District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

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Incident ID	nAPP2318831816
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380	
Contact Name Garrett Green	Contact Telephone 575-200-0729	
Contact email garrett.green@exxonmobil.com Incident # (assigned by OCD)		
Contact mailing address 3104 E. Greene Street, Carlsbad, New Mexico, 88220		

Location of Release Source

Latitude 32.38001

(NAD 83 in decimal degrees to 5 decimal places)

Site Name James Ranch Unit DI 1A CTB	Site Type Central Tank Battery
Date Release Discovered 06/28/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
F	21	228	30E	Eddy

Surface Owner: State 🗵 Federal 🗌 Tribal 🗌 Private (Name: _

Nature and Volume of Release

Materia	l(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
▼ Produced Water	Volume Released (bbls) 37.08	Volume Recovered (bbls) 30.00
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	X Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🗌 Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
	l corrosion caused a release of fluids from the 6" outlet red. A third-party contractor has been retained for remed	

m C-141	3 12:28:12 PM State of New Mexico	Incident ID	nAPP2318831816
e 2	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	
Vas this a major elease as defined by 9.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible par A release equal to or greater than 25 barrels.	ty consider this a major release?	
X Yes No			
If YES, was immediate n	otice given to the OCD? By whom? To whom? When	en and by what means (phone, e	mail, etc)?
Yes, by Melanie Collins t	o ocd.enviro@emnrd.nm.gov, Mike Bratcher, and Ro	bert Hamlet on Wednesday June	e 28, 2023 via email.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

NA

★ The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have <u>not</u> been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title: SSHE Coordinator
Signature:	Date: Telephone:
OCD Only Received by:	Date:

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>110</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗙 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 8/31/2023 1	2:28:12 PM State of New Mexico			Page 4 of 60
			Incident ID	nAPP2318831816
Page 4	Oil Conservation Division		District RP	
			Facility ID	
			Application ID	
regulations all operators are requ public health or the environment failed to adequately investigate a	H Sum	ifications and perform co OCD does not relieve the eat to groundwater, surfa	prrective actions for rele operator of liability sh ce water, human health iance with any other fe <u>ll Coordinator</u>	eases which may endanger ould their operations have or the environment. In
OCD Only Received by: <u>Shelly Wells</u>		Date: <u>8/31/2</u>	023	

Received by OCD: 8/31/2023 12:28:12 PM State of New Mexico

Oil Conservation Division

Remediation Plan Checklist: Each of the following items must be included in the plan.

	Page 5 of	<i>60</i>
Incident ID	nAPP2318831816	
District RP		
Facility ID		
Application ID		

Remediation Plan

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Garrett Green Title: Environmental Coordinator In Date: 8/31/2023 Signature: email: garrett.green@exxonmobil.com Telephone: 575-200-0729 **OCD Only** Received by: Shelly Wells Date: 8/31/2023 Approved Approved with Attached Conditions of Approval Denied Deferral Approved Signature: Date:

Environmental Site Remediation Work Plan



General Information

NMOCD District:	2 - Artesia	Incident ID:	nAPP2318831816
Landowner:	Bureau of Land Management	RP Reference:	N/A
Client:	XTO Energy	Site Location:	James Ranch Unit DI 1A CTB
Date:	August 30, 2023	Project #:	23E-04616
Client Contact:	Garrett Green	Phone #:	575.200.0729
Vertex PM:	Chance Dixon	Phone #:	575.988.1472

Objective

The objective of the environmental remediation work plan is to identify exceedances found during the site assessment/characterization activity and propose an appropriate remediation technique to address these areas. Areas of environmental concern identified and delineated include the separator area and constructed pad to the north. Closure criteria have been selected as per New Mexico Administrative Code 19.15.29. All applicable research as it pertains to closure criteria selection is presented in Attachment 5. The closure criteria for the site are presented below.

Table 1. Closure Criteria for Soils Impacted by a Release				
Minimum depth below any point within the horizontal boundary of the release to groundwater less than 10,000 mg/l TDSConstituentLimit				
	Chloride	600 mg/kg		
59.6	TPH (GRO+DRO+MRO)	100 mg/kg		
< 50 feet	BTEX	50 mg/kg		
	Benzene	10 mg/kg		

TDS – Total dissolved solids

TPH – Total petroleum hydrocarbons = gasoline range organics (GRO) + diesel range organics (DRO) + motor oil range organics (MRO) BTEX - Benzene, toluene, ethylbenzene, and xylenes

Site Assessment/Characterization

Site characterization was completed on August 10, 2023. A total of 27 sample points were established and samples were collected for field screening. Samples at the deepest vertical distance below closure criteria were submitted to the laboratory for analysis. In total, 61 samples were submitted to Eurofins Environment Testing in Midland, Texas, for analysis. The sample locations are presented in Attachment 1. Laboratory analysis results have been compared to the above-noted closure criteria and the results from the characterization activity are presented in Attachment 2. Exceedances are identified in the table as bold with a grey background.

Proposed Remedial Activities

Areas identified with contaminant concentrations above closure criteria will be remediated through excavation. Laboratory results from the site assessment/characterization have been referenced to estimate both the vertical and horizontal limits of the impacts and the volume of soil to be removed. The soil will be excavated to the extent of the known contamination or in 2-foot increments, whichever is less.

Exceedances to closure criteria were identified at all sample points within the stained area. A hydrovac truck will be utilized to locate underground facilities and hand excavation will be used to remove all contaminated soil within a 30-inch tolerance zone of all buried equipment. Heavy equipment will be used to complete excavation outside of the tolerance zone. Field screening will be utilized to confirm

Environmental Site Remediation Work Plan

the removal of contaminated soil below the applicable closure criteria. Contaminated soils will be stored on a 30mil liner prior to disposal at an approved facility. Once excavation is complete, confirmatory samples will be collected and laboratory analysis completed to confirm closure criteria guidelines are met. Excavations will be backfilled with clean soil sourced locally.

