

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 241602
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email: tjlong@eprod.com	Incident # (assigned by OCD) nAPP2318644889
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude **36.864828** Longitude **-107.630027** (NAD 83 in decimal degrees to 5 decimal places)

Site Name Blanco O-14	Site Type Natural Gas Gathering Pipeline
Date Release Discovered: 07/05/2023	Serial Number (if applicable): N/A

Unit Letter	Section	Township	Range	County
N	25	31N	8W	San Juan

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: **BLM**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): Estimated 5 BBLs	Volume Recovered (bbls): None
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 3.14 MCF	Volume Recovered (Mcf): None
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release On June 5, 2023, Enterprise had a release of natural gas and natural gas liquids from the Blanco O-14 pipeline. The pipeline was isolated, depressurized, locked and tagged out. No fire nor injuries occurred. No liquids were observed on the ground surface. Repairs and remediation began on July 5, 2023, at which time Enterprise determined the release reportable per NMOCD regulation, due to the volume of impacted subsurface soil. Remediation was completed on July 6, 2023. The final excavation dimensions measured approximately 12 feet long by 12 feet wide by 10 feet deep. A total of 108 cubic yards of hydrocarbon impacted soil was excavated and transported to a New Mexico Oil Conservation Division (NMOCD) approved land farm. A third party closure report is included with this "Final" C-141.

Incident ID	NAPP2318644889
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Thomas Long Title: Senior Environmental Scientist

Signature:  Date: 11-2-2023

email: tjlong@eprod.com Telephone: (505) 599-2286

OCD Only

Received by: Shelly Wells Date: 11/6/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 02/02/2024

Printed Name: Nelson Velez Title: Environmental Specialist - Adv



CLOSURE REPORT

Property:

Blanco O-14 (07/05/23)
Unit Letter N, S25 T31N R8W
San Juan County, New Mexico

New Mexico EMNRD OCD Incident ID No. NAPP2318644889

November 2, 2023

Ensolum Project No. 05A1226246

Prepared for:

Enterprise Field Services, LLC
614 Reilly Avenue
Farmington, NM 87401
Attn: Mr. Thomas Long

Prepared by:

Raneet Deechilly
Project Manager

Kyle Summers
Senior Managing Geologist

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1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Blanco O-14 (07/05/23) (Site)
NM EMNRD OCD Incident ID No.	NAPP2318644889
Location:	36.864828° North, 107.630027° West Unit Letter N, Section 25, Township 31 North, Range 8 West San Juan County, New Mexico
Property:	Private Land
Regulatory:	New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On June 5, 2023, Enterprise was notified of a release on the Blanco O-14 pipeline. Enterprise verified the release and subsequently isolated and locked the pipeline out of service. On July 5, 2023, Enterprise initiated activities to repair the pipeline and remediate potential petroleum hydrocarbon impact. In addition, Enterprise determined the release was “reportable” due to the estimated volume of impacted soil. The NM EMNRD OCD was subsequently notified.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable NM EMNRD OCD closure criteria.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. Ensolum, LLC (Ensolum) referenced 19.15.29 New Mexico Administrative Code (NMAC), which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action, during the evaluation and remediation of the Site. The appropriate closure criteria for sites are determined using the siting requirements outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC. Ensolum utilized the general site characteristics and information available from NM state agency databases and federal agency geospatial databases to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following Siting bullets are provided in **Appendix B**.

- The NM Office of the State Engineer (OSE) tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database (which is searchable and includes an interactive map). Three PODs (SJ-01167, SJ-01822, and SJ-03306) with recorded depth to water were identified in the same Public Land Survey System (PLSS) section as the Site. These PODs are depicted in **Figure A (Appendix B)**. Documentation for POD SJ-03306 indicates a depth to water of 500 feet below grade surface (bgs). This POD is located approximately 0.35 miles north of the Site and approximately 37 feet higher in elevation than the Site. Documentation for POD SJ-01822 indicates a depth to water of 500 feet bgs. This POD is located approximately 0.90 miles

northeast of the Site and approximately 55 feet lower in elevation than the Site. Documentation for POD SJ-01167 indicates a depth to water of 390 feet bgs. This POD is located approximately 0.90 miles northeast of the Site and approximately 26 feet lower in elevation than the Site.

- Numerous cathodic protection wells (CPWs) were identified in the NM EMNRD OCD imaging database in the same PLSS section as the Site and in the adjacent PLSS sections. These CPWs are depicted on **Figure B (Appendix B)**. Two of the closest CPWs are located less than 0.50 miles from the Site. Documentation for the cathodic protection well located near the NEBU 445 and 50 well locations indicates a depth to water of 430 feet bgs. This cathodic protection well is located approximately 0.10 miles west of the Site and is approximately 69 feet lower in elevation than the Site. Documentation for the cathodic protection well located near the Blanco 202A well location indicates a depth to water of approximately 160 feet bgs. This cathodic protection well is located approximately 0.47 miles northwest of the Site and is approximately 75 feet lower in elevation than the Site.
- The Site is not located within 300 feet of a NM EMNRD OCD-defined continuously flowing watercourse or significant watercourse (**Figure C, Appendix B**).
- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.
- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church (**Figure D, Appendix B**).
- No springs, or private domestic freshwater wells used by less than five households for domestic or stock watering purposes were identified within 500 feet of the Site (**Figure E, Appendix B**).
- No freshwater wells or springs were identified within 1,000 feet of the Site (**Figure E, Appendix B**).
- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statutes Annotated (NMSA) 1978, Section 3-27-3.
- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory Wetlands Mapper, the Site is not within 300 feet of a wetland (**Figure F, Appendix B**).
- Based on information identified in the NM Mining and Minerals Division's Geographic Information System (GIS) Maps and Mine Data database, the Site is not within an area overlying a subsurface mine (**Figure G, Appendix B**).
- The Site is not located within an unstable area per Paragraph (6) of Subsection U of 19.15.2.7 NMAC.
- Based on information provided by the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL) geospatial database, the Site is not within a 100-year floodplain (**Figure H, Appendix B**).

Based on available information Enterprise estimates the depth to water at the Site to be greater than 50 feet bgs, resulting in a Tier II ranking. However, the soil requirements of NMAC 19.15.29.13(D)(1) indicate that a minimum of the upper four feet must contain "uncontaminated" soil and that the soils meet Tier I closure criteria listed in Table 1 of NMAC 19.15.29.12. None of

the samples collected below four feet bgs exceeded the Tier I closure criteria, so Tier II closure criteria were not included in this report. The closure criteria for Tier I soils remaining in place at the Site include:

Tier I Closure Criteria for Soils Impacted by a Release		
Constituent ¹	Method	Limit
Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
TPH (GRO+DRO+MRO) ²	EPA SW-846 Method 8015	100 mg/kg
BTEX ³	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg

¹ – Constituent concentrations are in milligrams per kilogram (mg/kg).

² – Total Petroleum Hydrocarbons (TPH). Gasoline Range Organics (GRO). Diesel Range Organics (DRO). Motor Oil/Lube Oil Range Organics (MRO).

³ – Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

3.0 SOIL REMEDIATION ACTIVITIES

On July 5, 2023, Enterprise initiated activities to repair the pipeline and remediate petroleum hydrocarbon impact resulting from the release. During the remediation and corrective action activities, Industrial Mechanical, Inc. provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The final excavation measured approximately 12 feet long and 12 feet wide at the maximum extents. The maximum depth of the excavation measured approximately 10 feet bgs. The lithology encountered during the completion of remediation activities consisted primarily of silty clay underlain by sandstone.

Approximately 108 cubic yards (yd³) of petroleum hydrocarbon-affected soils were transported to the Envirotech, Inc., (Envirotech) landfarm in San Juan County, NM for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. Enterprise has not yet determined a permanent repair strategy for the pipeline; therefore, the excavation has not yet been backfilled at the time this document was finalized. Once the permanent pipeline repairs are completed, the pipeline excavation will be backfilled with imported fill and then contoured to the surrounding grade.

Figure 3 is a map that identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG[®] hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of five composite soil samples (S-1 through S-5) from the excavation for laboratory analysis. The composite samples were comprised of five aliquots each and represent an estimated 200 square foot (ft²) sample area or less per guidelines outlined in Section D of 19.15.29.12 NMAC. The excavator bucket was utilized to obtain fresh aliquots from each area of the excavation. Regulatory correspondence is provided in **Appendix E**.

Sampling Event

On July 6, 2023, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil sample S-1 (10') was collected from the floor of the excavation. Composite soil samples S-2 (0' to 10'), S-3 (0' to 10'), S-4 (0' to 10'), and S-5 (0' to 10') were collected from the walls of the excavation.

All soil samples were collected and placed in laboratory-prepared glassware. The containers were labeled and sealed using the laboratory-supplied labels and custody seals and were stored on ice in a cooler. The samples were relinquished to the courier for Hall Environmental Analysis Laboratory of Albuquerque, NM, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for BTEX using Environmental Protection Agency (EPA) SW-846 Method 8021; TPH GRO/DRO/MRO using EPA SW-846 Method 8015; and chlorides using EPA Method 300.0.

The laboratory analytical results are summarized in **Table 1 (Appendix F)**. The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix G**.

6.0 SOIL DATA EVALUATION

Ensolum compared the benzene, BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-5) to the applicable NM EMNRD OCD closure criteria. The laboratory analytical results are summarized in **Table 1 (Appendix F)**.

- The laboratory analytical results for all composite soil samples indicate benzene is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 10 mg/kg.
- The laboratory analytical results for all composite soil samples indicate total BTEX is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 50 mg/kg.
- The laboratory analytical results for all composite soil samples indicate combined TPH GRO/DRO/MRO is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the New Mexico EMNRD OCD closure criteria of 100 mg/kg.
- The laboratory analytical results for all composite soil samples indicate chloride is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the New Mexico EMNRD OCD closure criteria of 600 mg/kg.

7.0 RECLAMATION

Enterprise has not yet determined a permanent repair strategy for the pipeline; therefore, the excavation has not yet been backfilled at the time this document was finalized. Once permanent pipeline repairs are completed, Enterprise will backfill the excavation with imported fill and then contour to the surrounding grade.

8.0 FINDINGS AND RECOMMENDATION

- Five composite soil samples were collected from the Site. Based on laboratory analytical results, no benzene, total BTEX, chloride, or combined TPH GRO/DRO/MRO exceedances were identified in the soils remaining at the Site.
- Approximately 108 yd³ of petroleum hydrocarbon-affected soils were transported to the Envirotech landfarm for disposal/remediation.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

9.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

9.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties).

9.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work, and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

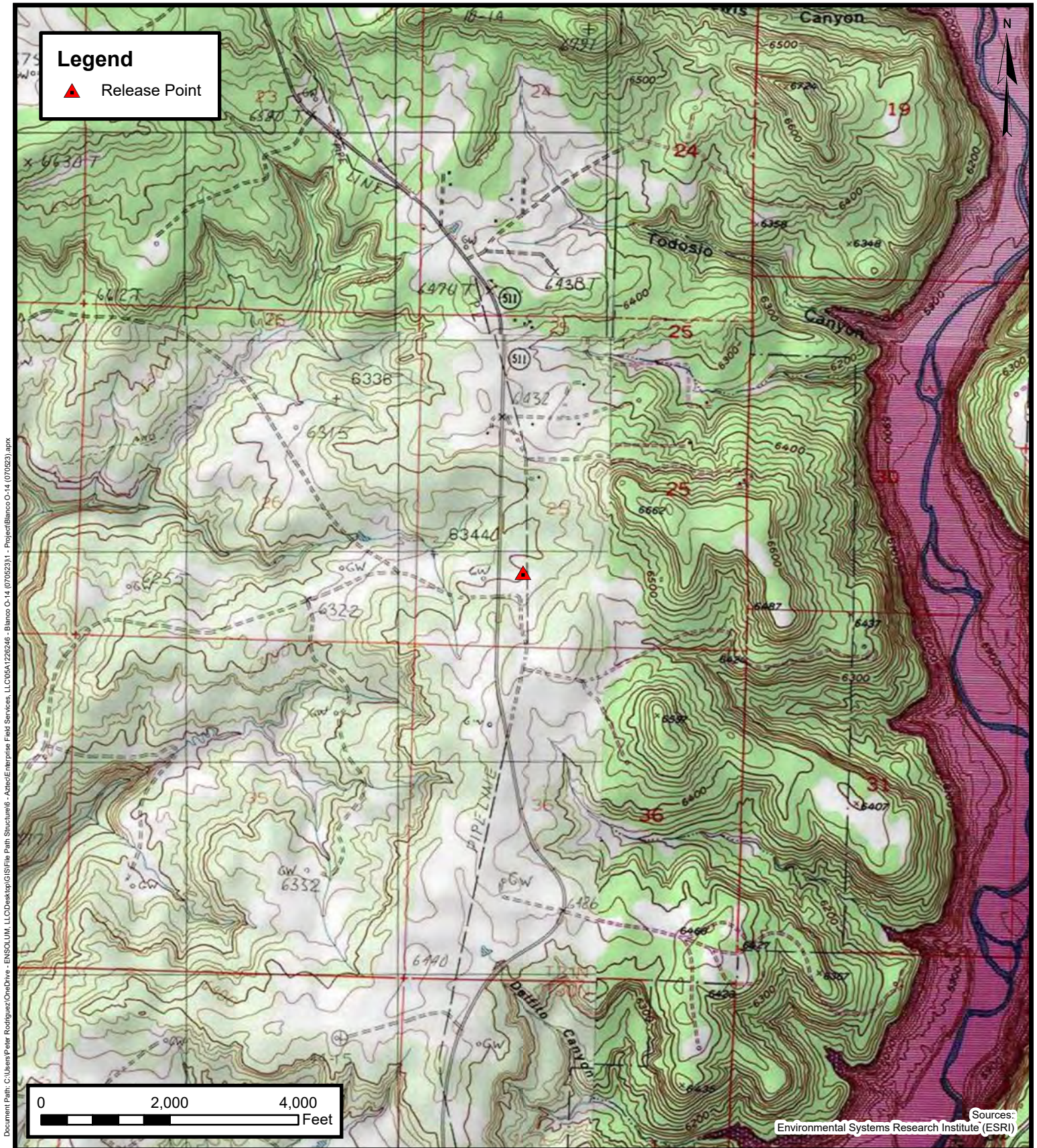
9.3 Reliance

This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in the Closure Report and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.



APPENDIX A

Figures



Topographic Map

Enterprise Field Services, LLC

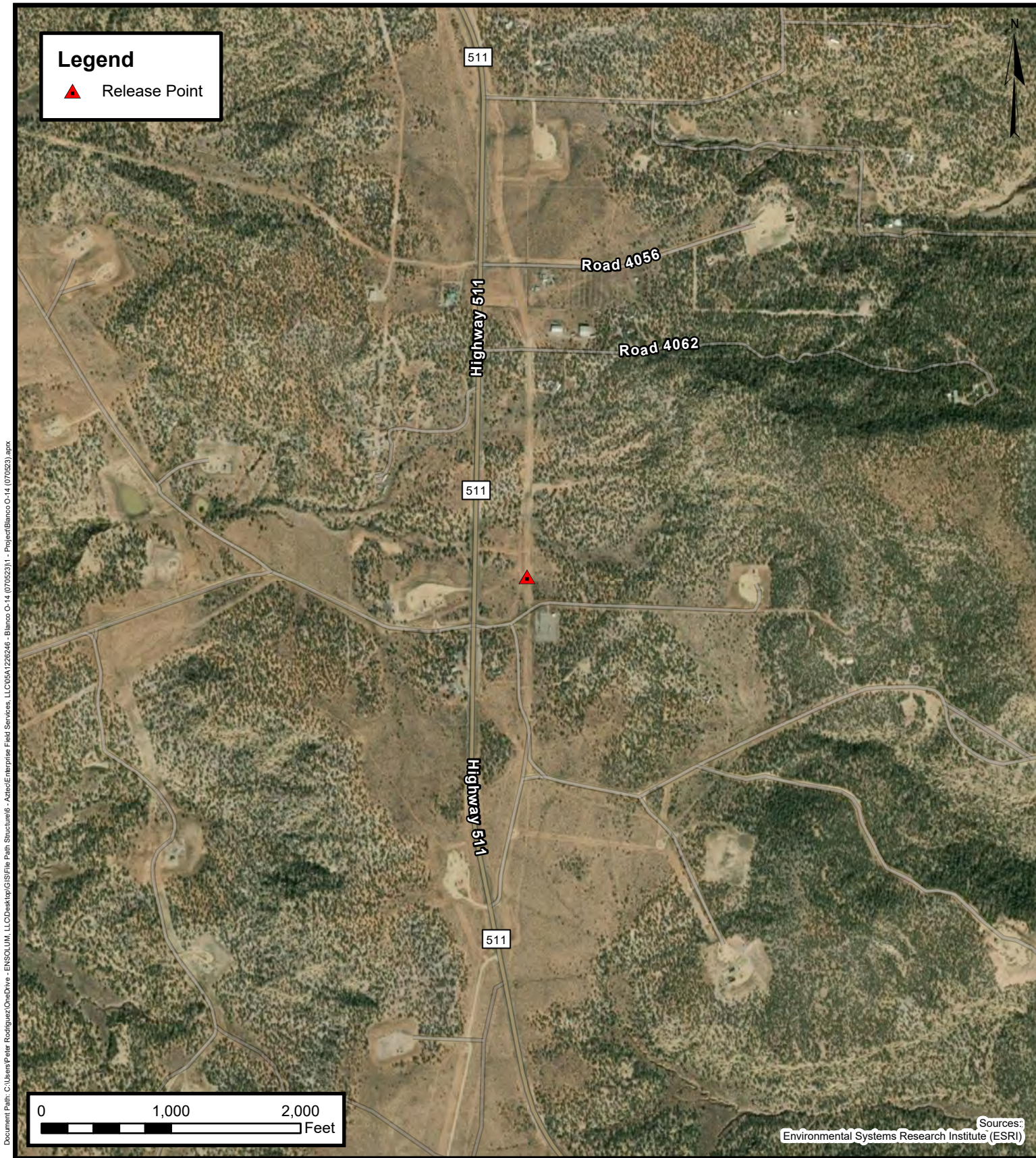
Blanco O-14 (07/05/23)

