

11863G		NCP1471493		Dos	Dos Equis 12-13 FC CDP	
Sample Point Code		Sample Point Name				Sample Point Location
Laboratory S	Services	2023074	725	2429	J	L - Spot
Source Labo	oratory	Lab File	No —	Container Identity		Sampler
USA		USA		USA	Ne	w Mexico
District		Area Name		Field Name	Fac	cility Name
Aug 13, 2023	10:14	Aug 13,	2023 10:14	Aug 31	, 2023 14:50	Sep 1, 2023
Date Sample	ed	Date	e Effective	Dat	re Received	Date Reported
92.00	34,483.22	Luis		192 @ 114		
Ambient Temp (°F)	Flow Rate (Mcf)	Analys	t	Press PSI @ Temp °F Source Conditions		
Coterra	1					NG
Operator	r			•	Lab Sou	rce Description
Component	Normalized	Un-Normalized	GPM	Gro	ss Heating Values (Re	eal, BTU/ft³)
Component	Mol %	Mol %	3111	14.696 PSI @		14.73 PSI @ 60.00 °F
H2S (H2S)	0.0000	0		Dry 1,326.6		Dry Saturated 329.7 1,307.9
Nitrogen (N2)	0.9740	0.97416			Iculated Total Sample	
CO2 (CO2)	0.3460	0.34599		GF	PA2145-16 *Calculated at Contr	ract Conditions
Methane (C1)	75.2410	75.24189		Relative Den		Relative Density Ideal 0.7703
Ethane (C2)	12.2370	12.23679	3.2720	Molecular ¹	Weight	017703
Propane (C3)	6.1310	6.13094	1.6890	22.31		
I-Butane (IC4)	0.9460	0.94562	0.3090	7	C6+ Group Prope Assumed Compositio	
N-Butane (NC4)	2.0740	2.07374	0.6540	C6 - 60.000%	•	
I-Pentane (IC5)	0.5290	0.52936	0.1930		Field H2S	
N-Pentane (NC5)	0.5760	0.57553	0.2090		0 PPM	
Hexanes Plus (C6+)	0.9460	0.94597	0.4100	PROTREND STATUS:		DATA SOURCE:
TOTAL	100.0000	100.0000	6.7360	Passed By Validato		Imported
Method(s): Gas C6+ - GPA 2261, Exter	nded Gas - GPA 2286, Calcula	tions - GPA 2172		PASSED BY VALIDATE Close enough to be	OR REASON: considered reasonab	le.
	Analyzer Informa	tion		VALIDATOR:		11
Device Type:		Make:		Rush		424
Device Model:	Last Ca	al Date:		VALIDATOR COMMEN	ITS:	
				OK		



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Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
01/14/2024	180	1.93

Details:

[371960] LUCID SUNOCO- Facility Issues, Midstream & Marketing to Evaluate

District I
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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 308488

DEFINITIONS

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	308488
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 308488

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	a 1 e, 14101 07 303
	QUESTIONS
Operator:	OGRID:
CIMAREX ENERGY CO. 6001 Deauville Blvd	215099
Midland, TX 79706	Action Number: 308488
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Incident Well	Unavailable.
Incident Facility	[fAPP2125048194] DOS EQUIS 12-13 FED COM
Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers	and may provide addional guidance.
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	Not answered.
Description Commercial and American (March description (March description))	
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	75
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 308488

Phone: (505) 476-3470 Fax: (505) 476-3462	•
QUES	STIONS (continued)
Operator: CIMAREX ENERGY CO.	OGRID: 215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	308488
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/14/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	2
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Separator Natural Gas Flared Released: 180 Mcf Recovered: 0 Mcf Lost: 180 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
	net
For this event, this operator could not have reasonably anticipated the current eve and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Facility Issues
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZED FLARE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM AND MARKETING TO EVALUATE

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ACKNOWLEDGMENTS

Action 308488

ACKNOWLEDGMENTS

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6001 Deauville Blvd	Action Number:
Midland, TX 79706	308488
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 308488

CONDITIONS

Operator:	OGRID:
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CONDITIONS

Created By	Condition	Condition Date
adolby01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/26/2024