



SITE INFORMATION

Closure Report
Lusk Deep Unit 028H (10.24.2023)
Incident #: nAPP2333132247
Lea County, New Mexico
Unit K Sec 18 T19S R32E
32.6572°, -103.8091°

Produced Water Release
Point of Release: Two pinhole leaks from a possible gunshot
Release Date: 10.24.2023
Volume Released: 6.7368 Barrels of Produced Water
Volume Recovered: 0 Barrels of Produced Water

CARMONA RESOURCES



Prepared for:
Concho Operating, LLC
15 West London Road
Loving, New Mexico 88256

Prepared by:
Carmona Resources, LLC
310 West Wall Street
Suite 500
Midland, Texas 79701



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December 27, 2023

New Mexico Oil Conservation Division
1220 South St, Francis Drive
Santa Fe, NM 87505

**Re: Closure Report
Lusk Deep Unit 028H (10.24.2023)
Concho Operating, LLC
Site Location: Unit K, S18, T19S, R32E
(Lat 32.6572°, Long -103.8091°)
Lea County, New Mexico**

To whom it may concern:

On behalf of Concho Operating, LLC (COG), Carmona Resources, LLC has prepared this letter to document site assessment activities for the Lusk Deep Unit 028H. The site is located at 32.6572, -103.8091 within Unit K, S18, T19S, R32E, in Lea County, New Mexico (Figures 1 and 2).

1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on October 24, 2023, from a pinhole leak caused by a possible gunshot. It resulted in approximately six point seven three six eight (6.7368) barrels of produced water being released and zero (0) barrels of produced water being The impacted area occurred in the pasture, shown in Figure 3. The initial C-141 form is attached in Appendix C.

2.0 Site Characterization and Groundwater

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, no known water sources are within a 0.50-mile radius of the location. The closest well is approximately 0.71 miles Southeast of the site in S19, T19S, R32E and was drilled in 1982. The well has a reported depth to groundwater of 102 feet below the ground surface (ft bgs). A copy of the associated point of diversion is attached in Appendix D.

3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.

4.0 Site Assessment Activities

Initial Assessment

On November 20, 2023, Carmona Resources, LLC performed site assessment activities to evaluate soil impacts stemming from the release. A total of one (1) sample point (S-1) and four (4) horizontal sample points (H-1 through H-4) were installed to total depths ranging from surface to 4' bgs inside and surrounding the release area. See Figure 3 for the sample locations. For chemical analysis, the soil samples were collected and placed directly into laboratory-provided sample containers, stored on ice, and



transported under the proper chain-of-custody protocol to Eurofins Laboratories in Midland, Texas. The samples were analyzed for total petroleum hydrocarbons (TPH) by EPA method 8015, modified benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8021B, and chloride by EPA method 300.0. The laboratory reports, including analytical methods, results, and chain-of-custody documents, are attached in Appendix E.

Vertical Delineation

Vertical delineation was not achieved due to dense geological formation at 4' bgs. Refer to Table 1.

Horizontal Delineation

The areas of H-1 through H-4 were below the regulatory limits for benzene, total BTEX, TPH, and chloride concentrations. Refer to Table 1.

5.0 Remediation/Reclamation Activities

Carmona Resources personnel were onsite to supervise the remediation activities, collect confirmation samples, and document backfill activities. Before collecting composite confirmation samples, the NMOCD division office was notified via email on November 28, 2023, per Subsection D of 19.15.29.12 NMAC. See Appendix C. The area of S-1 was excavated to a depth of 5.0'. A total of five (5) confirmation floor samples were collected (CS-1 through CS-5), and six (6) sidewall samples (SW-1 through SW-6) were collected every 200 square feet to ensure the proper removal of the contaminated soils. All collected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B, and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix E. The excavation depths and confirmation sample locations are shown in Figure 4.

All final confirmation samples were below the regulatory requirements for TPH, BTEX, and chloride. Refer to Table 2.

Approximately 220 cubic yards of material were excavated and transported offsite for proper disposal.

6.0 Reclamation Activities

Once the remediation activities were completed, the excavated areas were backfilled with clean material to surface grade. The backfilled areas were seeded On December 8, 2023. The appropriate pounds of pure live seed per acre were used. The seeds were applied via hand broadcasting method due to the area being less than ¼ acres. The surrounding topsoil was raked onto the seed to aid the vegetation process. The seed mixture used was BLM Seed Mix #2 (See attachments in Appendix F).

7.0 Conclusions

Based on the assessment results and the analytical data, no further actions are required at the site. The final C-141 is attached, and COG formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please get in touch with us at 432-813-1992.

