

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20240030 Cust No: 21250-10505

Well/Lease Information

Customer Name: DJR Portable

Well Name: VCU A11 206H

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: N

Remarks:

Source: METER RUN

Well Flowing: Y

Pressure: 58 PSIG
Flow Temp: DEG. F
Ambient Temp: 53 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 02/13/2024
Sample Time: 4.03 PM

Sampled By: ERIK

Sampled by (CO): ABC

**Analysis** 

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	4.3825	4.3350	0.4840	0.00	0.0424
CO2	0.3538	0.3500	0.0610	0.00	0.0054
Methane	67.2090	66.4810	11.4410	678.81	0.3723
Ethane	13.6357	13.4880	3.6620	241.31	0.1416
Propane	9.1175	9.0188	2.5220	229.41	0.1388
Iso-Butane	1.0914	1.0796	0.3590	35.49	0.0219
N-Butane	2.5528	2.5252	0.8080	83.28	0.0512
I-Pentane	0.5756	0.5694	0.2110	23.03	0.0143
N-Pentane	0.5555	0.5495	0.2020	22.27	0.0138
Hexane Plus	0.5262	0.5205	0.2360	27.74	0.0174
Total	100.0000	98.9170	19.9860	1341.33	0.8191

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0044	CYLINDER #:	1492
BTU/CU.FT IDEAL:		1344.4	CYLINDER PRESSURE:	58 PSIG
BTU/CU.FT (DRY) CORRECTED	FOR (1/Z):	1350.4	ANALYIS DATE:	02/13/2024
BTU/CU.FT (WET) CORRECTED	FOR (1/Z):	1326.9	ANALYIS TIME:	04:02:42 PM
DRY BTU @ 15.025:	` ,	1377.4	ANALYSIS RUN BY:	HEATHER ALEXANDER

REAL SPECIFIC GRAVITY: 0.8224

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

**GPA Standard: GPA-2261** 

GC: Danalyzer Model 500 Last Cal/Verify: 02/13/2024

GC Method: C6+ Gas



## DJR Portable WELL ANALYSIS COMPARISON

 Lease:
 VCU A11 206H
 METER RUN
 02/13/2024

 Stn. No.:
 21250-10505

Mtr. No.:

								-
Smpl Date: Test Date:	02/13/2024	01/09/2023	01/05/2023	12/29/2022	12/26/2022	12/22/2022	12/19/2022	
	02/13/2024	01/09/2023	01/05/2023	12/29/2022	12/26/2022	12/22/2022	12/19/2022	
Run No:	PD20240030	PD20230048	PD20230028	PD20222523	PD20222499	PD20222473	PD20222448	
Nitrogen:	4.3825	17.6688	17.0233	20.6730	22.7517	20.5181	21.4155	
CO2:	0.3538	0.4150	0.3743	0.3741	0.3637	0.3682	0.3623	
Methane:	67.2090	56.7359	59.4265	57.6881	53.7709	55.3525	54.6509	
Ethane:	13.6357	9.5752	9.9391	9.4530	9.1138	9.1728	9.2700	
Propane:	9.1175	8.9996	8.2872	7.9659	7.6505	7.6522	7.7808	
I-Butane:	1.0914	1.1756	1.1307	0.8232	1.1337	1.1228	1.1889	
N-Butane:	2.5528	3.2073	2.5094	1.7936	3.0107	2.7493	3.1529	
I-Pentane:	0.5756	0.7428	0.4445	0.3939	0.8004	0.6214	0.7380	
N-Pentane:	0.5555	0.6859	0.3783	0.3841	0.7561	0.5675	0.6594	
Hexane+:	0.5262	0.7939	0.4867	0.4511	0.6485	1.8752	0.7813	
BTU:	1350.4	1218.5	1168.7	1096.6	1135.2	1194.1	1157.4	
GPM:	19.9860	19.0140	18.6930	18.2140	18.4630	18.8380	18.6100	
SPG:	0.8224	0.8809	0.8412	0.8337	0.8807	0.8950	0.8808	
	12/15/2022	12/12/2022	12/08/2022	12/05/2022	12/01/2022	11/28/2022	11/24/2022	
	12/15/2022	12/12/2022	12/08/2022	12/05/2022	12/01/2022	11/28/2022	11/24/2022	
	PD20222425	PD20222400	PD20222375	PD20222350	PD20222321	PD20222291	PD20222260	
	26.1198	28.0229	21.9090	26.4431	32.3301	53.8201	39.8795	
	0.3576	0.3581	0.3092	0.3233	0.3241	0.2678	0.3256	
	50.6161	48.2762	53.4121	53.0887	47.0957	25.5473	40.7187	
	8.6660	8.7693	8.3467	8.3763	7.9183	4.2265	7.3022	
	7.3245	7.4199	6.9461	7.1428	6.8494	3.7573	6.3385	
	1.2218	1.1232	1.1536	0.9311	0.9878	1.3272	0.9099	
	3.0936	2.8694	0.0000	2.2844	2.3440	3.6037	2.2297	
	0.8078	0.6190	0.8390	0.4833	0.5675	1.5636	0.4658	
	0.7995	0.5606	0.8774	0.4699	0.5521	1.4583	0.4341	
	0.9933	1.9814	6.2069	0.4571	1.0310	4.4282	1.3960	
	1112.8	1118.0	1305.2	1036.7	1001.2	948.1	916.6	
	18.3150	18.3660	19.5300	17.7960	17.5780	17.1690	17.0420	
	0.9023	0.9260	0.9809	0.8561	0.8962	1.0915	0.9224	



