Received by OCD: 9/14/2023 3:03:37 PM Form C-141 State of New Mexico

Page 3

Oil Conservation Division

	Page 1 of 3.
Incident ID	nAPP2307224977
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u><50</u> (ft bgs)					
Did this release impact groundwater or surface water?						
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🕅 No					
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes д No					
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗴 No					
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 📐 No					
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No					
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No					
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No					
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes ᡵ No					
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes ᡵ No					
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗴 No					
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🕅 No					

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- x Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- x Field data
- x Data table of soil contaminant concentration data
- **x** Depth to water determination
- \mathbf{x} Determination of water sources and significant watercourses within $\frac{1}{2}$ -mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- x Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 9/14/2023 3:0 Form C-141 Page 4	3:37 PM State of New Mexico Oil Conservation Division		Incident ID District RP Facility ID Application ID	Page 2 of 35 nAPP2307224977
regulations all operators are require public health or the environment. T failed to adequately investigate and addition, OCD acceptance of a C-1 and/or regulations.	a given above is true and complete to the best of ed to report and/or file certain release notification The acceptance of a C-141 report by the OCD do remediate contamination that pose a threat to gr 41 report does not relieve the operator of respon	s and perform cc es not relieve the oundwater, surfa sibility for comp	prrective actions for rele e operator of liability sho ace water, human health liance with any other feo	ases which may endanger ould their operations have or the environment. In
Printed Name: Dale Wooda	ll Title	Environme	ntal Professional	
Printed Name: Dale Wooda Signature: Dale Wooda	Date	5/2/2023		
email:dale.woodall@dvn.co	m Telep	hone: <u>575-74</u>	48-1839	
OCD Only				
Received by:		Date:		

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Oil Conservation Division

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Facility ID	
Application ID	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. X A scaled site and sampling diagram as described in 19.15.29.11 NMAC x Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) **k** Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Dale Woodall Title: Environmental Professional Signature: *Dale Woodall* Date: 5/2/2023 email: _____dale.woodall@dvn.com ______ Telephone: 575-748-1839 **OCD Only** Received by: Date: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: <u>Scott Rodgers</u> Date: 02/02/2024 Printed Name: <u>Scott Rodgers</u> – Title: Environmental Specialist Adv.



Pima Environmental Services 5614 N. Lovington Highway Hobbs, NM 88240 575-964-7740

April 27, 2023

Bureau of Land Management 620 East Green Street Carlsbad, NM 88220

NMOCD District 2 811 S. First St Artesia, NM, 88210

RE: Liner Inspection and Closure Report Jasper 32 St Com 4H Battery API No. 30-015-38476 GPS: Latitude 32.623786 Longitude -104.091096 UL- A, Section 32, Township 19S, Range 29E, Eddy County, NM NMOCD Reference No. NAPP2307224977

Devon Energy Production Company (Devon) has contracted Pima Environmental Services, LLC (Pima) to perform a liner inspection and prepare this closure report for a produced water release that happened on the Jasper 32 St Com 4H Battery (Jasper). An initial C-141 was submitted on March 16, 2023, and can be found in Appendix B. This incident was assigned Incident ID NAPP2307224977, by the New Mexico Oil Conservation Division (NMOCD).

Site Information and Site Characterization

The Jasper is located approximately fourteen (14) miles northeast of Carlsbad, NM. This spill site is in Unit A, Section 32, Township 19S, Range 29E, Latitude 32.623786 Longitude -104.091096, Eddy County, NM.

Based upon New Mexico Office of the State Engineer well water data, depth to the nearest groundwater in this area is 60 feet below grade surface (BGS). According to the United States Geological Survey well water data, depth to the nearest groundwater in this area is greater than 50 feet BGS. See Appendix A for referenced water surveys. The Jasper is in a high karst area.

Release Information

NAPP2307224977: On March 10, 2023. A leak developed on the water transfer. Approximately 6 barrels (bbls) of produced water was released from the pump. A vacuum truck was dispatched and recovered all 6 bbls of fluid from the lined SPCC containment ring. Once fluids were removed, the liner was visually inspected by Devon field staff for any pinholes or punctures, and none were found. Based on this inspection there is no evidence that the spilled fluids left containment.