Sincerely,

Carmona Resources, LLC

Mike Carmona
Environmental Manager

Conner Moehring
Sr. Project Manager

FIGURES

CARMONA RESOURCES

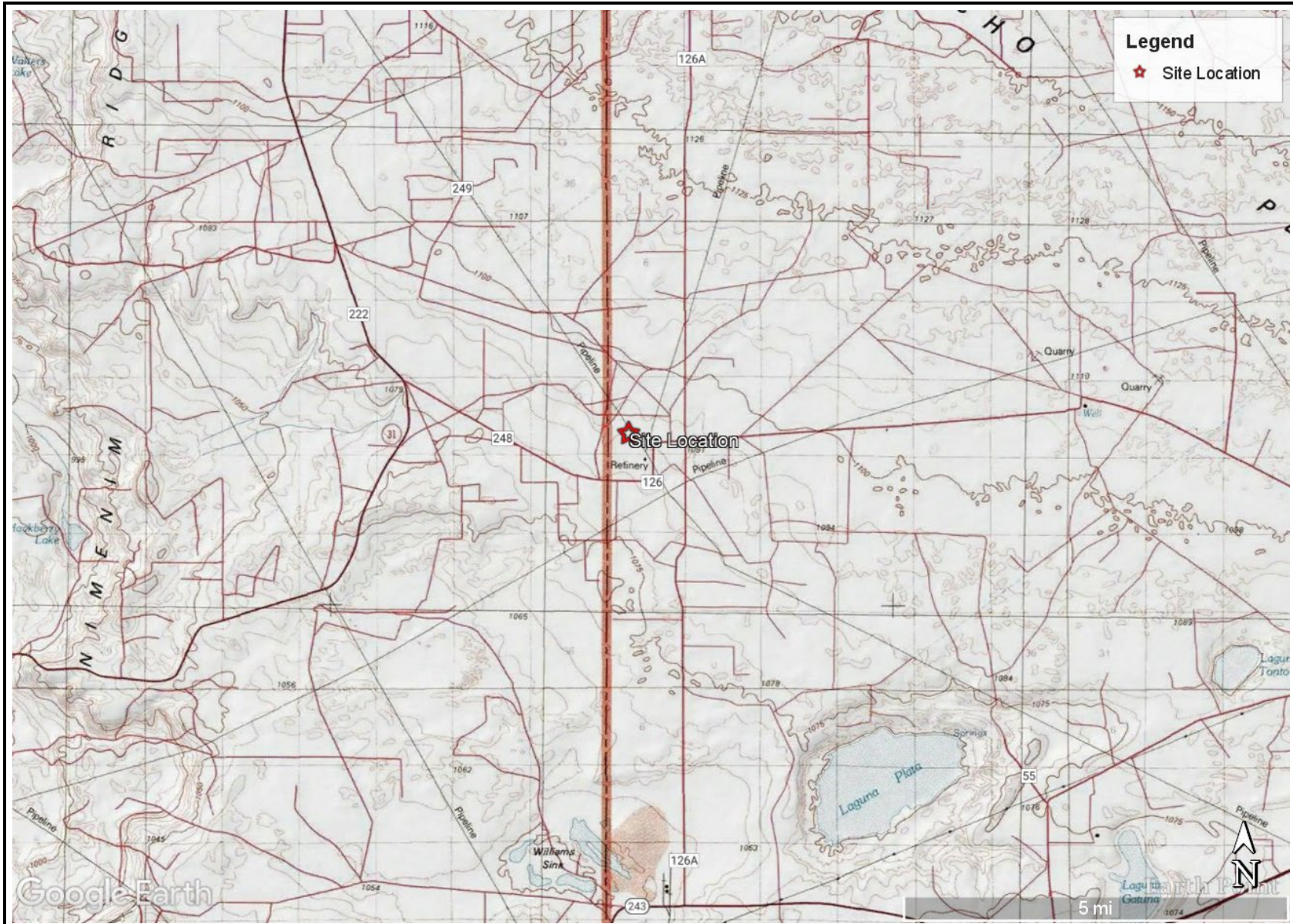




OVERVIEW MAP
COG OPERATING, LLC
LUSK DEEP UNIT 028H (10.24.2023)
LEA COUNTY, NEW MEXICO
32.6572°, 103.8091°



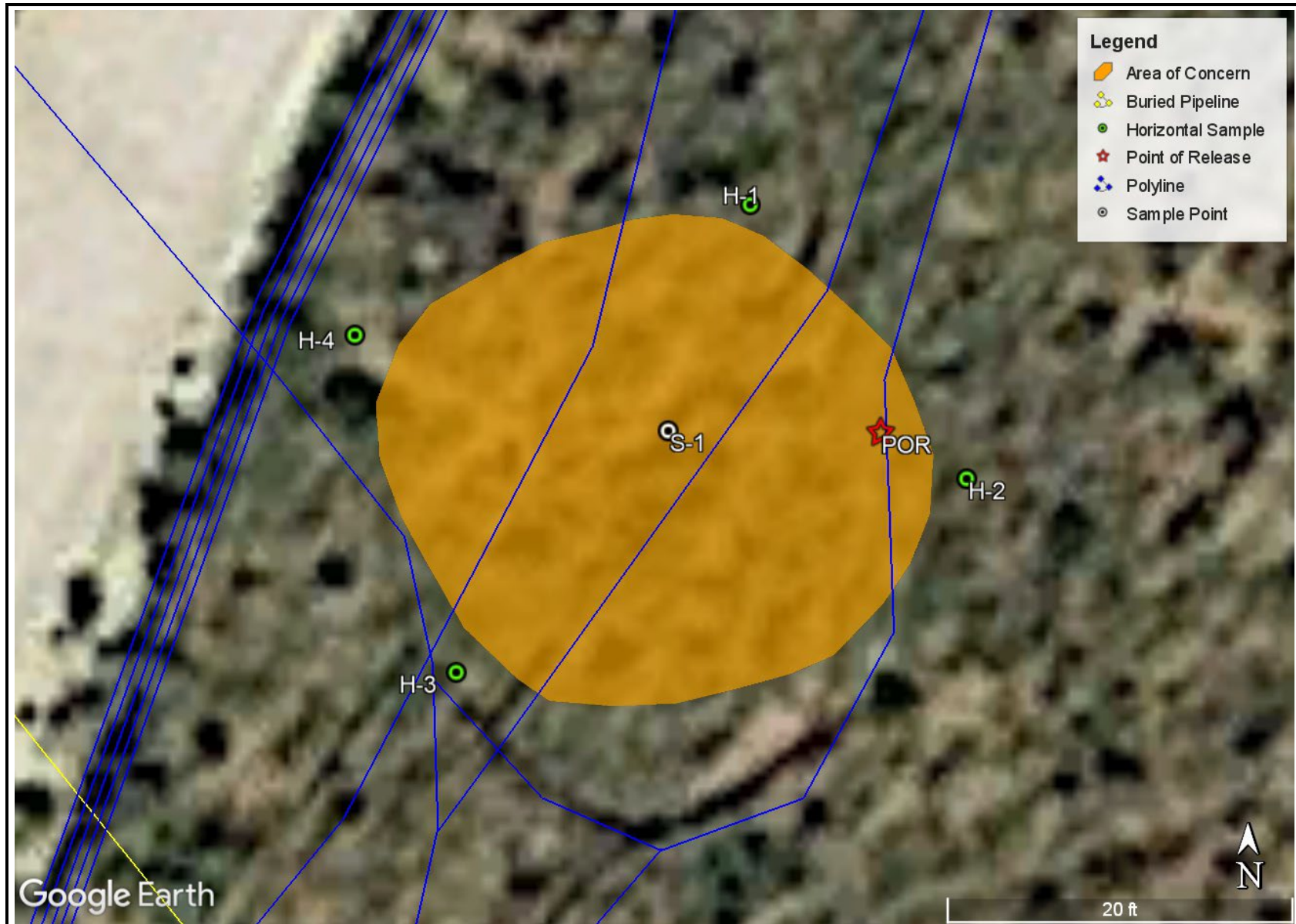
FIGURE 1



TOPOGRAPHIC MAP
COG OPERATING, LLC
LUSK DEEP UNIT 028H (10.24.2023)
LEA COUNTY, NEW MEXICO
32.6572°, 103.8091°



FIGURE 2

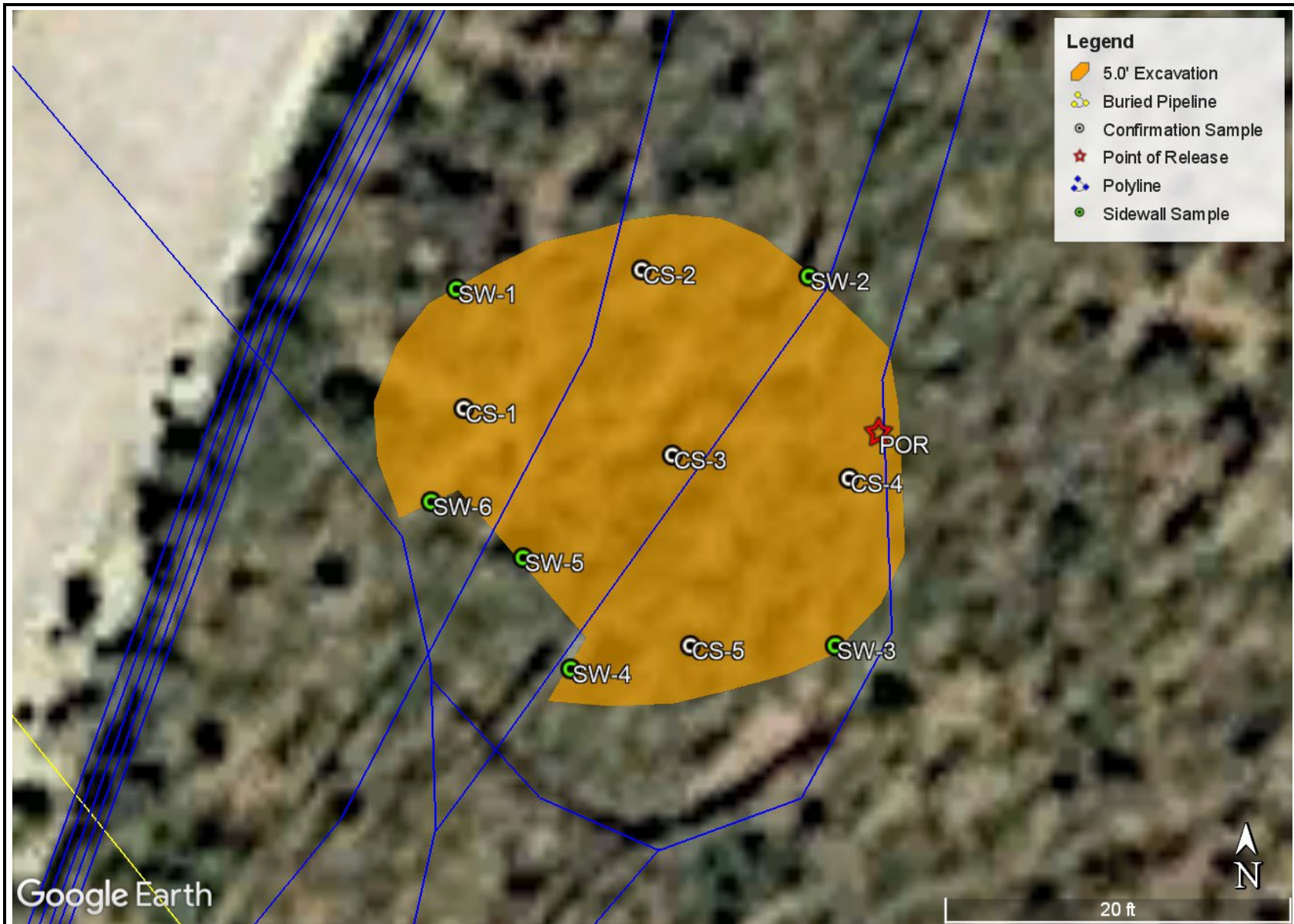



Google Earth

SAMPLE LOCATION MAP
COG OPERATING, LLC
LUSK DEEP UNIT 028H (10.24.2023)
LEA COUNTY, NEW MEXICO
32.6572°, 103.8091°



FIGURE 3



<p>EXCAVATION DEPTH MAP COG OPERATING, LLC LUSK DEEP UNIT 028H (10.24.2023) LEA COUNTY, NEW MEXICO 32.6572°, 103.8091°</p>	<p>CARMONA RESOURCES </p>	<p>FIGURE 4</p>
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RECLAMATION AREA MAP
COG OPERATING, LLC
LUSK DEEP UNIT 028H (10.24.2023)
LEA COUNTY, NEW MEXICO
32.6572°, 103.8091°



FIGURE 5

APPENDIX A

CARMONA RESOURCES



**Table 1
Conoco Phillips
Lusk Deep Unit 028H (10.24.23)
Lea County, New Mexico**

Sample ID	Date	Depth (ft)	TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
			GRO	DRO	MRO	Total						
S-1	11/20/2023	0-1	<49.9	<49.9	<49.9	<49.9	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	1,730
	"	1.5	<50.1	<50.1	<50.1	<50.1	<0.00198	<0.00198	<0.00198	<0.00396	<0.00396	4,750
	"	2.0	<50.3	<50.3	<50.3	<50.3	<0.00202	<0.00202	<0.00202	<0.00403	<0.00403	6,220
	"	3.0	<50.5	<50.5	<50.5	<50.5	<0.00200	<0.00200	<0.00200	<0.00401	<0.00401	6,810
	"	4.0	<49.9	<49.9	<49.9	<49.9	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	10,100
H-1	11/20/2023	0-0.5	<49.9	<49.9	<49.9	<49.9	<0.00198	<0.00198	<0.00198	<0.00396	<0.00396	374
H-2	11/20/2023	0-0.5	<49.7	<49.7	<49.7	<49.7	<0.00198	<0.00198	<0.00198	<0.00396	<0.00396	134
H-3	11/20/2023	0-0.5	<49.6	<49.6	<49.6	<49.6	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	204
H-4	11/20/2023	0-0.5	<50.0	<50.0	<50.0	<50.0	<0.00200	<0.00200	<0.00200	<0.00401	<0.00401	44.4
<i>Regulatory Criteria^A</i>						100 mg/kg	10 mg/kg				50 mg/kg	600 mg/kg

(-) Not Analyzed

^A – Table 1 - 19.15.29 NMAC


mg/kg - milligram per kilogram

TPH - Total Petroleum Hydrocarbons

ft - feet

(S) Sample Point

(H) Horizontal Sample

 Removed

**Table 2
Conoco Phillips
Lusk Deep Unit 028H (10.24.23)
Lea County, New Mexico**

Sample ID	Date	Depth (ft)	TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
			GRO	DRO	MRO	Total						
CS-1	12/1/2023	5'	<50.5	<50.5	<50.5	<50.5	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400	15.4
CS-2	12/1/2023	5'	<49.7	<49.7	<49.7	<49.7	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	219
CS-3	12/1/2023	5'	<49.7	<49.7	<49.7	<49.7	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	18.5
CS-4	12/1/2023	5'	<49.9	<49.9	<49.9	<49.9	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	89.8
CS-5	12/1/2023	5'	<50.0	<50.0	<50.0	<50.0	<0.00200	<0.00200	<0.00200	<0.00401	<0.00401	147
SW-1	12/1/2023	5'	<50.1	<50.1	<50.1	<50.1	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	27.2
SW-2	12/1/2023	5'	<50.1	<50.1	<50.1	<50.1	<0.00198	<0.00198	<0.00198	<0.00396	<0.00396	<4.95
SW-3	12/1/2023	5'	<50.4	<50.4	<50.4	<50.4	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	<4.96
SW-4	12/1/2023	5'	<50.2	<50.2	<50.2	<50.2	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	35.3
SW-5	12/1/2023	5'	<49.9	<49.9	<49.9	<49.9	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	51.8
SW-6	12/1/2023	5'	<49.7	<49.7	<49.7	<49.7	<0.00198	<0.00198	<0.00198	<0.00396	<0.00396	25.2
Regulatory Criteria^A						100 mg/kg	10 mg/kg				50 mg/kg	600 mg/kg

(-) Not Analyzed

^A – Table 1 - 19.15.29 NMAC

mg/kg - milligram per kilogram

TPH - Total Petroleum Hydrocarbons

ft - feet

(CS) Confirmation Floor Sample

(SW) Confirmation Sidewall Sample

APPENDIX B

CARMONA RESOURCES



PHOTOGRAPHIC LOG

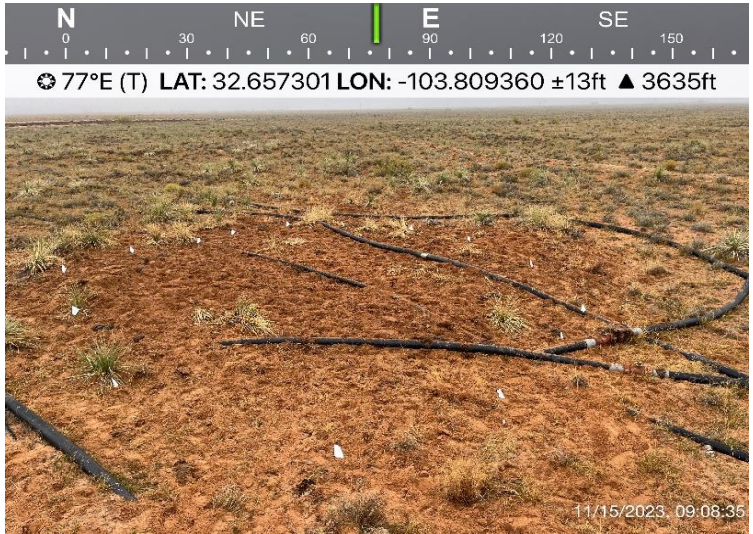
Concho Operating, LLC

Photograph No. 1

Facility: Lusk Deep Unit 028H (10.24.2023)

County: Lea County, New Mexico

Description:
View East, area of release.



Photograph No. 2

Facility: Lusk Deep Unit 028H (10.24.2023)

County: Lea County, New Mexico

Description:
View Southeast, area of CS-1 through CS-3.

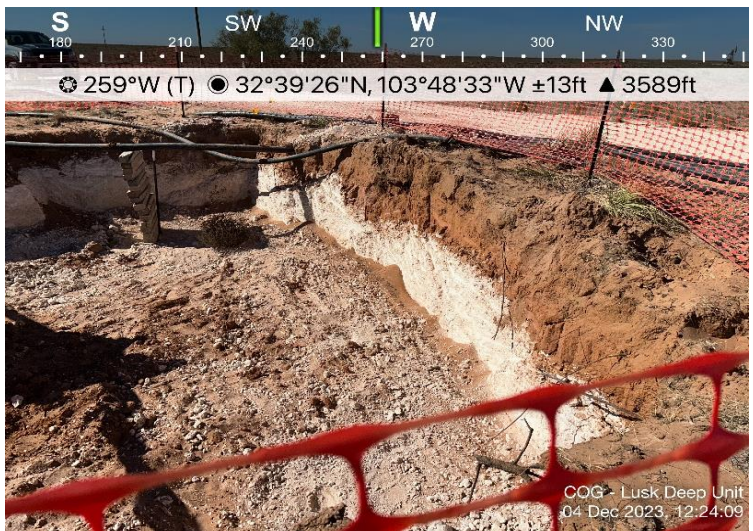


Photograph No. 3

Facility: Lusk Deep Unit 028H (10.24.2023)

County: Lea County, New Mexico

Description:
View West, area of CS-1 and CS-2.



PHOTOGRAPHIC LOG

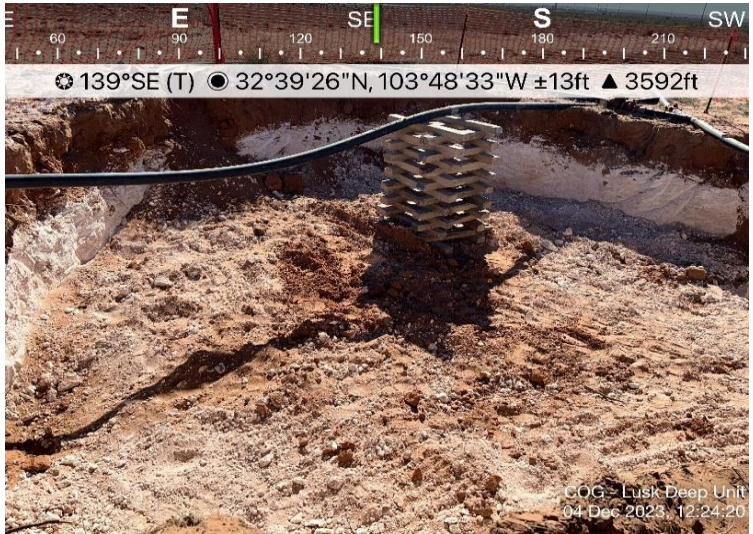
Concho Operating, LLC

Photograph No. 4

Facility: Lusk Deep Unit 028H (10.24.2023)

County: Lea County, New Mexico

Description:
View Southeast, area of CS-3 through CS-5.



Photograph No. 5

Facility: Lusk Deep Unit 028H (10.24.2023)

County: Lea County, New Mexico

Description:
View North, area of backfilled area.

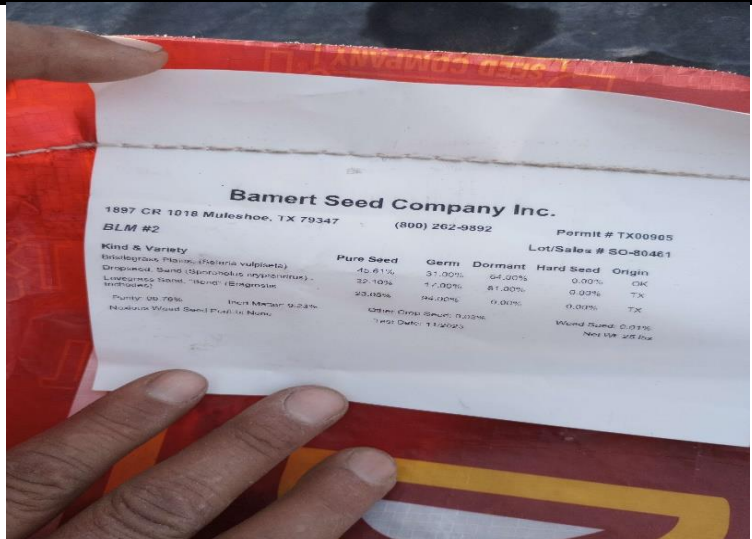


Photograph No. 6

Facility: Lusk Deep Unit 028H (10.24.2023)

County: Lea County, New Mexico

Description:
View of the seed mixture that was used to reseed the excavation area.