# DJR Portable WELL ANALYSIS COMPARISON

**Lease:** VCU A11 206H METER RUN 02/13/2024 **Stn. No.:** 21250-10505

Mtr. No.:

11/21/2022	11/17/2022	11/15/2022	11/10/2022	11/08/2022	11/07/2022	11/06/2022
11/21/2022	11/17/2022	11/15/2022	11/10/2022	11/08/2022	11/07/2022	11/06/2022
PD20222229	PD20222196	PD20222163	PD20222132	PD20222107	PD20222095	PD20222070
41.0305	46.8162	48.4325	47.2359	60.7638	64.9212	44.7193
0.3456	0.3252	0.3035	0.2837	0.2433	0.2112	0.2358
40.4574	35.5149	31.3947	34.9592	26.7777	24.5958	38.1655
7.0729	6.5957	6.0619	7.0584	4.8466	3.9391	6.9655
6.3140	5.9558	5.4718	6.2470	4.3896	3.6160	6.1720
0.8794	0.8577	0.8275	0.7926	0.5630	0.4655	0.6664
2.0967	2.1187	2.0793	1.9729	1.4191	1.1421	1.6119
0.5033	0.5057	0.6368	0.4399	0.3248	0.3113	0.4265
0.5195	0.5133	0.7458	0.4192	0.3198	0.3225	0.4415
0.7807	0.7968	4.0462	0.5912	0.3523	0.4753	0.5956
876.0	808.8	930.6	794.5	577.9	513.8	808.1
16.7680	16.3390	17.1190	16.2720	14.8130	14.3670	16.3340
0.9087	0.9269	1.0228	0.9214	0.9254	0.9279	0.9025

08/24/2022

08/24/2022

PD20221414

1.9052

0.3677

69.7144

13.2603

9.5757

1.1141

2.8432

0.5819

0.5390

0.0985

1367.9

20.0710

0.8074

Location:	VCU 206H	Date:	2/15/2024
Prams	Prams/24 hours	Hours Flared	Flare Volume (Mcf)
149	6.208333333	24	149
Nitrogen Mole %		1-Nitrogen	Flared Volume for C-129
4.3825	0.043825	0.956175	142.5

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 317098

#### **DEFINITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	317098
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 317098

Prione:(505) 476-3470 Fax:(505) 476-3462	LIFOTIONO	
	UESTIONS	OGRID:
Operator: DJR OPERATING, LLC		371838
1 Road 3263		Action Number:
Aztec, NM 87410		317098 Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	with the rest of the questions.
Incident Well	[30-043-21292] VENADO	CANYON UNIT #206H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at		е.
Was this vent or flare caused by an emergency or malfunction  Did this vent or flare last eight hours or more cumulatively within any 24-hour	No Yes	
period from a single event  Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas
is this considered a submission for a vent of mare event	res, minor venting and/o	i nating of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	ay be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely	res	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Flare stack	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	1	
Methane (CH4) percentage	67	
Nitrogen (N2) percentage, if greater than one percent	4	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 317098

ΠONS (continued)
OGRID: 371838  Action Number: 317098  Action Type: [C-129] Venting and/or Flaring (C-129)
02/15/2024
12:00 AM
11:59 PM
24
Not answered.
Cause: Normal Operations   Well   Natural Gas Flared   Released: 143 Mcf   Recovered: 0 Mcf   Lost: 143 Mcf.
Not answered.
Not answered.
Yes, according to supplied volumes this appears to be a "gas only" report.
No
Not answered.
Not answered.
Not answered.
Not answered.
True

requirements.

N/A

N2 clean up from hydraulic fracturing of nearby wells VCU 504H & 506H with N2. DJR

Analysis of natural gas samples will be taken twice per week while natural gas is routed to a

properly sized flare stack equipped with a continuous pilot until natural gas meets pipeline

intends to flare until natural gas meets pipeline quality specifications.

Please explain reason for why this event was beyond this operator's control

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

Steps taken to limit the duration and magnitude of vent or flare

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ACKNOWLEDGMENTS

Action 317098

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	317098
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 317098

## **CONDITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	317098
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created	Condition	Condition
Ву		Date
llain	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/23/2024