Site Assessment and Liner Inspection

On April 26, 2023, after sending the 48-hour notification via email, Pima Environmental conducted a liner inspection at this location. We concluded that this liner and containment maintained its integrity and was able to retain the fluids. The liner inspection form and photographic documentation can be found in Appendix C.

Closure Request

After careful review, Pima requests that this incident, NAPP2307224977, be closed. Devon has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact Gio Gomez at 575-964-7740 or Gio@pimaoil.com.

Respectfully,

Gio Gomez

Gio Gomez Project Manager Pima Environmental Services, LLC

Attachments

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

Appendices:

Appendix A- Referenced Water Surveys Appendix B- C-141 Form & 48 Hour Notification Appendix C- Liner Inspection Form & Photographic Documentation



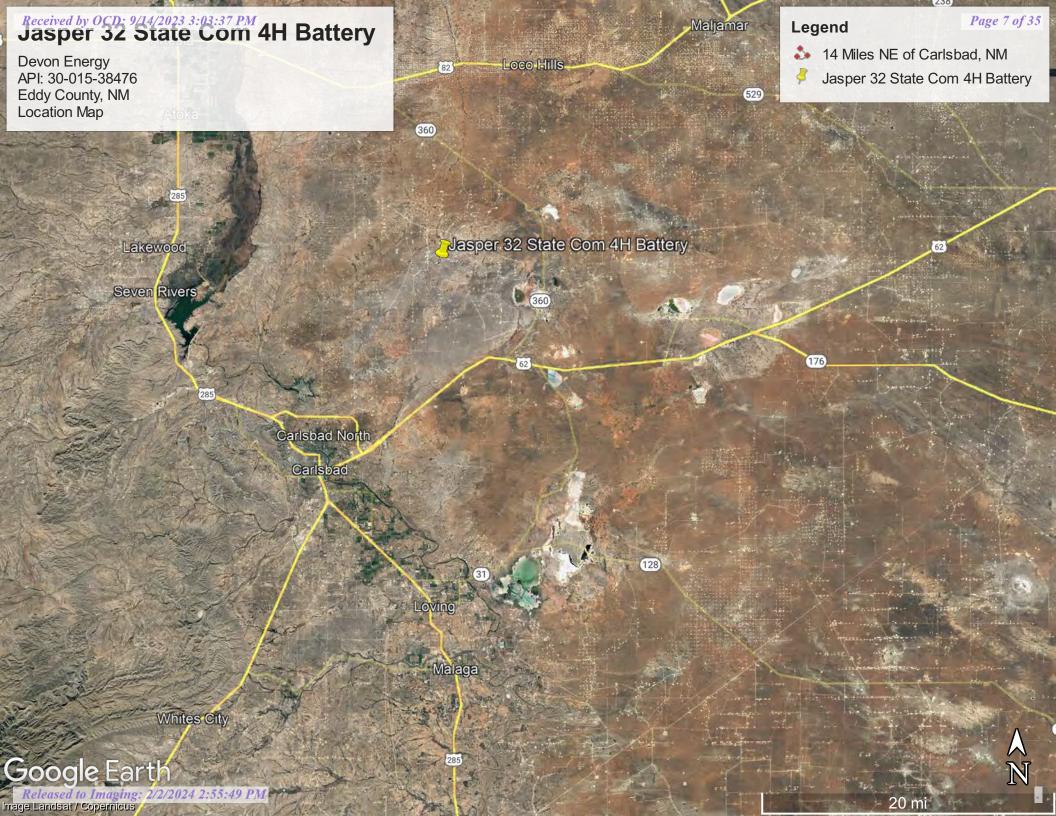
Figures:

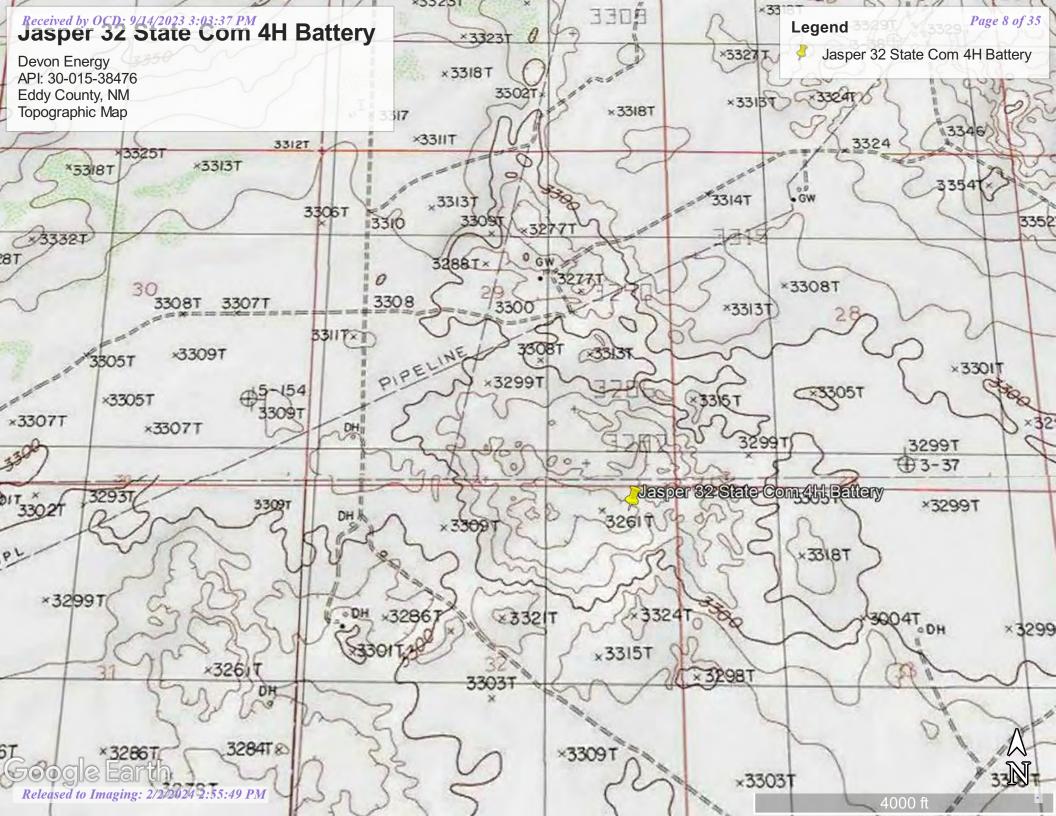
1-Location Map

2-Topographic Map

3-Karst Map

4-Site Map





Jasper 32 State Com 4H Battery

Devon Energy API: 30-015-38476 Eddy County, NM Karst Map



3 mi

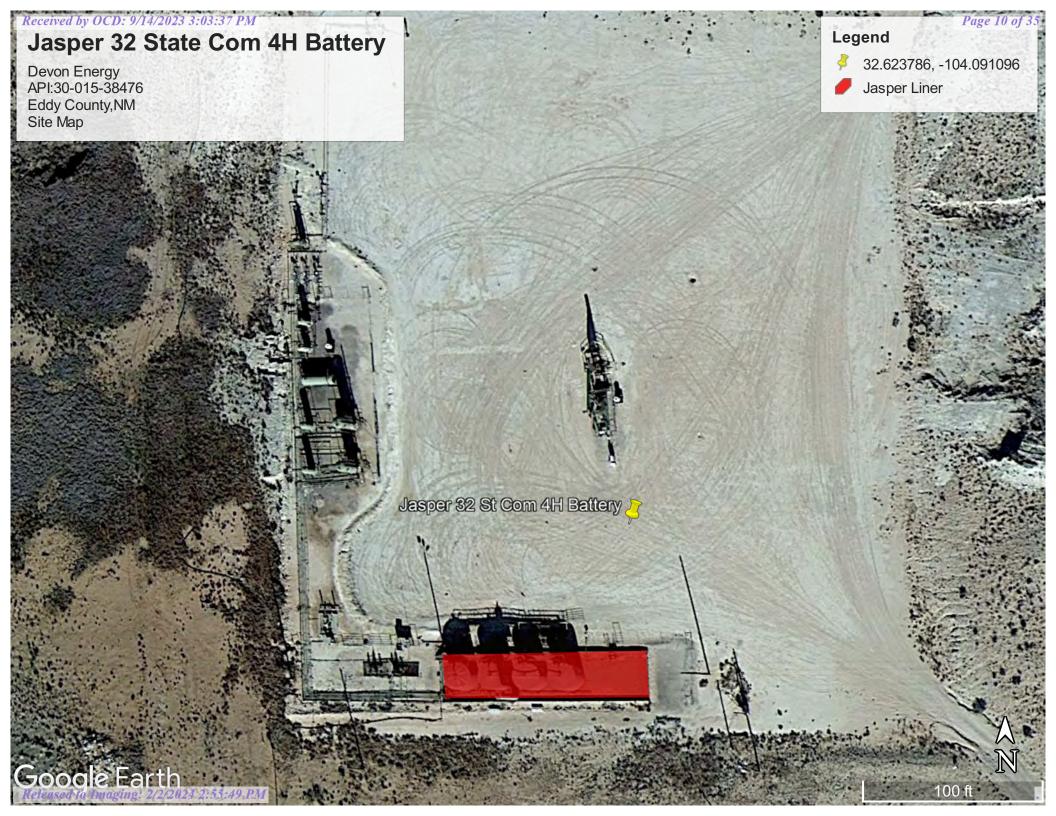
Jasper 32 State Com 4H Battery

210

235



247





Appendix A

Water Surveys: OSE USGS Surface Water Map



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD replaced, O=orphar C=the file closed)	ned,	1		•				/ 2=NE est to la	3=SW 4=SI rgest) (N	E) AD83 UTM in m	neters)	(In feet)		
		POD Sub-	-		Q		~	T	Ð	•7	•7				ater
POD Number CP 01090 POD1	Code	basin CP	County LE	64	16 1			Tws 20S	Rng 33E	X 586045	Y 3608526 🍋	DistanceDept 1591	hWellDepthW	ater Col	umn
<u>CP 00830 POD1</u>		СР	LE		2	1	04	20S	29E	586118	3608193*	1922	120		
<u>CP 00681</u>		СР	ED	1	1	3	34	19S	29E	587230	3609127* 🌍	2093			
<u>CP 00743 POD1</u>		СР	ED		2	4	05	20S	29E	585319	3607382* 🌍	2549	160		
<u>CP 00741</u>		СР	ED	1	3	2	34	19S	29E	588030	3609533* 🌍	2761	230	60	170
<u>CP 00698 POD1</u>		СР	ED		3	1	03	20S	29E	587393	3608010 🌍	2842			
<u>CP 01231 POD1</u>		СР	ED	4	4	2	36	19S	28E	582311	3609372 🌍	3038	300	75	225
<u>CP 00926 POD1</u>		СР	LE	2	1	4	01	20S	28E	581793	3607405 🌍	4320	300		
<u>CP 00831 POD1</u>		СР	LE		2	2	10	20S	29E	588548	3606605* 🌍	4650	100		
<u>CP 00739 POD1</u>		СР	ED	3	4	4	35	19S	29E	590068	3608622 🌍	4946	200	110	90
											Averag	ge Depth to Water	:	81 feet	
												Minimum Dept	h:	60 feet	
												Maximum Dept	1:	110 feet	
Record Count: 10															
UTMNAD83 Radius	<u>s Search (in</u>	<u>meters)</u>	<u>:</u>												
Easting (X): 585	5297.85		North	ing	(Y):	3	8609	931.69)		Radius: 5000				
*UTM location was derived	from PLSS -	see Help													

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/14/23 10:35 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