APPENDIX C

CARMONA RESOURCES



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude _____ Longitude _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

State of New Mexico
Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name _____ Title: _____ Signature: <u>Patricia Espinoza</u> _____ Date: _____ email: _____ Telephone: _____
<u>OCD Only</u> Received by: _____ Date: _____

Spill Calculation - Subsurface Spill - Cylinder

Remediation Recommendation

<i>Received by OCD: 1/25/2024 9:54:33 AM</i>							<i>Page 20 of 133</i>		
Convert Irregular shape into a series of rectangles	Diameter (ft.)	Average Depth (in.)	On/Off Pad (dropdown)	Soil Spilled-Fluid Saturation (%)	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Total Estimated Contaminated Soil, uncompacted, 25% (yd ³ .)	Current Rule of Thumb RMR Handover Volume, (yd ³ .)	
Rectangle A	12.0	24.0	Off-Pad ▾	13.69%	40.26	5.51	10.47	750	
Rectangle B	8.0	12.0	Off-Pad ▾	13.69%	8.95	1.22	2.33		
Rectangle C			▾		0.00		0.00		
Rectangle D			▾		0.00		0.00		
Rectangle E			▾		0.00		0.00		
Rectangle F			▾		0.00		0.00		
Rectangle G			▾		0.00		0.00		
Rectangle H			▾		0.00		0.00		
Rectangle I			▾		0.00		0.00		
Rectangle J			▾		0.00		0.00		
<i>Released to Imaging: 4/1/2024 7:45:25 AM</i>						Total Subsurface Volume Release:	6.7368	12.79	BU

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: *Jacqui Harris* Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____

Signature: Jacqui Harris Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

Conner Moehring

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Tuesday, November 28, 2023 4:28 PM
To: Conner Moehring
Cc: Mike Carmona; Devin Dominguez; Clint Merritt; Velez, Nelson, EMNRD; Bratcher, Michael, EMNRD
Subject: RE: [EXTERNAL] COG - Lusk Deep Unit 028H (10.24.23) - Sampling Notification

Good afternoon Conner,

The OCD has received your notification. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thank you,

Shelly

Shelly Wells * Environmental Specialist-Advanced
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive | Santa Fe, NM 87505
(505)469-7520 | Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>

From: Conner Moehring <Cmoehring@carmonaresources.com>
Sent: Tuesday, November 28, 2023 2:49 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Mike Carmona <Mcarmona@carmonaresources.com>; Devin Dominguez <Ddominguez@carmonaresources.com>; Clint Merritt <MerrittC@carmonaresources.com>
Subject: [EXTERNAL] COG - Lusk Deep Unit 028H (10.24.23) - Sampling Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

This email serves as a notification for confirmation sampling on the COG – Lusk Deep Unit 028H (10.24.23). Sampling is scheduled to begin on Thursday, November 30, 2023, around 3:00 p.m. Mountain Time and continue through the week. Carmona Resources personnel will be on-site to collect the confirmation samples.

Incident Number: nAPP2333132247

Conner R. Moehring
310 West Wall Street, Suite 500
Midland TX, 79701
M: 432-813-6823
cmoehring@carmonaresources.com

APPENDIX D








CARMONA RESOURCES



Nearest water well

COG Operating

Legend

-  0.50 Mile Radius
-  0.71 Miles
-  1.06 Miles
-  1.06 Miles
-  Groundwater Determination Bore
-  Lusk Deep Unit 028H (10.24.2023)
-  NMSEO Water Well



Lusk Deep Unit 028H (10.24.2023)

70 GWDB' - Drilled 2017

102' - Drilled 1982



345' - Drilled 1982


4000 ft

Low Karst

COG Operating

Legend

-  Low
-  Lusk Deep Unit 028H (10.24.2023)

Lusk Deep Unit 028H (10.24.2023) 



1 mi



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
CP 00563 POD1	CP	LE		1	1	2	19	19S	32E	612118	3613376*	691	300		
CP 00640 POD1	CP	LE		2	2		19	19S	32E	612621	3613280*	1132	260	102	158
CP 00639 POD1	CP	LE		3	1		20	19S	32E	613029	3612880*	1697	350	345	5
CP 01656 POD2	CP	LE		3	4	3	17	19S	32E	613364	3613648	1703	70		
CP 01656 POD1	CP	LE		3	4	3	17	19S	32E	613368	3613646	1708	70		
CP 01656 POD3	CP	LE		3	4	3	17	19S	32E	613374	3613633	1716	30		
CP 00642 POD1	CP	ED		2	2		25	19S	31E	611025	3611657*	2347	250		
L 15415	L	LE		3	3	3	05	19S	32E	612912	3616830	3168	55		
CP 01939 POD1	CP	ED		2	4	2	26	19S	31E	609488	3611347	3372			

Average Depth to Water: **223 feet**
 Minimum Depth: **102 feet**
 Maximum Depth: **345 feet**

Record Count: 9

UTM NAD83 Radius Search (in meters):

Easting (X): 611680

Northing (Y): 3613911

Radius: 4000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Point of Diversion Summary

Well Tag	POD Number	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)				(NAD83 UTM in meters)			
		Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	CP 00640 POD1	2	2	19	19S	32E		612621	3613280*
<hr/>									
Driller License:	882	Driller Company:		LARRY'S DRILLING & PUMP CO.					
Driller Name:	FELKINS, LARRY								
Drill Start Date:	02/08/1982	Drill Finish Date:		02/09/1982		Plug Date:			
Log File Date:	03/04/1982	PCW Rcv Date:				Source: Shallow			
Pump Type:		Pipe Discharge Size:				Estimated Yield:			
Casing Size:		Depth Well:		260 feet		Depth Water: 102 feet			

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/14/23 2:12 PM

POINT OF DIVERSION SUMMARY



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

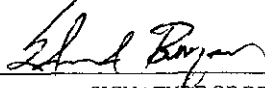
1. GENERAL AND WELL LOCATION	OSE POD NUMBER (WELL NUMBER) (POD 2) LUSK DEEP UNIT A #19 SB-2			OSE FILE NUMBER(S) CP-1656				
	WELL OWNER NAME(S) TETRA TECH			PHONE (OPTIONAL)				
	WELL OWNER MAILING ADDRESS 4000 N.BIG SPRING ST, STE 401			CITY Midland	STATE Tx	ZIP 79705		
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 39	SECONDS 16.7	* ACCURACY REQUIRED: ONE TENTH OF A SECOND			
	LONGITUDE 103	47	28.1	* DATUM REQUIRED: WGS 84				
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NE 1/4 OF SW 1/4 OF SE 1/4 OF SW 1/4 OF SECTION 17, TOWNSHIP 19S, RANGE 32E								
2. DRILLING & CASING INFORMATION	LICENSE NUMBER WD1711	NAME OF LICENSED DRILLER EDWARD BRYAN			NAME OF WELL DRILLING COMPANY STRAUB CORPORATION			
	DRILLING STARTED 3-28-17	DRILLING ENDED 3-28-17	DEPTH OF COMPLETED WELL (FT) 70'	BORE HOLE DEPTH (FT) 70'	DEPTH WATER FIRST ENCOUNTERED (FT) N/A			
	COMPLETED WELL IS: <input type="radio"/> ARTESIAN <input checked="" type="radio"/> DRY HOLE <input type="radio"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A			
	DRILLING FLUID: <input checked="" type="radio"/> AIR <input type="radio"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="radio"/> ROTARY <input type="radio"/> HAMMER <input type="radio"/> CABLE TOOL <input type="radio"/> OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	70'	6"	N/A	N/A	N/A	N/A	N/A
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0	2'	6"	.5 CEMENT		TOPLOAD		
	2	70'	6"	21 BAGS OF 3/8 HOLEPLUG		TOPLOAD		

FOR OSE INTERNAL USE

FILE NUMBER	CP-1656	POD NUMBER	2	TRN NUMBER	606732
LOCATION	19S.32E.17.343				PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
	FROM	TO				
	0	1'	1'	TAN FINE SAND	<input type="radio"/> Y <input checked="" type="radio"/> N	N/A
	1'	8'	7'	RED FINE SAND - SANDSTONE	<input type="radio"/> Y <input checked="" type="radio"/> N	N/A
	8'	22'	14'	TAN FINE SAND - SANDSTONE CEMENT	<input type="radio"/> Y <input checked="" type="radio"/> N	N/A
	22'	23'	1'	RED VERY FINE SAND - SANDSTONE CEMENT	<input type="radio"/> Y <input checked="" type="radio"/> N	N/A
	23'	41'	18'	RED VERY FINE SAND - SANDSTONE CEMENT	<input type="radio"/> Y <input checked="" type="radio"/> N	N/A
	41'	48'	7'	RED SANDY CLAY	<input type="radio"/> Y <input checked="" type="radio"/> N	N/A
	48'	63'	15'	RED VERY FINE SAND - SANDSTONE	<input type="radio"/> Y <input checked="" type="radio"/> N	N/A
	63'	70'	7'	RED SILTY CLAY	<input type="radio"/> Y <input checked="" type="radio"/> N	N/A
	TD	70'			<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
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					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
					<input type="radio"/> Y <input type="radio"/> N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: <input type="radio"/> PUMP					TOTAL ESTIMATED WELL YIELD (gpm):	
<input type="radio"/> AIR LIFT <input type="radio"/> BAILER <input type="radio"/> OTHER - SPECIFY:						

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION: SOIL BORING ONLY - SOIL BORING WAS PLUGGED AND ABANDONED UPON COMPLETION OF SAMPLING. LEA COUNTY, NM	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 SIGNATURE OF DRILLER / PRINT SIGNEE NAME	EDWARDS BRYAN DATE 12-11-17

FOR USE INTERNAL USE			
FILE NUMBER	POD NUMBER	TRN NUMBER	WR-20 WELL RECORD & LOG (Version 06/08/2012)
LOCATION			PAGE 2 OF 2



New Mexico Office of the State Engineer

Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)							
		(quarters are smallest to largest)					(NAD83 UTM in meters)		
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	CP 00639 POD1	3	1	20	19S	32E	613029	3612880*	

Driller License: 882	Driller Company: LARRY'S DRILLING & PUMP CO.	
Driller Name: FELKINS, LARRY		
Drill Start Date: 02/09/1982	Drill Finish Date: 02/10/1982	Plug Date:
Log File Date: 03/23/1982	PCW Rcv Date:	Source: Shallow
Pump Type:	Pipe Discharge Size:	Estimated Yield:
Casing Size:	Depth Well: 350 feet	Depth Water: 345 feet

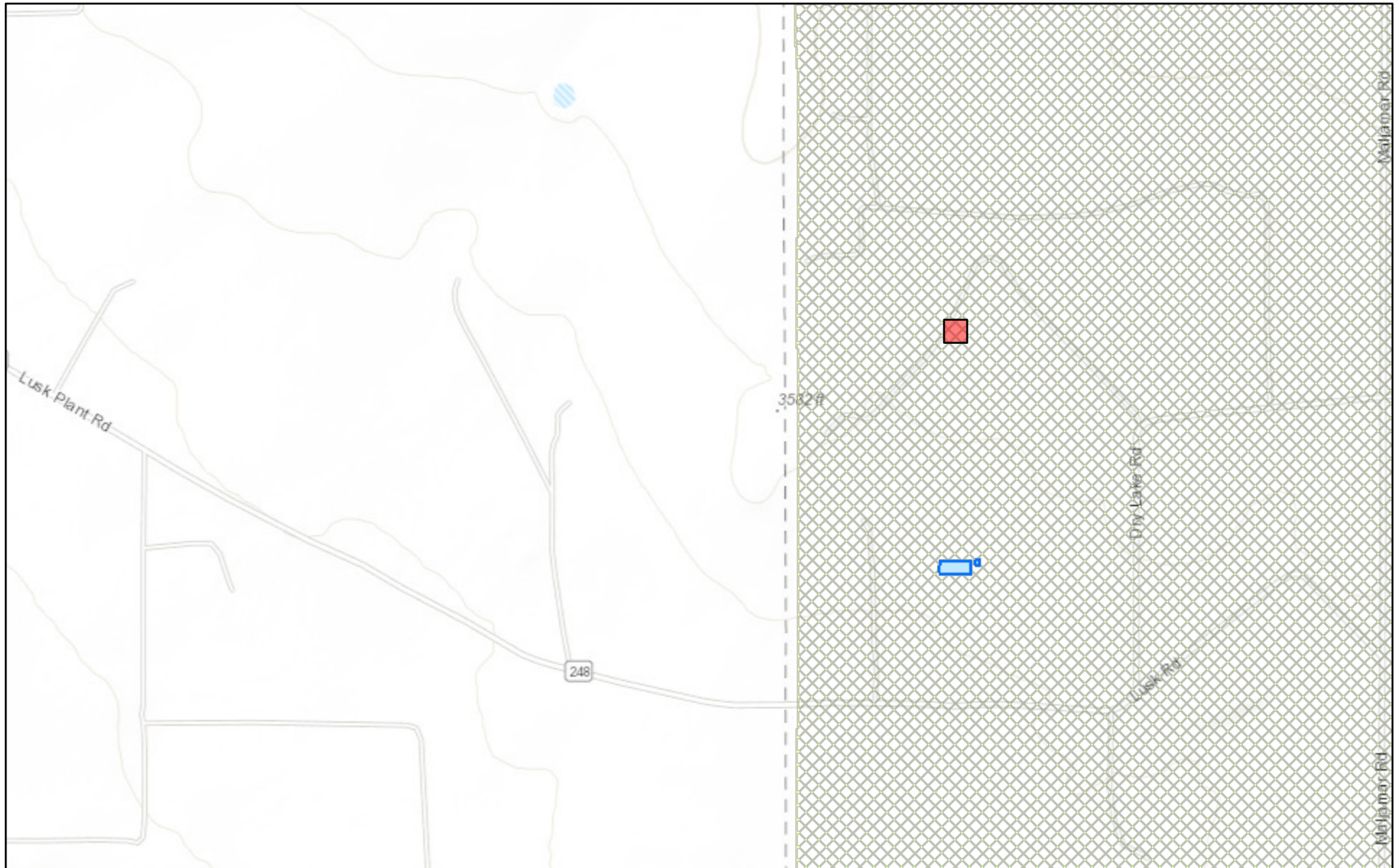
*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

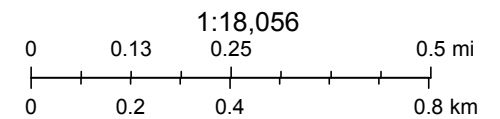
11/14/23 2:13 PM

POINT OF DIVERSION SUMMARY

New Mexico NFHL Data



November 14, 2023



FEMA, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,

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APPENDIX E

CARMONA RESOURCES





Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Conner Moehring
 Carmona Resources
 310 W Wall St
 Ste 500
 Midland, Texas 79701

Generated 11/28/2023 9:05:56 AM

JOB DESCRIPTION

Lusk Deep Unit 028H (10.24.23)
 Lea County, New Mexico

JOB NUMBER

880-36054-1

Eurofins Midland
 1211 W. Florida Ave
 Midland TX 79701



Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
11/28/2023 9:05:56 AM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

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Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Laboratory Job ID: 880-36054-1
SDG: Lea County, New Mexico

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Definitions/Glossary

Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
SDG: Lea County, New Mexico

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
SDG: Lea County, New Mexico

Job ID: 880-36054-1**Laboratory: Eurofins Midland****Narrative****Job Narrative
880-36054-1**

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method. Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 11/21/2023 10:01 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was -6.1°C

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: S-1 (0-1.0') (880-36054-1), S-1 (1.5') (880-36054-2), S-1 (2.0') (880-36054-3), S-1 (3.0') (880-36054-4) and S-1 (4.0') (880-36054-5).

