

FESCO, Ltd. 1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC 2901 Via Fortuna Austin, Texas 78746

Sample: Pinestraw CTB

Sales Meter Run

Spot Gas Sample @ 58 psig & 100°F

Date Sampled: 04/01/2023 Job Number: 231769.004

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

| Un-Normalized | | | | | |
|--|--------|-----------|---------|--|--|
| COMPONENT | Mol% | MOL% | GPM | | |
| Hydrogen Sulfide* | | 0.200 | | | |
| Nitrogen | 0.623 | 0.630 | | | |
| Carbon Dioxide | 0.894 | 0.904 | | | |
| Methane | 56.447 | 57.110 | | | |
| Ethane | 14.559 | 14.728 | 4.046 | | |
| Propane | 12.384 | 12.528 | 3.546 | | |
| Isobutane | 2.759 | 2.790 | 0.938 | | |
| n-Butane | 5.782 | 5.849 | 1.894 | | |
| 2-2 Dimethylpropane | 0.021 | 0.022 | 0.009 | | |
| Isopentane | 1.954 | 1.977 | 0.743 | | |
| n-Pentane | 1.562 | 1.581 | 0.589 | | |
| Hexanes | 1.044 | 0.988 | 0.418 | | |
| Heptanes Plus | 0.621 | 0.693 | 0.264 | | |
| | 98.650 | 100.000 | 12.447 | | |
| Computed Real Charac | • | anes Plus | : | | |
| Specific Gravity | | 3.129 | (Air=1) | | |
| Molecular Weight | | 89.98 | | | |
| Gross Heating Value - | | 4833 | BTU/CF | | |
| Computed Real Characteristics Of Total Sample: | | | | | |
| Specific Gravity | | 1.003 | (Air=1) | | |
| Compressibility (Z) | | 0.9927 | | | |
| Molecular Weight | | 28.84 | | | |
| Gross Heating Value | | | | | |
| Dry Basis | | 1708 | BTU/CF | | |
| Saturated Basis | | 1679 | BTU/CF | | |

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377) 125.8 Gr/100 CF, 2000 PPMV or 0.200 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) R. Elizondo Certified: FESCO, Ltd. - Alice, Texas

Analyst: JS Processor: HB Cylinder ID: T-6338

Conan Pierce 361-661-7015

Job Number: 231769.004

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286 TOTAL REPORT

| COMPONENT | MOL % | GPM | WT % |
|------------------------|---------|--------|---------|
| Hydrogen Sulfide* | 0.200 | | 0.236 |
| Nitrogen | 0.630 | | 0.612 |
| Carbon Dioxide | 0.904 | | 1.380 |
| Methane | 57.110 | | 31.768 |
| Ethane | 14.728 | 4.046 | 15.358 |
| Propane | 12.528 | 3.546 | 19.158 |
| Isobutane | 2.790 | 0.938 | 5.624 |
| n-Butane | 5.849 | 1.894 | 11.789 |
| 2,2 Dimethylpropane | 0.022 | 0.009 | 0.055 |
| Isopentane | 1.977 | 0.743 | 4.947 |
| n-Pentane | 1.581 | 0.589 | 3.956 |
| 2,2 Dimethylbutane | 0.022 | 0.009 | 0.066 |
| Cyclopentane | 0.000 | 0.000 | 0.000 |
| 2,3 Dimethylbutane | 0.110 | 0.046 | 0.329 |
| 2 Methylpentane | 0.317 | 0.135 | 0.947 |
| 3 Methylpentane | 0.202 | 0.085 | 0.604 |
| n-Hexane | 0.337 | 0.142 | 1.007 |
| Methylcyclopentane | 0.133 | 0.048 | 0.388 |
| Benzene | 0.104 | 0.030 | 0.282 |
| Cyclohexane | 0.157 | 0.055 | 0.458 |
| 2-Methylhexane | 0.029 | 0.014 | 0.101 |
| 3-Methylhexane | 0.030 | 0.014 | 0.104 |
| 2,2,4 Trimethylpentane | 0.012 | 0.006 | 0.048 |
| Other C7's | 0.052 | 0.023 | 0.179 |
| n-Heptane | 0.040 | 0.019 | 0.139 |
| Methylcyclohexane | 0.067 | 0.028 | 0.228 |
| Toluene | 0.045 | 0.015 | 0.144 |
| Other C8's | 0.019 | 0.009 | 0.073 |
| n-Octane | 0.003 | 0.002 | 0.012 |
| Ethylbenzene | 0.001 | 0.000 | 0.004 |
| M & P Xylenes | 0.001 | 0.000 | 0.004 |
| O-Xylene | 0.000 | 0.000 | 0.000 |
| Other C9's | 0.000 | 0.000 | 0.000 |
| n-Nonane | 0.000 | 0.000 | 0.000 |
| Other C10's | 0.000 | 0.000 | 0.000 |
| n-Decane | 0.000 | 0.000 | 0.000 |
| Undecanes (11) | 0.000 | 0.000 | 0.000 |
| Totals | 100.000 | 12.447 | 100.000 |