The estimated volume to be excavated is **1,080 cubic yards**.

Sample Point	Excavation Depth	Remediation Method
BH23-02	0.5	Trackhoe
BH23-03	0.5	Trackhoe
BH23-04	0.5	Trackhoe
BH23-05	0.5	Trackhoe
BH23-10	0.5	Trackhoe
BH23-11	0.5	Trackhoe
BH23-12	0.5	Trackhoe
BH23-13	0.5	Trackhoe
BH23-14	0.5	Trackhoe
BH23-15	0.5	Trackhoe
BH23-16	2.5	Trackhoe
BH23-17	0.5	Trackhoe
BH23-18	0.5	Trackhoe
BH23-19	0.5	Trackhoe

Variance Request

Based on the initial characterization of the impacted area, the dimensions were determined to be approximately 692 feet long and 242 feet wide. The total area was determined to be 41,175 square feet (Figure 1 – Attachment 1). Excavation will commence as soon as approval for the work plan is achieved from NMOCD.

Vertex Resource Services Inc. and XTO Energy would like to request a variance for confirmation sampling due to the square footage of the proposed excavation area. This variance request will consist of five-point composite samples for every 400 square feet for the base of the excavation. All walls will utilize five-point composite samples that are representative of no more than 200 square feet.

Should you have any questions or concerns, please do not hesitate to contact Chance Dixon at 575.988.1472 or cdixon@vertex.ca.

Sally (arttar

Sally Carttar, BA ENVIRONMENTAL TECHNOLOGIST, REPORTING

8/30/2023 Date

hance Dixon

Chance Dixon, B.Sc. PROJECT MANAGER, REPORT REVIEW

8/30/2023

Date

Environmental Site Remediation Work Plan

Attachments

Attachment 1. NMOCD C-141 Report

Attachment 2. Figure 1 – Characterization Schematic

Attachment 3. Table 1 – Characterization Table

Attachment 4. Closure Criteria Research



ATTACHMENT 1

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 10 of 60

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	nAPP2318831816
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380	
Contact Name Garrett Green	Contact Telephone 575-200-0729	
Contact email garrett.green@exxonmobil.com	Incident # (assigned by OCD)	
Contact mailing address 3104 E. Greene Street, Carlsbad, New Mexico, 88220		

Location of Release Source

Latitude 32.38001

(NAD 83 in decimal degrees to 5 decimal places)

Site Name James Ranch Unit DI 1A CTB	Site Type Central Tank Battery
Date Release Discovered 06/28/2023	API# (if applicable)

l	Unit Letter	Section	Township	Range	County
	F	21	228	30E	Eddy

Surface Owner: State 🗷 Federal 🗌 Tribal 🗌 Private (Name: _

Nature and Volume of Release

al(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)
Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (bbls) 37.08	Volume Recovered (bbls) 30.00
Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	X Yes No
Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (Mcf)	Volume Recovered (Mcf)
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
l corrosion caused a release of fluids from the 6" outlet red. A third-party contractor has been retained for reme	line on the production bulk vessel. All free fluids were diation purposes.
	Volume Released (bbls) Volume Released (bbls) 37.08 Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l? Volume Released (bbls) Volume Released (bbls) Volume Released (Mcf) Volume/Weight Released (provide units) I corrosion caused a release of fluids from the 6" outlet

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01111 C-141		Incident ID	nAPP2318831816
age 2	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible par A release equal to or greater than 25 barrels.		
If YES, was immediate n	otice given to the OCD? By whom? To whom? WI	nen and by what means (phone, e	mail, etc)?
Yes, by Melanie Collins t	o ocd.enviro@emnrd.nm.gov, Mike Bratcher, and Ro	obert Hamlet on Wednesday June	e 28, 2023 via email.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

NA

★ The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have <u>not</u> been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature:	Date: 7/7/2023 Telephone: 575-200-0729
	•
OCD Only	
Received by:	Date:

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🔀 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗙 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico			Page 13 of 60
		Incident ID	nAPP2318831816
Oil Conservation Division		District RP	
		Facility ID	
		Application ID	
red to report and/or file certain release no The acceptance of a C-141 report by the d remediate contamination that pose a th	otifications and perform c e OCD does not relieve th rreat to groundwater, surf of responsibility for comp Title: <u>Environment</u> Date: <u>8/31/2023</u>	orrective actions for rele e operator of liability sh ace water, human health diance with any other fe al Coordinator	eases which may endanger ould their operations have a or the environment. In
5 r 1	Oil Conservation Division	Oil Conservation Division on given above is true and complete to the best of my knowledge a red to report and/or file certain release notifications and perform c The acceptance of a C-141 report by the OCD does not relieve th d remediate contamination that pose a threat to groundwater, surfa 141 report does not relieve the operator of responsibility for comp Title: Environment Title: 8/31/2023	Oil Conservation Division Incident ID District RP Facility ID Application ID On given above is true and complete to the best of my knowledge and understand that purse red to report and/or file certain release notifications and perform corrective actions for rel- The acceptance of a C-141 report by the OCD does not relieve the operator of liability sh d remediate contamination that pose a threat to groundwater, surface water, human health 141 report does not relieve the operator of responsibility for compliance with any other fer Title: Environmental Coordinator Date: 8/31/2023

Received by OCD: 8/31/2023 12:28:12 PM Form C-141 State of New Mexico

Oil Conservation Division

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

Incident ID	nAPP2318831816
District RP	
Facility ID	
Application ID	

Remediation Plan

 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 			
	Constant Constant Constant Constant		
Deferral Requests Only: Each of the following items must be con Contamination must be in areas immediately under or around pr deconstruction.	roduction equipment where remediation could cause a major facility		
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Garrett Green	Title: Environmental Coordinator		
Signature: Sath Sum	Date: <u>8/31/2023</u>		
email: garrett.green@exxonmobil.com	Telephone: <u>575-200-0729</u>		
OCD Only			
Received by:	Date:		
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved		
Signature:	Date:		