Project Number: 05A1226246

Unit Letter N, S25 T31N R8W, San Juan County, New Mexico
36.864828, -107.630027

FIGURE

1



Site Vicinity Map

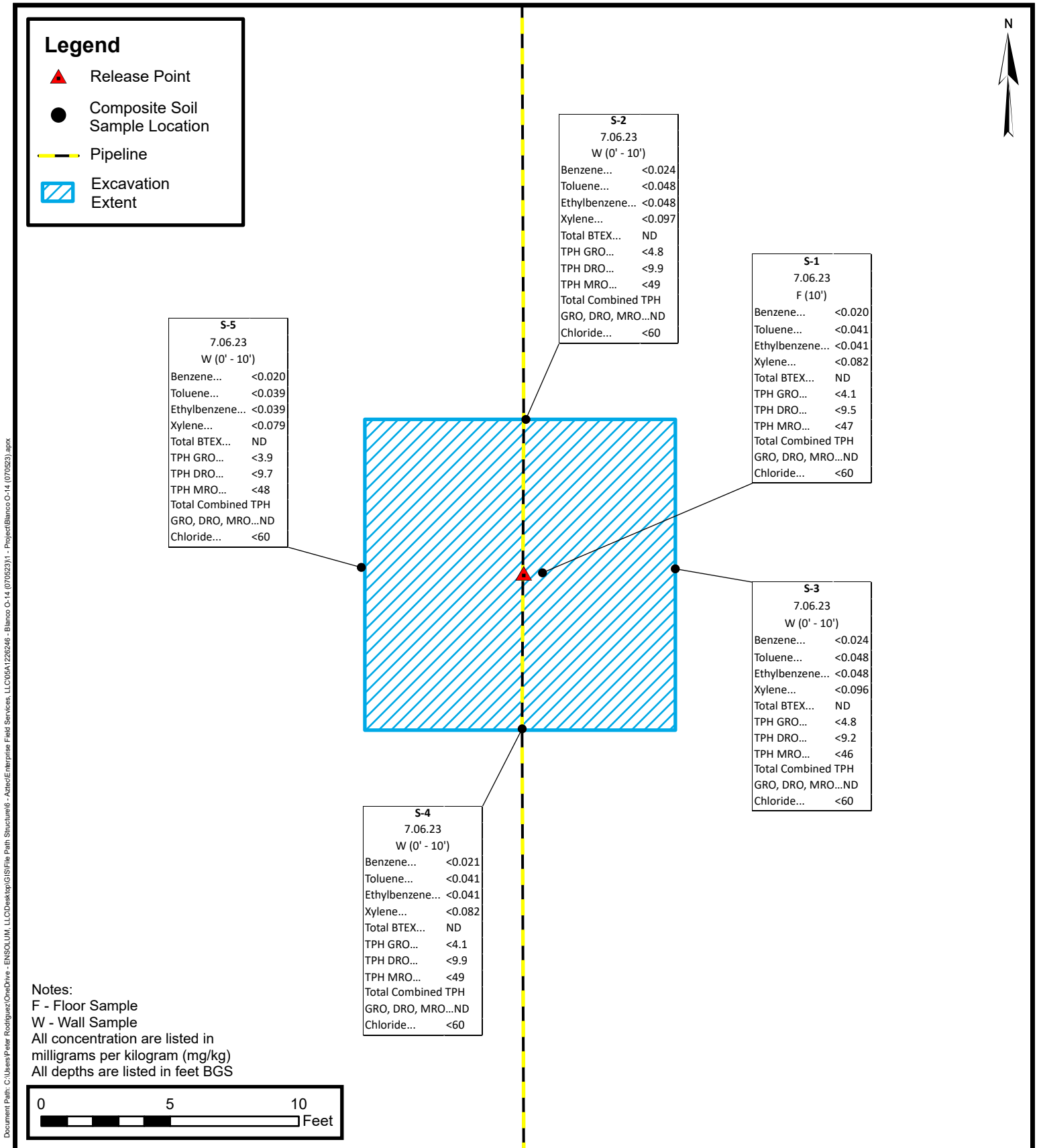
Enterprise Field Services, LLC
Blanco O-14 (07/05/23)

Project Number: 05A1226246

Unit Letter N, S25 T31N R8W, San Juan County, New Mexico
36.864828, -107.630027

FIGURE

2



Site Map with Soil Analytical Results

Enterprise Field Services, LLC

Blanco O-14 (07/05/23)

Project Number: 05A1226246

Unit Letter N, S25 T31N R8W, San Juan County, New Mexico
36.864828, -107.630027

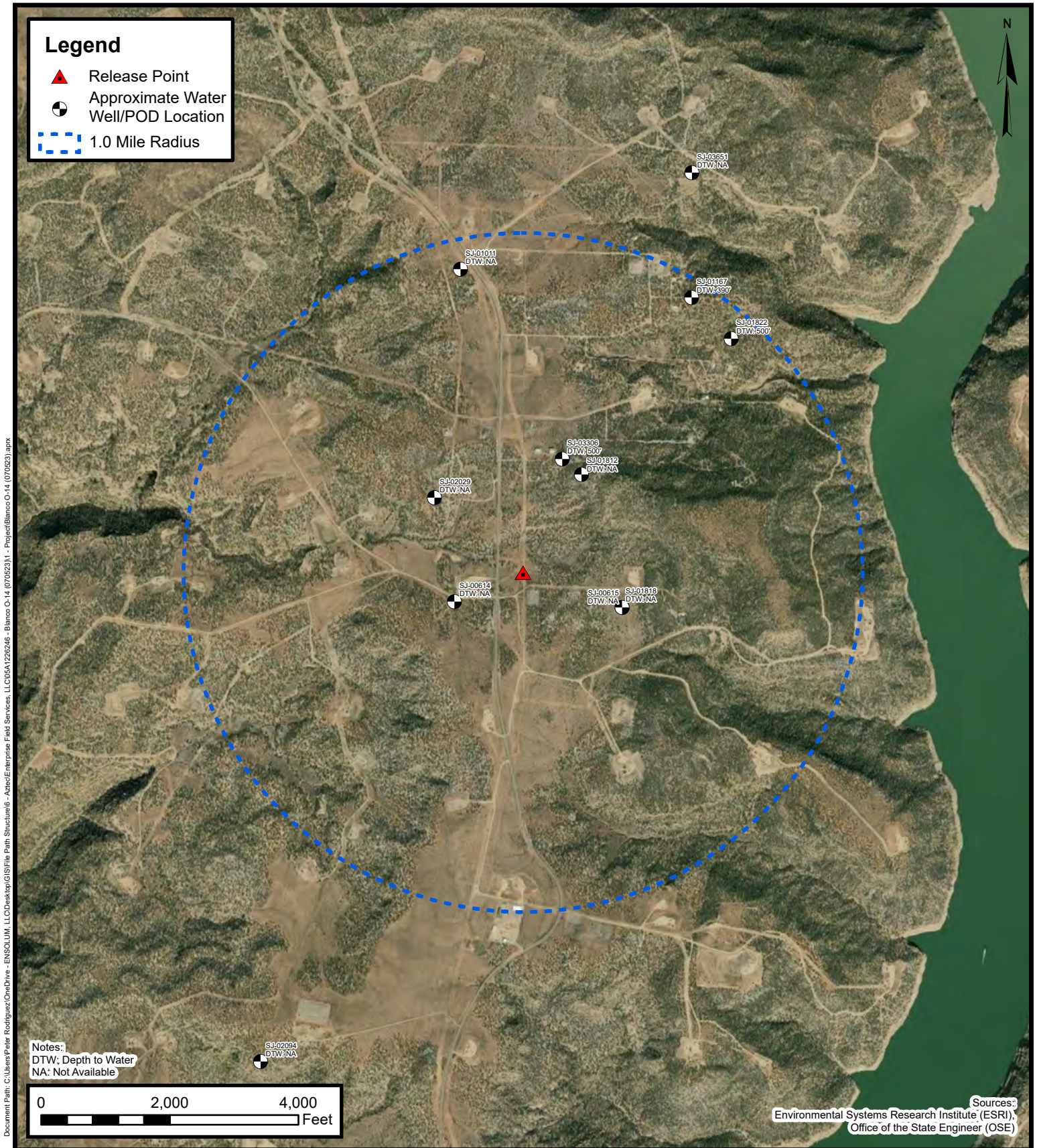
FIGURE

3



APPENDIX B

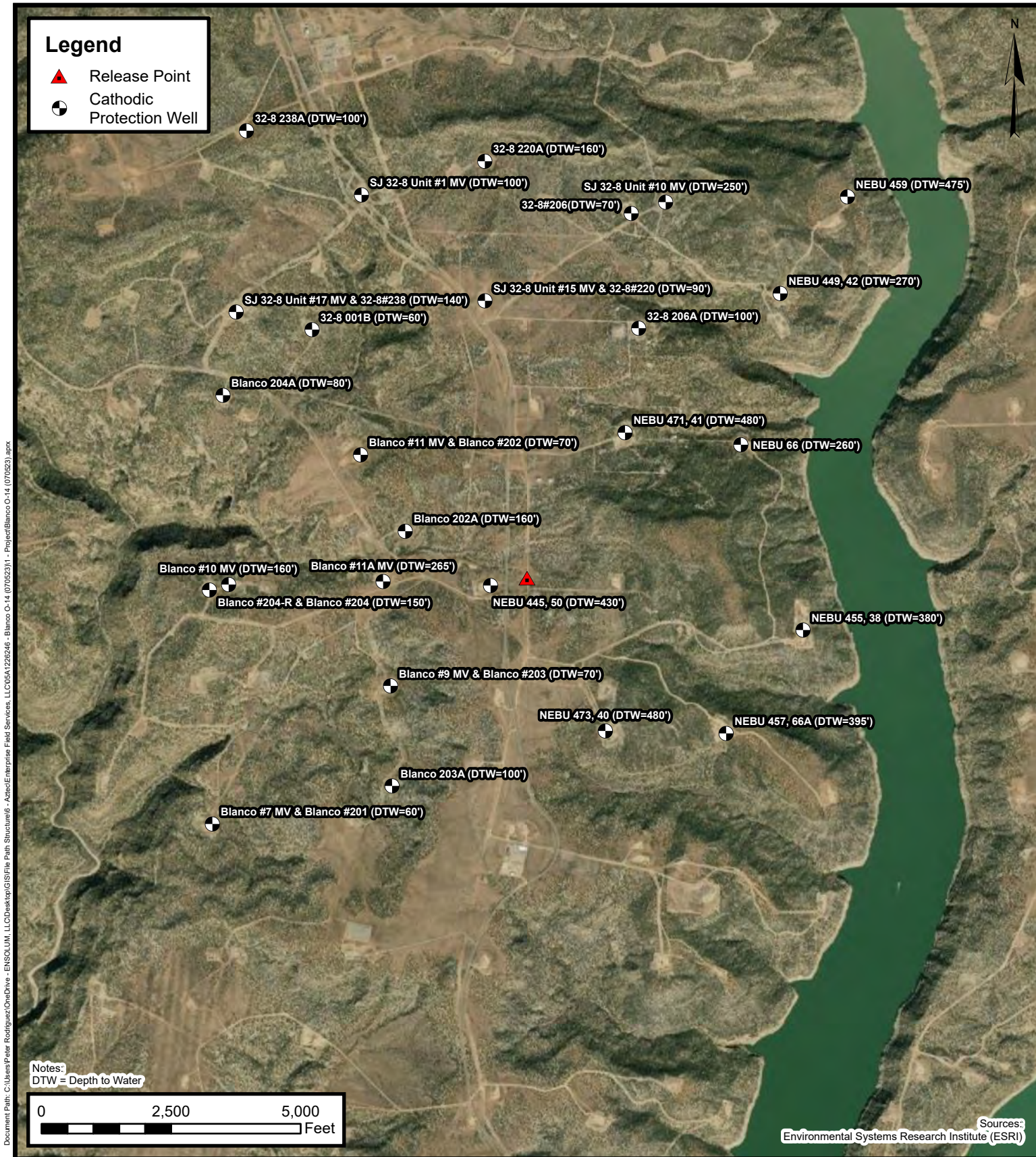
Siting Figures and Documentation



1.0 Mile Radius Water Well/POD Location Map

Enterprise Field Services, LLC
Blanco O-14 (07/05/23)
Project Number: 05A1226246
Unit Letter N, S25 T31N R8W, San Juan County, New Mexico
36.864828, -107.630027

FIGURE
A



Cathodic Protection Well Recorded Depth to Water

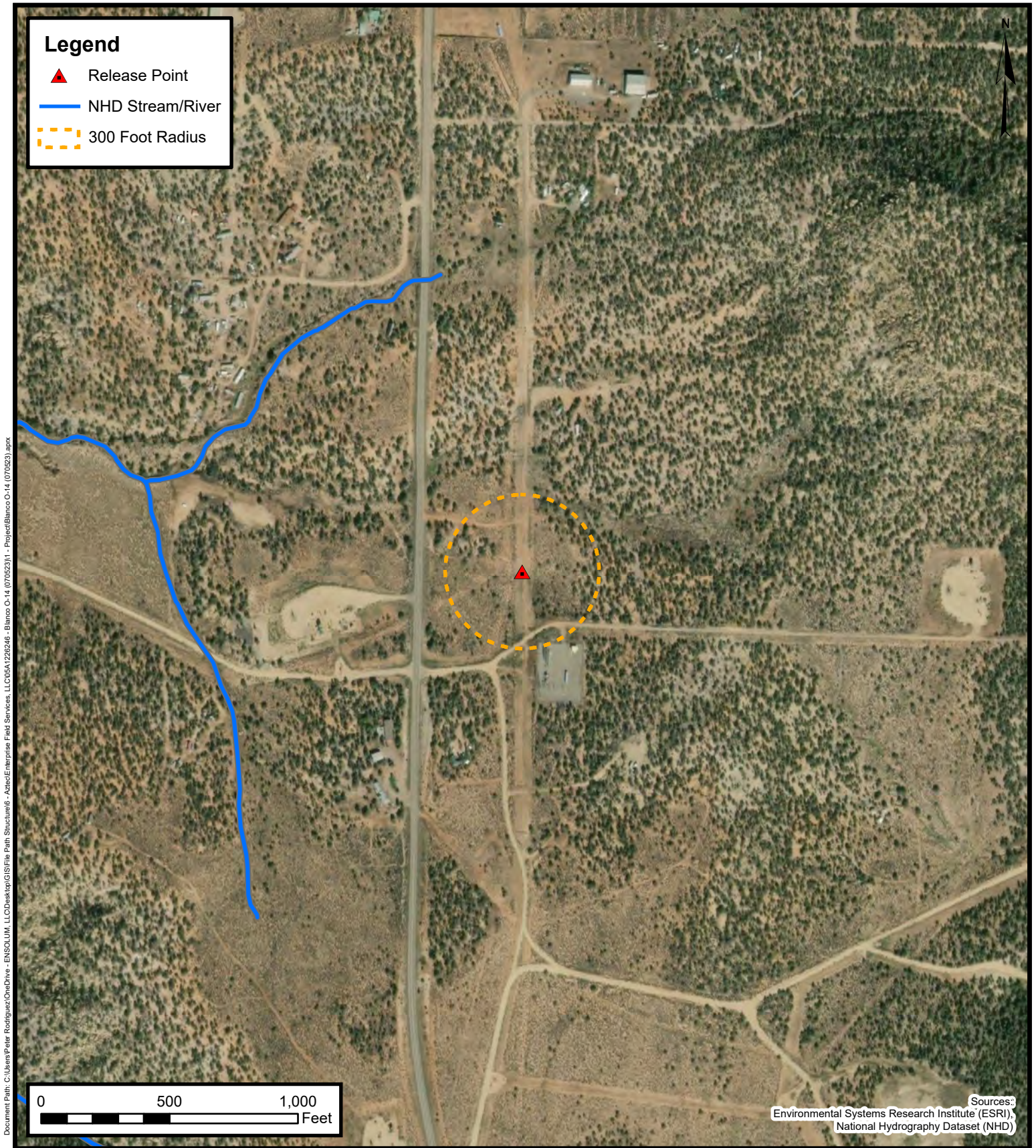
Enterprise Field Services, LLC

Blanco O-14 (07/05/23)