USGS Home Contact USGS Search USGS



National Water Information System: Web Interface

USGS Water Resources	Data Category:	Geographic Area:	_	
0505 Water Resources	Groundwater	 United States 	▶ [GO

Click to hideNews Bulletins

- Explore the *NEW* <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 323538104070601

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 323538104070601 20S.29E.07.11234

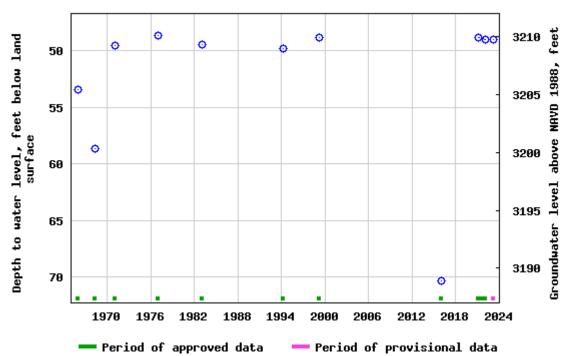
Available data for this site Groundwater: Field measurements V GO

Eddy County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°35'37.7", Longitude 104°07'07.8" NAD83 Land-surface elevation 3,259 feet above NAVD88 The depth of the well is 80 feet below land surface. This well is completed in the Other aquifers (N99990THER) national aquifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

able of data	
ab-separated data	
Graph of data	
Reselect period	



USGS 323538104070601 205.29E.07.11234

Breaks in the plot represent a gap of at least one year between field measurements. Download a presentation-quality graph

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms

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Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2023-03-14 12:33:00 EDT 0.63 0.52 nadww01



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235

Devon Energy API: 30-015-38476 Eddy County, NM Surface Water Map Legend

360

360

235

Pond

222

\$

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3.56 Miles

Jasper 32 State Com 4H Battery

Jasper 32 State Com 4H Battery

238

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Appendix B

Soil Survey & Geological Data FEMA Flood Map Wetlands Map

Eddy Area, New Mexico

RG—Reeves-Gypsum land complex, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w5f Elevation: 1,250 to 5,000 feet Mean annual precipitation: 10 to 25 inches Mean annual air temperature: 57 to 70 degrees F Frost-free period: 190 to 235 days Farmland classification: Not prime farmland

Map Unit Composition

Reeves and similar soils: 55 percent Gypsum land: 30 percent Minor components: 15 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Reeves

Setting

Landform: Ridges, plains, hills Landform position (two-dimensional): Shoulder, backslope, footslope, toeslope Landform position (three-dimensional): Side slope, head slope, nose slope, crest Down-slope shape: Convex Across-slope shape: Linear Parent material: Residuum weathered from gypsum

Typical profile

H1 - 0 to 8 inches: loam
H2 - 8 to 32 inches: clay loam
H3 - 32 to 60 inches: gypsiferous material

Properties and qualities

Slope: 0 to 1 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: High
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 25 percent
Gypsum, maximum content: 80 percent
Maximum salinity: Very slightly saline to moderately saline (2.0 to 8.0 mmhos/cm)
Sodium adsorption ratio, maximum: 4.0
Available water supply, 0 to 60 inches: Low (about 4.3 inches)

Interpretive groups

Land capability classification (irrigated): 3s Land capability classification (nonirrigated): 7s Hydrologic Soil Group: B Ecological site: R070BC007NM - Loamy Hydric soil rating: No

Description of Gypsum Land

Setting

Landform: Ridges, plains, hills Landform position (two-dimensional): Shoulder, backslope, footslope, toeslope Landform position (three-dimensional): Side slope, head slope, nose slope, crest Down-slope shape: Convex Across-slope shape: Linear Parent material: Residuum weathered from gypsum

Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 8s Hydric soil rating: No

Minor Components

Largo

Percent of map unit: 5 percent Ecological site: R070BC007NM - Loamy Hydric soil rating: No

Reagan

Percent of map unit: 5 percent Ecological site: R070BC007NM - Loamy Hydric soil rating: No