Page 5

ATTACHMENT 2



ATTACHMENT 3

Client Name: XTO Energy Site Name: JRU DI 1A CTB NMOCD Tracking #: nAPP2318831816 Project #: 23E-04616 Lab Reports: 890-5056, 890-5083, 890-5082, 890-5081

Sa	ample Descrip	tion	Ei.										
!		Field Screening			Petroleum Hydrocarbons								
			sbi			Vola	atile			Extractable	•		Inorganic
Sample ID	Depth (ft)	Sample Date	면 Volatile Organic Compounds 3 (PID)	日 (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) (日本) ((mdd) (mdd)	eu ezu eg (mg/kg)	(mg/kg) (ga/bal)) B B (GRO) (GRO)	a) B Diesel Range Organics (b (DRO)	없 B Motor Oil Range Organics (MRO)	(OXO + OXO) (mg/kg)	ଇ Total Petroleum ଜୁମ୍ମ ସିସ୍ଥି Hydrocarbons (TPH)	(mg/gg/gg/gg/gg/gg/gg/gg/gg/gg/gg/gg/gg/g
BH23-01	0	2023-08-07	-	-	1,222	ND	ND	ND	ND	ND	ND	ND	571
51120 01	2	2023-08-07	-	-	7	ND	ND	ND	ND	ND	ND	ND	173
BH23-02	0	2023-08-07	-	-	938	ND	ND	ND	ND	ND	ND	ND	670
	2	2023-08-07	-	-	126	ND	ND	ND	ND	ND	ND	ND	164
BH23-03	0	2023-08-07	-	-	2,833 219	-	-	-	-	-	-	-	-
┟────┼	0	2023-08-07 2023-08-08	-	-	2,722	-	-	-	-	-	-	-	-
BH23-04	2	2023-08-08	-	-	2,722	-	-	-	-	-	-	-	-
BUIGS 5-	0	2023-08-08	-	-	3,258	-	-	-	-	-	-	-	-
BH23-05	2	2023-08-08	-	-	0	-	-	-	-	-	-	-	-
	0	2023-08-09	-	-	823	ND	ND	ND	ND	ND	ND	ND	68.4
BH23-06	2	2023-08-09	-	-	0	ND	ND	ND	ND	ND	ND	ND	55.8
BH23-07	0	2023-08-09	-	27	298	ND	ND	ND	ND	ND	ND	ND	57.6
B1125-07	2	2023-08-09	-	35	0	ND	ND	ND	ND	ND	ND	ND	89.1
BH23-08	0	2023-08-09	-	48	435	ND	ND	ND	ND	ND	ND	ND	79.6
	2	2023-08-09	-	49	388	ND	ND	ND	ND	ND	ND	ND	88.8
BH23-09	0	2023-08-09	-	40	453	ND	ND	ND	ND	ND	ND	ND	67
┟────┼	2	2023-08-09	-	32	0	ND	ND	ND	ND	ND	ND	ND	74.3
BH23-10	0	2023-08-09	-	-	1,368 0	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	827 59
	0	2023-08-09 2023-08-08			2,374	-	-	-	-	-	-	-	-
BH23-11	2	2023-08-08	-	-	2,374	-	-	-	-	-	-	-	-
	0	2023-08-08	-	-	7,069	-	-	-	-	-	-	-	-
BH23-12	2	2023-08-08	-	-	0	-	-	-	-	-	-	-	-
DU22.42	0	2023-08-08	-	-	2,381	-	-	-	-	-	-	-	-
BH23-13	2	2023-08-08	-	-	216	-	-	-	-	-	-	-	-
BH23-14	0	2023-08-07	-	-	1,563	ND	ND	ND	ND	ND	ND	ND	719
5123 14	2	2023-08-08	-	-	148	ND	ND	ND	ND	ND	ND	ND	63
1	0	2023-08-08	-	-	9,512	ND	ND	ND	ND	ND	ND	ND	7630
BH23-15	2	2023-08-08	-	-	830	ND	ND	ND	ND	ND	ND	ND	546
┟────┼	4	2023-08-08	-	36	157	ND	ND	ND	ND 245	ND	ND	ND 245	98 20100
1 F	0	2023-08-08 2023-08-08	-	-	28,724 860	ND ND	ND ND	ND ND	245 138	ND ND	ND ND	245 138	80
BH23-16	4	2023-08-08	-	207	59	ND	ND	ND	ND	ND	ND	ND	73
1 F	5	2023-08-08	-	36	73	ND	ND	ND	ND	ND	ND	ND	78
i i	0	2023-08-08	-	56	22,277	-	-	-	-	-	-	-	-
BH23-17	2	2023-08-08	-	56	308	-	-	-	-	-	-	-	-
<u> </u>	4	2023-08-08	-	27	0	-	-	-	-	-	-	-	-
	0	2023-08-08	-	-	21,095	-	-	-	-	-	-	-	-
BH23-18	2	2023-08-08	-	75	305	-	-	-	-	-	-	-	-
┟─────┼	4	2023-08-08	-	33	69	-	-	-	-	-	-	-	-
BH22 10	0	2023-08-09	-	-	19,823	ND ND	ND ND	ND ND	ND	ND ND	ND	ND ND	7150 86
BH23-19	2 4	2023-08-09 2023-08-09	-	- 26	1,285 20	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	86 58
┟────┼	4	2023-08-09	_	-	755	-	-	-	-	-	-	-	-
BH23-20	2	2023-08-09	-	-	0	-	-	-	-	-	-	-	-
	0	2023-08-10	-	-	2,110	-	-	-	-	-	-	-	-
BH23-21	2	2023-08-10	-	-	0	-	-	-	-	-	-	-	-
BH33 33	0	2023-08-10	-	-	958	-	-	-	-	-	-	-	-
BH23-22	2	2023-08-10	-	-	0	-	-	-	-	-	-	-	-



.