Project Number: 05A1226246

Unit Letter N, S25 T31N R8W, San Juan County, New Mexico
36.864828, -107.630027

FIGURE
B



300 Foot Radius Watercourse and Drainage Identification

Enterprise Field Services, LLC

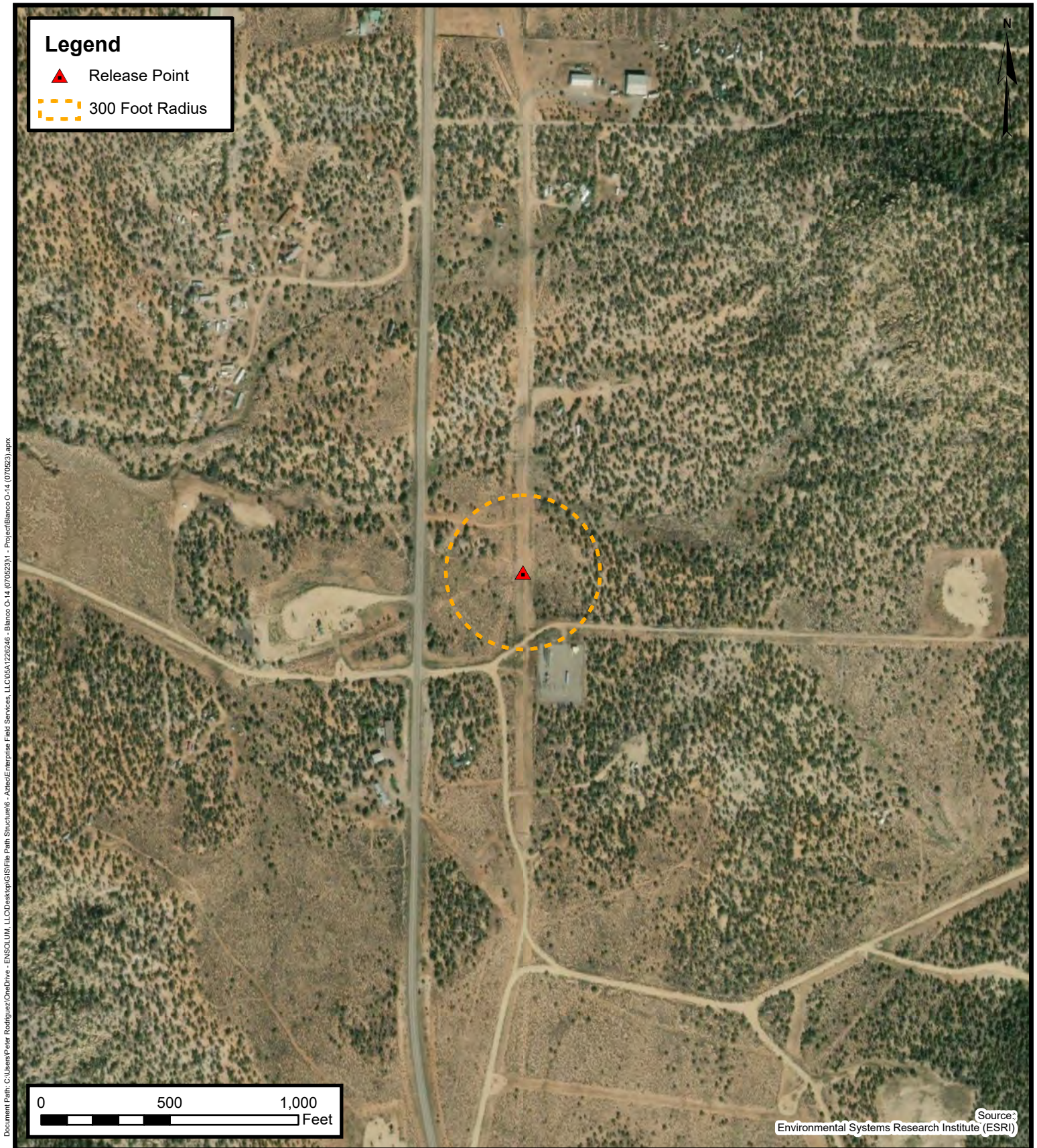
Blanco O-14 (07/05/23)

Project Number: 05A1226246

Unit Letter N, S25 T31N R8W, San Juan County, New Mexico
36.864828, -107.630027

FIGURE

C



300 Foot Radius Occupied Structure Identification

Enterprise Field Services, LLC
Blanco O-14 (07/05/23)

Project Number: 05A1226246

Unit Letter N, S25 T31N R8W, San Juan County, New Mexico
36.864828, -107.630027

**FIGURE
D**



**Water Well and
Natural Spring Location**
Enterprise Field Services, LLC
Blanco O-14 (07/05/23)
Project Number: 05A1226246

Unit Letter N, S25 T31N R8W, San Juan County, New Mexico
36.864828, -107.630027

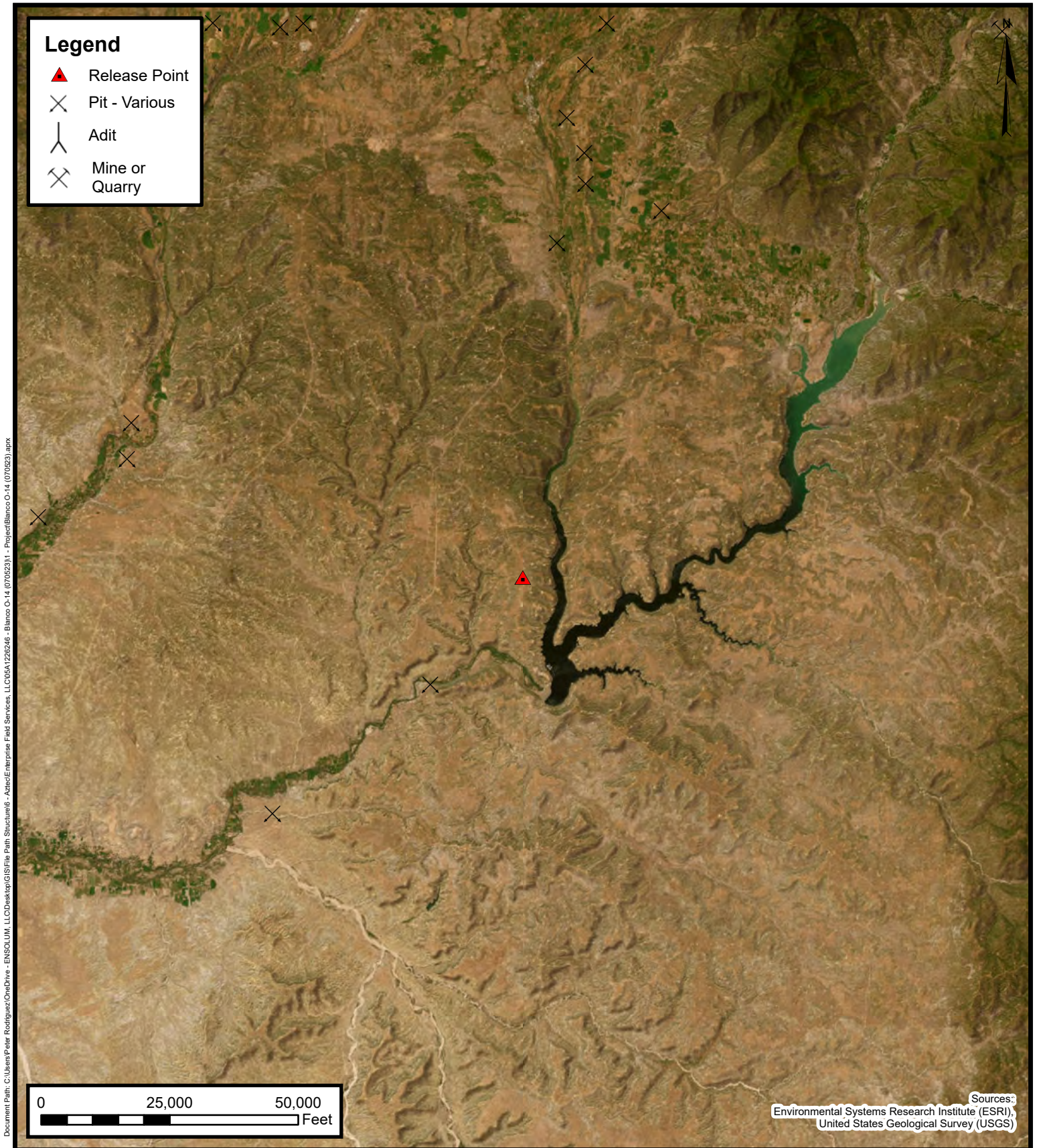
**FIGURE
E**



Wetlands

Enterprise Field Services, LLC
Blanco O-14 (07/05/23)
Project Number: 05A1226246
Unit Letter N, S25 T31N R8W, San Juan County, New Mexico
36.864828, -107.630027

FIGURE
F



Mines, Mills, and Quarries

Enterprise Field Services, LLC

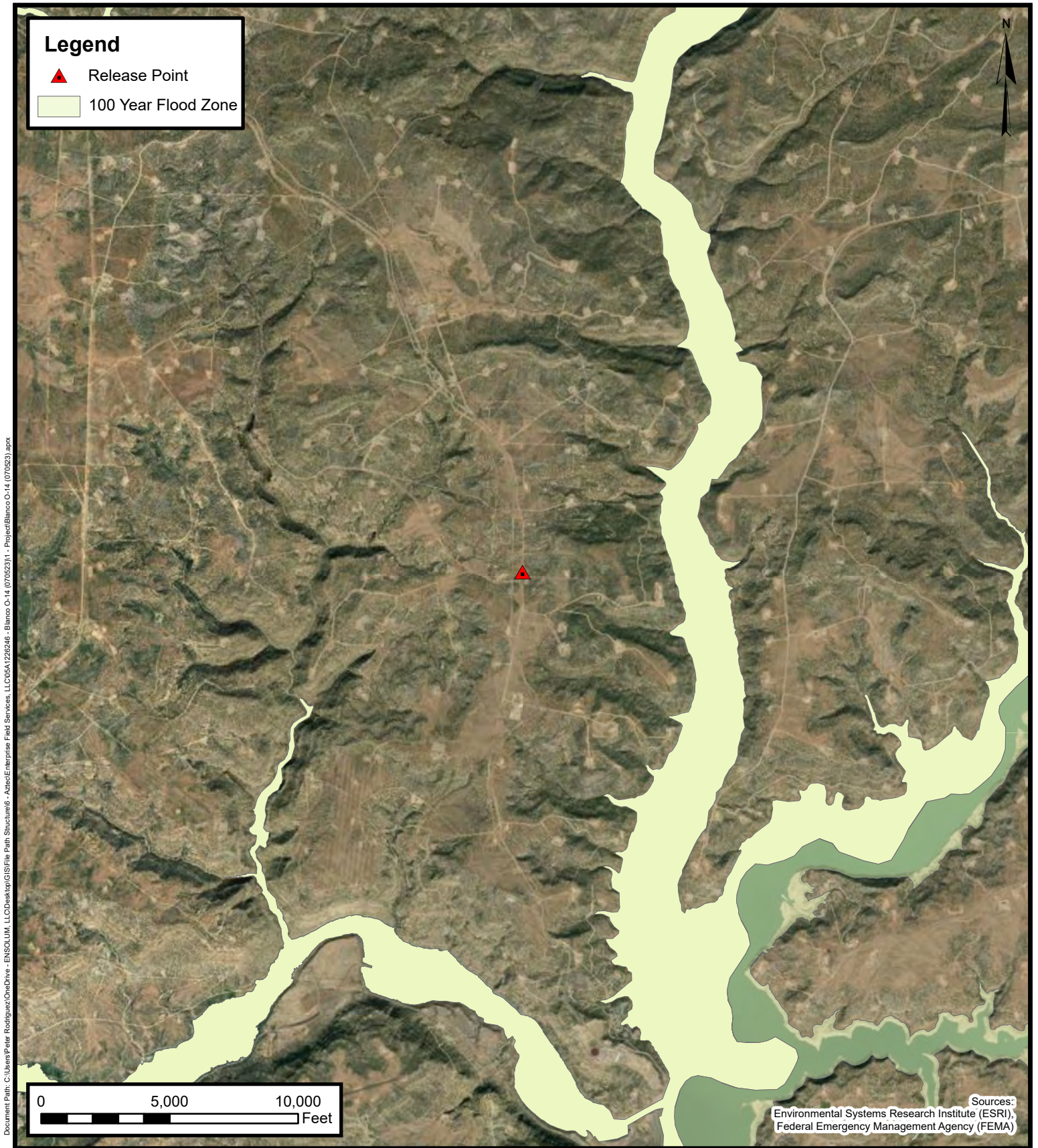
Blanco O-14 (07/05/23)

Project Number: 05A1226246

Unit Letter N, S25 T31N R8W, San Juan County, New Mexico
36.864828, -107.630027

FIGURE

G



100-Year Flood Plain Map

Enterprise Field Services, LLC

Blanco O-14 (07/05/23)

Project Number: 05A1226246

Unit Letter N, S25 T31N R8W, San Juan County, New Mexico
36.864828, -107.630027

FIGURE

H



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
SJ 01167	SJ	SJ	SJ	3	4	4	24	31N	08W	266352	4084410*	465	390	75
SJ 01822	SJ	SJ	SJ	2	2	2	25	31N	08W	266540	4084216*	550	500	50
SJ 03306	SJ	SJ	SJ	4	4	1	25	31N	08W	265739	4083645*	600	500	100

Average Depth to Water: **463 feet**

Minimum Depth: **390 feet**

Maximum Depth: **500 feet**

Record Count: 3

PLSS Search:

Section(s): 25, 23, 24, 26, 35, 36 **Township:** 31N **Range:** 08W

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/29/23 12:25 PM

Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 19, 30, 31

Township: 31N

Range: 07W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/29/23 12:27 PM

Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS

P-23

445-30-045-27246 NORTHWESTERN NEW MEXICO
(Submit 3 Copies to OCD Aztec Office)

50 30-045-10241

Operator: BLACKWOOD & NICHOLS CO. Location: Unit M, Sec. 25, Twp 31N, Rng 8W.Name of Well/Wells or Pipeline Served NEBU 445, 50Elevation 6346' Completion Date 7-27-93 Total Depth 470' Land Type* Surface: P Mineral: SF-079082Casing, Sizes, Types & Depths 8-5/8" SCH 40 P.V.C. - 100', 7-7/8" Open HoleIf Casing is cemented, show amounts & types used 20 sks Portland Zia I-II - 90# ea.If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. Fresh, Damp 120' - 140' - 270', water at 430', caught water sample.Depths gas encountered: N/AType & amount of coke breeze used: Asbury & Loresco - 7,200#Depths anodes placed: 122' to 446'Depths vent pipes placed: TD to 4' above ground levelVent pipe perforations: Bottom 380'Remarks: Ground bed 15° from North and 174' from #445 wellhead.

RECEIVED
OCT 14 1993
OIL CON. DIV
DIST. 2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

Signed by: James K. AllenTitle: Operations EngineerDate: 10/12/93

SP# P-23 WELL# NEBH-4459-50

S 25 T 31N R 24

RILLER gene manting

INSPECTOR _____

MS 25 T 31 R 8

INSPECTOR *MDM.*



1115 Farmington Avenue - Farmington, NM 87401
(505) 325-1085

Lab Sample No.: W93-253

Standard A.P.I. Water Analysis Report

Collected By: M.D.M.

Company: Blackwood and Nichols Co.

Collection Date: 27-Jul-93

Well Name: CP Station P-23

Collection Time: 10:30 AM

Formation: C.P. Groundbed (430 feet)

County: Unknown State: Unknown

Location: (M) Sec.25-T31N-R8W

Analyst: K. Lambdin & S. Spencer

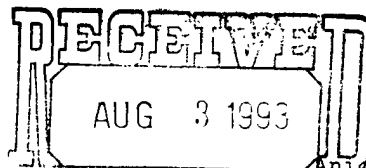
Remarks: Surface sampling point

Analysis Date: 7/31/93

PARAMETER	as ION	Comment	PARAMETER	as ION	Comment
Sodium, Na	110 mg/l	calculated	Chloride, Cl	11 mg/l	
Potassium, K	11 mg/l		Sulfate, SO ₄	1413 mg/l	
Calcium, Ca	525 mg/l		Hydroxide, OH	0 mg/l	
Magnesium, Mg	17 mg/l		Carbonate, CO ₃	0 mg/l	
Iron, Fe (Total)	0.0 mg/l	NR	Bicarbonate, HCO ₃	157 mg/l	
Hydrogen Sulfide	0 mg/l	<1	Resistivity	4.329 ohm-m	
pH	7.51 Units		(@25 Degrees C)		
TDS	1,536 mg/l		Conductivity	2,310 uS	
			Specific Gravity	1.000 Units	
			(@ 60 Degrees F)		

Remarks: None.