GC VOA

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-67438 and analytical batch 880-67556 was outside the upper control limits.

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-67580 and analytical batch 880-67556 was outside the upper control limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-67569 and analytical batch 880-67601 was outside the upper control limits.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: S-1 (0-1.0') (880-36054-1), S-1 (1.5') (880-36054-2), S-1 (2.0') (880-36054-3), S-1 (3.0') (880-36054-4), S-1 (4.0') (880-36054-5), (820-10978-A-16-D), (820-10978-A-16-E MS) and (820-10978-A-16-F MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-67569 and analytical batch 880-67601 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
 SDG: Lea County, New Mexico

Client Sample ID: S-1 (0-1.0')

Lab Sample ID: 880-36054-1

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		11/21/23 14:52	11/22/23 09:12	1
Toluene	<0.00199	U	0.00199		mg/Kg		11/21/23 14:52	11/22/23 09:12	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		11/21/23 14:52	11/22/23 09:12	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		11/21/23 14:52	11/22/23 09:12	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		11/21/23 14:52	11/22/23 09:12	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		11/21/23 14:52	11/22/23 09:12	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		70 - 130	11/21/23 14:52	11/22/23 09:12	1
1,4-Difluorobenzene (Surr)	105		70 - 130	11/21/23 14:52	11/22/23 09:12	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			11/22/23 09:12	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			11/22/23 16:30	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		11/21/23 14:44	11/22/23 16:30	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		11/21/23 14:44	11/22/23 16:30	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		11/21/23 14:44	11/22/23 16:30	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	146	S1+	70 - 130	11/21/23 14:44	11/22/23 16:30	1
o-Terphenyl	123		70 - 130	11/21/23 14:44	11/22/23 16:30	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1730		25.0		mg/Kg			11/27/23 14:35	5

Client Sample ID: S-1 (1.5')

Lab Sample ID: 880-36054-2

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		11/21/23 14:52	11/22/23 09:32	1
Toluene	<0.00198	U	0.00198		mg/Kg		11/21/23 14:52	11/22/23 09:32	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		11/21/23 14:52	11/22/23 09:32	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		11/21/23 14:52	11/22/23 09:32	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		11/21/23 14:52	11/22/23 09:32	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		11/21/23 14:52	11/22/23 09:32	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		70 - 130	11/21/23 14:52	11/22/23 09:32	1
1,4-Difluorobenzene (Surr)	109		70 - 130	11/21/23 14:52	11/22/23 09:32	1

Eurofins Midland

Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
 SDG: Lea County, New Mexico

Client Sample ID: S-1 (1.5')

Lab Sample ID: 880-36054-2

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			11/22/23 09:32	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.1	U	50.1		mg/Kg			11/22/23 16:52	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		11/21/23 14:44	11/22/23 16:52	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1		mg/Kg		11/21/23 14:44	11/22/23 16:52	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		11/21/23 14:44	11/22/23 16:52	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	161	S1+	70 - 130	11/21/23 14:44	11/22/23 16:52	1
o-Terphenyl	138	S1+	70 - 130	11/21/23 14:44	11/22/23 16:52	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4750		50.5		mg/Kg			11/27/23 14:41	10

Client Sample ID: S-1 (2.0')

Lab Sample ID: 880-36054-3

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		11/21/23 14:52	11/22/23 09:53	1
Toluene	<0.00202	U	0.00202		mg/Kg		11/21/23 14:52	11/22/23 09:53	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		11/21/23 14:52	11/22/23 09:53	1
m-Xylene & p-Xylene	<0.00403	U	0.00403		mg/Kg		11/21/23 14:52	11/22/23 09:53	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		11/21/23 14:52	11/22/23 09:53	1
Xylenes, Total	<0.00403	U	0.00403		mg/Kg		11/21/23 14:52	11/22/23 09:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		70 - 130	11/21/23 14:52	11/22/23 09:53	1
1,4-Difluorobenzene (Surr)	107		70 - 130	11/21/23 14:52	11/22/23 09:53	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403		mg/Kg			11/22/23 09:53	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.3	U	50.3		mg/Kg			11/22/23 17:15	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.3	U	50.3		mg/Kg		11/21/23 14:44	11/22/23 17:15	1
Diesel Range Organics (Over C10-C28)	<50.3	U	50.3		mg/Kg		11/21/23 14:44	11/22/23 17:15	1

Eurofins Midland

Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
 SDG: Lea County, New Mexico

Client Sample ID: S-1 (2.0')

Lab Sample ID: 880-36054-3

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<50.3	U	50.3		mg/Kg		11/21/23 14:44	11/22/23 17:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	152	S1+	70 - 130				11/21/23 14:44	11/22/23 17:15	1
o-Terphenyl	131	S1+	70 - 130				11/21/23 14:44	11/22/23 17:15	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6220		49.5		mg/Kg			11/27/23 14:46	10

Client Sample ID: S-1 (3.0')

Lab Sample ID: 880-36054-4

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 10:13	1
Toluene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 10:13	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 10:13	1
m-Xylene & p-Xylene	<0.00401	U	0.00401		mg/Kg		11/21/23 14:52	11/22/23 10:13	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 10:13	1
Xylenes, Total	<0.00401	U	0.00401		mg/Kg		11/21/23 14:52	11/22/23 10:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		70 - 130				11/21/23 14:52	11/22/23 10:13	1
1,4-Difluorobenzene (Surr)	115		70 - 130				11/21/23 14:52	11/22/23 10:13	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401		mg/Kg			11/22/23 10:13	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.5	U	50.5		mg/Kg			11/22/23 17:36	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5		mg/Kg		11/21/23 14:44	11/22/23 17:36	1
Diesel Range Organics (Over C10-C28)	<50.5	U	50.5		mg/Kg		11/21/23 14:44	11/22/23 17:36	1
Oil Range Organics (Over C28-C36)	<50.5	U	50.5		mg/Kg		11/21/23 14:44	11/22/23 17:36	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	139	S1+	70 - 130				11/21/23 14:44	11/22/23 17:36	1
o-Terphenyl	121		70 - 130				11/21/23 14:44	11/22/23 17:36	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6810		49.8		mg/Kg			11/27/23 14:52	10

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Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
 SDG: Lea County, New Mexico

Client Sample ID: S-1 (4.0')

Lab Sample ID: 880-36054-5

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 10:34	1
Toluene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 10:34	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 10:34	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		11/21/23 14:52	11/22/23 10:34	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 10:34	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		11/21/23 14:52	11/22/23 10:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		70 - 130	11/21/23 14:52	11/22/23 10:34	1
1,4-Difluorobenzene (Surr)	109		70 - 130	11/21/23 14:52	11/22/23 10:34	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			11/22/23 10:34	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			11/22/23 17:58	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		11/21/23 14:44	11/22/23 17:58	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		11/21/23 14:44	11/22/23 17:58	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		11/21/23 14:44	11/22/23 17:58	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	139	S1+	70 - 130	11/21/23 14:44	11/22/23 17:58	1
o-Terphenyl	121		70 - 130	11/21/23 14:44	11/22/23 17:58	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	10100		99.0		mg/Kg			11/27/23 14:58	20

Surrogate Summary

Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		BFB1 (70-130)	DFBZ1 (70-130)
880-35979-A-31-F MS	Matrix Spike	104	101
880-35979-A-31-G MSD	Matrix Spike Duplicate	99	107
880-36054-1	S-1 (0-1.0')	88	105
880-36054-2	S-1 (1.5')	97	109
880-36054-3	S-1 (2.0')	93	107
880-36054-4	S-1 (3.0')	92	115
880-36054-5	S-1 (4.0')	94	109
LCS 880-67580/1-A	Lab Control Sample	89	100
LCS 880-67580/2-A	Lab Control Sample Dup	92	108
MB 880-67438/5-A	Method Blank	117	149 S1+
MB 880-67580/5-A	Method Blank	107	141 S1+

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)
DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1CO1 (70-130)	OTPH1 (70-130)
820-10978-A-16-E MS	Matrix Spike	146 S1+	113
820-10978-A-16-F MSD	Matrix Spike Duplicate	133 S1+	102
880-36054-1	S-1 (0-1.0')	146 S1+	123
880-36054-2	S-1 (1.5')	161 S1+	138 S1+
880-36054-3	S-1 (2.0')	152 S1+	131 S1+
880-36054-4	S-1 (3.0')	139 S1+	121
880-36054-5	S-1 (4.0')	139 S1+	121
LCS 880-67569/2-A	Lab Control Sample	88	94
LCS 880-67569/3-A	Lab Control Sample Dup	104	108
MB 880-67569/1-A	Method Blank	154 S1+	141 S1+

Surrogate Legend

1CO = 1-Chlorooctane
OTPH = o-Terphenyl

QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
 SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-67438/5-A
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 67438

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		11/20/23 14:09	11/21/23 16:10	1
Toluene	<0.00200	U	0.00200		mg/Kg		11/20/23 14:09	11/21/23 16:10	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/20/23 14:09	11/21/23 16:10	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		11/20/23 14:09	11/21/23 16:10	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/20/23 14:09	11/21/23 16:10	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		11/20/23 14:09	11/21/23 16:10	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	117		70 - 130	11/20/23 14:09	11/21/23 16:10	1
1,4-Difluorobenzene (Surr)	149	S1+	70 - 130	11/20/23 14:09	11/21/23 16:10	1

Lab Sample ID: MB 880-67580/5-A
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 67580

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 03:49	1
Toluene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 03:49	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 03:49	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		11/21/23 14:52	11/22/23 03:49	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 03:49	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		11/21/23 14:52	11/22/23 03:49	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130	11/21/23 14:52	11/22/23 03:49	1
1,4-Difluorobenzene (Surr)	141	S1+	70 - 130	11/21/23 14:52	11/22/23 03:49	1

Lab Sample ID: LCS 880-67580/1-A
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 67580

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1041		mg/Kg		104	70 - 130
Toluene	0.100	0.09065		mg/Kg		91	70 - 130
Ethylbenzene	0.100	0.08656		mg/Kg		87	70 - 130
m-Xylene & p-Xylene	0.200	0.1921		mg/Kg		96	70 - 130
o-Xylene	0.100	0.09395		mg/Kg		94	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	89		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: LCSD 880-67580/2-A
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 67580

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1186		mg/Kg		119	70 - 130	13	35

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QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
 SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-67580/2-A
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 67580

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec		RPD	Limit
							Limits	RPD		
Toluene	0.100	0.09170		mg/Kg		92	70 - 130	1	35	
Ethylbenzene	0.100	0.08494		mg/Kg		85	70 - 130	2	35	
m-Xylene & p-Xylene	0.200	0.1824		mg/Kg		91	70 - 130	5	35	
o-Xylene	0.100	0.08874		mg/Kg		89	70 - 130	6	35	
		LCSD	LCSD							
Surrogate	%Recovery	Qualifier	Limits							
4-Bromofluorobenzene (Surr)	92		70 - 130							
1,4-Difluorobenzene (Surr)	108		70 - 130							

Lab Sample ID: 880-35979-A-31-F MS
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Matrix Spike
 Prep Type: Total/NA
 Prep Batch: 67580

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec		RPD	Limit
									Limits	RPD		
Benzene	<0.00198	U	0.0990	0.1069		mg/Kg		108	70 - 130			
Toluene	<0.00198	U	0.0990	0.08980		mg/Kg		91	70 - 130			
Ethylbenzene	<0.00198	U	0.0990	0.09199		mg/Kg		93	70 - 130			
m-Xylene & p-Xylene	<0.00396	U	0.198	0.2092		mg/Kg		106	70 - 130			
o-Xylene	<0.00198	U	0.0990	0.09337		mg/Kg		94	70 - 130			
		MS	MS									
Surrogate	%Recovery	Qualifier	Limits									
4-Bromofluorobenzene (Surr)	104		70 - 130									
1,4-Difluorobenzene (Surr)	101		70 - 130									

Lab Sample ID: 880-35979-A-31-G MSD
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA
 Prep Batch: 67580

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec		RPD	Limit
									Limits	RPD		
Benzene	<0.00198	U	0.101	0.1174		mg/Kg		116	70 - 130	9	35	
Toluene	<0.00198	U	0.101	0.09287		mg/Kg		92	70 - 130	3	35	
Ethylbenzene	<0.00198	U	0.101	0.09302		mg/Kg		92	70 - 130	1	35	
m-Xylene & p-Xylene	<0.00396	U	0.202	0.1981		mg/Kg		98	70 - 130	5	35	
o-Xylene	<0.00198	U	0.101	0.09592		mg/Kg		95	70 - 130	3	35	
		MSD	MSD									
Surrogate	%Recovery	Qualifier	Limits									
4-Bromofluorobenzene (Surr)	99		70 - 130									
1,4-Difluorobenzene (Surr)	107		70 - 130									

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-67569/1-A
 Matrix: Solid
 Analysis Batch: 67601

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 67569

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		11/21/23 14:44	11/22/23 08:19	1

Eurofins Midland

QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
 SDG: Lea County, New Mexico

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-67569/1-A
Matrix: Solid
Analysis Batch: 67601

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 67569

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		11/21/23 14:44	11/22/23 08:19	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		11/21/23 14:44	11/22/23 08:19	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1-Chlorooctane	154	S1+	70 - 130	11/21/23 14:44	11/22/23 08:19	1
o-Terphenyl	141	S1+	70 - 130	11/21/23 14:44	11/22/23 08:19	1