	Table	1. Initial Charact	erization 9	Sample Fie	ld Screen	and Labo	ratory Res	ults - Dept	th to Grou	ndwater <	50 feet bg	s	
υ,	Sample Descrip	otion	Fi	eld Screeni	ng			Petrole	eum Hydro	carbons			
			ds			Vol	Volatile E				Extractable		
Sample ID	Depth (ft)	Sample Date	번 Volatile Organic Compounds 필 (PID)	편 B Extractable Organic ③ Compounds (PetroFlag)	() () () () () () () () () () () () () (eueszue B (mg/kg)	(mg/gg/gg/gg/gg/gg/gg/gg/gg/gg/gg/gg/gg/g	କ୍ଷି Gasoline Range Organics ଅନ୍ଧି (GRO)	a) B Diesel Range Organics (b) (DRO)	ଲି Motor Oil Range Organics ଅନ୍ଧି (MRO)	(OXO + OXO) (mg/kg)	ଇୁ Total Petroleum ଅନ୍ଧ୍ୟୁ Hydrocarbons (TPH)	Chloride Concentration (mg/kg)
	0	2023-08-10	_	-	760	_	-	_	-	-	-	-	-
BH23-23	2	2023-08-10	-	-	49	-	-	-	-	-	-	-	-
51100.04	0	2023-08-10	-	76	690	ND	ND	ND	ND	ND	ND	ND	515
BH23-24	2	2023-08-10	-	54	82	ND	ND	ND	ND	ND	ND	ND	117
BH23-25	0	2023-08-10	-	86	515	-	-	-	-	-	-	-	-
BH23-23	2	2023-08-10	-	17	0	-	-	-	-	-	-	-	-
BH23-26	0	2023-08-10	-	42	415	ND	ND	ND	ND	ND	ND	ND	279
51125 20	2	2023-08-10	-	8	8	ND	ND	ND	ND	ND	ND	ND	64
BH23-27	0	2023-08-10	-	39	375	ND	ND	ND	ND	ND	ND	ND	217
525 E,	2	2023-08-10	-	32	0	ND	ND	ND	ND	ND	ND	ND	50

"ND" Not Detected at the Reporting Limit

"-" indicates not analyzed/assessed

Bold and grey shaded indicates exceedance outside of NMOCD Closure Criteria (on-pad)



.

ATTACHMENT 4

•

pill Coo	rdinates: 32.38001, -103.88664	X: 604730	Y: 3583103
ite Spe	ific Conditions	Value	Unit
1	Depth to Groundwater	110	feet
n	Within 300 feet of any continuously flowing	012	faat
2	watercourse or any other significant watercourse	912	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake	0 100	feet
5	(measured from the ordinary high-water mark)	8,198	leet
4	Within 300 feet from an occupied residence, school,	9,724	feet
4	hospital, institution or church	9,724	leet
	i) Within 500 feet of a spring or a private, domestic		
5	fresh water well used by less than five households for	1,221	feet
J	domestic or stock watering purposes, or		
	ii) Within 1000 feet of any fresh water well or spring		feet
	Within incorporated municipal boundaries or within a		
	defined municipal fresh water field covered under a		
6	municipal ordinance adopted pursuant to Section 3-27-	No	(Y/N)
	3 NMSA 1978 as amended, unless the municipality		
	specifically approves		
7	Within 300 feet of a wetland	7,337	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
			Critical
9	Within an unstable area (Karst Map)	High	High
5			Medium
			Low
10	Within a 100-year Floodplain	500	Vear
TÜ		500	year
		Largo Loam, 1 to 5	
11	Soil Type	percent slopes	
12	Ecological Classification	Loamy-	
		R070BC007NM	
13	Geology	Qp	
10		<u></u>	
			<50'
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	<50'	51-100'
		1	>100'

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a	(R=POD has been replaced O=orphaned, C=the file is		(qua	rters	are 1	=NW	2=NE (3=SW 4=SI	Ξ)				
water right file.)	closed)	((qua	rters	are s	malles	st to lar	gest) (N	IAD83 UTM in me	eters)	(In feet)	
	POD Sub-		•	QQ							Davidh	Danáh	Mater
POD Number	Code basin C	ount				Tws	Rng	х	Y	Distance	-	Depth Water	Column
C 03015	CUB	ED .	1			22S	•	606099	3582353* 🌍	1560	1316	262	1054
C 03679 POD1	С	ED	1	4 2	. 14	24S	33E	603567	3581547 🌍	1942	700	575	125
<u>C 02724</u>	CUB	ED	4	4 2	29	22S	30E	603860	3581329* 🌍	1975	503		
<u>C 02723</u>	CUB	ED	2	23	15	22S	30E	606282	3584363* 🌍	1999	651		
<u>C 02111</u>	CUB	ED	2	2 2	33	22S	30E	605505	3580336* 🌍	2873	248	155	93
C 03220 EXPLORE	CUB	ED	1	34	33	22S	30E	604911	3579127* 🌍	3980	224		
C 02950 EXPL	CUB	ED	4	24	23	22S	30E	608740	3582576* 🌍	4044	845		
C 02637	CUB	ED	1	33	24	22S	30E	608950	3582377* 🌍	4281	759		
C 03587 POD3	CUB	ED	2	4 1	07	22S	29E	601447	3586271 🌍	4562	80	47	33
C 04528 POD1	CUB	ED	1	33	12	22S	30E	608886	3585625 🌍	4861			
									Avera	ge Depth to	Water:	259	feet
										Minimum	Depth:	47	feet
										Maximum	Depth:	575	feet
Record Count: 10													

Record Count: 10

UTMNAD83 Radius Search (in meters):

Easting (X): 604730

Northing (Y): 3583103

Radius: 5000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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New Mexico Office of the State Engineer Active & Inactive Points of Diversion

(with Ownership Information)