Computed Real Characteristics Of Total Sample:

| Specific Gravity | 1.003 | (Air=1) |
|---------------------|--------|---------|
| Compressibility (Z) | 0.9927 | |
| Molecular Weight | 28.84 | |
| Gross Heating Value | | |
| Dry Basis | 1708 | BTU/CF |
| Saturated Basis | 1679 | BTU/CF |

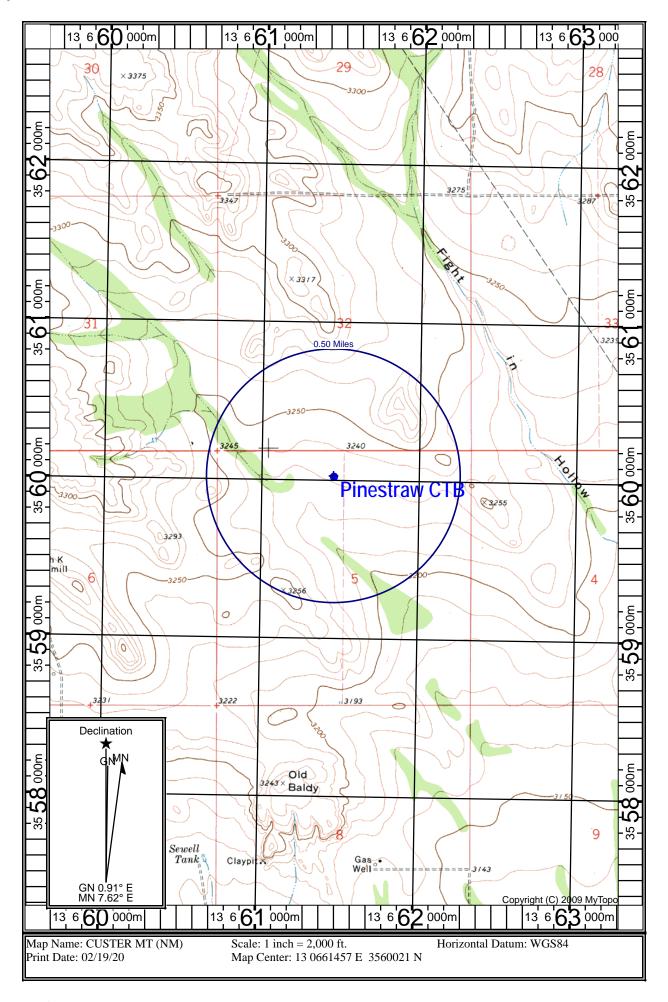
Sample Date: 04/01/2023 Ambient Air Temp: 54 °F
Sample Time: 09:45 Heating Method Utilized: Yes

Analysis Date: 04/19/2023 Sampling Method: Fill & Empty
Analysis Time: 07:48 Device: (GC) S14

Sample Pressure: 58 psig Make & Model: Shimadzu GC 2014

Sample Temp: 100 °F Last Verification Date: 04/13/2023 Sampling Flow Rate: 402 MCF/D

| 3/6/2024 | Firethorn | HP Flare - VRU Discharge | 181.89 | Flared | 10:10 AM | 11:45 PM | 13.55 | Flared more than 8 HRs | Gila got an O2 spike so Co |
|--------------------|-------------------------------|--|--------|--------|----------|----------|-------|---------------------------|----------------------------|
| Received by OCD: | 3/22/2024 3:52:4 Firethorn | LP Flare Estimation Sheet - Contact Tower | 60.96 | Flared | | | 1.67 | Malfunction | Clean VRT flare valve set |
| 3/6/2024 | Pinestraw | HP Flare - VRU Discharge | 187.86 | Flared | 12:30 AM | 11:51 PM | 23.47 | Flared more than 8 HRs | Production was opened u |
| 3/6/2024 | Red Bud | HP Flare - VRU Discharge | 203.25 | Flared | 4:00 PM | 11:54 PM | 8.00 | Flared more than 8 HRs | Tanks got a random O2 sp |
| 3/7/2024 | Nan 1.5N | HP Flare | 105.24 | Flared | | | 0.17 | Insufficient Availability | Midstream Company is no |
| 3/7/2024 | Nandina | LP Flare Estimation Sheet - Tank Pressure, Valve Status | 88.36 | Flared | | | 3.34 | Oxygen | Sales blowers were switc |
| 3/7/2024 | Pinestraw | HP Flare - VRU Discharge | 276.66 | Flared | 12:01 AM | 11:49 PM | 24.00 | Flared more than 8 HRs | Production was opened u |
| 3/7/2024 | Red Bud | HP Flare - VRU Discharge | 159.31 | Flared | | | 6.32 | Oxygen | Tanks got a random O2 sp |
| Ralansad to Imagin | Red Bud | REPORTAGE Estimation Sheet - Tank Pressure, Valve Status | 51.67 | Flared | | | 11.25 | Flared more than 8 HRs | The tanks are being purge |
| 3/8/2024 | Azaiea | HP Flare | 516.47 | Flared | | | 8.17 | Flared more than 8 HRs | Control Room is not fully |