Lab Sample ID: LCS 880-67569/2-A
Matrix: Solid
Analysis Batch: 67601

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 67569

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics (Over C10-C28)	1000	995.3		mg/Kg		100	70 - 130

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
1-Chlorooctane	88		70 - 130
o-Terphenyl	94		70 - 130

Lab Sample ID: LCSD 880-67569/3-A
Matrix: Solid
Analysis Batch: 67601

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 67569

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Diesel Range Organics (Over C10-C28)	1000	1074		mg/Kg		107	70 - 130	8	20

Surrogate	LCSD	LCSD	Limits
	%Recovery	Qualifier	
1-Chlorooctane	104		70 - 130
o-Terphenyl	108		70 - 130

Lab Sample ID: 820-10978-A-16-E MS
Matrix: Solid
Analysis Batch: 67601

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 67569

Analyte	Sample	Sample	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	<50.1	U F2	993	1110		mg/Kg		108	70 - 130
Diesel Range Organics (Over C10-C28)	<50.1	U F1	993	1339	F1	mg/Kg		132	70 - 130

Surrogate	MS	MS	Limits
	%Recovery	Qualifier	
1-Chlorooctane	146	S1+	70 - 130
o-Terphenyl	113		70 - 130

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QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
 SDG: Lea County, New Mexico

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 820-10978-A-16-F MSD
 Matrix: Solid
 Analysis Batch: 67601

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA
 Prep Batch: 67569

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.1	U F2	993	864.6	F2	mg/Kg		83	70 - 130	25	20
Diesel Range Organics (Over C10-C28)	<50.1	U F1	993	1200		mg/Kg		118	70 - 130	11	20
Surrogate	%Recovery	MSD Qualifier	MSD	Limits							
1-Chlorooctane	133	S1+		70 - 130							
o-Terphenyl	102			70 - 130							

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-67648/1-A
 Matrix: Solid
 Analysis Batch: 67733

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			11/27/23 13:22	1

Lab Sample ID: LCS 880-67648/2-A
 Matrix: Solid
 Analysis Batch: 67733

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	234.4		mg/Kg		94	90 - 110

Lab Sample ID: LCSD 880-67648/3-A
 Matrix: Solid
 Analysis Batch: 67733

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	237.6		mg/Kg		95	90 - 110	1	20

Lab Sample ID: 880-36054-5 MS
 Matrix: Solid
 Analysis Batch: 67733

Client Sample ID: S-1 (4.0')
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	10100		4950	14660		mg/Kg		92	90 - 110

Lab Sample ID: 880-36054-5 MSD
 Matrix: Solid
 Analysis Batch: 67733

Client Sample ID: S-1 (4.0')
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	10100		4950	14780		mg/Kg		94	90 - 110	1	20

QC Association Summary

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
 SDG: Lea County, New Mexico

GC VOA

Prep Batch: 67438

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-67438/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 67556

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36054-1	S-1 (0-1.0')	Total/NA	Solid	8021B	67580
880-36054-2	S-1 (1.5')	Total/NA	Solid	8021B	67580
880-36054-3	S-1 (2.0')	Total/NA	Solid	8021B	67580
880-36054-4	S-1 (3.0')	Total/NA	Solid	8021B	67580
880-36054-5	S-1 (4.0')	Total/NA	Solid	8021B	67580
MB 880-67438/5-A	Method Blank	Total/NA	Solid	8021B	67438
MB 880-67580/5-A	Method Blank	Total/NA	Solid	8021B	67580
LCS 880-67580/1-A	Lab Control Sample	Total/NA	Solid	8021B	67580
LCSD 880-67580/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	67580
880-35979-A-31-F MS	Matrix Spike	Total/NA	Solid	8021B	67580
880-35979-A-31-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	67580

Prep Batch: 67580

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36054-1	S-1 (0-1.0')	Total/NA	Solid	5035	
880-36054-2	S-1 (1.5')	Total/NA	Solid	5035	
880-36054-3	S-1 (2.0')	Total/NA	Solid	5035	
880-36054-4	S-1 (3.0')	Total/NA	Solid	5035	
880-36054-5	S-1 (4.0')	Total/NA	Solid	5035	
MB 880-67580/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-67580/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-67580/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-35979-A-31-F MS	Matrix Spike	Total/NA	Solid	5035	
880-35979-A-31-G MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 67619

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36054-1	S-1 (0-1.0')	Total/NA	Solid	Total BTEX	
880-36054-2	S-1 (1.5')	Total/NA	Solid	Total BTEX	
880-36054-3	S-1 (2.0')	Total/NA	Solid	Total BTEX	
880-36054-4	S-1 (3.0')	Total/NA	Solid	Total BTEX	
880-36054-5	S-1 (4.0')	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 67569

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36054-1	S-1 (0-1.0')	Total/NA	Solid	8015NM Prep	
880-36054-2	S-1 (1.5')	Total/NA	Solid	8015NM Prep	
880-36054-3	S-1 (2.0')	Total/NA	Solid	8015NM Prep	
880-36054-4	S-1 (3.0')	Total/NA	Solid	8015NM Prep	
880-36054-5	S-1 (4.0')	Total/NA	Solid	8015NM Prep	
MB 880-67569/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-67569/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-67569/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
820-10978-A-16-E MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
820-10978-A-16-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

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QC Association Summary

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
 SDG: Lea County, New Mexico

GC Semi VOA

Analysis Batch: 67601

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36054-1	S-1 (0-1.0')	Total/NA	Solid	8015B NM	67569
880-36054-2	S-1 (1.5')	Total/NA	Solid	8015B NM	67569
880-36054-3	S-1 (2.0')	Total/NA	Solid	8015B NM	67569
880-36054-4	S-1 (3.0')	Total/NA	Solid	8015B NM	67569
880-36054-5	S-1 (4.0')	Total/NA	Solid	8015B NM	67569
MB 880-67569/1-A	Method Blank	Total/NA	Solid	8015B NM	67569
LCS 880-67569/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	67569
LCSD 880-67569/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	67569
820-10978-A-16-E MS	Matrix Spike	Total/NA	Solid	8015B NM	67569
820-10978-A-16-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	67569

Analysis Batch: 67750

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36054-1	S-1 (0-1.0')	Total/NA	Solid	8015 NM	
880-36054-2	S-1 (1.5')	Total/NA	Solid	8015 NM	
880-36054-3	S-1 (2.0')	Total/NA	Solid	8015 NM	
880-36054-4	S-1 (3.0')	Total/NA	Solid	8015 NM	
880-36054-5	S-1 (4.0')	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 67648

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36054-1	S-1 (0-1.0')	Soluble	Solid	DI Leach	
880-36054-2	S-1 (1.5')	Soluble	Solid	DI Leach	
880-36054-3	S-1 (2.0')	Soluble	Solid	DI Leach	
880-36054-4	S-1 (3.0')	Soluble	Solid	DI Leach	
880-36054-5	S-1 (4.0')	Soluble	Solid	DI Leach	
MB 880-67648/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-67648/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-67648/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-36054-5 MS	S-1 (4.0')	Soluble	Solid	DI Leach	
880-36054-5 MSD	S-1 (4.0')	Soluble	Solid	DI Leach	

Analysis Batch: 67733

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36054-1	S-1 (0-1.0')	Soluble	Solid	300.0	67648
880-36054-2	S-1 (1.5')	Soluble	Solid	300.0	67648
880-36054-3	S-1 (2.0')	Soluble	Solid	300.0	67648
880-36054-4	S-1 (3.0')	Soluble	Solid	300.0	67648
880-36054-5	S-1 (4.0')	Soluble	Solid	300.0	67648
MB 880-67648/1-A	Method Blank	Soluble	Solid	300.0	67648
LCS 880-67648/2-A	Lab Control Sample	Soluble	Solid	300.0	67648
LCSD 880-67648/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	67648
880-36054-5 MS	S-1 (4.0')	Soluble	Solid	300.0	67648
880-36054-5 MSD	S-1 (4.0')	Soluble	Solid	300.0	67648

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
 SDG: Lea County, New Mexico

Client Sample ID: S-1 (0-1.0')

Lab Sample ID: 880-36054-1

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	67580	11/21/23 14:52	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67556	11/22/23 09:12	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			67619	11/22/23 09:12	SM	EET MID
Total/NA	Analysis	8015 NM		1			67750	11/22/23 16:30	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	67569	11/21/23 14:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	67601	11/22/23 16:30	SM	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	67648	11/22/23 14:03	SA	EET MID
Soluble	Analysis	300.0		5	50 mL	50 mL	67733	11/27/23 14:35	CH	EET MID

Client Sample ID: S-1 (1.5')

Lab Sample ID: 880-36054-2

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	67580	11/21/23 14:52	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67556	11/22/23 09:32	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			67619	11/22/23 09:32	SM	EET MID
Total/NA	Analysis	8015 NM		1			67750	11/22/23 16:52	SM	EET MID
Total/NA	Prep	8015NM Prep			9.98 g	10 mL	67569	11/21/23 14:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	67601	11/22/23 16:52	SM	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	67648	11/22/23 14:03	SA	EET MID
Soluble	Analysis	300.0		10	50 mL	50 mL	67733	11/27/23 14:41	CH	EET MID

Client Sample ID: S-1 (2.0')

Lab Sample ID: 880-36054-3

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	67580	11/21/23 14:52	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67556	11/22/23 09:53	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			67619	11/22/23 09:53	SM	EET MID
Total/NA	Analysis	8015 NM		1			67750	11/22/23 17:15	SM	EET MID
Total/NA	Prep	8015NM Prep			9.95 g	10 mL	67569	11/21/23 14:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	67601	11/22/23 17:15	SM	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	67648	11/22/23 14:03	SA	EET MID
Soluble	Analysis	300.0		10	50 mL	50 mL	67733	11/27/23 14:46	CH	EET MID

Client Sample ID: S-1 (3.0')

Lab Sample ID: 880-36054-4

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	67580	11/21/23 14:52	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67556	11/22/23 10:13	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			67619	11/22/23 10:13	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
 SDG: Lea County, New Mexico

Client Sample ID: S-1 (3.0')

Lab Sample ID: 880-36054-4

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			67750	11/22/23 17:36	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	67569	11/21/23 14:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	67601	11/22/23 17:36	SM	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	67648	11/22/23 14:03	SA	EET MID
Soluble	Analysis	300.0		10	50 mL	50 mL	67733	11/27/23 14:52	CH	EET MID

Client Sample ID: S-1 (4.0')

Lab Sample ID: 880-36054-5

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	67580	11/21/23 14:52	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67556	11/22/23 10:34	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			67619	11/22/23 10:34	SM	EET MID
Total/NA	Analysis	8015 NM		1			67750	11/22/23 17:58	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	67569	11/21/23 14:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	67601	11/22/23 17:58	SM	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	67648	11/22/23 14:03	SA	EET MID
Soluble	Analysis	300.0		20	50 mL	50 mL	67733	11/27/23 14:58	CH	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
SDG: Lea County, New Mexico

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date												
Texas	NELAP	T104704400-23-26	06-30-24												
<p>The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.</p> <table border="1"> <thead> <tr> <th>Analysis Method</th> <th>Prep Method</th> <th>Matrix</th> <th>Analyte</th> </tr> </thead> <tbody> <tr> <td>8015 NM</td> <td></td> <td>Solid</td> <td>Total TPH</td> </tr> <tr> <td>Total BTEX</td> <td></td> <td>Solid</td> <td>Total BTEX</td> </tr> </tbody> </table>				Analysis Method	Prep Method	Matrix	Analyte	8015 NM		Solid	Total TPH	Total BTEX		Solid	Total BTEX
Analysis Method	Prep Method	Matrix	Analyte												
8015 NM		Solid	Total TPH												
Total BTEX		Solid	Total BTEX												

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Method Summary

Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
SDG: Lea County, New Mexico

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



Sample Summary

Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36054-1
SDG: Lea County, New Mexico

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-36054-1	S-1 (0-1.0')	Solid	11/20/23 00:00	11/21/23 10:01
880-36054-2	S-1 (1.5')	Solid	11/20/23 00:00	11/21/23 10:01
880-36054-3	S-1 (2.0')	Solid	11/20/23 00:00	11/21/23 10:01
880-36054-4	S-1 (3.0')	Solid	11/20/23 00:00	11/21/23 10:01
880-36054-5	S-1 (4.0')	Solid	11/20/23 00:00	11/21/23 10:01

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- 11
- 12
- 13
- 14



Project Manager	Conner Moehring	Bill to (if different)	Carmona Resources
Company Name	Carmona Resources	Company Name	
Address	310 W Wall St Ste 500	Address	
City, State ZIP	Midland, TX 79701	City, State ZIP	
Phone	432-813-6823	Email	mcarmona@carmonaresources.com

Work Order Comments	
Program: UST/PST	<input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RC <input type="checkbox"/> perfund <input type="checkbox"/>
State of Project:	
Reporting Level II	<input type="checkbox"/> Level III <input type="checkbox"/> ST/UST <input type="checkbox"/> RRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables: EDD	<input type="checkbox"/> ADaPT <input type="checkbox"/> Other

Project Name:	Lusk Deep Unit 028H (10.24.23)		Turn Around		Pres. Code	ANALYSIS REQUEST														Preservative Codes			
Project Number	2195		<input type="checkbox"/> Routine	<input checked="" type="checkbox"/> Rush		Parameters															None, NO	DI Water, H ₂ O	
Project Location	Lea County, New Mexico		Due Date:	72 HR			BTEX 8021B TPH 8015M (GRO + DRO + MIRO) Chloride 300 0															Cool Cool	MeOH Me
Sampler's Name	GPJ																					HCL HC	HNO ₃ HN
PO #																			H ₂ SO ₄ , H ₂	NaOH Na			
SAMPLE RECEIPT			Temp Blank:	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wet Ice:	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No																H ₃ PO ₄ , HP	
Received Intact:	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Thermometer ID															NaHSO ₄ , NABIS						
Cooler Custody Seals	Yes No N/A	Correction Factor															Na ₂ S ₂ O ₃ , NaSO ₃						
Sample Custody Seals	Yes No N/A	Temperature Reading															Zn Acetate+NaOH Zn						
Total Containers			Corrected Temperature															NaOH+Ascorbic Acid, SAPC					
																			Sample Comments				
Sample Identification	Date	Time	Soil	Water	Grab/Comp	# of Cont																	
S-1 (0-1.0')	11/20/2023		X		G	1	X X X																
S-1 (1.5')	11/20/2023		X		G	1	X X X																
S-1 (2.0')	11/20/2023		X		G	1	X X X																
S-1 (3.0')	11/20/2023		X		G	1	X X X																
S-1 (4.0')	11/20/2023		X		G	1	X X X																