Cottonwood

Percent of map unit: 5 percent Ecological site: R070BC033NM - Salty Bottomland Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 18, Sep 8, 2022



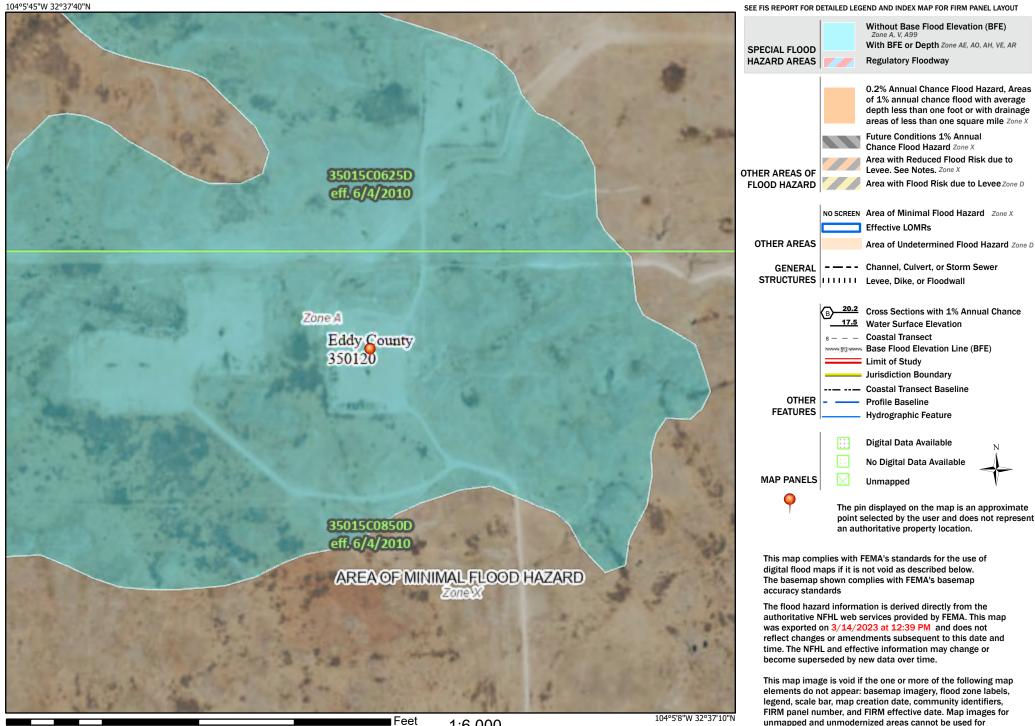
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Legend

regulatory purposes.

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1:6.000 2.000

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020

U.S. Fish and Wildlife Service National Wetlands Inventory

Wetlands Map



March 14, 2023

Wetlands

- Estuarine and Marine Deepwater
 - Estuarine and Marine Wetland

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- Freshwater Forested/Shrub Wetland
- **Freshwater Pond**

Lake Other Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Freshwater Emergent Wetland



Appendix C

C-141 Form

48-Hour Notification

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

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Incident ID	nAPP2307224977
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Devon Energy Production Company	OGRID ₆₁₃₇			
Contact Name Dale Woodall	Contact Telephone			
Contact email Dale.Woodall@dvn.com Incident # (assigned by OCD)				
Contact mailing address 6488 Seven Rivers Hwy Artesia, NM 88210				

Location of Release Source

Latitude 32.623786

Longitude -104.091096

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Jasper 32 St. Com 4H Battery	Site Type Oil
Date Release Discovered 3/10/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
А	32	19S	29E	Eddy

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)					
Produced Water	Volume Released (bbls) 6 BBLS	Volume Recovered (bbls) 6 BBLS					
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No					
Condensate	Volume Released (bbls)	Volume Recovered (bbls)					
🗌 Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)					
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)							
Cause of Release Leak developed on water transfer pump.							