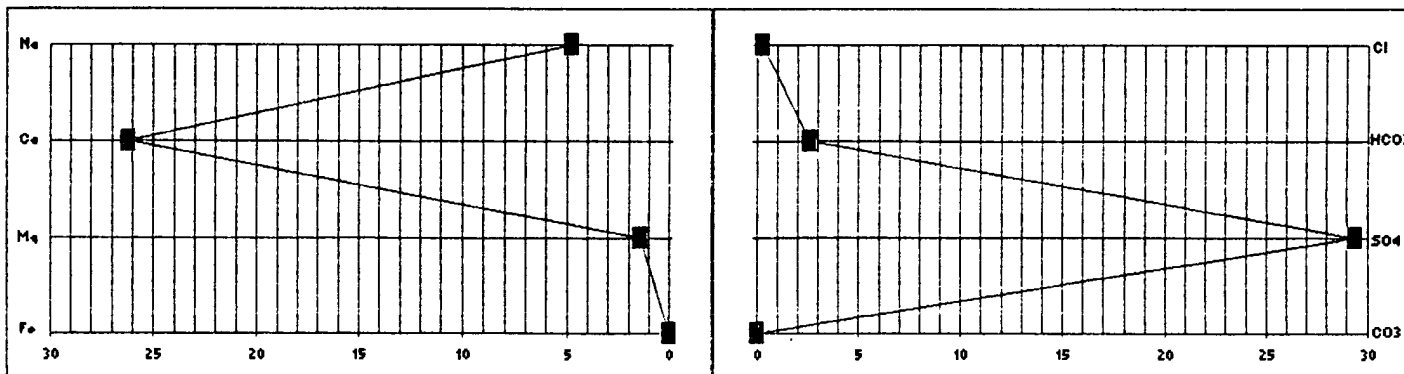
NR = Test Not Run



BLACKWOOD & NICHOLS CO., LTD
Stiff Diagram

Anion/Cation:

98.8%



DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS

P-24

#471- 30-045-27319

NORTHWESTERN NEW MEXICO
(Submit 3 Copies to OCD Aztec Office)

#41- 30-045-10355

3598

Operator: BLACKWOOD & NICHOLS CO. Location: Unit B, Sec. 25, Twp 31N, Rng 8W.Name of Well/Wells or Pipeline Served NEBU 471, 41Elevation 6380' Completion Date 11-4-93 Total Depth 495' Land Type* Surface: F Mineral: SF-079082Casing, Sizes, Types & Depths 8-5/8" SCH 40 P.V.C. - 100', 7-7/8" Open HoleIf Casing is cemented, show amounts & types used 20 sks Portland Zia I-II - 90# ea.If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. Clear, 480'Depths gas encountered: N/AType & amount of coke breeze used: Asbury Flo-Coke 6,450#Depths anodes placed: 181' - 445'Depths vent pipes placed: Bottom to 4' above ground levelVent pipe perforations: Bottom - 380'Remarks: Ground Bed located 190' N 70° of NEBU #471 wellhead.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

Signed by: James K. AllenTitle: Operations Engineer Date: 1/3/94



1115 Farmington Avenue - Farmington, NM 87401
(505) 325-1085

Lab Sample No.: W93-443

Standard A.P.I. Water Analysis Report

Collected By: J. Evans

Company: Blackwood & Nichols Co.

Collection Date: 10/30/93

Well Name: P - 24

Collection Time: Unknown

Formation: C.P. Groundbed while drilling

County: Unknown State: Unknown

Location: Unknown

Analyst: K. Lambdin & S. Spencer

Remarks: Water at 480 feet - Depth sampled 495 feet.

Analysis Date: 11/2/93

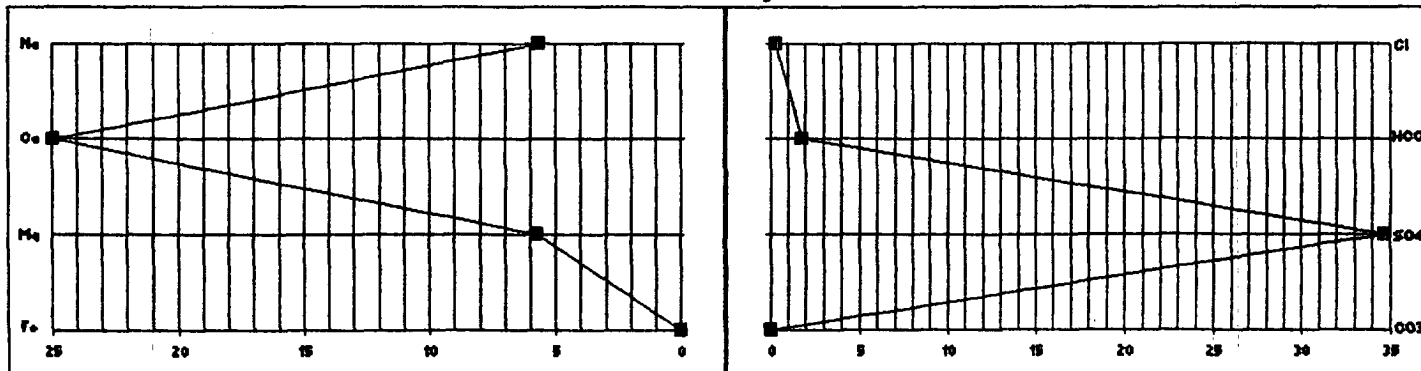
PARAMETER	as ION	Comment	PARAMETER	as ION	Comment
Sodium, Na	<u>130</u> mg/l		Chloride, Cl	<u>12</u> mg/l	
Potassium, K	<u>25</u> mg/l		Sulfate, SO ₄	<u>1670</u> mg/l	
Calcium, Ca	<u>500</u> mg/l		Hydroxide, OH	<u>0</u> mg/l	
			Carbonate, CO ₃	<u>0</u> mg/l	
Magnesium, Mg	<u>70</u> mg/l		Bicarbonate, HCO ₃	<u>110</u> mg/l	
Iron, Fe (Total)	<u>0</u> mg/l	NR	Resistivity	<u>3.906</u> ohm-m	
Hydrogen Sulfide	<u>0</u> mg/l	NR	(@25 Degrees C)		
pH	<u>8.22</u> Units		Conductivity	<u>2,560</u> uS	
TDS	<u>1,680</u> mg/l		Specific Gravity	<u>1.000</u> Units	
			(@ 60 Degrees F)		

Remarks: Not enough sample to run H₂S -- lots of mud.

NR = Test Not Run

RECEIVED
NOV 4 1993
BLACKWOOD & NICHOLS CO. LTD.
Anion/Cation: 99.78

Stiff Diagram



Scale: Meq/L

G S 25 T 31-8

RECEIVED
JAN 12 1984
OIL COM.
DIST 2

MDM

B S 25- T 31-8

RECEIVED
JAN 12 1994
OIL CON. F.
DIST.

INSPECTOR

DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

PPCO DESIGNATION: FM-461

Replacement

OPERATOR: PHILLIPS PETROLEUM COMPANY

LOCATION: M 24 31 8

FARMINGTON, N.M. 87401

LEASE NUMBER: 650117

(505) 599-3400

NAME OF WELL/S OR PIPELINE SERVED: (1) SJ 32-8 UNIT #15 MV 30-045-10457
(2) 32-8#220 30-045-28223

ELEVATION: NA

COMPLETION DATE: 07/10/92

TOTAL DEPTH: 600 FT.

LAND: FEDERAL

CASING INFO.: SIZE: 8 IN. TYPE: PVC
DEPTH: 20 FT. CEMENT USED: NA

IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:

PLUG DEPTH: NONE

PLUG AMOUNT: NONE

WATER INFORMATION:

WATER DEPTH (FT): (1) 90 (2) NA

WATER INFORMATION: NA

DEPTHS GAS ENCOUNTERED (FT): NA

TYPE AND AMOUNT OF COKE BREEZE USED:

COKE TYPE: METALLURGICAL COKE BREEZE

COKE AMOUNT: 9641 LBS.

DEPTHS ANODES PLACED (FT):

180,190,200,370,405,415,425,450,470,480,495,505,515,550,560

DEPTH VENT PIPE PLACED (FT): 600

VENT PIPE PERFORATIONS (FT): TOP 170 BOTTOM 600

REMARKS: -0-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

CC: CP FILE--FARMINGTON

30-045-10562

**OCD CATHODIC PROTECTION DEEPWELL GROUND BED REPORT
DATA SHEET: NORTHWESTERN NEW MEXICO**

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE

OPERATOR: PHILLIPS PETROLEUM CO.
FARMINGTON, NM 87401
PHONE: 589-3400**RECEIVED**
APR 24 1997**OIL CON. DIV.**
DIST. 3**LOCATION INFORMATION**

WELLNAME OR PIPELINE SERVED: SJ 32-8 UNIT #10 MV

ADDITIONAL WELLS: N/A

LEGAL LOCATION: H 24 31 8

DATE OF INSTALLATION: 11/26/96

LEASE NUMBER: 650117

TYPE OF LEASE: FEDERAL

PPCO RECTIFIER NUMBER: FM-446

TOTAL G/B DEPTH 300

GROUND BED INFORMATION

CASING SIZE: 8 CASING TYPE: PVC CASING DEPTH: 20

CASING CEMENT: NO

TOP ANODE: 140 BOTTOM ANODE 280

INDIVIDUAL ANODE DEPTHS: 140,150,160,170,180,190,200,210,270,280

AMOUNT OF COKE: 3944

WATER INFORMATION

WATER DEPTH (1): 250 WATER DEPTH (2): N/A

CEMENT PLUGS: NO

OTHER INFORMATION

GAS DEPTH: N/A

VENT PIPE DEPTH 300 TOP OF VENT PERFORATIONS: 130

REMARKS: Sidetrack 11/96 NEW G/B DRILLED 11-96

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE.
UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

* LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

CPDTGD.WK3

PHILLIPS PETROLEUM COMPANY
DEEP TYPE GROUND BED DATA

FM-

446

COMPANY: <u>Phillips</u>				DATE: <u>11-26-96</u>		
WELL:				PIPELINE:		
LOCATION: <u>14</u> <u>14</u> SEC.				STATE: <u>New Mexico</u>		
GROUNDBED: DEPTH: <u>300</u> DIAMETER: <u>7"</u>				BACKFILL: <u>loess</u> ANODES TYPE: <u>Duriron</u>		
DEPTH FT.	DRILLERS LOG	ANODE LOG			ANODE DEPTH	REMARKS
		I Logged	I Coked	R		
20	Shale					
30						
40						
50						
60						
70	Sandstone					
80						
90						
100		1.2				
110		1.2				
120	Shale	1.6				
130		1.8				
140		1.7	4.2	1.7	135	10
150		1.5	4.3	1.4	145	9
160		2.1	4.9	2.2	155	8
170	Sandstone	2.0	5.0	2.0	165	7
180		2.2	5.7	2.4	175	6
190		2.3	5.7	2.5	185	5
200		1.6	4.9	1.7	195	4
210		1.5	4.4	1.7	205	3
220	Shale	1.4				
230		1.5				
240		1.5				
250		1.9				
260		1.7				
270	Sandstone	1.4	3.3	1.7	270	2
280		1.3	3.0	1.3	280	1
290	Shale	1.2				
300		1.1				
310						
320						
330						
340						
350						

NOTES: H2O AT 250' (1 gpm)

POWER SOURCE: AUTO VOLTS: 11.60

INDICATE WATER ZONE DEPTHS 250'

CASING RUN: ☒ YES / NO TYPE: PVC DEPTH: 20 CEMENTED: ☒ YES / NO

ISOLATION PLUGS SET: YES / ☒ NO IF SO, WHERE: _____

TOTAL: AMPS 15.0 RESISTANCE: 1.77

DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

PPCO DESIGNATION: FM-535
OPERATOR: PHILLIPS PETROLEUM COMPANY LOCATION: G 24 31 8
FARMINGTON, N.M. 87401 LEASE NUMBER: -0-
(505) 599-3400

NAME OF WELL/S OR PIPELINE SERVED: (1) 32-8#206
(2) N/A

ELEVATION: -0- COMPLETION DATE: 07/03/92
TOTAL DEPTH: 300 FT. LAND: FEDERAL

CASING INFO.: SIZE: 8 IN. TYPE: PVC
DEPTH: 20 FT. CEMENT USED: NA

IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:
PLUG DEPTH: NONE
PLUG AMOUNT: NONE

WATER INFORMATION:
WATER DEPTH (FT): (1) 70 (2) NA
WATER INFORMATION: NA

DEPTHS GAS ENCOUNTERED (FT): NA

TYPE AND AMOUNT OF COKE BREEZE USED:
COKE TYPE: METALLURGICAL COKE BREEZE
COKE AMOUNT: 5368 LBS.

DEPTHS ANODES PLACED (FT):
75, 85, 95, 105, 115, 125, 135, 215, 225, 235

DEPTH VENT PIPE PLACED (FT): 300

VENT PIPE PERFORATIONS (FT): TOP 65 BOTTOM 300

REMARKS: -0-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

CC: CP FILE--FARMINGTON

**OCD CATHODIC PROTECTION DEEPWELL GROUND BED REPORT
DATA SHEET: NORTHWESTERN NEW MEXICO**

OPERATOR: ConocoPhillips CO.
FARMINGTON, NM 87401
PHONE: 599-3400

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE

LOCATION INFORMATION

API Number

30044532308

WELL NAME OR PIPELINE SERVED:

32-8 220A

LEGAL LOCATION:

24-31-8

INSTALLATION DATE:

9/22/2004

PPCO. RECTIFIER NO.:

FM-703

ADDITIONAL WELLS:

32-8 15A

TYPE OF LEASE:

FEDERAL

LEASE NUMBER:

NMSF080854

GROUND BED INFORMATION

TOTAL DEPTH:

380

CASING DIAMETER:

8-IN

TYPE OF CASING:

PVC

CASING DEPTH:

20'

CASING CEMENTED: ☐

TOP ANODE DEPTH:

260

BOTTOM ANODE DEPTH:

370

ANODE DEPTHS:

260,270,280,290,300,310,320,330,340,350,360,370

AMOUNT OF COKE:

2600#

WATER INFORMATION

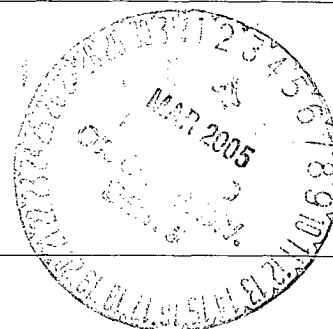
WATER DEPTH (1):

160

WATER DEPTH (2):

GAS DEPTH:

CEMENT PLUGS:

**OTHER INFORMATION**

TOP OF VENT PERFORATIONS:

240

VENT PIPE DEPTH:

380

REMARKS:

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*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Tuesday, January

Page 7 of 927

OCD CATHODIC PROTECTION DEEPWELL GROUND BED REPORT DIST. 3
DATA SHEET: NORTHWESTERN NEW MEXICO

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE

OPERATOR: ConocoPhillips CO.
FARMINGTON, NM 87401
PHONE: 599-3400**LOCATION INFORMATION**

API Number 3004533308

WELL NAME OR PIPELINE SERVED: 32-8 206A LEGAL LOCATION: 24-31-8 INSTALLATION DATE: 12/1/2006

PPCO RECTIFIER NO: FM-0996 ADDITIONAL WELL: N/A

TYPE OF LEASE: FEDERAL LEASE NUMBER: SF078996

GROUND BED INFORMATION

TOTAL DEPTH: 400 CASING DIAMETER: 8-IN TYPE OF CASING: PVC CASING DEPTH: 20 CASING CEMENTED: ☐

TOP ANODE DEPTH: 200 BOTTOM ANODE DEPTH: 390

ANODE DEPTHS: 200,210,220,230,240,250,260,270,300,320,340,360,370,380,390

AMOUNT OF COKE: 3200#

WATER INFORMATION

WATER DEPTH (1): 100 WATER DEPTH (2):

GAS DEPTH: CEMENT PLUGS:

OTHER INFORMATION

TOP OF VENT PERFORATIONS: 230 VENT PIPE DEPTH: 400

REMARKS:

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*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Monday, March 26

Page 11 of 1112

5163

DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

17-30-045-10434 238-30-045-2832 1993REP

PPCO DESIGNATION: FM-463 "REPLACEMENT"

OPERATOR: PHILLIPS PETROLEUM COMPANY

LOCATION: M 23 31 8

FARMINGTON, N.M. 87401

LEASE NUMBER: 650117

(505) 599-3400

NAME OF WELL/S OR PIPELINE SERVED: (1) SJ 32-8 UNIT #17 MV

(2) 32-8#238

ELEVATION: NA

COMPLETION DATE: 08/23/93

TOTAL DEPTH: 460 FT.

LAND: FEDERAL

CASING INFO.: SIZE: 8 IN. TYPE: PVC

DEPTH: 20 FT. CEMENT USED: NO

IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:

PLUG DEPTH: NONE

PLUG AMOUNT: NONE

WATER INFORMATION:

WATER DEPTH (FT): (1) 140 (2) N/A

WATER INFORMATION: N/A

DEPTHS GAS ENCOUNTERED (FT): N/A

TYPE AND AMOUNT OF COKE BREEZE USED:

COKE TYPE: METALLURGICAL COKE BREEZE

COKE AMOUNT: 7012 LBS.