Comments: Email to Mike Carmona / Mcarmona@carmonaresources.com and Conner Moehring / Cmoehring@carmonaresources.com

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time
	11-21-23 (100)		

Login Sample Receipt Checklist

Client: Carmona Resources

Job Number: 880-36054-1
SDG Number: Lea County, New Mexico

Login Number: 36054

List Number: 1

Creator: Rodriguez, Leticia

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Conner Moehring
 Carmona Resources
 310 W Wall St
 Ste 500
 Midland, Texas 79701

Generated 11/28/2023 9:05:53 AM

JOB DESCRIPTION

Lusk Deep Unit 028H (10.24.23)
 Lea County, New Mexico

JOB NUMBER

880-36053-1

Eurofins Midland
 1211 W. Florida Ave
 Midland TX 79701



Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
11/28/2023 9:05:53 AM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

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Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Laboratory Job ID: 880-36053-1
SDG: Lea County, New Mexico

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Definitions/Glossary

Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
SDG: Lea County, New Mexico

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
SDG: Lea County, New Mexico

Job ID: 880-36053-1**Laboratory: Eurofins Midland****Narrative**

Job Narrative
880-36053-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method. Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 11/21/2023 10:01 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was -6.1°C

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: H-1 (0-0.5') (880-36053-1), H-2 (0-0.5') (880-36053-2), H-3 (0-0.5') (880-36053-3) and H-4 (0-0.5') (880-36053-4).

GC VOA

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-67438 and 880-67580 and analytical batch 880-67556 was outside the upper control limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-67569 and analytical batch 880-67601 was outside the upper control limits.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: H-1 (0-0.5') (880-36053-1), H-2 (0-0.5') (880-36053-2), H-3 (0-0.5') (880-36053-3), H-4 (0-0.5') (880-36053-4), (820-10978-A-16-D), (820-10978-A-16-E MS) and (820-10978-A-16-F MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-67569 and analytical batch 880-67601 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
 SDG: Lea County, New Mexico

Client Sample ID: H-1 (0-0.5')

Lab Sample ID: 880-36053-1

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		11/21/23 14:52	11/22/23 10:54	1
Toluene	<0.00198	U	0.00198		mg/Kg		11/21/23 14:52	11/22/23 10:54	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		11/21/23 14:52	11/22/23 10:54	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		11/21/23 14:52	11/22/23 10:54	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		11/21/23 14:52	11/22/23 10:54	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		11/21/23 14:52	11/22/23 10:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130	11/21/23 14:52	11/22/23 10:54	1
1,4-Difluorobenzene (Surr)	116		70 - 130	11/21/23 14:52	11/22/23 10:54	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			11/22/23 10:54	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			11/22/23 14:38	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		11/21/23 14:44	11/22/23 14:38	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		11/21/23 14:44	11/22/23 14:38	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		11/21/23 14:44	11/22/23 14:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	133	S1+	70 - 130	11/21/23 14:44	11/22/23 14:38	1
o-Terphenyl	111		70 - 130	11/21/23 14:44	11/22/23 14:38	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	374		4.96		mg/Kg			11/27/23 14:01	1

Client Sample ID: H-2 (0-0.5')

Lab Sample ID: 880-36053-2

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		11/21/23 14:52	11/22/23 11:15	1
Toluene	<0.00198	U	0.00198		mg/Kg		11/21/23 14:52	11/22/23 11:15	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		11/21/23 14:52	11/22/23 11:15	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		11/21/23 14:52	11/22/23 11:15	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		11/21/23 14:52	11/22/23 11:15	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		11/21/23 14:52	11/22/23 11:15	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130	11/21/23 14:52	11/22/23 11:15	1
1,4-Difluorobenzene (Surr)	114		70 - 130	11/21/23 14:52	11/22/23 11:15	1

Eurofins Midland

Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
 SDG: Lea County, New Mexico

Client Sample ID: H-2 (0-0.5')

Lab Sample ID: 880-36053-2

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			11/22/23 11:15	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.7	U	49.7		mg/Kg			11/22/23 15:01	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7		mg/Kg		11/21/23 14:44	11/22/23 15:01	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7		mg/Kg		11/21/23 14:44	11/22/23 15:01	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7		mg/Kg		11/21/23 14:44	11/22/23 15:01	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	152	S1+	70 - 130	11/21/23 14:44	11/22/23 15:01	1
o-Terphenyl	129		70 - 130	11/21/23 14:44	11/22/23 15:01	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	134		5.00		mg/Kg			11/27/23 14:07	1

Client Sample ID: H-3 (0-0.5')

Lab Sample ID: 880-36053-3

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		11/21/23 14:52	11/22/23 11:35	1
Toluene	<0.00201	U	0.00201		mg/Kg		11/21/23 14:52	11/22/23 11:35	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		11/21/23 14:52	11/22/23 11:35	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		11/21/23 14:52	11/22/23 11:35	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		11/21/23 14:52	11/22/23 11:35	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		11/21/23 14:52	11/22/23 11:35	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130	11/21/23 14:52	11/22/23 11:35	1
1,4-Difluorobenzene (Surr)	106		70 - 130	11/21/23 14:52	11/22/23 11:35	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			11/22/23 11:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.6	U	49.6		mg/Kg			11/22/23 15:45	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6		mg/Kg		11/21/23 14:44	11/22/23 15:45	1
Diesel Range Organics (Over C10-C28)	<49.6	U	49.6		mg/Kg		11/21/23 14:44	11/22/23 15:45	1

Eurofins Midland

Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
 SDG: Lea County, New Mexico

Client Sample ID: H-3 (0-0.5')

Lab Sample ID: 880-36053-3

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<49.6	U	49.6		mg/Kg		11/21/23 14:44	11/22/23 15:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	151	S1+	70 - 130				11/21/23 14:44	11/22/23 15:45	1
o-Terphenyl	126		70 - 130				11/21/23 14:44	11/22/23 15:45	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	204		5.03		mg/Kg			11/27/23 14:12	1

Client Sample ID: H-4 (0-0.5')

Lab Sample ID: 880-36053-4

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 11:55	1
Toluene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 11:55	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 11:55	1
m-Xylene & p-Xylene	<0.00401	U	0.00401		mg/Kg		11/21/23 14:52	11/22/23 11:55	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 11:55	1
Xylenes, Total	<0.00401	U	0.00401		mg/Kg		11/21/23 14:52	11/22/23 11:55	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130				11/21/23 14:52	11/22/23 11:55	1
1,4-Difluorobenzene (Surr)	113		70 - 130				11/21/23 14:52	11/22/23 11:55	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401		mg/Kg			11/22/23 11:55	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			11/22/23 16:07	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		11/21/23 14:44	11/22/23 16:07	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		11/21/23 14:44	11/22/23 16:07	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		11/21/23 14:44	11/22/23 16:07	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	148	S1+	70 - 130				11/21/23 14:44	11/22/23 16:07	1
o-Terphenyl	128		70 - 130				11/21/23 14:44	11/22/23 16:07	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	44.4		5.04		mg/Kg			11/27/23 14:30	1

Eurofins Midland

Surrogate Summary

Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		BFB1 (70-130)	DFBZ1 (70-130)
880-35979-A-31-F MS	Matrix Spike	104	101
880-35979-A-31-G MSD	Matrix Spike Duplicate	99	107
880-36053-1	H-1 (0-0.5')	108	116
880-36053-2	H-2 (0-0.5')	105	114
880-36053-3	H-3 (0-0.5')	101	106
880-36053-4	H-4 (0-0.5')	105	113
LCS 880-67580/1-A	Lab Control Sample	89	100
LCSD 880-67580/2-A	Lab Control Sample Dup	92	108
MB 880-67438/5-A	Method Blank	117	149 S1+
MB 880-67580/5-A	Method Blank	107	141 S1+

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1CO1 (70-130)	OTPH1 (70-130)
820-10978-A-16-E MS	Matrix Spike	146 S1+	113
820-10978-A-16-F MSD	Matrix Spike Duplicate	133 S1+	102
880-36053-1	H-1 (0-0.5')	133 S1+	111
880-36053-2	H-2 (0-0.5')	152 S1+	129
880-36053-3	H-3 (0-0.5')	151 S1+	126
880-36053-4	H-4 (0-0.5')	148 S1+	128
LCS 880-67569/2-A	Lab Control Sample	88	94
LCSD 880-67569/3-A	Lab Control Sample Dup	104	108
MB 880-67569/1-A	Method Blank	154 S1+	141 S1+

Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
 SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-67438/5-A
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 67438

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		11/20/23 14:09	11/21/23 16:10	1
Toluene	<0.00200	U	0.00200		mg/Kg		11/20/23 14:09	11/21/23 16:10	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/20/23 14:09	11/21/23 16:10	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		11/20/23 14:09	11/21/23 16:10	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/20/23 14:09	11/21/23 16:10	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		11/20/23 14:09	11/21/23 16:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	117		70 - 130				11/20/23 14:09	11/21/23 16:10	1
1,4-Difluorobenzene (Surr)	149	S1+	70 - 130				11/20/23 14:09	11/21/23 16:10	1

Lab Sample ID: MB 880-67580/5-A
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 67580

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 03:49	1
Toluene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 03:49	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 03:49	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		11/21/23 14:52	11/22/23 03:49	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		11/21/23 14:52	11/22/23 03:49	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		11/21/23 14:52	11/22/23 03:49	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130				11/21/23 14:52	11/22/23 03:49	1
1,4-Difluorobenzene (Surr)	141	S1+	70 - 130				11/21/23 14:52	11/22/23 03:49	1

Lab Sample ID: LCS 880-67580/1-A
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 67580

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Toluene	0.100	0.09065		mg/Kg		91	70 - 130
Ethylbenzene	0.100	0.08656		mg/Kg		87	70 - 130
m-Xylene & p-Xylene	0.200	0.1921		mg/Kg		96	70 - 130
o-Xylene	0.100	0.09395		mg/Kg		94	70 - 130
Surrogate	%Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	89		70 - 130				
1,4-Difluorobenzene (Surr)	100		70 - 130				

Lab Sample ID: LCSD 880-67580/2-A
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 67580

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	
								RPD	Limit
Benzene	0.100	0.1186		mg/Kg		119	70 - 130	13	35

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QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
 SDG: Lea County, New Mexico

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-67580/2-A
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 67580

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Toluene	0.100	0.09170		mg/Kg		92	70 - 130	1	35
Ethylbenzene	0.100	0.08494		mg/Kg		85	70 - 130	2	35
m-Xylene & p-Xylene	0.200	0.1824		mg/Kg		91	70 - 130	5	35
o-Xylene	0.100	0.08874		mg/Kg		89	70 - 130	6	35

Surrogate	LCSD %Recovery	LCSD Qualifier	LCSD Limits
4-Bromofluorobenzene (Surr)	92		70 - 130
1,4-Difluorobenzene (Surr)	108		70 - 130

Lab Sample ID: 880-35979-A-31-F MS
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Matrix Spike
 Prep Type: Total/NA
 Prep Batch: 67580

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00198	U	0.0990	0.1069		mg/Kg		108	70 - 130
Toluene	<0.00198	U	0.0990	0.08980		mg/Kg		91	70 - 130
Ethylbenzene	<0.00198	U	0.0990	0.09199		mg/Kg		93	70 - 130
m-Xylene & p-Xylene	<0.00396	U	0.198	0.2092		mg/Kg		106	70 - 130
o-Xylene	<0.00198	U	0.0990	0.09337		mg/Kg		94	70 - 130

Surrogate	MS %Recovery	MS Qualifier	MS Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	101		70 - 130

Lab Sample ID: 880-35979-A-31-G MSD
 Matrix: Solid
 Analysis Batch: 67556

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA
 Prep Batch: 67580

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00198	U	0.101	0.1174		mg/Kg		116	70 - 130	9	35
Toluene	<0.00198	U	0.101	0.09287		mg/Kg		92	70 - 130	3	35
Ethylbenzene	<0.00198	U	0.101	0.09302		mg/Kg		92	70 - 130	1	35
m-Xylene & p-Xylene	<0.00396	U	0.202	0.1981		mg/Kg		98	70 - 130	5	35
o-Xylene	<0.00198	U	0.101	0.09592		mg/Kg		95	70 - 130	3	35

Surrogate	MSD %Recovery	MSD Qualifier	MSD Limits
4-Bromofluorobenzene (Surr)	99		70 - 130
1,4-Difluorobenzene (Surr)	107		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-67569/1-A
 Matrix: Solid
 Analysis Batch: 67601

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 67569

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		11/21/23 14:44	11/22/23 08:19	1

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QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
 SDG: Lea County, New Mexico

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-67569/1-A
Matrix: Solid
Analysis Batch: 67601

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 67569

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		11/21/23 14:44	11/22/23 08:19	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		11/21/23 14:44	11/22/23 08:19	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1-Chlorooctane	154	S1+	70 - 130	11/21/23 14:44	11/22/23 08:19	1
o-Terphenyl	141	S1+	70 - 130	11/21/23 14:44	11/22/23 08:19	1

Lab Sample ID: LCS 880-67569/2-A
Matrix: Solid
Analysis Batch: 67601

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 67569

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics (Over C10-C28)	1000	995.3		mg/Kg		100	70 - 130

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
1-Chlorooctane	88		70 - 130
o-Terphenyl	94		70 - 130