						(R=POD has been rep and no longer serves the	this file, (quarte						
	(acre ft	per annum)				C=the file is closed)	(quarte	ers ar	e sma	llest to largest)	(NAD83	UTM in meters)
	Sub				Well		(9 9 9					
WR File Nbr	basin Use Dive	ersion Owner	Count	POD Number	Tag	Code Grant	Source 6	416 4	Sec	Tws Rng	Х	Y	Distance
<u>C 01916</u>	C PRO	0 PERRY R BASS	ED	<u>C 01916</u>				432	21	22S 30E	605068	3582947* 🧲	372
<u>C 03015</u>	CUB MON	0 U.S. DEPT OF ENERGY - WIPP	ED	<u>C 03015</u>			Artesian	43	22	22S 30E	606099	3582353* 🍯	1560
Record Count	• 2												

UTMNAD83 Radius Search (in meters):

Easting (X): 604730

Northing (Y): 3583103

Radius: 1610

Sorted by: Distance

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



	ELL INFORMATION: A copy of the existing Well	Record for the w	ell to be j	plugged s	hould be	attached	to this pla		ROSWENG	
1)	GPS Well Location:	Latitude: Longitude:			<u>22</u> 53		54.42 00.57	_ sec _ sec, NAD_83	IMÉ	
2)	Reason(s) for plugging w useable quality.	ell:	Water	well is in	the path	of new co	onstruction	n. Water qualit	y is below	

- Was well used for any type of monitoring program? <u>NO</u> If yes, please use section VII of this form to detail 3) what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.
- Does the well tap brackish, saline, or otherwise poor quality water? YES If yes, provide additional detail, 4) including analytical results and/or laboratory report(s): _____ See Attachments
- Static water level: <u>~110</u> feet <u>below land surface</u> / feet above land surface (circle one) 5)

Depth of the well: 188 feet 6)

> Well Plugging Plan Version: December, 2011 Page 1 of 5

C-1910 465776

7)	Inside diameter of innermost casing: <u>5</u> inches.
8)	Casing material:Steel
9)	The well was constructed with:
	UNKWN an open-hole production interval, state the open interval:
	UNKWN a well screen or perforated pipe, state the screened interval(s):
10)	What annular interval surrounding the artesian casing of this well is cement-grouted?NA
11)	Was the well built with surface casing?UNKWN If yes, is the annulus surrounding the surface casing
	grouted or otherwise sealed? If yes, please describe:

Has all pumping equipment and associated piping been removed from the well? _____ yes ____ If not, describe 12) remaining equipment and intentions to remove prior to plugging in Section VII of this form.

V. DESCRIPTION OF PLANNED WELL PLUGGING:

Note: If this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed diagram of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such as geophysical logs, that are necessary to adequately describe the proposal.

1) Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well: The casing will be cut off below ground surface. A tremie line will be install and a Portland Type II/ V Cement grout will be placed from the bottom to within 5' of the surface. A concrete cap will be placed from 5' to 1' and the remainder will be filled with soil.

Will well head be cut-off below land surface after plugging? _____ yes 2)

VI. PLUGGING AND SEALING MATERIALS:

Note: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant

- 1) For plugging intervals that employ cement grout, complete and attach Table A.
- For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B. 2)
- 3)
- Theoretical volume of grout required to plug the well to land surface: <u>20 Sacks</u> Type of Cement proposed: <u>See Attached Conditions of Approval C.G</u> <u>See Attached Conditions of Approval C.G</u> Proposed cement grout mix: <u>8</u> gallons of water per 94 pound sack of Portland cement. 4)
- 5)
- Will the grout be: _____ batch-mixed and delivered to the site 6)

X ____ mixed on site

7) Grout additives requested, and percent by dry weight relative to cement: _____ Salt water gel - The use of Fuller's Earth is to help with leak-off to the formation. Since the formation water is high in chlorides, Volclay Sodium Bentonite will not be acceptable. 5 LBS. of Gel per 94 LBS. of cement

SEE Attached Conditions of Aproval

8)

Additional notes and calculations: _____ ((dia.² * 0.005454)*Depth)/ 1.25 cuft-bag

VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

The Public Land Survey is Section 21, Township 22 South, Range 30 East.

VIII. SIGNATURE:

I, <u>Raymond L Straub Jr., P.G.</u>, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

	03/28/2013
Signature of Applicant	Date RON
IX. ACTION OF THE STATE ENGINEER:	TATE ENG OSWEIT
This Well Plugging Plan of Operations is:	A-1 P
Approved subject to the attached conditions. Not approved for the reasons provided on the attached letter.	P I: Io
Witness my hand and official seal this/ T * day of April	<u>, 13 5</u>
Scott A. Verhines, State Engineer	

By: Lin Willing

Tim Williams Carlsbad Basin Watermaster

Well Plugging Plan Version: December, 2011 Page 3 of 5 7

Interval 1 – deepest	Interval 2	Interval 3 – most shallow
		Note: if the well is non-artesian and breaches only one aquifer, use only this column.
		5 feet
		188 feet
		20 Sacks
		8 gallons
		On-site
		5% Saltwater Bentonite
		5 LBS.
		STATE ENGINEER, OF ROSWETT 7013 APR -1 P
	Interval 1 – deepest	Interval 1 – deepest Interval 2

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

-

Well Plugging Plan Version: December, 2011 Page 4 of 5

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval I – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			
Bottom of proposed sealant of grout placement (ft bgl)			
Theoretical volume of sealant required per interval (gallons)			
Proposed abandonment sealant (manufacturer and trade name)			



Well Plugging Plan Version: December, 2011 Page 5 of 5



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

ROSWELL

Scott A. Verhines, P.E. State Engineer DISTRICT II 1900 West Second St. Roswell, New Mexico 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

April 17, 2013

BOPCO, L.P. P.O. Box 2760 Midland, Texas 79702

RE: Well Plugging Plan of Operations for C-1916

Greetings:

Enclosed is your copy of the Well Plugging Plan for the above referenced project. The attached Conditions of Approval modify your Plan in accordance with the Rules and Regulations Governing Well Driller Licensing; Construction, Repair and Plugging of Wells 19.27.4 NMAC adopted August 31, 2005 by the State Engineer. Should you have any questions about the Plan or Conditions of Approval please do not hesitate to contact our office.