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Page	7

Oil Conservation Division

Incident ID	nAPP2307224977	
District RP		
Facility ID		
Application ID		

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🔳 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kendra Ruiz Title: EHS	S Associate
Signature: Kendra Ruiz Date: 3/16	/2023
mail: Kendra.Ruiz@dvn.com Telephone: 5	75-748-0167
DCD Only Received by: Date:	
Received by: Date:	

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- "ð		s s s s c	

	Volume(Bbl	s) Calculator utputs in red
Con	taminated Soil	measurement
Area (squa	are feet)	Depth(inches)
<u>141</u>	3	2.500
Cubic Feet of S	oil Impacted	29.438
Barrels of Soi	I Impacted	5.25
Soil Ty	/pe	Clay/Sand
Barrels of Oil Assuming 100% Saturation <u>0.79</u>		<u>0.79</u>
Saturation	Fluid pres	sent when squeezed
Estimated Barrels of Oil 0.39 Released		0.39
	Free Standing	Fluid Only
Area (squa	are feet)	Depth(inches)
<u>141.3</u>		2.500
Standing fluid		<u>5.247</u>
Total fluid	s spilled	6.034

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	198089
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By Condition Condition Date 3/16/2023 jharimon None

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Action 198089

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Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🕅 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes д No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗴 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 📐 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No
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Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes д No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes д No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗴 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗶 No

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			Incident ID	nAPP2307224977
Page 4	Oil Conservation Division		District RP	
			Facility ID	
			Application ID	
regulations all operators are req public health or the environmer failed to adequately investigate		ifications and perform of OCD does not relieve the eat to groundwater, surface the set of the set o	corrective actions for rele ne operator of liability sho face water, human health pliance with any other feo ental Professional	ases which may endanger ould their operations have or the environment. In
OCD Only				
Received by:		Date:		

Oil Conservation Division

Incident ID	nAPP2307224977
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. x A scaled site and sampling diagram as described in 19.15.29.11 NMAC x Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) **k** Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Dale Woodall Title: Environmental Professional Signature: *Dale Woodall* Date: 5/2/2023 Telephone: 575-748-1839 email: dale.woodall@dvn.com **OCD Only** Received by: Date: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: _____ Date: _____ Printed Name: Title:

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Gio PimaOil <gio@pimaoil.com>

Liner Inspection Jasper 32 St Com 4 Batterr NAPP2307224977

1 message

Gio PimaOil <gio@pimaoil.com> To: ocdonline@state.nm.us, Tom Pima Oil <tom@pimaoil.com> Mon, Apr 24, 2023 at 9:07 AM

Good Morning,

Pima Environmental would like to notify you that we will be conducting a liner Inspection at the Jasper 32 St Com 4 Battery for the incident NAPP2307224977. Pima personnel are scheduled to be on site for this Inspection event at approximately 9:00 a.m. On Wednesday, April 26, 2023. If you have any questions or concerns, please let me know. Thank you

Gio Gomez Project Manager cell-806-782-1151 Office- 575-964-7740 Pima Environmental Services, LLC.



Appendix D

Liner Inspection Form

Photographic Documentation



Liner Inspection Form

Company Name:	Devon Energy		
Site:	Jasper 32 St Com 4H Bat	tery	
Lat/Long:	<u>32.623786, -104.091096</u>		
NMOCD Incident ID & Incident Date:	<u>NAPP2307224977</u>	3/10/2023	
2-Day Notification Sent:	via Email by Gio Gomez	4/24/2023	
Inspection Date:	4/26/2023		
Liner Type:	Earthen w/liner	Earthen no liner	Polystar
	Steel w/poly liner	Steel w/spray epoxy	No Liner

Other:

Visualization	Yes	No	Comments
Is there a tear in the liner?		Х	
Are there holes in the liner?		Х	
Is the liner retaining any fluids?		Х	
Does the liner have integrity to contain a leak?	Х		

Comments: _____

Inspector Name: <u>Audry Benavidez</u> Inspector Signature: <u>Hudry Benavidez</u>



SITE PHOTOGRAPHS DEVON ENERGY – LINER INSPECTION JASPER 32 STATE COM #4H BATTERY





District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	265463
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	2/2/2024

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Action 265463