Lab Sample ID: LCSD 880-67569/3-A
Matrix: Solid
Analysis Batch: 67601

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 67569

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	
								RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1049		mg/Kg		105	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	1000	1074		mg/Kg		107	70 - 130	8	20

Surrogate	LCSD	LCSD	Limits
	%Recovery	Qualifier	
1-Chlorooctane	104		70 - 130
o-Terphenyl	108		70 - 130

Lab Sample ID: 820-10978-A-16-E MS
Matrix: Solid
Analysis Batch: 67601

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 67569

Analyte	Sample	Sample	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	<50.1	U F2	993	1110		mg/Kg		108	70 - 130
Diesel Range Organics (Over C10-C28)	<50.1	U F1	993	1339	F1	mg/Kg		132	70 - 130

Surrogate	MS	MS	Limits
	%Recovery	Qualifier	
1-Chlorooctane	146	S1+	70 - 130
o-Terphenyl	113		70 - 130

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QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
 SDG: Lea County, New Mexico

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 820-10978-A-16-F MSD
 Matrix: Solid
 Analysis Batch: 67601

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA
 Prep Batch: 67569

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.1	U F2	993	864.6	F2	mg/Kg		83	70 - 130	25	20
Diesel Range Organics (Over C10-C28)	<50.1	U F1	993	1200		mg/Kg		118	70 - 130	11	20
Surrogate	%Recovery	MSD Qualifier		MSD							
1-Chlorooctane	133	S1+							70 - 130		
o-Terphenyl	102								70 - 130		

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-67648/1-A
 Matrix: Solid
 Analysis Batch: 67733

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			11/27/23 13:22	1

Lab Sample ID: LCS 880-67648/2-A
 Matrix: Solid
 Analysis Batch: 67733

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	234.4		mg/Kg		94	90 - 110

Lab Sample ID: LCSD 880-67648/3-A
 Matrix: Solid
 Analysis Batch: 67733

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	237.6		mg/Kg		95	90 - 110	1	20

Lab Sample ID: 880-36047-A-4-B MS
 Matrix: Solid
 Analysis Batch: 67733

Client Sample ID: Matrix Spike
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	12100		5020	16650		mg/Kg		91	90 - 110

Lab Sample ID: 880-36047-A-4-C MSD
 Matrix: Solid
 Analysis Batch: 67733

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	12100		5020	16740		mg/Kg		93	90 - 110	1	20

QC Association Summary

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
 SDG: Lea County, New Mexico

GC VOA

Prep Batch: 67438

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-67438/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 67556

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36053-1	H-1 (0-0.5')	Total/NA	Solid	8021B	67580
880-36053-2	H-2 (0-0.5')	Total/NA	Solid	8021B	67580
880-36053-3	H-3 (0-0.5')	Total/NA	Solid	8021B	67580
880-36053-4	H-4 (0-0.5')	Total/NA	Solid	8021B	67580
MB 880-67438/5-A	Method Blank	Total/NA	Solid	8021B	67438
MB 880-67580/5-A	Method Blank	Total/NA	Solid	8021B	67580
LCS 880-67580/1-A	Lab Control Sample	Total/NA	Solid	8021B	67580
LCSD 880-67580/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	67580
880-35979-A-31-F MS	Matrix Spike	Total/NA	Solid	8021B	67580
880-35979-A-31-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	67580

Prep Batch: 67580

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36053-1	H-1 (0-0.5')	Total/NA	Solid	5035	
880-36053-2	H-2 (0-0.5')	Total/NA	Solid	5035	
880-36053-3	H-3 (0-0.5')	Total/NA	Solid	5035	
880-36053-4	H-4 (0-0.5')	Total/NA	Solid	5035	
MB 880-67580/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-67580/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-67580/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-35979-A-31-F MS	Matrix Spike	Total/NA	Solid	5035	
880-35979-A-31-G MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 67620

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36053-1	H-1 (0-0.5')	Total/NA	Solid	Total BTEX	
880-36053-2	H-2 (0-0.5')	Total/NA	Solid	Total BTEX	
880-36053-3	H-3 (0-0.5')	Total/NA	Solid	Total BTEX	
880-36053-4	H-4 (0-0.5')	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 67569

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36053-1	H-1 (0-0.5')	Total/NA	Solid	8015NM Prep	
880-36053-2	H-2 (0-0.5')	Total/NA	Solid	8015NM Prep	
880-36053-3	H-3 (0-0.5')	Total/NA	Solid	8015NM Prep	
880-36053-4	H-4 (0-0.5')	Total/NA	Solid	8015NM Prep	
MB 880-67569/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-67569/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-67569/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
820-10978-A-16-E MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
820-10978-A-16-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 67601

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36053-1	H-1 (0-0.5')	Total/NA	Solid	8015B NM	67569

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QC Association Summary

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
 SDG: Lea County, New Mexico

GC Semi VOA (Continued)

Analysis Batch: 67601 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36053-2	H-2 (0-0.5')	Total/NA	Solid	8015B NM	67569
880-36053-3	H-3 (0-0.5')	Total/NA	Solid	8015B NM	67569
880-36053-4	H-4 (0-0.5')	Total/NA	Solid	8015B NM	67569
MB 880-67569/1-A	Method Blank	Total/NA	Solid	8015B NM	67569
LCS 880-67569/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	67569
LCSD 880-67569/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	67569
820-10978-A-16-E MS	Matrix Spike	Total/NA	Solid	8015B NM	67569
820-10978-A-16-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	67569

Analysis Batch: 67749

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36053-1	H-1 (0-0.5')	Total/NA	Solid	8015 NM	
880-36053-2	H-2 (0-0.5')	Total/NA	Solid	8015 NM	
880-36053-3	H-3 (0-0.5')	Total/NA	Solid	8015 NM	
880-36053-4	H-4 (0-0.5')	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 67648

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36053-1	H-1 (0-0.5')	Soluble	Solid	DI Leach	
880-36053-2	H-2 (0-0.5')	Soluble	Solid	DI Leach	
880-36053-3	H-3 (0-0.5')	Soluble	Solid	DI Leach	
880-36053-4	H-4 (0-0.5')	Soluble	Solid	DI Leach	
MB 880-67648/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-67648/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-67648/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-36047-A-4-B MS	Matrix Spike	Soluble	Solid	DI Leach	
880-36047-A-4-C MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 67733

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36053-1	H-1 (0-0.5')	Soluble	Solid	300.0	67648
880-36053-2	H-2 (0-0.5')	Soluble	Solid	300.0	67648
880-36053-3	H-3 (0-0.5')	Soluble	Solid	300.0	67648
880-36053-4	H-4 (0-0.5')	Soluble	Solid	300.0	67648
MB 880-67648/1-A	Method Blank	Soluble	Solid	300.0	67648
LCS 880-67648/2-A	Lab Control Sample	Soluble	Solid	300.0	67648
LCSD 880-67648/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	67648
880-36047-A-4-B MS	Matrix Spike	Soluble	Solid	300.0	67648
880-36047-A-4-C MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	67648

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
 SDG: Lea County, New Mexico

Client Sample ID: H-1 (0-0.5')

Lab Sample ID: 880-36053-1

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	67580	11/21/23 14:52	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67556	11/22/23 10:54	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			67620	11/22/23 10:54	SM	EET MID
Total/NA	Analysis	8015 NM		1			67749	11/22/23 14:38	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	67569	11/21/23 14:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	67601	11/22/23 14:38	SM	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	67648	11/22/23 14:03	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	67733	11/27/23 14:01	CH	EET MID

Client Sample ID: H-2 (0-0.5')

Lab Sample ID: 880-36053-2

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	67580	11/21/23 14:52	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67556	11/22/23 11:15	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			67620	11/22/23 11:15	SM	EET MID
Total/NA	Analysis	8015 NM		1			67749	11/22/23 15:01	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	67569	11/21/23 14:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	67601	11/22/23 15:01	SM	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	67648	11/22/23 14:03	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	67733	11/27/23 14:07	CH	EET MID

Client Sample ID: H-3 (0-0.5')

Lab Sample ID: 880-36053-3

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	67580	11/21/23 14:52	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67556	11/22/23 11:35	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			67620	11/22/23 11:35	SM	EET MID
Total/NA	Analysis	8015 NM		1			67749	11/22/23 15:45	SM	EET MID
Total/NA	Prep	8015NM Prep			10.09 g	10 mL	67569	11/21/23 14:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	67601	11/22/23 15:45	SM	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	67648	11/22/23 14:03	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	67733	11/27/23 14:12	CH	EET MID

Client Sample ID: H-4 (0-0.5')

Lab Sample ID: 880-36053-4

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	67580	11/21/23 14:52	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67556	11/22/23 11:55	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			67620	11/22/23 11:55	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
SDG: Lea County, New Mexico

Client Sample ID: H-4 (0-0.5')

Lab Sample ID: 880-36053-4

Date Collected: 11/20/23 00:00

Matrix: Solid

Date Received: 11/21/23 10:01

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			67749	11/22/23 16:07	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	67569	11/21/23 14:44	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	67601	11/22/23 16:07	SM	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	67648	11/22/23 14:03	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	67733	11/27/23 14:30	CH	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
SDG: Lea County, New Mexico

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date												
Texas	NELAP	T104704400-23-26	06-30-24												
<p>The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.</p> <table border="1"> <thead> <tr> <th>Analysis Method</th> <th>Prep Method</th> <th>Matrix</th> <th>Analyte</th> </tr> </thead> <tbody> <tr> <td>8015 NM</td> <td></td> <td>Solid</td> <td>Total TPH</td> </tr> <tr> <td>Total BTEX</td> <td></td> <td>Solid</td> <td>Total BTEX</td> </tr> </tbody> </table>				Analysis Method	Prep Method	Matrix	Analyte	8015 NM		Solid	Total TPH	Total BTEX		Solid	Total BTEX
Analysis Method	Prep Method	Matrix	Analyte												
8015 NM		Solid	Total TPH												
Total BTEX		Solid	Total BTEX												

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Method Summary

Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
SDG: Lea County, New Mexico

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



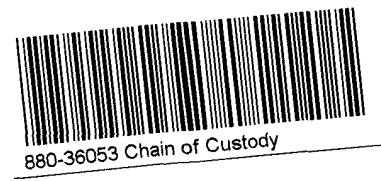
Sample Summary

Client: Carmona Resources
Project/Site: Lusk Deep Unit 028H (10.24.23)

Job ID: 880-36053-1
SDG: Lea County, New Mexico

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-36053-1	H-1 (0-0.5')	Solid	11/20/23 00:00	11/21/23 10:01
880-36053-2	H-2 (0-0.5')	Solid	11/20/23 00:00	11/21/23 10:01
880-36053-3	H-3 (0-0.5')	Solid	11/20/23 00:00	11/21/23 10:01
880-36053-4	H-4 (0-0.5')	Solid	11/20/23 00:00	11/21/23 10:01

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Project Manager	Conner Moehring	Bill to (if different)	Carmona Resources
Company Name	Carmona Resources	Company Name	
Address	310 W Wall St Ste 500	Address	
City, State ZIP	Midland, TX 79701	City, State ZIP	
Phone	432-813-6823	Email	mcamona@carmonaresources.com

Work Order Comments	
Program: UST/PST	<input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RC <input type="checkbox"/> Perfund <input type="checkbox"/>
State of Project:	
Reporting Level II	<input type="checkbox"/> Level III <input type="checkbox"/> ST/UST <input type="checkbox"/> RRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables EDD	<input type="checkbox"/> ADaPT <input type="checkbox"/> Other

Project Name		Turn Around		ANALYSIS REQUEST										Preservative Codes			
Project Number	Project Location	Due Date	72 HR	Pres. Code													
Lusk Deep Unit 028H (10.24.23)	Lea County, New Mexico																
2195																	
GPJ																	
SAMPLE RECEIPT		Temp Blank: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wet Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Thermometer ID											None: NO DI Water H ₂ O		
Received Intact:															Cool Cool MeOH Me		
Cooler Custody Seals															HCL HC HNO ₃ HN		
Sample Custody Seals															H ₂ SO ₄ H ₂ NaOH Na		
Total Containers															H ₃ PO ₄ HP		
															NaHSO ₄ NABIS		
															Na ₂ S ₂ O ₃ NaSO ₃		
															Zn Acetate+NaOH Zn		
															NaOH+Ascorbic Acid SAPC		
Sample Identification	Date	Time	Soil	Water	Grab/Comp	# of Cont											Sample Comments
H-1 (0-0.5')	11/20/2023		X		G	1	X	X	X								
H-2 (0-0.5')	11/20/2023		X		G	1	X	X	X								
H-3 (0-0.5')	11/20/2023		X		G	1	X	X	X								
H-4 (0-0.5')	11/20/2023		X		G	1	X	X	X								

Comments: Email to Mike Carmona / mcamona@carmonaresources.com and Conner Moehring / Cmoehring@carmonaresources.com

Relinquished by (Signature)	Date/Time	Received by (Signature)	Date/Time
	11-21-23 1601		

Login Sample Receipt Checklist

Client: Carmona Resources

Job Number: 880-36053-1
SDG Number: Lea County, New Mexico

Login Number: 36053

List Number: 1

Creator: Rodriguez, Leticia

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Mike Carmona
 Carmona Resources
 310 W Wall St
 Ste 500
 Midland, Texas 79701

Generated 12/6/2023 1:18:16 PM

JOB DESCRIPTION

Lusk Deep Unit 025H (10.24.23)

JOB NUMBER

880-36411-1

Eurofins Midland
 1211 W. Florida Ave
 Midland TX 79701



Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
12/6/2023 1:18:16 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

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Client: Carmona Resources
Project/Site: Lusk Deep Unit 025H (10.24.23)

Laboratory Job ID: 880-36411-1

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Definitions/Glossary

Client: Carmona Resources

Job ID: 880-36411-1

Project/Site: Lusk Deep Unit 025H (10.24.23)

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Carmona Resources
Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Job ID: 880-36411-1**Laboratory: Eurofins Midland****Narrative**

Job Narrative
880-36411-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method. Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 12/4/2023 1:52 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was -8.6°C

GC VOA

Method 8021B: Surrogate recovery for the following samples were outside control limits: (880-36273-A-41-B MS) and (880-36273-A-41-C MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-68224 and analytical batch 880-68206 was outside the upper control limits.

