MANLEY GAS TESTING, INC.

P.O. DRAWER 193 ODESSA, TEXAS 79760 OFFICE(432)367-3024 FAX(432)367-1166 E-MAIL: MANLEYGAST@AOL.COM CHARGE..... 150 - 0 DATE SAMPLED..... 05-01-23 DATE RUN.... 05-18-23 REC. NO. TEST NUMBER.. 26555 EFFEC. DATE..... 06-01-23 STATION NO. ... 06112004 PRODUCER DMS SAMPLE NAME.... LOCO HILLS INLET TYPE: SPOT RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR FLOWING PRESSURE 39.0 PSIA FLOWING TEMPERATURE 68 F SAMPLED BY: DD CYLINDER NO. ... FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F MOL% **GPM** (REAL) HYDROGEN SULFIDE... 0.140 NITROGEN..... 2.370 CARBON DIOXIDE.... 0.551 METHANE.... 73.253 ETHANE..... 12.639 3.375 1.727 H2S PPMV = PROPANE..... 1400 6.278 ISO-BUTANE..... 0.853 0.279 NOR-BUTANE..... 2.018 0.636 ISO-PENTANE..... 0.500 'Z' FACTOR (DRY) = 0.9959 0.183 NOR-PENTANE..... 0.501 'Z' FACTOR (WET) = 0.9955 0.182 HEXANES +.... 0.897 0.391 CALC. MOL. WT. = 22.50TOTALS 100.000 6.773 ..CALCULATED SPECIFIC GRAVITIES... ..CALCULATED GROSS HEATING VALUES.. REAL, DRY 0.7798 BTU/CF - REAL, DRY 1302 REAL, WET 0.7774 BTU/CF - REAL, WET 1280 DISTRIBUTION AND REMARKS:

Released to Imaging: 2/21/2024 8:25:20 AM

N

ANALYZED BY: ** R **

APPROVED:

Released to Imaging: 2/21/2024 8:25:20 AM

MANLEY GAS TESTING INC. 120 DOCK ROAD - ODESSA, TEXAS-432-367-3024

A SAMPLE OF 06112001 DMS - LOCO HILLS INLET (5/1/23)

CAPILLARY EXTENDED C-6+ ANALYSIS (NORMALIZED TO 100%)

(NORMALIZED TO 100%) PAGE NO. 1

COMPONENT	MOL %	WT%
NEOHEXANE	6.113 13.133 7.355	0.421 5.150 12.714 7.120 14.197
2,2 DMPENTANE MCYCLOPENTANE 2,4 DMPENTANE 2,2,3 TMBUTANE BENZENE	0.114 10.274 0.000 0.021 5.591	0.128 9.713 0.000 0.023 4.906
3,3 DMPENTANE	0.031 13.382 1.522 1.187 1.939	0.035 12.651 1.713 1.336 2.182
DIMCYCPENTANES (GROUPED) N-HEPTANE MCYCLOHEXANE 2,2DMHEXANE 2,3,3TMPENTANE TOLUENE	7.348	3.895 4.105 8.105 0.507 0.000 4.407
2,3DMHEXANE	0.054 0.015 0.836 0.048 0.000	0.069 0.019 1.073 0.061 0.000
3MHEPTANE	0.716 0.568 0.025	0.497 0.091 0.902 0.729 0.036 0.079
2,2DIMHEPTANE 2,2,3TRIMHEXANE 2,5DIMHEPTANE I-NONANE 2,4DIMHEPTANE	0.010 0.009 0.019 0.000 0.020	0.015 0.014 0.027 0.000 0.029
E-CYCHEXANE 3,3DIMHEPTANE 2,6DIMHEPTANE E-BENZENE 2,3DIMHEPTANE M-XYLENE	0.266 0.096 0.026 0.076 0.000 0.366	0.335 0.138 0.038 0.090 0.000 0.437
P-XYLENE	0.102 0.086 0.020	0.122 0.124 0.029

MANLEY GAS TESTING INC. 120 DOCK ROAD - ODESSA, TEXAS-432-367-3024

A SAMPLE OF 06112001 DMS - LOCO HILLS INLET (5/1/23)

CAPILLARY EXTENDED C-6+ ANALYSIS (NORMALIZED TO 100%)