DEPTHS ANODES PLACED (FT):

160,170,310,320,345,355,390,400,410,425,435

DEPTH VENT PIPE PLACED (FT): 460

VENT PIPE PERFORATIONS (FT): TOP 150 BOTTOM 460

REMARKS: -0-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

CC: CP FILE--FARMINGTON

**OCD CATHODIC PROTECTION DEEPWELL GROUND BED REPORT
DATA SHEET: NORTHWESTERN NEW MEXICO**

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE

OPERATOR: PHILLIPS PETROLEUM CO.
FARMINGTON, NM 87401
PHONE 599-3400

30-045-10568

LOCATION INFORMATION

WELLNAME OR PIPELINE SERVED: SJ 32-8 UNIT #1 MV

ADDITIONAL WELLS: 32-8#237

LEGAL LOCATION: G 23 31 8

DATE OF INSTALLATION: 11/6/96

LEASE NUMBER: 650117

TYPE OF LEASE: FEDERAL

PPCO RECTIFIER NUMBER: FM-450

TOTAL G/B DEPTH 300

GROUND BED INFORMATION

CASING SIZE: 8

CASING TYPE: PVC

CASING DEPTH: 20

CASING CEMENT: NO

TOP ANODE: 113

BOTTOM ANODE 270

INDIVIDUAL ANODE DEPTHS: 113,120,127,134,141,148,155,162,169,176,183,190,210,225,270

AMOUNT OF COKE: 4535

WATER INFORMATION

WATER DEPTH (1): 100

WATER DEPTH (2): N/A

CEMENT PLUGS: NO

OTHER INFORMATION

GAS DEPTH: N/A

VENT PIPE DEPTH 300

TOP OF VENT PERFORATIONS: 103

REMARKS: NEW G/B DRILLED 11-96

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

* LAND TYPE MAY BE SHOWN F-FEDERAL, I-INDIAN, S-STATE, P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

CPDTGD.WK3

PHILLIPS PETROLEUM COMPANY
DEEP TYPE GROUND BED DATA

FM-

450

COMPANY: Phillips Petroleum		DATE: 11-6-96					
WELL: SJ. 32-8 #237 + #1		PIPELINE:					
LOCATION: 14 N 21 E SEC. 23-31-8		STATE: N.M.					
GROUNDBED: DEPTH: 300' DIAMETER:		BACKFILL: Loresco ANODES TYPE: Duriron					
DEPTH FT.	DRILLERS LOG	ANODE LOG			ANODE DEPTH	REMARKS	
		I Logged	I Coked	R			
20	Sandstone						
30							
40							
50							
60							
70							
80							
90							
100		Shale	1.6				
110			1.7				
120	1.5		1.6	5.2	1.3	113	
130	1.4		1.4	5.8	2.1	120	
140	1.2		2.0	5.4	1.1	127	
150	1.1		1.6	5.7	2.2	134	
160	1.0		1.8	5.3	1.9	141	
170	0.9		1.1	5.2	1.6	148	
180	0.8		1.8	5.2	2.0	155	
190	0.7		1.9	4.1	1.3	162	
200	Sandstone	1.2	3.8	1.1	169		
210		3	1.6	4.2	2.0	176	
220		1.3	3.4	1.3	183		
230		2	1.3	2.5	1.0	190	
240		1.2	1.5	1.6	210		
250		1.2	1.3	1.7	225		
260		1.2	1.6	1.3	270		
270		1	1.3				
280		1.2					
290		1.1					
300							
310							
320							
330							
340							
350							

NOTES:

POWER SOURCE: Auto VOLTS: 11.30

INDICATE WATER ZONE DEPTHS 100'

CASING RUN: YES/ NO TYPE: PVC DEPTH: 20 CEMENTED: YES/ NO

ISOLATION PLUGS SET: YES/ NO IF SO, WHERE:

TOTAL: AMPS 13.6 RESISTANCE: 183

**OCD CATHODIC PROTECTION DEEPWELL GROUND BED REPORT
DATA SHEET: NORTHWESTERN NEW MEXICO**

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE

OPERATOR: ConocoPhillips CO.
FARMINGTON, NM 87401
PHONE: 599-3400**LOCATION INFORMATION**

API Number

30-045-30978

WELL NAME OR PIPELINE SERVED: 32-8 001B

LEGAL LOCATION: O 23 31 8

INSTALLATION DATE: 1/28/2003

PPCO. RECTIFIER NO: FM-771

ADDITIONAL WELLS: NA

TYPE OF LEASE: FEDERAL

LEASE NUMBER: NMSF081089

GROUND BED INFORMATION

TOTAL DEPTH: 300

CASING DIAMETER: 8-IN

TYPE OF CASING: PVC

CASING DEPTH: 20

CASING CEMENTED: ☐

TOP ANODE DEPTH: 160

BOTTOM ANODE DEPTH: 250

ANODE DEPTHS: 160,182,189,196,203,210,217,223,230,237,243,250

AMOUNT OF COKE: 1900

WATER INFORMATION

WATER DEPTH (1): 60

WATER DEPTH (2):

GAS DEPTH: NA

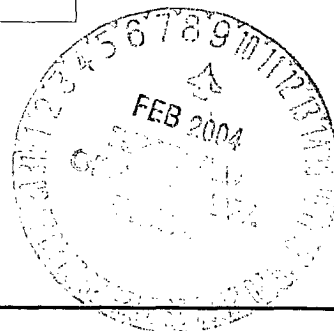
CEMENT PLUGS:

OTHER INFORMATION

TOP OF VENT PERFORATIONS: 100

VENT PIPE DEPTH: 300

REMARKS:



IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE

IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Thursday, Februar

Page 71 of 850

**OCD CATHODIC PROTECTION DEEPWELL GROUND BED REPORT
DATA SHEET: NORTHWESTERN NEW MEXICO**

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE

OPERATOR: ConocoPhillips CO.
FARMINGTON, NM 87401
PHONE: 599-3400**LOCATION INFORMATION**

API Number

3004532293

WELL NAME OR PIPELINE SERVED:

32-8 238A

LEGAL LOCATION:

21-31-8

INSTALLATION DATE:

9/20/2004

PPCO. RECTIFIER NO.:

FM-874

ADDITIONAL WELLS:

TYPE OF LEASE:

FEDERAL

LEASE NUMBER:

NMSF079047

GROUND BED INFORMATION

TOTAL DEPTH:

380

CASING DIAMETER:

8-IN

TYPE OF CASING:

PVC

CASING DEPTH:

20'

CASING CEMENTED:

☐

TOP ANODE DEPTH:

210

BOTTOM ANODE DEPTH:

370

ANODE DEPTHS:

210,220,230,270,280,290,300,310,320,350,360,370

AMOUNT OF COKE:

2900#

WATER INFORMATION

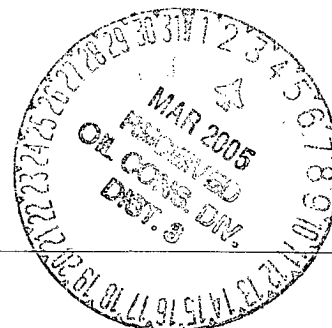
WATER DEPTH (1):

100

WATER DEPTH (2):

GAS DEPTH:

CEMENT PLUGS:

**OTHER INFORMATION**

TOP OF VENT PERFORATIONS:

190

VENT PIPE DEPTH:

380

REMARKS:

STATIC READ -.701 RECT. STARTED ON 11-8-04

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE

IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Tuesday, January

Page 11 of 927

DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

10-30-045-10232

PPCO DESIGNATION: FM-500
OPERATOR: PHILLIPS PETROLEUM COMPANY
FARMINGTON, N.M. 87401
(505, 599-3400)
LOCATION: M 26 31 8
LEASE NUMBER: 650123NAME OF WELL/S OR PIPELINE SERVED: (1) BLANCO #10 MV
(2) N/AELEVATION: NA
TOTAL DEPTH: 300 FT.
COMPLETION DATE: 09/27/72
LAND: FEDERALCASING INFO.; SIZE: NA IN. TYPE: NA
DEPTH: NA FT. CEMENT USED: NAIF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:
PLUG DEPTH: NONE
PLUG AMOUNT: NONEWATER INFORMATION:
WATER DEPTH (FT): (1) 160 (2) -0-
WATER INFORMATION: NA

DEPTHS GAS ENCOUNTERED (FT): NA

TYPE AND AMOUNT OF COKE BREEZE USED:
COKE TYPE: METALLURGICAL COKE BREEZE
COKE AMOUNT: -3396 LBS.DEPTHS ANODES PLACED (FT):
475, 485, 495, 505, 515, 525, 535, 545

DEPTH VENT PIPE PLACED (FT): 300

VENT PIPE PERFORATIONS (FT): TOP 465 BOTTOM 300

REMARKS: -0-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

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DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

11-30-045-10322

202-30-045-27968

PPCO DESIGNATION: FM-501

OPERATOR: PHILLIPS PETROLEUM COMPANY
FARMINGTON, N.M. 87401
(505) 599-3400LOCATION: G 26 31 8
LEASE NUMBER: 650124NAME OF WELL/S OR PIPELINE SERVED: (1) BLANCO #11 MV
(2) BLANCO #202

ELEVATION: NA

COMPLETION DATE: 07/06/77

TOTAL DEPTH: 435 FT.

LAND: FEDERAL

CASING INFO.: SIZE: NA IN. TYPE: NA
DEPTH: NA FT. CEMENT USED: NAIF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:
PLUG DEPTH: NONE
PLUG AMOUNT: NONE

WATER INFORMATION:

WATER DEPTH (FT): (1) 70 (2) -0-

WATER INFORMATION: NA

DEPTHS GAS ENCOUNTERED (FT): NA

TYPE AND AMOUNT OF COKE BREEZE USED:

COKE TYPE: METALLURGICAL COKE BREEZE
COKE AMOUNT: 6464 LBS.

DEPTHS ANODES PLACED (FT):

160,220,230,240,255,265,275,295,340,380

DEPTH VENT PIPE PLACED (FT): 435

VENT PIPE PERFORATIONS (FT): TOP 150 BOTTOM 435

REMARKS: -0-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

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DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

11A-30045-23056

PPCO DESIGNATION: FM-496
OPERATOR: PHILLIPS PETROLEUM COMPANY
FARMINGTON, N.M. 87401
(505) 599-3400
LOCATION: P 26 31 8
LEASE NUMBER: 650125NAME OF WELL/S OR PIPELINE SERVED: (1) BLANCO #11A MV
(2) N/AELEVATION: NA
TOTAL DEPTH: 500 FT.
COMPLETION DATE: 04/08/82
LAND: FEDERALCASING INFO.: SIZE: NA IN. TYPE: NA
DEPTH: NA FT. CEMENT USED: NAIF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:
PLUG DEPTH: NONE
PLUG AMOUNT: NONEWATER INFORMATION:
WATER DEPTH (FT): (1) 265 (2) -0-
WATER INFORMATION: NA

DEPTHS GAS ENCOUNTERED (FT): NA

TYPE AND AMOUNT OF COKE BREEZE USED:
COKE TYPE: METALLURGICAL COKE BREEZE
COKE AMOUNT: 5105 LBS.DEPTHS ANODES PLACED (FT):
287, 330, 360, 380, 390, 400, 430, 445, 455, 465

DEPTH VENT PIPE PLACED (FT): 500

VENT PIPE PERFORATIONS (FT): TOP 277 BOTTOM 500

REMARKS: -0-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

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DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

PPCO DESIGNATION: FM-532
OPERATOR: PHILLIPS PETROLEUM COMPANY LOCATION: SW 26 31 8
FARMINGTON, N.M. 87401 LEASE NUMBER: -0-
(505) 599-3400
NAME OF WELL/S OR PIPELINE SERVED: (1) BLANCO #204-R 30-045-28776
(2) BLANCO#204 30-045-28305
ELEVATION: -0- COMPLETION DATE: 07/04/92
TOTAL DEPTH: 440 FT. LAND: FEDERAL
CASING INFO.; SIZE: 8 IN. TYPE: PVC
DEPTH: 20 FT. CEMENT USED: NA
IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:
PLUG DEPTH: NONE
PLUG AMOUNT: NONE
WATER INFORMATION:
WATER DEPTH (FT): (1) 150 (2) NA
WATER INFORMATION: -0-
DEPTHS GAS ENCOUNTERED (FT): -0-
TYPE AND AMOUNT OF COKE BREEZE USED:
COKE TYPE: METALLURGICAL COKE BREEZE
COKE AMOUNT: 5697 LBS.
DEPTHS ANODES PLACED (FT):
200,210,220,315,325,335,345,355,390,400
DEPTH VENT PIPE PLACED (FT): 440
VENT PIPE PERFORATIONS (FT): TOP 190 BOTTOM 440
REMARKS: -0-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

CC: CP FILE--FARMINGTON

**OCD CATHODIC PROTECTION DEEPWELL GROUND BED REPORT
DATA SHEET: NORTHWESTERN NEW MEXICO**OPERATOR: ConocoPhillips CO.
FARMINGTON, NM 87401
PHONE: 599-3400

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE

LOCATION INFORMATION

API Number

3004532262

WELL NAME OR PIPELINE SERVED:

BLANCO 202A

LEGAL LOCATION:

26-31-8

INSTALLATION DATE:

9/28/2004

PPCO RECTIFIER NO.:

FM-864

ADDITIONAL WELLS:

TYPE OF LEASE:

FEDERAL

LEASE NUMBER:

NMNM012641

GROUND BED INFORMATION

TOTAL DEPTH:

380

CASING DIAMETER:

8-IN

TYPE OF CASING:

PVC

CASING DEPTH:

20'

CASING CEMENTED:

☐

TOP ANODE DEPTH:

210

BOTTOM ANODE DEPTH:

370

ANODE DEPTHS:

210,220,230,240,250,260,270,300,310,320,330,340,350,360,370

AMOUNT OF COKE:

3000#

WATER INFORMATION

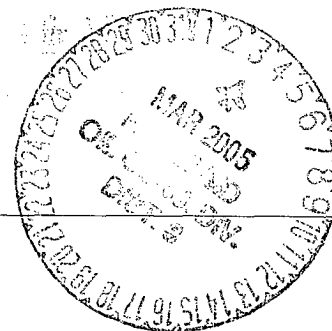
WATER DEPTH (1):

160

WATER DEPTH (2):

GAS DEPTH:

CEMENT PLUGS:

**OTHER INFORMATION**

TOP OF VENT PERFORATIONS:

190

VENT PIPE DEPTH:

380

REMARKS:

STATIC READ -.606 STARTED ON 11-5-04

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE

IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Tuesday, January

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**OCD CATHODIC PROTECTION DEEPWELL GROUND BED REPORT
DATA SHEET: NORTHWESTERN NEW MEXICO**

OPERATOR: ConocoPhillips CO.
FARMINGTON, NM 87401
PHONE: 599-3400

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE

LOCATION INFORMATION

API Number

3004532408

WELL NAME OR PIPELINE SERVED:

BLANCO 204A

LEGAL LOCATION:

D-26-31-8

INSTALLATION DATE:

4/4/2005

PPCO RECTIFIER NO.:

FM-0900

ADDITIONAL WELLS:

N/A

TYPE OF LEASE:

FEDERAL

LEASE NUMBER:

NM-012641

GROUND BED INFORMATION

TOTAL DEPTH:

400

CASING DIAMETER:

8-IN

TYPE OF CASING:

PVC

CASING DEPTH:

20

CASING CEMENTED: ☐

TOP ANODE DEPTH:

220

BOTTOM ANODE DEPTH:

390

ANODE DEPTHS:

220,230,240,250,260,270,290,300,310,340,350,360,370,380,390

AMOUNT OF COKE:

3000#

**WATER INFORMATION**

WATER DEPTH (1):

80

WATER DEPTH (2):

GAS DEPTH:

CEMENT PLUGS:

OTHER INFORMATION

TOP OF VENT PERFORATIONS:

210

VENT PIPE DEPTH:

400

REMARKS:

START UP ON 12-29-05, STATIC READ -.703

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Tuesday, January

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DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

9- 30-045-101164

203- 30-045-27919

PPCO DESIGNATION: FM-499

OPERATOR: PHILLIPS PETROLEUM COMPANY
FARMINGTON, N.M. 87401
(505) 599-3400LOCATION: A 35 31 8
LEASE NUMBER: 650122NAME OF WELL/S OR PIPELINE SERVED: (1) BLANCO #9 MV
(2) BLANCO #203

ELEVATION: NA

COMPLETION DATE: 09/26/72

TOTAL DEPTH: 460 FT.

LAND: FEDERAL

CASING INFO.: SIZE: NA IN. TYPE: NA
DEPTH: NA FT. CEMENT USED: NA

IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:

PLUG DEPTH: NONE

PLUG AMOUNT: NONE

WATER INFORMATION:

WATER DEPTH (FT): (1) 70 (2) -0-

WATER INFORMATION: NA

DEPTHS GAS ENCOUNTERED (FT): NA

TYPE AND AMOUNT OF COKE BREEZE USED:

COKE TYPE: METALLURGICAL COKE BREEZE
COKE AMOUNT: 8765 LBS.

DEPTHS ANODES PLACED (FT):

80,90,105,170,280,295,355,365,375,385

DEPTH VENT PIPE PLACED (FT): 460

VENT PIPE PERFORATIONS (FT): TOP 70 BOTTOM 460

REMARKS: -0-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

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DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

7- 30-045- 60250 201- 30-045- 27446

PPCO DESIGNATION: FM-498

OPERATOR: PHILLIPS PETROLEUM COMPANY
FARMINGTON, N.M. 87401
(505) 599-3400LOCATION: L 35 31 8
LEASE NUMBER: 650127NAME OF WELL/S OR PIPELINE SERVED: (1) BLANCO #7 MV
(2) BLANCO #201

ELEVATION: NA

COMPLETION DATE: 07/18/77

TOTAL DEPTH: 340 FT.