Sincerely,

Catherine Goetz

Water Resource Specialist District II Office of the State Engineer

Enclosures

cc: Office of the State Engineer Santa Fe Straub Corporation

Analytical Laboratory Report for: BOPCO



Account Representative: Willis Mossman

Production Water Analysis

Listed below please find water analysis report from: Perry R Bass Wsw, WATER SUPPLY WELL

Lab Test Number		Sample Date	
201301003615		02/13/2013	
Specific Gravity:	1.100		
TDS:	153402		
pH:	6.65		
Cations		mg/L_	
Calcium as Ca ^{**}		2669	
Magnesium as Mg ^{**}		2188	
Sodium as Na		52812	
Iron as Fe ^{**}		9.49	
Potassium as K [*]		7466.0	
Barium as Ba ⁺⁺		0.28	
Strontium as Sr		86.46	
Manganese as Mn^{\leftrightarrow}		0.46	
Anions		mg/L_	
Bicarbonate as HCO ₃		171	
Sulfate as SO4		6500	+
Chloride as Cl		81500	2013 APR - 1
Gases		mg/L	PR -
Carbon Dioxide as CO,		30	
Hydrogen Sulfide as H _s S		0.0	U
······································		0.0	יז מ
Lab Comments: SURFACE TEMP.=65.7 °F			- 2

Analytical Laboratory Report for: BOPCO

Account Representative: Willis Mossman

DownHole SAT[™] Scale Prediction @ 250 deg. F

Lab Test Number	Sample Date	Location	
201301003615	02/13/2013	WATER SUPPLY WELL	
Mineral Scale	Saturation Index	Momentary Excess (Ibs/1000 bbls)	
Calcite (CaCO3)	0.46	-0.05	
Strontianite (SrCO3)	0.00	-25.80	
Anhydrite (CaSO4)	6.85	1699.09	
Gypsum (CaSO4*2H2O)	1.55	710.25	
Barite (BaSO4)	0.07	-6.67	
Celestite (SrSO4)	0.23	-487.80	
Siderite (FeCO3)	3.44	0.04	
Halite (NaCl)	0.04	-545840.63	
Iron sulfide (FeS)	0.00	-1.34	

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) to positive (precipitating) values. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.





New Mexico Office of the State Engineer Transaction Summary

72121 All Applications Under Statute 72-12-1

Primary		•	pired Permit			
	ary Status: EX	•	pired			
	Assigned: mvi	-	8488			
	Applicant: PE		DASS			
Events						
	Date	Туре	Description	Comment	Proces	ssed By
	07/31/1980	APP	Application Received	*	mvigil	
	08/04/1980	FIN -	Final Action on application		mvigil	
	08/04/1980	WAP	General Approval Letter		mvigil	
	09/01/1981	EXP	Expired Permit (well log late))	mvigil	
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WR F	ile Nbr	Acre	es Diversion Consumpt	ive Purpose of Us	10	
C 01	916		3	PRO 72-12-1	-	
-	916 D int of Diversi e	on	3	DEVELOPME	-	
**P(-	on	3 605068 3582947*		-	
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The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Conditions of Approval for C-1916 abandonment:

1) Plugging operations will be conducted in accordance with NMED, NMOCD, or other State or Federal agency having oversight for the above described project.

2) The well shall be plugged using a cement slurry (5.2 gals water per 94lb bag of Portland cement). It is understood that due to the high sulfate content Type V cement will be used as the data provided on water quality indicates 6,500 ppm sulfates. The cement grout will be pumped via tremie line from bottom up.

3) By item 2 above, the plan meets OSE requirements for tremie/grout abandonment, however, well records are not available to confirm well design/annular seals.



U.S. Fish and Wildlife Service

National Wetlands Inventory

JRU DI 1A CTB watercourse 912 ft



Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

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- Freshwater Forested/Shrub Wetland
- **Freshwater Pond**

Lake Other Riverine be used in accordance with the layer metadata found on the Wetlands Mapper web site.

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U.S. Fish and Wildlife Service

National Wetlands Inventory



James Ranch Unit DI 1A CTB Lake



Other

Riverine

Freshwater Forested/Shrub Wetland

Freshwater Pond

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

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Wetlands Mapper web site.


U.S. Fish and Wildlife Service

National Wetlands Inventory

James Ranch Unit DI 1A CTB Wetland



August 3, 2023

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

Lake Other Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Wetlands Inventory (NWI) This page was produced by the NWI mapper

James Ranch Unit DI 1A CTB Mine



8/3/2023, 1:22:37 PM



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Received by OCD: 8/31/2023 12:28:12 PM National Flood Hazard Layer FIRMette



Legend

Page 41 of 60



Basemap Imagery Source: USGS National Map 2023



USDA Natural Resources Conservation Service Released to Imaging: 1/24/2024 3:41:52 PM





Map Unit Legend

Map Unit Symbol	Map Unit Symbol Map Unit Name		Percent of AOI	
ВВ	Berino complex, 0 to 3 percent slopes, eroded	0.3	0.4%	
LA	Largo loam, 1 to 5 percent slopes	51.4	76.9%	
PD	Pajarito-Dune land complex, 0 to 3 percent slopes	10.5	15.8%	
RO	Rock land	4.6	6.9%	
Totals for Area of Interest		66.8	100.0%	





USDA United States Department of Agriculture

> Natural Resources Conservation Service

A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

Custom Soil Resource Report for Eddy Area, New Mexico



Soil Map

The soil map section includes the soil map for the defined area of interest, a list of soil map units on the map and extent of each map unit, and cartographic symbols displayed on the map. Also presented are various metadata about data used to produce the map, and a description of each soil map unit.