(NORMALIZED TO 100%) PAGE NO. 2

COMPONENT	MOL%	WT%
4MOCTANE	0.106	0.153
3MOCTANE	0.100	0.155
O-XYLENE	0.030	0.033
IC4CYCPENTANE		0.073
N-NONANE		
I-DECANE	0.199	0.287
1P1MCVC6	0.009	0.014
1E1MCYC6	0.007	0.011
2 2DMOCMAND	0.021	0.029
2,3DMOCTANE	0.056	0.089
		0.258
NC4CYCC6		0.034
NC3BENZENE	0.025	0.034
M+P E-TOLUENE O-E-TOLUENE 2,2DMOCTANE	0.040	0.054
O-E-TOLUENE	0.025	0.034
2,2DMOCTANE	0.032	0.052
TERTBUTYLBENZENE	0.009	0.013
1,3,5TMBENZENE	0.005	0.006
3,6DMOCTANE	0.011	0.018
IC4BENZENE	0.033	0.050
N-DECANE	0.026	0.042
UNKNOWN C-6'S	0.000	0.000
UNKNOWN C-7'S	0.000	0.000
	0.015	0.019
	0.244	0.351
UNK C10'S THRU C14'S	0.011	0.021
UNK C15'S THRU C16'S	0.000	0.000
UNK C17'S THRU C20'S	0.000	0.000
TOTAL	100.000	100.000
	=======================================	

COMPONENT GROUPINGS (PARAFFINS-NAPTHENES-AROMATICS)

	MOL %	WT%	* C6+ CHARACTERIZATION
			··· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ··
TOTAL C-6'S	70.951	66.872	MOL.WEIGHT = 89.022
TOTAL C-7'S	23.597	25.929	SP.GRAVITY = 3.0737
TOTAL C-8'S	3.978	5.024	BTU/FT3(DRY) = 4759.716
TOTAL C-9'S	1.105	1.584	BTU/FT3(WET) = 4677.774
TOTAL C-10'S	0.358	0.570	CU.FT./GAL = 26.014
TOTAL C-11 THRU C-14	0.011	0.021	GAL/CU.FT. = 0.038441
TOTAL C-15 THRU C-16	0.000	0.000	MOL% C6+ AROMATICS = 10.612
TOTAL C-17 THRU C-20	0.000	0.000	
TOTAL	100.000	100.000	

Released to Imaging: 2/21/2024 8:25:20 AM

Substituted Flare Volumes

Data Entry - New Mexico Flaring - Flare Ev

Report Run Date:

Date	EDDY, NM > Loco Hills CS > n. FL- 1_Flare > Total Gas to Flare Substituted (mscf)
02/20/2024 12:00 AM	185.67
02/20/2024 1:00 AM	200.94
02/20/2024 2:00 AM	30.17
02/20/2024 3:00 AM	0
02/20/2024 4:00 AM	0
02/20/2024 5:00 AM	0
02/20/2024 6:00 AM	0
02/20/2024 7:00 AM	74.84
02/20/2024 8:00 AM	377.59
02/20/2024 9:00 AM	381.98
02/20/2024 10:00 AM	381.98
02/20/2024 11:00 AM	381.98
02/20/2024 12:00 PM	381.98
02/20/2024 1:00 PM	381.98
02/20/2024 2:00 PM	252.52
02/20/2024 3:00 PM	22.8
02/20/2024 4:00 PM	5.69
02/20/2024 5:00 PM	41.15
02/20/2024 6:00 PM	0
02/20/2024 7:00 PM	0
02/20/2024 8:00 PM	0
02/20/2024 9:00 PM	0
02/20/2024 10:00 PM	0
02/20/2024 11:00 PM	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 316188

DEFINITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	316188
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 316188

Prione:(505) 476-3470 Fax:(505) 476-3462	IEGEIGNG	
	JESTIONS	
Operator: FRONTIER FIELD SERVICES, LLC	OGRII	o: 221115
10077 Grogans Mill Rd.	Action	Number:
The Woodlands, TX 77380	Action	316188 Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	nese issues before continuing with the re-	st of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123229442] Frontier Field	Services Gathering System
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	d may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring	of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a ma	ajor or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	-
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	72	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent		
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	fications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 316188

Phone: (505) 476-3470 Fax: (505) 476-3462	ONC (continued)
Operator:	ONS (continued) OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	316188 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/21/2024
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	06:00 PM
Cumulative hours during this event	9
	<u> </u>
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 3,101 Mcf Recovered: 0 Mcf Lost: 3,101 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Γ.,
·	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event	
and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	MGP lost third party power causing them to back gas out to keep inlet pressures safe. Field flared as a result
	ilateu as a result
Steps taken to limit the duration and magnitude of vent or flare	Resumed normal operations once pressures were safe to do so
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Resumed normal operations once pressures were safe to do so. high pressures result in
Table 1 and	floring for cofety reasons. Decurrence likely when pressures are high

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 316188

ACKNOWLEDGMENTS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	316188
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<u>~</u>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 316188

CONDITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	316188
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
mtaylor	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/21/2024