LAND: FEDERAL

CASING INFO.: SIZE: NA IN. TYPE: NA
DEPTH: NA FT. CEMENT USED: NA

IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:

PLUG DEPTH: NONE

PLUG AMOUNT: NONE

WATER INFORMATION:

WATER DEPTH (FT): (1) 60 (2) -0-

WATER INFORMATION: NA

DEPTHS GAS ENCOUNTERED (FT): NA

TYPE AND AMOUNT OF COKE BREEZE USED:

COKE TYPE: METALLURGICAL COKE BREEZE

COKE AMOUNT: 6354 LBS.

DEPTHS ANODES PLACED (FT):

70, 100, 170, 185, 195, 205, (OTHER 4 DEPTHS AREN'T AVAILABLE)

DEPTH VENT PIPE PLACED (FT): 340

VENT PIPE PERFORATIONS (FT): TOP 60 BOTTOM 340

REMARKS: -0-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

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**OCD CATHODIC PROTECTION DEEPWELL GROUND BED REPORT
DATA SHEET: NORTHWESTERN NEW MEXICO**

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE

OPERATOR: ConocoPhillips CO.
FARMINGTON, NM 87401
PHONE: 599-3400**LOCATION INFORMATION**

API Number

3004532244

WELL NAME OR PIPELINE SERVED:

BLANCO 203A

LEGAL LOCATION:

35-31-8

INSTALLATION DATE:

8/5/2004

PPCO RECTIFIER NO.:

FM-865

ADDITIONAL WELLS:

TYPE OF LEASE:

FEDERAL

LEASE NUMBER:

NMNM012641

GROUND BED INFORMATION

TOTAL DEPTH:

420

CASING DIAMETER:

8-IN

TYPE OF CASING:

PVC

CASING DEPTH:

20'

CASING CEMENTED: ☐

TOP ANODE DEPTH:

240

BOTTOM ANODE DEPTH:

410

ANODE DEPTHS:

240,250,260,310,320,330,340,350,360,370,380,390,400,410

AMOUNT OF COKE:

3100#

WATER INFORMATION

WATER DEPTH (1):

100

WATER DEPTH (2):

GAS DEPTH:

CEMENT PLUGS:

OTHER INFORMATION

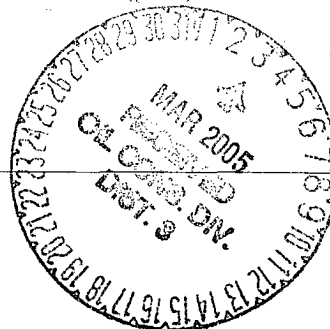
TOP OF VENT PERFORATIONS:

220

VENT PIPE DEPTH:

420

REMARKS: STATIC READ -.774 RECT. STRTD ON 11-5-04



IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Tuesday, January

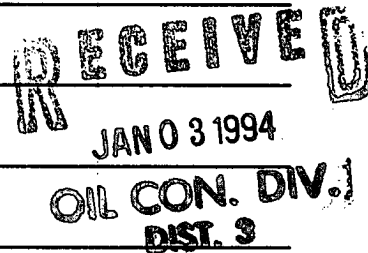
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DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS

P-20

NORTHWESTERN NEW MEXICO
(Submit 3 Copies to OCD Aztec Office)Operator: BLACKWOOD & NICHOLS CO. Location: Unit G, Sec. 36, Twp 31N, Rng 8W.Name of Well/Wells or Pipeline Served NEBU 473, 40Elevation 6440' Completion Date 11-5-93 Total Depth 495' Land Type* Surface: S Mineral: E-3150-1Casing, Sizes, Types & Depths 8-5/8" SCH 40 P.V.C. - 100', 7-7/8" Open HoleIf Casing is cemented, show amounts & types used 20 sks Portland Zia I-II - 90# ea.If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. Water at 480' when drilled.Depths gas encountered: N/AType & amount of coke breeze used: Asbury. RECARBURIZED CARBON GRAPHITE - 6,900#Depths anodes placed: 115' - 441'Depths vent pipes placed: Bottom to 4' above ground level.Vent pipe perforations: Bottom - 380'Remarks: Groundbed is located at 228° N & 151' from NEBU #473 wellhead.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

Signed by: James K. AllenTitle: Operations Engineer Date: 12-22-93



1115 Farmington Avenue - Farmington, NM 87401
(505) 325-1085

Lab Number:

W93-475

Standard A.P.I. Water Analysis Report

Company: BLACKWOOD & NICHOLS CO., LTD. Date Collected: 11/3/93
 Well Name: P-20; NEBU #473 Date Received: 11/4/93
 Formation: SURFACE Date Analyzed: 11/10/93
 Location: NE SEC. 36-31-08 County: San Juan State: New Mexico
 Collected By: J. EVANS Analyst: Sheila Feltman *Sala*
 Remarks: GROUND BED - DRILLING @ 455'

PARAMETER	as ION	Comment	PARAMETER	as ION	Comment
Sodium, Na	92 mg/l		Chloride, Cl	28 mg/l	
Potassium, K	7 mg/l		Sulfate, SO ₄	1370 mg/l	
Calcium, Ca	520 mg/l		Hydroxide, OH	0 mg/l	
Magnesium, Mg	11 mg/l		Carbonate, CO ₃	0 mg/l	
Iron, Fe (Total)	0 mg/l	NR	Bicarbonate, HCO ₃	160 mg/l	
Hydrogen Sulfide	0 mg/l	< 0.1 mg/L	Resistivity	4.367 ohm-m	
pH	7.7 units		(@ 25 Degrees C)		
TDS	2,140 mg/l		Conductivity	2,290 uS	
			Specific Gravity	1.0048	
			(@ 60 Degrees F)		

Remarks:

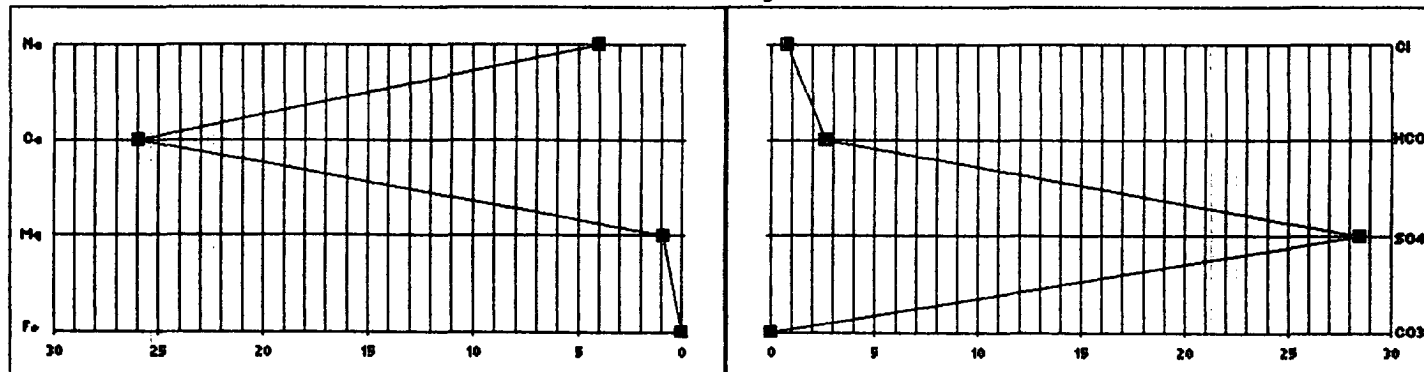
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 NOV 15 1993
 BLACKWOOD & NICHOLS CO., LTD.

NR = Test Not Run

Anion/Cation:

102.8%

Stiff Diagram



G S 26-31-

INSPECTOR *MEM.*

Cs 36 121-

INSPECTOR *[Signature]*

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS

P-26

449 - 30-045-27265

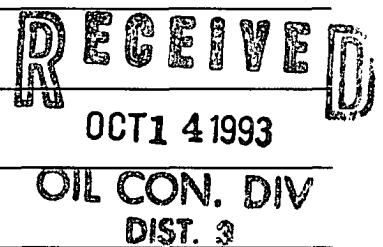
NORTHWESTERN NEW MEXICO

(Submit 3 Copies to OCD Aztec Office)

42 30-045-10473

Operator: BLACKWOOD & NICHOLS CO. Location: Unit M, Sec. 19, Twp 31N, Rng 7W.Name of Well/Wells or Pipeline Serviced NEBU 449, 42Elevation 6300' Completion Date 7-27-93 Total Depth 417' Land Type* Surface: F Mineral: SF-080557Casing, Sizes, Types & Depths 8-5/8" SCH 40 P.V.C. - 100', 7-7/8" Open HoleIf Casing is cemented, show amounts & types used 20 sks Portland Zia I-II - 90# ea.If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. Fresh, Damp 110', 270' lake levelDepths gas encountered: N/AType & amount of coke breeze used: Asbury & Loresco - 6,100#Depths anodes placed: 120' - 406'Depths vent pipes placed: 420' to 4' above ground levelVent pipe perforations: Bottom 340'Remarks: Ground bed is located 341' 330° NW of #449 wellhead.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

Signed by: James K. AllenTitle: Operations EngineerDate: 10/12/93

WP# R-26 WELL# NEBU 449 & 42

S 19 T 31N R 71

[illegible]

RILLER *gene mutation*

INSPECTOR Joe Matusek

P-26

WELL # P-26 NEB. U. #449 - #42

MS 19 T 31 R 7

[illegible]

RILLER

INSPECTOR



1115 Farmington Avenue - Farmington, NM 87401
(505) 325-1085

Lab Sample No.: W93-252

Standard A.P.I. Water Analysis Report

Collected By: M.D.M.

Company: Blackwood and Nichols Co.

Collection Date: 28-Jul-93

Well Name: NEBU #449, #42

Collection Time: 10:31 PM

Formation: Surface

County: San Juan State: NM

Location: (M) Sec.19-T31N-R7W

Analyst: K. Lambdin & S. Spencer

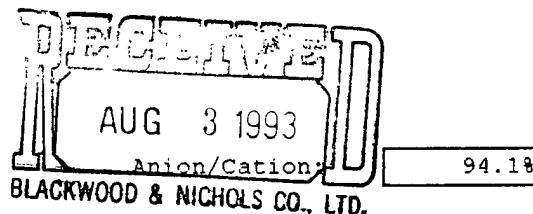
Remarks: Fresh water, CP Station P-26

Analysis Date: 7/31/93

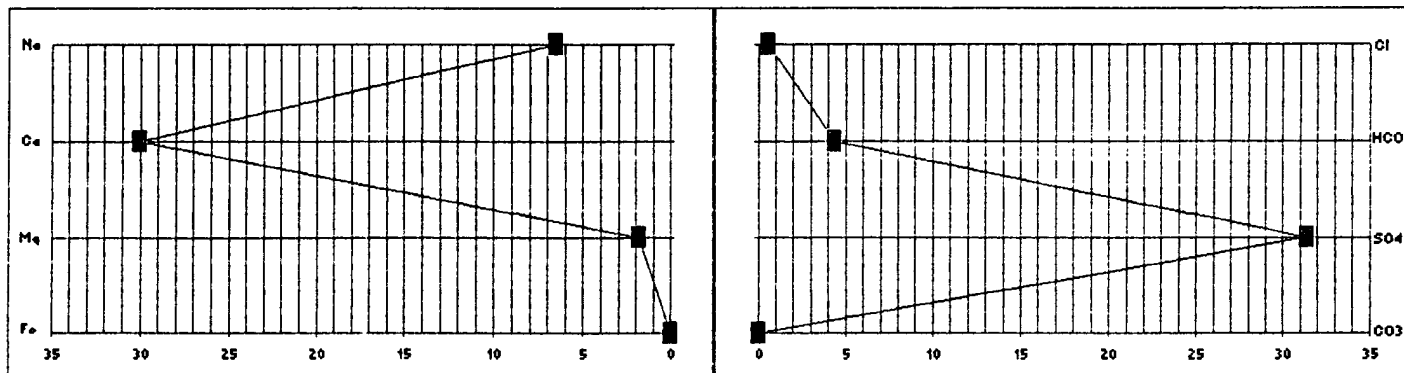
PARAMETER	as ION	Comment	PARAMETER	as ION	Comment
Sodium, Na	150 mg/l		Chloride, Cl	21 mg/l	
Potassium, K	10 mg/l		Sulfate, SO ₄	1508 mg/l	
Calcium, Ca	602 mg/l		Hydroxide, OH	0 mg/l	
Magnesium, Mg	22 mg/l		Carbonate, CO ₃	0 mg/l	
Iron, Fe (Total)	0.0 mg/l	NR	Bicarbonate, HCO ₃	267 mg/l	
Hydrogen Sulfide	0 mg/l	<1	Resistivity	3.311 ohm-m	
pH	7.70 Units		(@25 Degrees C)		
TDS	200 mg/l		Conductivity	3,020 uS	
			Specific Gravity	1.000 Units	
			(@ 60 Degrees F)		

Remarks: None.

NR = Test Not Run



Stiff Diagram



DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS

P-27

NORTHWESTERN NEW MEXICO
(Submit 3 Copies to OCD Aztec Office)

3579

Operator: BLACKWOOD & NICHOLS CO. Location: Unit G, Sec. 19, Twp 31N, Rng 7W.Name of Well/Wells or Pipeline Served NEBU 459 30-045-27448Elevation 6500' Completion Date 11-1-93 Total Depth 495' Land Type* Surface: F Mineral: SF-080557Casing, Sizes, Types & Depths 8-5/8" SCH 40 P.V.C. - 100', 7-7/8" Open HoleIf Casing is cemented, show amounts & types used 20 sks Portland Zia I-II - 90# ea.If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A

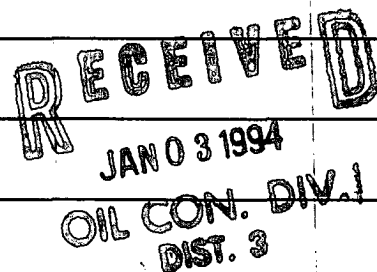
Depths & thickness of water zones with description of water when possible:

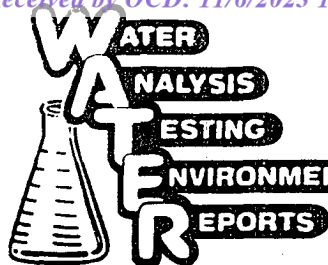
Fresh, Clear, Salty, Sulphur, Etc. Clear, 475'Depths gas encountered: N/AType & amount of coke breeze used: Asbury Flo-Coke - 6,150#Depths anodes placed: 135' to 426' (10)Depths vent pipes placed: Bottom to 4' above ground level.Vent pipe perforations: Bottom - 380'Remarks: Groundbed is located at 117° N & 132' from NEBU #459 wellhead.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

Signed by: James K. AllenTitle: Operations Engineer Date: 12-22-93



3115 Farmington Avenue - Farmington, NM 87401

(505) 325-1085

NOV 4 1993

Lab Sample No.: W93-445

BLACKWOOD & NICHOLS CO., LTD.

Standard A.P.I. Water Analysis Report

Collected By: J. Evans

Company: Blackwood & Nichols Co.

Collection Date: 10/28/93

Well Name: P - 27

Collection Time: Unknown

Formation: C.P. Groundbed while drilling

County: Unknown State: Unknown

Location: Unknown

Analyst: K. Lambdin & S. Spencer

Remarks: Water at 475 feet - Depth sampled 495 feet

Analysis Date: 11/2/93

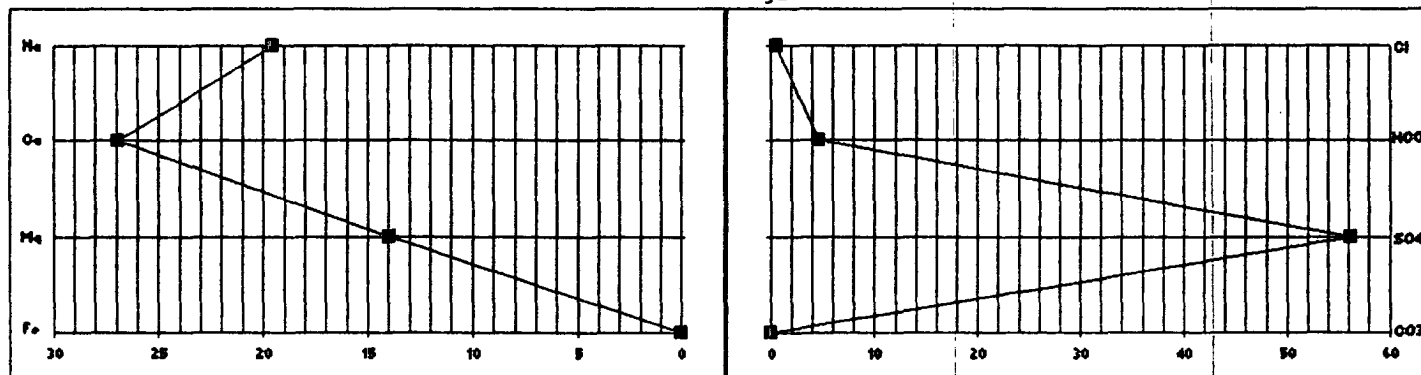
PARAMETER	as ION	Comment	PARAMETER	as ION	Comment
Sodium, Na	450 mg/l	calculated	Chloride, Cl	20 mg/l	
Potassium, K	34 mg/l		Sulfate, SO ₄	2700 mg/l	
Calcium, Ca	540 mg/l		Hydroxide, OH	0 mg/l	
Magnesium, Mg	170 mg/l		Carbonate, CO ₃	0 mg/l	
Iron, Fe (Total)	0 mg/l	NR	Bicarbonate, HCO ₃	280 mg/l	
Hydrogen Sulfide	0 mg/l	NR	Resistivity	2.941 ohm-m	
pH	7.80 Units		(@25 Degrees C)		
TDS	2,270 mg/l		Conductivity	3,400 us	
			Specific Gravity	1.000 Units	
			(@ 60 Degrees F)		

Remarks: Not enough sample to run H₂S -- lots of mud.