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Custom Soil Resource Report

	MAP LEGEND			MAP INFORMATION	
Area of Ir	iterest (AOI) Area of Interest (AOI)	300	Spoil Area	The soil surveys that comprise your AOI were mapped at 1:20,000.	
Colle	Area of Interest (AOI)	۵	Stony Spot		
Soils	Soil Map Unit Polygons	0	Very Stony Spot	Warning: Soil Map may not be valid at this scale.	
~	Soil Map Unit Lines	Ŷ	Wet Spot	Enlargement of maps beyond the scale of mapping can cause	
	Soil Map Unit Points	\triangle	Other	misunderstanding of the detail of mapping and accuracy of soil	
_	Point Features	Special Line Features	line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed		
అ	Blowout	Water Fea		scale.	
	Borrow Pit	\sim	Streams and Canals		
*	Clay Spot	Transport	Rails	Please rely on the bar scale on each map sheet for map measurements.	
0	Closed Depression		Interstate Highways		
X	Gravel Pit	~	US Routes	Source of Map: Natural Resources Conservation Service Web Soil Survey URL:	
**	Gravelly Spot	~	Major Roads	Coordinate System: Web Mercator (EPSG:3857)	
Ø	Landfill	~	Local Roads	Maps from the Web Soil Survey are based on the Web Mercato	
Ă.	Lava Flow	Backgrou		projection, which preserves direction and shape but distorts	
عله	Marsh or swamp	Duckgrou	Aerial Photography	distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more	
~	Mine or Quarry			accurate calculations of distance or area are required.	
0	Miscellaneous Water			This product is generated from the USDA-NRCS certified data a	
õ	Perennial Water			of the version date(s) listed below.	
v	Rock Outcrop			Soil Survey Area: Eddy Area, New Mexico	
+	Saline Spot			Survey Area Data: Version 18, Sep 8, 2022	
	Sandy Spot			Soil map units are labeled (as space allows) for map scales	
-	Severely Eroded Spot			1:50,000 or larger.	
0	Sinkhole		Date(s) aerial images were photographed:		
ò	Slide or Slip			12, 2020	
ø	Sodic Spot			The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.	

Map Unit Legend (James Ranch Unit DI 1A CTB)

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
ВВ	Berino complex, 0 to 3 percent slopes, eroded	0.3	0.4%
LA	Largo loam, 1 to 5 percent slopes	51.4	76.9%
PD	Pajarito-Dune land complex, 0 to 3 percent slopes	10.5	15.8%
RO	Rock land	4.6	6.9%
Totals for Area of Interest		66.8	100.0%

Map Unit Descriptions (James Ranch Unit DI 1A CTB)

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it

was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however, onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An *association* is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

Eddy Area, New Mexico

BB—Berino complex, 0 to 3 percent slopes, eroded

Map Unit Setting

National map unit symbol: 1w43 Elevation: 2,000 to 5,700 feet Mean annual precipitation: 5 to 15 inches Mean annual air temperature: 57 to 70 degrees F Frost-free period: 180 to 260 days Farmland classification: Not prime farmland

Map Unit Composition

Berino and similar soils: 60 percent Pajarito and similar soils: 25 percent Minor components: 15 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Berino

Setting

Landform: Plains, fan piedmonts Landform position (three-dimensional): Riser Down-slope shape: Convex Across-slope shape: Linear Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 17 inches: fine sand H2 - 17 to 58 inches: sandy clay loam H3 - 58 to 60 inches: loamy sand

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.0 inches)

Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7e Hydrologic Soil Group: B Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

Description of Pajarito

Setting

Landform: Dunes, plains, interdunes Landform position (three-dimensional): Side slope Down-slope shape: Convex, linear Across-slope shape: Convex, linear Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 9 inches: loamy fine sand *H2 - 9 to 72 inches:* fine sandy loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.0 inches)

Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 7e Hydrologic Soil Group: A Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

Minor Components

Pajarito

Percent of map unit: 4 percent Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

Wink

Percent of map unit: 4 percent Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

Cacique

Percent of map unit: 4 percent Ecological site: R070BD004NM - Sandy Hydric soil rating: No

Kermit

Percent of map unit: 3 percent Ecological site: R070BD005NM - Deep Sand Hydric soil rating: No

LA—Largo loam, 1 to 5 percent slopes

Map Unit Setting

National map unit symbol: 1w4y Elevation: 2,000 to 5,700 feet Mean annual precipitation: 6 to 14 inches Mean annual air temperature: 57 to 70 degrees F Frost-free period: 180 to 260 days Farmland classification: Not prime farmland

Map Unit Composition

Largo and similar soils: 98 percent Minor components: 2 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Largo

Setting

Landform: Plains, alluvial fans Landform position (three-dimensional): Talf, rise Down-slope shape: Convex, linear Across-slope shape: Linear Parent material: Calcareous alluvium

Typical profile

H1 - 0 to 4 inches: loam *H2 - 4 to 47 inches:* silt loam *H3 - 47 to 65 inches:* loam

Properties and qualities

Slope: 1 to 5 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high (0.20 to 0.60 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 15 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: High (about 10.0 inches)

Interpretive groups

Land capability classification (irrigated): 3e Land capability classification (nonirrigated): 7e Hydrologic Soil Group: B Ecological site: R070BC007NM - Loamy Hydric soil rating: No

Minor Components

Largo

Percent of map unit: 1 percent *Ecological site:* R070BC017NM - Bottomland *Hydric soil rating:* No

Pajarito

Percent of map unit: 1 percent Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

PD—Pajarito-Dune land complex, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w55 Elevation: 3,000 to 5,000 feet Mean annual precipitation: 10 to 15 inches Mean annual air temperature: 60 to 64 degrees F Frost-free period: 190 to 220 days Farmland classification: Not prime farmland

Map Unit Composition

Pajarito and similar soils: 46 percent Dune land: 45 percent Minor components: 9 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Pajarito