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 326011

DEFINITIONS

| Operator: | OGRID: |
|-------------------------|--|
| AMEREDEV OPERATING, LLC | 372224 |
| 2901 Via Fortuna | Action Number: |
| Austin, TX 78746 | 326011 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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District III
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 326011

| Phone: (505) 476-3470 Fax: (505) 476-3462 | | |
|--|--------------------------------------|--|
| ٥ | UESTIONS | |
| Operator: | | OGRID: |
| AMEREDEV OPERATING, LLC | | 372224 |
| 2901 Via Fortuna Austin, TX 78746 | | Action Number: 326011 |
| | | Action Type: [C-129] Venting and/or Flaring (C-129) |
| QUESTIONS | | |
| Prerequisites | | |
| Any messages presented in this section, will prevent submission of this application. Please resolve | these issues before continuing wi | ith the rest of the questions. |
| Incident Well | Unavailable. | |
| Incident Facility | [fAPP2203927141] PINE S | TRAW |
| Determination of Reporting Requirements | | |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers at | nd may provide addienal guidanes | |
| Was this vent or flare caused by an emergency or malfunction | No | 5. |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event | Yes | |
| Is this considered a submission for a vent or flare event | Yes, minor venting and/or | floring of natural gas |
| is this considered a submission for a vent of hare event | res, minor venting and/or | naming of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v | renting and/or flaring that is or ma | y be a major or minor release under 19.15.29.7 NMAC. |
| Was there at least 50 MCF of natural gas vented and/or flared during this event | Yes | |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No | |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No | |
| | | |
| Equipment Involved | 1 | |
| Primary Equipment Involved | Not answered. | |
| Additional details for Equipment Involved. Please specify | Not answered. | |
| Representative Compositional Analysis of Vented or Flared Natural Gas | | |
| Please provide the mole percent for the percentage questions in this group. | | |
| Methane (CH4) percentage | 57 | |
| Nitrogen (N2) percentage, if greater than one percent | 1 | |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 | |
| Carbon Dioxide (C02) percentage, if greater than one percent | 1 | |
| Oxygen (02) percentage, if greater than one percent | 0 | |
| Oxygen (02) percentage, if greater than one percent | U | |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required spec | ifications for each gas. | |
| Methane (CH4) percentage quality requirement | Not answered. | |
| Nitrogen (N2) percentage quality requirement | Not answered. | |
| Hydrogen Sufide (H2S) PPM quality requirement | Not answered. | |
| Carbon Dioxide (C02) percentage quality requirement | Not answered. | |
| Oxygen (02) percentage quality requirement | Not answered. | |

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 326011

| Phone:(505) 476-3470 Fax:(505) 476-3462 | |
|--|--|
| QUESTI | ONS (continued) |
| Operator: | OGRID: |
| AMEREDEV OPERATING, LLC 2901 Via Fortuna | 372224 Action Number: |
| Austin, TX 78746 | 326011 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |
| QUESTIONS | |
| Date(s) and Time(s) | |
| Date vent or flare was discovered or commenced | 03/07/2024 |
| Time vent or flare was discovered or commenced | 12:01 AM |
| Time vent or flare was terminated | 11:49 PM |
| Cumulative hours during this event | 24 |
| | |
| Measured or Estimated Volume of Vented or Flared Natural Gas | |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: Commissioning to Purge Tank (Any) Natural Gas Flared Released: 277 Mcf Recovered: 0 Mcf Lost: 277 Mcf. |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |
| | |
| Venting or Flaring Resulting from Downstream Activity | |
| Was this vent or flare a result of downstream activity | No |
| Was notification of downstream activity received by this operator | Not answered. |
| Downstream OGRID that should have notified this operator | Not answered. |
| Date notified of downstream activity requiring this vent or flare | Not answered. |
| Time notified of downstream activity requiring this vent or flare | Not answered. |
| | |
| Steps and Actions to Prevent Waste | |
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True |
| Please explain reason for why this event was beyond this operator's control | Production was opened up and tanks had high O2, so facility was sent to flare. Stationary O2 analyzer was having flow issues as well, so it was hard to get an accurate reading. |
| Steps taken to limit the duration and magnitude of vent or flare | We choked back the wells to limit production. |
| | |

We will work with Control Room to minimize flaring during start up of the facility.

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 326011

ACKNOWLEDGMENTS

| Operator: | OGRID: |
|-------------------------|--|
| AMEREDEV OPERATING, LLC | 372224 |
| 2901 Via Fortuna | Action Number: |
| Austin, TX 78746 | 326011 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

ACKNOWLEDGMENTS

| ✓ | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC. |
|---|---|
| V | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| ⋉ | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| V | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| V | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

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CONDITIONS

Action 326011

CONDITIONS

| Operator: | OGRID: |
|-------------------------|--|
| AMEREDEV OPERATING, LLC | 372224 |
| 2901 Via Fortuna | Action Number: |
| Austin, TX 78746 | 326011 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | / Condition | Condition Date |
|------------|--|-------------------|
| | | Date |
| cescayu | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 3/22/2024 |