NR = Test Not Run

Anion/Cation: 99.9%

Stiff Diagram



Scale: Meq/L

C S 19 T 31-7

INSPECTOR *ADD*

D-27 WELL # N.E.B.U. #459

G S 19 T 31

I	STRATA	NOTES	DEPTH	STRATA	NOTE
55	Casing				
55	Sandstone				
100	Water Sand				
130	Clay Shale				
150	Sandstone				
170	Sandy Shale				
190	Sandstone				
210	Shale				
230	Sandstone				
250					
270					
290					
310					
330					
350					
370					
390					
410					
430					
450					
470					
490					
510					
530					
550					
570					
590					
610					
630					
650					
670					
690					
710					
730					
750					
770					
790					
810					
830					
850					
870					
890					
910					
930					
950					
970					
990					

ER

INSPECTOR

MDM

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS

P-25

NORTHWESTERN NEW MEXICO

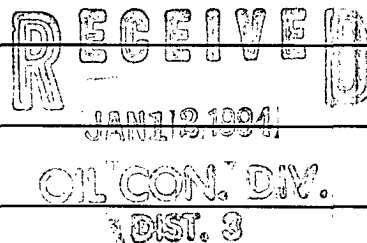
(Submit 3 Copies to OCD Aztec Office)

30-04522921

3597

Operator: BLACKWOOD & NICHOLS CO. Location: Unit F, Sec. 30, Twp 31N, Rng 7W.Name of Well/Wells or Pipeline Served NEBU 66Elevation 6280' Completion Date 10-31-93 Total Depth 495' Land Type* Surface: F Mineral: SF-079082Casing, Sizes, Types & Depths 8-5/8" SCH 40 P.V.C. - 100', 7-7/8" Open HoleIf Casing is cemented, show amounts & types used 20 sks Portland Zia I-II - 90# ea.If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. Water at 260'Depths gas encountered: N/AType & amount of coke breeze used: 132 sx Asbury Graphite Flo-CokeDepths anodes placed: 270' - 447'Depths vent pipes placed: 495' to 4' above ground levelVent pipe perforations: 115' - 495'Remarks: Ground Bed located 115' N 44° of NEBU #66 wellhead.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

Signed by: James K. AllenTitle: Operations Engineer Date: 1/3/94

ES 30 T 31-

RECEIVED
JAN 12 1994
OIL CON. DIV.
POSTAGE

MDM.



1115 Farmington Avenue - Farmington, NM 87401
(505) 325-1085

Lab Sample No.: W93-444

Standard A.P.I. Water Analysis Report

Collected By: J. Evans

Company: Blackwood & Nichols Co.

Collection Date: 10/31/93

Well Name: P-24 P-25

Collection Time: Unknown

Formation: C.P. Groundbed while drilling

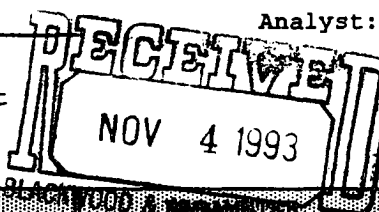
County: Unknown State: Unknown

Location: Unknown

Analyst: K. Lambdin & S. Spencer

Remarks: Depth sampled - 260 feet

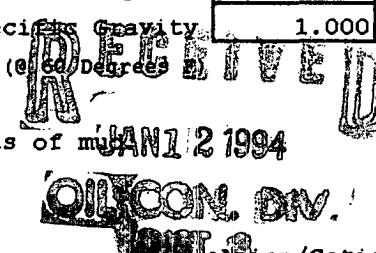
Analysis Date: 11/2/93



Karen C Lambdin
Analysis Date: 11/2/93

PARAMETER	as ION	Comment	PARAMETER	as ION	Comment
Sodium, Na	<u>240</u> mg/l		Chloride, Cl	<u>20</u> mg/l	
Potassium, K	<u>30</u> mg/l		Sulfate, SO ₄	<u>1850</u> mg/l	
Calcium, Ca	<u>540</u> mg/l		Hydroxide, OH	<u>0</u> mg/l	
Magnesium, Mg	<u>30</u> mg/l		Carbonate, CO ₃	<u>0</u> mg/l	
Iron, Fe (Total)	<u>0</u> mg/l	NR	Bicarbonate, HCO ₃	<u>235</u> mg/l	
Hydrogen Sulfide	<u>0</u> mg/l	NR	Resistivity	<u>3.636</u> ohm-m	
pH	<u>7.72</u> Units		(@25 Degrees C)		
TDS	<u>1,860</u> mg/l		Conductivity	<u>2,750</u> uS	
			Specific Gravity	<u>1.000</u> Units	
			(@60 Degrees F)		

Remarks: Not enough sample to run H2S -- lots of mud

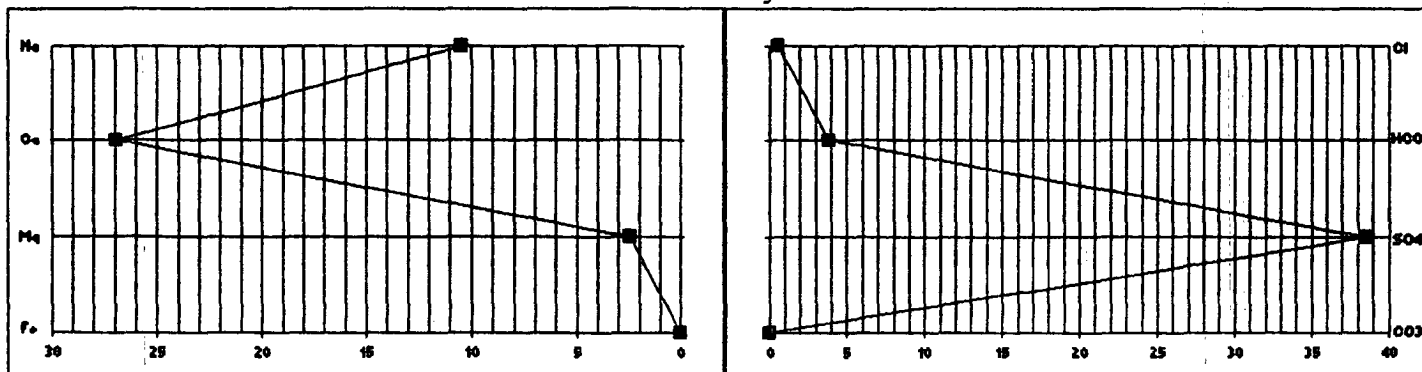


NR = Test Not Run

Location/Cation:

105.68

Stiff Diagram



Scale: Meq/L

S 30 T31 R1

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JAN 12 1934
OIL COMPANY
IND.

INSPECTOR

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS

P-22

NORTHWESTERN NEW MEXICO
(Submit 3 Copies to OCD Aztec Office)

3580

Operator: BLACKWOOD & NICHOLS CO. Location: Unit B, Sec. 31, Twp 31N, Rng 7W.Name of Well/Wells or Pipeline Served NEBU 455, 38 30-045-27245, 30-045-10216Elevation 6300' Completion Date 11-4-93 Total Depth 495' Land Type* Surface: F Mineral: SF-079043Casing, Sizes, Types & Depths 8-5/8" SCH 40 P.V.C. - 100', 7-7/8" Open HoleIf Casing is cemented, show amounts & types used 20 sks Portland Zia I-II - 90# ea.If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. Water at 380'.Depths gas encountered: N/AType & amount of coke breeze used: Asbury Graphite Flo-Coke. 6150 #Depths anodes placed: 310' - 430'Depths vent pipes placed: Bottom to 4' above ground level.Vent pipe perforations: Bottom - 380'Remarks: Groundbed is located at 141' N 22° W of NEBU #455.

RECEIVED

JAN 03 1994

OIL CON. DIV.
DIST. 8

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

Signed by: James K. AhlbergTitle: Operations Engineer Date: 12-22-93

1115 Farmington Avenue - Farmington, NM 87401

(505) 325-1085



Lab Number:

W93-464

Standard A.P.I. Water Analysis Report

Company: BLACKWOOD & NICHOLS CO., LTD. Date Collected: 11/1/93

Well Name: P-22 Date Received: 11/3/93

Formation: SURFACE Date Analyzed: 11/10/93

Location: NOT AVAILABLE County: San Juan State: New Mexico

Collected By: J. EVANS Analyst: Sheila Feltman *Slife*

Remarks: GROUND BED @ 380'

PARAMETER	as ION	Comment	PARAMETER	as ION	Comment
Sodium, Na	130 mg/l		Chloride, Cl	18 mg/l	
Potassium, K	15 mg/l		Sulfate, SO ₄	2150 mg/l	
Calcium, Ca	690 mg/l		Hydroxide, OH	0 mg/l	
Magnesium, Mg	29 mg/l		Carbonate, CO ₃	0 mg/l	
Iron, Fe (Total)	0 mg/l	NR	Bicarbonate, HCO ₃	220 mg/l	
Hydrogen Sulfide	0 mg/l	<0.1 mg/L	Resistivity	3.096 ohm-m	
pH	7.8 units		(@25 Degrees C)		
TDS	3,200 mg/l		Conductivity	3,230 uS	
			Specific Gravity	1.0053	
			(@ 60 Degrees F)		

Remarks:

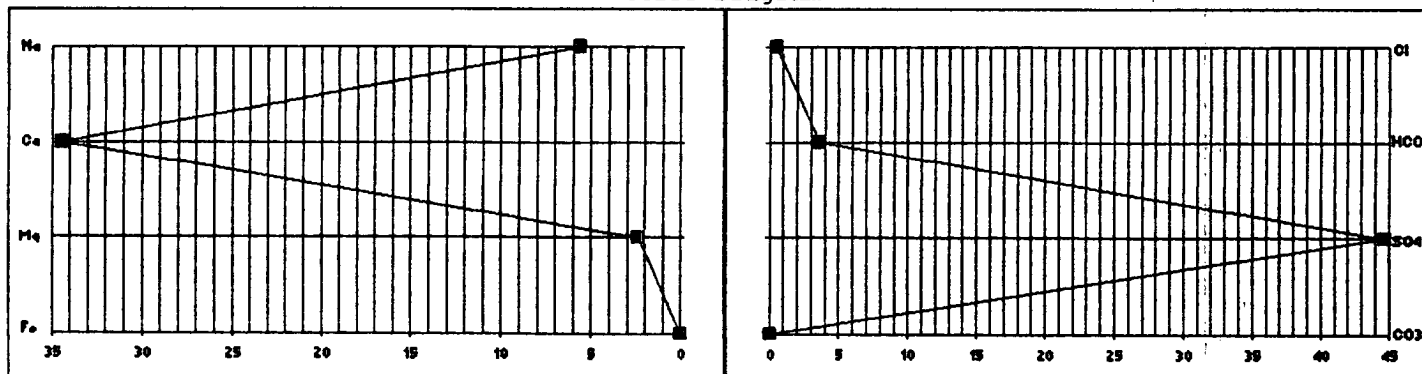
RECEIVED
NOV 15 1993
BLACKWOOD & NICHOLS CO., LTD

NR = Test Not Run

Anion/Cation:

114.08

Stiff Diagram



Scale: Meq/L

Q S 31 T 31-7

INSPECTOR *MDH*

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS

P-21

NORTHWESTERN NEW MEXICO
(Submit 3 Copies to OCD Aztec Office)

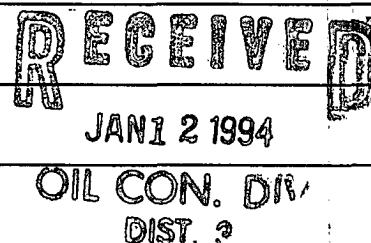
3595

#457 → 30-045-27266

#66A → 30-045-22922

Operator: BLACKWOOD & NICHOLS CO. Location: Unit F, Sec. 31, Twp 31N, Rng 7W.Name of Well/Wells or Pipeline Served NEBU 457, 66AElevation 6400' Completion Date 11-5-93 Total Depth 495' Land Type* Surface: F Mineral: SF-079082Casing, Sizes, Types & Depths 8-5/8" SCH 40 P.V.C. - 100', 7-7/8" Open HoleIf Casing is cemented, show amounts & types used 20 sks Portland Zia I-II - 90# ea.If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. Clear, 395'Depths gas encountered: N/AType & amount of coke breeze used: AsburyDepths anodes placed: 170' - 380' (15)Depths vent pipes placed: Bottom to 4' above ground levelVent pipe perforations: Bottom - 380'Remarks: Ground Bed located East of NEBU #457 wellhead.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

Signed by: James K. AllenTitle: Operations EngineerDate: 1/3/94



1115 Farmington Avenue - Farmington, NM 87401
(505) 325-1085

Lab Number:

W93-463

Standard A.P.I. Water Analysis Report

Company: BLACKWOOD & NICHOLS CO., LTD. Date Collected: 11/2/93
 Well Name: P 21; NEBU #457 & #66A Date Received: 11/3/93
 Formation: SURFACE Date Analyzed: 11/10/93
 Location: NW 31-31-07 County: San Juan State: New Mexico
 Collected By: J. EVANS Analyst: Sheila Feltman
 Remarks: GROUNDBED - DRILLING @ 480'

PARAMETER	AS ION	Comment	PARAMETER	AS ION	Comment
Sodium, Na	95	mg/l	Chloride, Cl	25	mg/l
Potassium, K	8	mg/l	Sulfate, SO ₄	1270	mg/l
Calcium, Ca	440	mg/l	Hydroxide, OH	0	mg/l
Magnesium, Mg	17	mg/l	Carbonate, CO ₃	0	mg/l
Iron, Fe (Total)	0	mg/l NR	Bicarbonate, HCO ₃	210	mg/l
Hydrogen Sulfide	0	mg/l <0.1 mg/L	Resistivity	4.695	ohm-m
pH	7.8	units	(@25 Degrees C)		
TDS	1,900	mg/l	Conductivity	2,130	us
			Specific Gravity	1.0047	
			(@ 60 Degrees F)		

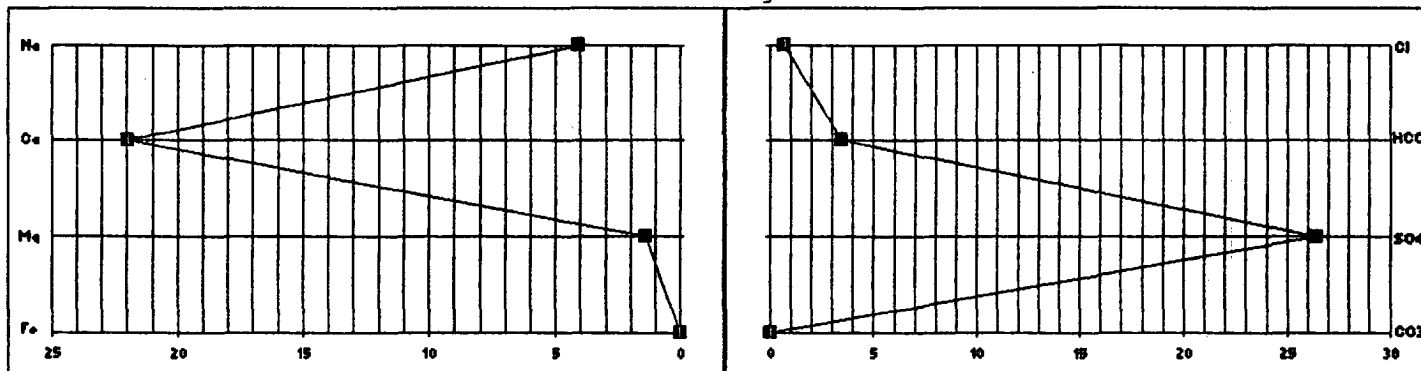
Remarks:

RECEIVED
NOV 15 1993
BLACKWOOD & NICHOLS CO., LTD.