Setting

Landform: Plains, interdunes, dunes Landform position (three-dimensional): Side slope Down-slope shape: Convex, linear Across-slope shape: Linear, convex Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 9 inches: fine sandy loam H2 - 9 to 36 inches: fine sandy loam H3 - 36 to 72 inches: fine sandy loam

Properties and qualities

Slope: 0 to 3 percent Depth to restrictive feature: More than 80 inches Drainage class: Well drained Runoff class: Very low Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)

Custom Soil Resource Report

Depth to water table: More than 80 inches Frequency of flooding: None Frequency of ponding: None Calcium carbonate, maximum content: 15 percent Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm) Sodium adsorption ratio, maximum: 1.0 Available water supply, 0 to 60 inches: Moderate (about 8.4 inches)

Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 7e Hydrologic Soil Group: A Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

Description of Dune Land

Setting

Landform: Dune fields Landform position (two-dimensional): Shoulder, backslope, footslope Landform position (three-dimensional): Talf Down-slope shape: Convex, linear Across-slope shape: Convex, linear Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 6 inches: sandy loam *H2 - 6 to 60 inches:* sandy loam

Interpretive groups

Land capability classification (irrigated): None specified Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

Minor Components

Rock outcrop

Percent of map unit: 5 percent Hydric soil rating: No

Largo

Percent of map unit: 4 percent Ecological site: R070BC007NM - Loamy Hydric soil rating: No

RO—Rock land

Map Unit Setting

National map unit symbol: 1w5h Elevation: 2,000 to 5,700 feet Mean annual precipitation: 6 to 24 inches

Custom Soil Resource Report

Mean annual air temperature: 57 to 70 degrees F *Frost-free period:* 180 to 260 days *Farmland classification:* Not prime farmland

Map Unit Composition

Rock land: 97 percent Minor components: 3 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Rock Land

Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 8s Hydric soil rating: No

Minor Components

Pajarito

Percent of map unit: 1 percent Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

Simona

Percent of map unit: 1 percent Ecological site: R070BD002NM - Shallow Sandy Hydric soil rating: No

Potter

Percent of map unit: 1 percent Ecological site: R070BC025NM - Shallow Hydric soil rating: No



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Web Soil Survey National Cooperative Soil Survey 8/3/2023 Page 1 of 3

MAP LEGEND	MAP INFORMATION
Area of Interest (AOI)	The soil surveys that comprise your AOI were mapped at
Area of Interest (AOI)	1:20,000.
Soils	Warning: Soil Map may not be valid at this scale.
Soil Rating Polygons	Enlargement of maps beyond the scale of mapping can cause
	misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of
R070BD003NM	contrasting soils that could have been shown at a more detailed
Not rated or not available	scale.
Soil Rating Lines R070BC007NM	Please rely on the bar scale on each map sheet for map measurements.
R070BD003NM	
Not rated or not available	Source of Map: Natural Resources Conservation Service Web Soil Survey URL:
Soil Rating Points	Coordinate System: Web Mercator (EPSG:3857)
R070BC007NM	Maps from the Web Soil Survey are based on the Web Mercate projection, which preserves direction and shape but distorts
R070BD003NM	distance and area. A projection that preserves area, such as the
Not rated or not available	Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.
Water Features	This product is generated from the USDA-NRCS certified data
Streams and Canals	of the version date(s) listed below.
Transportation	Soil Survey Area: Eddy Area, New Mexico
+++ Rails	Survey Area Data: Version 18, Sep 8, 2022
Interstate Highways	Soil map units are labeled (as space allows) for map scales
JS Routes	1:50,000 or larger.
🧫 Major Roads	Date(s) aerial images were photographed: Feb 7, 2020—Ma 12, 2020
Local Roads	
Background	The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background
Aerial Photography	imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

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All Ecological Sites —

Map unit symbol	Map unit name	Component name (percent)	Ecological site	Acres in AOI	Percent of AOI
BB	Berino complex, 0 to 3 percent slopes, eroded	Berino (60%)	R070BD003NM — Loamy Sand	0.3	0.4%
		Pajarito (25%)	R070BD003NM — Loamy Sand		
		Cacique (4%)	R070BD004NM — Sandy		
		Pajarito (4%)	R070BD003NM — Loamy Sand		
		Wink (4%)	R070BD003NM — Loamy Sand		
		Kermit (3%)	R070BD005NM — Deep Sand		
	Largo loam, 1 to 5 percent slopes	Largo (98%)	R070BC007NM — Loamy	51.4	76.9%
		Largo (1%)	R070BC017NM — Bottomland		
		Pajarito (1%)	R070BD003NM — Loamy Sand		
PD	Pajarito-Dune land complex, 0 to 3 percent slopes	Pajarito (46%)	R070BD003NM — Loamy Sand	10.5	15.8%
		Dune land (45%)	R070BD003NM — Loamy Sand		
		Rock outcrop (5%)			
		Largo (4%)	R070BC007NM — Loamy		
RO R	Rock land	Rock land (97%)		4.6	6.9%
		Pajarito (1%)	R070BD003NM — Loamy Sand		
		Potter (1%)	R070BC025NM — Shallow		
		Simona (1%)	R070BD002NM — Shallow Sandy		
Totals for Area of Ir	nterest			66.8	100.0%



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	260866
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

Created By Condition Condition Date 1/24/2024 rhamlet The Remediation Plan is Conditionally Approved. Due to the sensitive nature of the release location and the site being located within high karst, the site will need to be remediated to the strictest closure criteria from Table 1 of the OCD Spill Rule. Due to the sensitive nature of the release location, the variance for 400 ft2 confirmation sample size is denied. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Sidewall/edge samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. All sidewall samples should be taken from the sidewall of the excavation. Please make sure that the edge of the release extent is accurately defined. Please collect confirmation samples, representing no more than 200 ft2. The work will need to occur in 90 days after the report has been reviewed.

CONDITIONS

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Action 260866