RECEIVED
JAN 12 1994
OIL CON. DIV.
Anion/Cation: 110.48

NR = Test Not Run

Stiff Diagram



F S 31 T 31-

RECEIVED
JAN 12 1994
OIL CON. DIV
DIST. 3

INSPECTOR

Page 75 of 98

F S 31 T 31-7

RECEIVED
JAN 2 1994
OIL CON. DIV.
DIST. 3

INSPECTOR_____



APPENDIX C

Executed C-138 Solid Waste Acceptance Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

97057-1125

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401	
2. Originating Site: Blanco O-14	AFE: N66628 PM: Maron O'Brien Pay Key: REB21200
2. Location of Material (Street Address, City, State or ULSTR): UL N Section 25 T31N R8W; 36.864828, -107.630027	
4. Source and Description of Waste: Source: Hydrocarbon contaminated soil associated with remediation activities from a natural gas pipeline release. Description: Hydrocarbon contaminated soil associated with remediation activities from a natural gas pipeline release. Estimated Volume <u>50</u> yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) <u>108</u> yd ³ / bbls	
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
<p>I, Thomas Long <i>Thomas Long</i>, representative or authorized agent for Enterprise Products Operating do hereby Generator Signature certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)</p> <p><input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load</p> <p><input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)</p> <p><input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)</p>	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
<p>I, Thomas Long <i>Thomas Long</i> 7-5-2023, representative for Enterprise Products Operating authorize to complete Generator Signature the required testing/sign the Generator Waste Testing Certification.</p> <p>I, <i>Greg Crabtree</i>, representative for <u>Envirotech, Inc.</u> do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.</p>	
5. Transporter: TBD <i>CF+M, IME</i>	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Envirotech, Inc. Soil Remediation Facility * Permit #: NM01-0011

Address of Facility: Hill Top, NM

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☒ **APPROVED**

☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: Greg Crabtree

TITLE: Enviro Manager

DATE: 7/5/23

SIGNATURE: _____
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-632-0615



APPENDIX D

Photographic Documentation

SITE PHOTOGRAPHS

Closure Report
Enterprise Field Services, LLC
Blanco O-14 (07/05/23)
Ensolum Project No. 05A1226246



Photograph 1

Photograph Description: View of the in-process excavation activities.



Photograph 2

Photograph Description: View of the final excavation.





APPENDIX E

Regulatory Correspondence

From: [Velez, Nelson, EMNRD](#)
To: [Long, Thomas](#)
Cc: [Stone, Brian](#)
Subject: Re: [EXTERNAL] Blanco O-14 - UL N Section 25 T31N R8W; 36.864828, -107.630027; NMOCD Incident # nAPP2318644889
Date: Wednesday, July 5, 2023 12:45:31 PM
Attachments: [Outlook-sx2uugb5.png](#)

[Use caution with links/attachments]

Tom,

Thank you for the notice. Your variance request specifically addressing 19.15.29.12D (1a) NMAC is approved.

If an OCD representative is not on-site on the date &/or time given, please sample per 19.15.29 NMAC or from an OCD pre-approved sampling plan. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



From: Long, Thomas <tjlong@eprod.com>
Sent: Wednesday, July 5, 2023 12:41 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>

Cc: Stone, Brian <bmstone@eprod.com>

Subject: [EXTERNAL] Blanco O-14 - UL N Section 25 T31N R8W; 36.864828, -107.630027; NMOCD Incident # nAPP2318644889

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

This email is a notification and a variance request. Enterprise is requesting a variance for required 48 hour notification per 19.15.29.12D (1a) NMAC. Enterprise would like to collect soil samples for laboratory analysis tomorrow July 6, 2023 at 12:00 p.m. at the Blanco O-14 excavation. Please acknowledge acceptance of this variance request. If you have any questions, please call or email.

Thank you,

Thomas J. Long
Senior Environmental Scientist
Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
505-599-2286 (office)
505-215-4727 (Cell)
tjlong@eprod.com



This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.



APPENDIX F

Table 1 – Soil Analytical Summary



TABLE 1
Blanco O-14 (07/05/23)
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type	Sample Depth	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX ¹	TPH GRO	TPH DRO	TPH MRO	Total Combined TPH (GRO/DRO/MRO) ¹	Chloride
		C- Composite G - Grab	(feet)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division Closure Criteria (Tier I)				10	NE	NE	NE	50	NE	NE	NE	100	600
Excavation Composite Soil Samples													
S-1	7.06.23	C	10	<0.020	<0.041	<0.041	<0.082	ND	<4.1	<9.5	<47	ND	<60
S-2	7.06.23	C	0 to 10	<0.024	<0.048	<0.048	<0.097	ND	<4.8	<9.9	<49	ND	<60
S-3	7.06.23	C	0 to 10	<0.024	<0.048	<0.048	<0.096	ND	<4.8	<9.2	<46	ND	<60
S-4	7.06.23	C	0 to 10	<0.021	<0.041	<0.041	<0.082	ND	<4.1	<9.9	<49	ND	<60
S-5	7.06.23	C	0 to 10	<0.020	<0.039	<0.039	<0.079	ND	<3.9	<9.7	<48	ND	<60

¹ = Total combined concentrations are rounded to two (2) significant figures to match the laboratory resolution of the individual constituents.

ND = Not Detected above the Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NA = Not Analyzed

NE = Not established

mg/kg = milligrams per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics



APPENDIX G

Laboratory Data Sheets & Chain of Custody Documentation



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 17, 2023

Kyle Summers

ENSOLUM

606 S. Rio Grande Suite A

Aztec, NM 87410

TEL: (903) 821-5603

FAX:

RE: Lateral 0 14

OrderNo.: 2307202

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 5 sample(s) on 7/7/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2307202

Date Reported: 7/17/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-1

Project: Lateral 0 14

Collection Date: 7/6/2023 12:00:00 PM

Lab ID: 2307202-001

Matrix: MEOH (SOIL)

Received Date: 7/7/2023 6:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	ND	60		mg/Kg	20	7/7/2023 12:21:41 PM	76052
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	7/7/2023 10:54:16 AM	76045
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	7/7/2023 10:54:16 AM	76045
Surr: DNOP	93.9	69-147		%Rec	1	7/7/2023 10:54:16 AM	76045
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	7/7/2023 1:55:09 PM	GS97991
Surr: BFB	98.9	15-244		%Rec	1	7/7/2023 1:55:09 PM	GS97991
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.020		mg/Kg	1	7/7/2023 1:55:09 PM	R97991
Toluene	ND	0.041		mg/Kg	1	7/7/2023 1:55:09 PM	R97991
Ethylbenzene	ND	0.041		mg/Kg	1	7/7/2023 1:55:09 PM	R97991
Xylenes, Total	ND	0.082		mg/Kg	1	7/7/2023 1:55:09 PM	R97991
Surr: 4-Bromofluorobenzene	83.6	39.1-146		%Rec	1	7/7/2023 1:55:09 PM	R97991

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 1 of 9

Analytical Report

Lab Order 2307202

Date Reported: 7/17/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-2

Project: Lateral 0 14

Collection Date: 7/6/2023 12:05:00 PM

Lab ID: 2307202-002

Matrix: MEOH (SOIL)

Received Date: 7/7/2023 6:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	ND	60		mg/Kg	20	7/7/2023 12:34:02 PM	76052
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	7/7/2023 11:04:54 AM	76045
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/7/2023 11:04:54 AM	76045
Surr: DNOP	94.4	69-147		%Rec	1	7/7/2023 11:04:54 AM	76045
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/7/2023 2:19:03 PM	GS97991
Surr: BFB	99.1	15-244		%Rec	1	7/7/2023 2:19:03 PM	GS97991
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/7/2023 2:19:03 PM	R97991
Toluene	ND	0.048		mg/Kg	1	7/7/2023 2:19:03 PM	R97991
Ethylbenzene	ND	0.048		mg/Kg	1	7/7/2023 2:19:03 PM	R97991
Xylenes, Total	ND	0.097		mg/Kg	1	7/7/2023 2:19:03 PM	R97991
Surr: 4-Bromofluorobenzene	83.0	39.1-146		%Rec	1	7/7/2023 2:19:03 PM	R97991

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 2 of 9

Analytical Report

Lab Order 2307202

Date Reported: 7/17/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-3

Project: Lateral 0 14

Collection Date: 7/6/2023 12:10:00 PM

Lab ID: 2307202-003

Matrix: MEOH (SOIL)

Received Date: 7/7/2023 6:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	ND	60		mg/Kg	20	7/7/2023 1:11:06 PM	76052
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	7/7/2023 11:15:32 AM	76045
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	7/7/2023 11:15:32 AM	76045
Surr: DNOP	93.0	69-147		%Rec	1	7/7/2023 11:15:32 AM	76045
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/7/2023 2:42:59 PM	GS97991
Surr: BFB	102	15-244		%Rec	1	7/7/2023 2:42:59 PM	GS97991
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.024		mg/Kg	1	7/7/2023 2:42:59 PM	R97991
Toluene	ND	0.048		mg/Kg	1	7/7/2023 2:42:59 PM	R97991
Ethylbenzene	ND	0.048		mg/Kg	1	7/7/2023 2:42:59 PM	R97991
Xylenes, Total	ND	0.096		mg/Kg	1	7/7/2023 2:42:59 PM	R97991
Surr: 4-Bromofluorobenzene	84.8	39.1-146		%Rec	1	7/7/2023 2:42:59 PM	R97991

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307202

Date Reported: 7/17/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-4

Project: Lateral 0 14

Collection Date: 7/6/2023 12:15:00 PM

Lab ID: 2307202-004

Matrix: MEOH (SOIL)

Received Date: 7/7/2023 6:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	ND	60		mg/Kg	20	7/7/2023 1:23:27 PM	76052
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	7/7/2023 11:26:12 AM	76045
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	7/7/2023 11:26:12 AM	76045
Surr: DNOP	97.4	69-147		%Rec	1	7/7/2023 11:26:12 AM	76045
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	7/7/2023 3:06:57 PM	GS97991
Surr: BFB	102	15-244		%Rec	1	7/7/2023 3:06:57 PM	GS97991
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.021		mg/Kg	1	7/7/2023 3:06:57 PM	R97991
Toluene	ND	0.041		mg/Kg	1	7/7/2023 3:06:57 PM	R97991
Ethylbenzene	ND	0.041		mg/Kg	1	7/7/2023 3:06:57 PM	R97991
Xylenes, Total	ND	0.082		mg/Kg	1	7/7/2023 3:06:57 PM	R97991
Surr: 4-Bromofluorobenzene	84.1	39.1-146		%Rec	1	7/7/2023 3:06:57 PM	R97991

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2307202

Date Reported: 7/17/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-5

Project: Lateral 0 14

Collection Date: 7/6/2023 12:20:00 PM

Lab ID: 2307202-005

Matrix: MEOH (SOIL)

Received Date: 7/7/2023 6:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	ND	60		mg/Kg	20	7/7/2023 1:35:46 PM	76052
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: PRD
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	7/7/2023 11:36:53 AM	76045
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	7/7/2023 11:36:53 AM	76045
Surr: DNOP	94.7	69-147		%Rec	1	7/7/2023 11:36:53 AM	76045
EPA METHOD 8015D: GASOLINE RANGE							Analyst: JJP
Gasoline Range Organics (GRO)	ND	3.9		mg/Kg	1	7/7/2023 3:30:52 PM	GS97991
Surr: BFB	98.9	15-244		%Rec	1	7/7/2023 3:30:52 PM	GS97991
EPA METHOD 8021B: VOLATILES							Analyst: JJP
Benzene	ND	0.020		mg/Kg	1	7/7/2023 3:30:52 PM	R97991
Toluene	ND	0.039		mg/Kg	1	7/7/2023 3:30:52 PM	R97991
Ethylbenzene	ND	0.039		mg/Kg	1	7/7/2023 3:30:52 PM	R97991
Xylenes, Total	ND	0.079		mg/Kg	1	7/7/2023 3:30:52 PM	R97991
Surr: 4-Bromofluorobenzene	82.3	39.1-146		%Rec	1	7/7/2023 3:30:52 PM	R97991

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2307202
17-Jul-23

Client: ENSOLUM
Project: Lateral 0 14

Sample ID: MB-76052	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 76052	RunNo: 98004								
Prep Date: 7/7/2023	Analysis Date: 7/7/2023	SeqNo: 3566373	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-76052	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 76052	RunNo: 98004								
Prep Date: 7/7/2023	Analysis Date: 7/7/2023	SeqNo: 3566374	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.3	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 6 of 9

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2307202

17-Jul-23

Client: ENSOLUM**Project:** Lateral 0 14

Sample ID: 2307202-005AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: S-5	Batch ID: 76045	RunNo: 97999								
Prep Date: 7/7/2023	Analysis Date: 7/7/2023	SeqNo: 3565779 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	9.8	49.21	0	96.7	54.2	135			
Surr: DNOP	4.6		4.921		94.5	69	147			

Sample ID: 2307202-005AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: S-5	Batch ID: 76045	RunNo: 97999								
Prep Date: 7/7/2023	Analysis Date: 7/7/2023	SeqNo: 3565781 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	10	50.00	0	97.3	54.2	135	2.22	29.2	
Surr: DNOP	4.8		5.000		95.6	69	147	0	0	

Sample ID: LCS-76045	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 76045	RunNo: 97999								
Prep Date: 7/7/2023	Analysis Date: 7/7/2023	SeqNo: 3565785 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	43	10	50.00	0	86.6	61.9	130			
Surr: DNOP	4.3		5.000		86.3	69	147			

Sample ID: MB-76045	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 76045	RunNo: 97999								
Prep Date: 7/7/2023	Analysis Date: 7/7/2023	SeqNo: 3565788 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.3		10.00		92.8	69	147			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2307202

17-Jul-23

Client: ENSOLUM

Project: Lateral 0 14

Sample ID: 2.5ug gro lcs	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: GS97991		RunNo: 97991							
Prep Date:	Analysis Date: 7/7/2023		SeqNo: 3565532		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	97.4	70	130			
Surr: BFB	2000		1000		200	15	244			

Sample ID: mb	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: GS97991		RunNo: 97991							
Prep Date:	Analysis Date: 7/7/2023		SeqNo: 3565826		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	950		1000		95.2	15	244			

Qualifiers:

*

Value exceeds Maximum Contaminant Level.

D

Sample Diluted Due to Matrix

H

Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitative Limit

S

% Recovery outside of standard limits. If undiluted results may be estimated.

B

Analyte detected in the associated Method Blank

E

Above Quantitation Range/Estimated Value

J

Analyte detected below quantitation limits

P

Sample pH Not In Range

RL

Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2307202

17-Jul-23

Client: ENSOLUM**Project:** Lateral 0 14

Sample ID: mb	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: R97991		RunNo: 97991							
Prep Date:	Analysis Date: 7/7/2023		SeqNo: 3565827		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.79		1.000		79.3	39.1	146			

Sample ID: 2307202-001ams	SampType: MS		TestCode: EPA Method 8021B: Volatiles							
Client ID: S-1	Batch ID: R97991		RunNo: 97991							
Prep Date:	Analysis Date: 7/7/2023		SeqNo: 3566275		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.64	0.020	0.8197	0	78.6	70	130			
Toluene	0.65	0.041	0.8197	0	79.1	70	130			
Ethylbenzene	0.66	0.041	0.8197	0	80.3	70	130			
Xylenes, Total	2.0	0.082	2.459	0	80.4	70	130			
Surr: 4-Bromofluorobenzene	0.68		0.8197		83.4	39.1	146			

Sample ID: 2307202-001amsd	SampType: MSD		TestCode: EPA Method 8021B: Volatiles							
Client ID: S-1	Batch ID: R97991		RunNo: 97991							
Prep Date:	Analysis Date: 7/7/2023		SeqNo: 3566276		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.62	0.020	0.8197	0	75.8	70	130	3.73	20	
Toluene	0.62	0.041	0.8197	0	75.8	70	130	4.36	20	
Ethylbenzene	0.63	0.041	0.8197	0	77.0	70	130	4.18	20	
Xylenes, Total	1.9	0.082	2.459	0	77.4	70	130	3.80	20	
Surr: 4-Bromofluorobenzene	0.68		0.8197		82.9	39.1	146	0	0	

Sample ID: 100NG BTEX LCS	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: R97991		RunNo: 97991							
Prep Date:	Analysis Date: 7/7/2023		SeqNo: 3569272		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.82	0.025	1.000	0	82.3	70	130			
Toluene	0.82	0.050	1.000	0	82.4	70	130			
Ethylbenzene	0.83	0.050	1.000	0	83.1	70	130			
Xylenes, Total	2.5	0.10	3.000	0	82.2	70	130			
Surr: 4-Bromofluorobenzene	0.86		1.000		85.9	39.1	146			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
 4901 Hawkins NE
 Albuquerque, NM 87109
 TEL: 505-345-3975 FAX: 505-345-4107
 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: ENSOLUM

Work Order Number: 2307202

RcptNo: 1

Received By: Tracy Casarrubias 7/7/2023 6:10:00 AM

Completed By: Tracy Casarrubias 7/7/2023 7:00:56 AM

Reviewed By: *mo* 7/7/23

Chain of Custody

1. Is Chain of Custody complete? Yes ☐ No ☒ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by: *mo* 7/7/23

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: Phone number and Email/Fax are missing on COC - TMC 7/7

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.9	Good	Yes	Yogi		

Released to Imaging: 2/2/2024 3:16:11 PM

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Fax 505-345-4107

MTBE / TMB's (8021)
15D(GRO / DRO / MRO)
Pesticides/8082 PCB's
Method 504.1)
y 8310 or 8270SIMS
3 Metals
F, NO₃, NO₂, PO₄, SO₄
(VOA)
(Semi-VOA)
Poliform (Present/Absent)

BTEX / MTBE / TMB 's (8021)
TPH:8015D(GRO / DRO / MRO)
8081 Pesticides/8082 PCB's
EDB (Method 504.1)
PAHs by 8310 or 8270SIMS
RCRA 8 Metals
Cl₁, F, Br, NO₃, NO₂, PO₄, SO₄
8260 (VOA)
8270 (Semi-VOA)
Total Coliform (Present/Absent)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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Remark

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possibility

Received by OCD: 11/6/2023 10:09:32 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 282905

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 282905
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	2/2/2024