Method 8021B: Surrogate recovery for the following sample was outside control limits: (LCS 880-68224/1-A). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: Surrogate recovery for the following samples were outside control limits: (LCS 880-68308/1-A), (MB 880-68223/5-A) and (MB 880-68308/5-A). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-68386 and analytical batch 880-68368 was outside the upper control limits.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: CS-1 (5') (880-36411-1), CS-2 (5') (880-36411-2), SW-1 (5') (880-36411-6), SW-2 (5') (880-36411-7), SW-4 (5') (880-36411-9), (880-36387-A-4-F MS) and (880-36387-A-4-G MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: SW-5 (5') (880-36411-10) and SW-6 (5') (880-36411-11). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (CCV 880-68368/20). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-68386 and analytical batch 880-68368 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 8015MOD_NM: The continuing calibration verification (CCV) associated with batch 880-68368 recovered above the upper control limit for Diesel Range Organics (Over C10-C28). An acceptable CCV was ran within the 12 hour window, therefore the data has been

Case Narrative

Client: Carmona Resources
Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Job ID: 880-36411-1 (Continued)

Laboratory: Eurofins Midland (Continued)

qualified and reported. The associated sample is impacted: (CCV 880-68368/20).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Client Sample ID: CS-1 (5')

Lab Sample ID: 880-36411-1

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 18:14	1
Toluene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 18:14	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 18:14	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		12/04/23 14:30	12/04/23 18:14	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 18:14	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		12/04/23 14:30	12/04/23 18:14	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		70 - 130	12/04/23 14:30	12/04/23 18:14	1
1,4-Difluorobenzene (Surr)	99		70 - 130	12/04/23 14:30	12/04/23 18:14	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/Kg			12/04/23 18:14	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.5	U	50.5		mg/Kg			12/05/23 11:36	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5		mg/Kg		12/05/23 09:30	12/05/23 11:36	1
Diesel Range Organics (Over C10-C28)	<50.5	U	50.5		mg/Kg		12/05/23 09:30	12/05/23 11:36	1
Oil Range Organics (Over C28-C36)	<50.5	U	50.5		mg/Kg		12/05/23 09:30	12/05/23 11:36	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	135	S1+	70 - 130	12/05/23 09:30	12/05/23 11:36	1
o-Terphenyl	119		70 - 130	12/05/23 09:30	12/05/23 11:36	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	15.4		5.01		mg/Kg			12/04/23 22:37	1

Client Sample ID: CS-2 (5')

Lab Sample ID: 880-36411-2

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 18:34	1
Toluene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 18:34	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 18:34	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		12/04/23 14:30	12/04/23 18:34	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 18:34	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		12/04/23 14:30	12/04/23 18:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		70 - 130	12/04/23 14:30	12/04/23 18:34	1
1,4-Difluorobenzene (Surr)	111		70 - 130	12/04/23 14:30	12/04/23 18:34	1

Eurofins Midland

Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Client Sample ID: CS-2 (5')

Lab Sample ID: 880-36411-2

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			12/04/23 18:34	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.7	U	49.7		mg/Kg			12/05/23 11:58	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7		mg/Kg		12/05/23 09:30	12/05/23 11:58	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7		mg/Kg		12/05/23 09:30	12/05/23 11:58	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7		mg/Kg		12/05/23 09:30	12/05/23 11:58	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	146	S1+	70 - 130	12/05/23 09:30	12/05/23 11:58	1
o-Terphenyl	127		70 - 130	12/05/23 09:30	12/05/23 11:58	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	219		4.99		mg/Kg			12/04/23 22:54	1

Client Sample ID: CS-3 (5')

Lab Sample ID: 880-36411-3

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 18:55	1
Toluene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 18:55	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 18:55	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		12/04/23 14:30	12/04/23 18:55	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 18:55	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		12/04/23 14:30	12/04/23 18:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		70 - 130	12/04/23 14:30	12/04/23 18:55	1
1,4-Difluorobenzene (Surr)	114		70 - 130	12/04/23 14:30	12/04/23 18:55	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			12/04/23 18:55	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.7	U	49.7		mg/Kg			12/05/23 12:20	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7		mg/Kg		12/05/23 09:30	12/05/23 12:20	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7		mg/Kg		12/05/23 09:30	12/05/23 12:20	1

Eurofins Midland

Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Client Sample ID: CS-3 (5')

Lab Sample ID: 880-36411-3

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<49.7	U	49.7		mg/Kg		12/05/23 09:30	12/05/23 12:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	126		70 - 130				12/05/23 09:30	12/05/23 12:20	1
o-Terphenyl	112		70 - 130				12/05/23 09:30	12/05/23 12:20	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	18.5		5.02		mg/Kg			12/04/23 22:59	1

Client Sample ID: CS-4 (5')

Lab Sample ID: 880-36411-4

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 19:15	1
Toluene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 19:15	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 19:15	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		12/04/23 14:30	12/04/23 19:15	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 19:15	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		12/04/23 14:30	12/04/23 19:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130				12/04/23 14:30	12/04/23 19:15	1
1,4-Difluorobenzene (Surr)	109		70 - 130				12/04/23 14:30	12/04/23 19:15	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			12/04/23 19:15	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			12/05/23 12:42	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		12/05/23 09:30	12/05/23 12:42	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		12/05/23 09:30	12/05/23 12:42	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		12/05/23 09:30	12/05/23 12:42	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	129		70 - 130				12/05/23 09:30	12/05/23 12:42	1
o-Terphenyl	112		70 - 130				12/05/23 09:30	12/05/23 12:42	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	89.8		5.02		mg/Kg			12/04/23 23:16	1

Eurofins Midland

Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Client Sample ID: CS-5 (5')

Lab Sample ID: 880-36411-5

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 19:36	1
Toluene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 19:36	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 19:36	1
m-Xylene & p-Xylene	<0.00401	U	0.00401		mg/Kg		12/04/23 14:30	12/04/23 19:36	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 19:36	1
Xylenes, Total	<0.00401	U	0.00401		mg/Kg		12/04/23 14:30	12/04/23 19:36	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130	12/04/23 14:30	12/04/23 19:36	1
1,4-Difluorobenzene (Surr)	107		70 - 130	12/04/23 14:30	12/04/23 19:36	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401		mg/Kg			12/04/23 19:36	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			12/05/23 13:04	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		12/05/23 09:30	12/05/23 13:04	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		12/05/23 09:30	12/05/23 13:04	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		12/05/23 09:30	12/05/23 13:04	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	126		70 - 130	12/05/23 09:30	12/05/23 13:04	1
o-Terphenyl	112		70 - 130	12/05/23 09:30	12/05/23 13:04	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	147		5.04		mg/Kg			12/04/23 23:22	1

Client Sample ID: SW-1 (5')

Lab Sample ID: 880-36411-6

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 19:56	1
Toluene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 19:56	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 19:56	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		12/04/23 14:30	12/04/23 19:56	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 19:56	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		12/04/23 14:30	12/04/23 19:56	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		70 - 130	12/04/23 14:30	12/04/23 19:56	1
1,4-Difluorobenzene (Surr)	113		70 - 130	12/04/23 14:30	12/04/23 19:56	1

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Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Client Sample ID: SW-1 (5')

Lab Sample ID: 880-36411-6

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			12/04/23 19:56	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.1	U	50.1		mg/Kg			12/05/23 13:25	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		12/05/23 09:30	12/05/23 13:25	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1		mg/Kg		12/05/23 09:30	12/05/23 13:25	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		12/05/23 09:30	12/05/23 13:25	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	158	S1+	70 - 130	12/05/23 09:30	12/05/23 13:25	1
o-Terphenyl	136	S1+	70 - 130	12/05/23 09:30	12/05/23 13:25	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	27.2		5.00		mg/Kg			12/04/23 23:28	1

Client Sample ID: SW-2 (5')

Lab Sample ID: 880-36411-7

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		12/04/23 14:30	12/04/23 20:16	1
Toluene	<0.00198	U	0.00198		mg/Kg		12/04/23 14:30	12/04/23 20:16	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		12/04/23 14:30	12/04/23 20:16	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		12/04/23 14:30	12/04/23 20:16	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		12/04/23 14:30	12/04/23 20:16	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		12/04/23 14:30	12/04/23 20:16	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		70 - 130	12/04/23 14:30	12/04/23 20:16	1
1,4-Difluorobenzene (Surr)	111		70 - 130	12/04/23 14:30	12/04/23 20:16	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			12/04/23 20:16	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.1	U	50.1		mg/Kg			12/05/23 13:47	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		12/05/23 09:30	12/05/23 13:47	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1		mg/Kg		12/05/23 09:30	12/05/23 13:47	1

Eurofins Midland

Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Client Sample ID: SW-2 (5')

Lab Sample ID: 880-36411-7

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		12/05/23 09:30	12/05/23 13:47	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	151	S1+	70 - 130				12/05/23 09:30	12/05/23 13:47	1
o-Terphenyl	133	S1+	70 - 130				12/05/23 09:30	12/05/23 13:47	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.95	U	4.95		mg/Kg			12/04/23 23:33	1

Client Sample ID: SW-3 (5')

Lab Sample ID: 880-36411-8

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 20:37	1
Toluene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 20:37	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 20:37	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		12/04/23 14:30	12/04/23 20:37	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		12/04/23 14:30	12/04/23 20:37	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		12/04/23 14:30	12/04/23 20:37	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		70 - 130				12/04/23 14:30	12/04/23 20:37	1
1,4-Difluorobenzene (Surr)	120		70 - 130				12/04/23 14:30	12/04/23 20:37	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			12/04/23 20:37	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.4	U	50.4		mg/Kg			12/05/23 14:09	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.4	U	50.4		mg/Kg		12/05/23 09:30	12/05/23 14:09	1
Diesel Range Organics (Over C10-C28)	<50.4	U	50.4		mg/Kg		12/05/23 09:30	12/05/23 14:09	1
Oil Range Organics (Over C28-C36)	<50.4	U	50.4		mg/Kg		12/05/23 09:30	12/05/23 14:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	122		70 - 130				12/05/23 09:30	12/05/23 14:09	1
o-Terphenyl	102		70 - 130				12/05/23 09:30	12/05/23 14:09	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.96	U	4.96		mg/Kg			12/04/23 23:39	1

Eurofins Midland

Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Client Sample ID: SW-4 (5')

Lab Sample ID: 880-36411-9

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 20:57	1
Toluene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 20:57	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 20:57	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		12/04/23 14:30	12/04/23 20:57	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		12/04/23 14:30	12/04/23 20:57	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		12/04/23 14:30	12/04/23 20:57	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	12/04/23 14:30	12/04/23 20:57	1
1,4-Difluorobenzene (Surr)	122		70 - 130	12/04/23 14:30	12/04/23 20:57	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			12/04/23 20:57	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.2	U	50.2		mg/Kg			12/05/23 14:31	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.2	U	50.2		mg/Kg		12/05/23 09:30	12/05/23 14:31	1
Diesel Range Organics (Over C10-C28)	<50.2	U	50.2		mg/Kg		12/05/23 09:30	12/05/23 14:31	1
Oil Range Organics (Over C28-C36)	<50.2	U	50.2		mg/Kg		12/05/23 09:30	12/05/23 14:31	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	137	S1+	70 - 130	12/05/23 09:30	12/05/23 14:31	1
o-Terphenyl	115		70 - 130	12/05/23 09:30	12/05/23 14:31	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	35.3		5.05		mg/Kg			12/04/23 23:45	1

Client Sample ID: SW-5 (5')

Lab Sample ID: 880-36411-10

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		12/04/23 14:30	12/04/23 21:18	1
Toluene	<0.00201	U	0.00201		mg/Kg		12/04/23 14:30	12/04/23 21:18	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		12/04/23 14:30	12/04/23 21:18	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		12/04/23 14:30	12/04/23 21:18	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		12/04/23 14:30	12/04/23 21:18	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		12/04/23 14:30	12/04/23 21:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130	12/04/23 14:30	12/04/23 21:18	1
1,4-Difluorobenzene (Surr)	110		70 - 130	12/04/23 14:30	12/04/23 21:18	1

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Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Client Sample ID: SW-5 (5')

Lab Sample ID: 880-36411-10

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			12/04/23 21:18	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			12/05/23 15:15	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		12/05/23 09:30	12/05/23 15:15	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		12/05/23 09:30	12/05/23 15:15	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		12/05/23 09:30	12/05/23 15:15	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	211	S1+	70 - 130	12/05/23 09:30	12/05/23 15:15	1
o-Terphenyl	177	S1+	70 - 130	12/05/23 09:30	12/05/23 15:15	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	51.8		5.02		mg/Kg			12/04/23 23:50	1

Client Sample ID: SW-6 (5')

Lab Sample ID: 880-36411-11

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		12/04/23 15:34	12/05/23 07:51	1
Toluene	<0.00198	U	0.00198		mg/Kg		12/04/23 15:34	12/05/23 07:51	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		12/04/23 15:34	12/05/23 07:51	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		12/04/23 15:34	12/05/23 07:51	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		12/04/23 15:34	12/05/23 07:51	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		12/04/23 15:34	12/05/23 07:51	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130	12/04/23 15:34	12/05/23 07:51	1
1,4-Difluorobenzene (Surr)	82		70 - 130	12/04/23 15:34	12/05/23 07:51	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			12/05/23 07:51	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.7	U	49.7		mg/Kg			12/05/23 15:37	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7		mg/Kg		12/05/23 09:30	12/05/23 15:37	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7		mg/Kg		12/05/23 09:30	12/05/23 15:37	1

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Client Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Client Sample ID: SW-6 (5')

Lab Sample ID: 880-36411-11

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<49.7	U	49.7		mg/Kg		12/05/23 09:30	12/05/23 15:37	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	135	S1+	70 - 130				12/05/23 09:30	12/05/23 15:37	1
o-Terphenyl	116		70 - 130				12/05/23 09:30	12/05/23 15:37	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	25.2		5.00		mg/Kg			12/04/23 22:41	1

Surrogate Summary

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		BFB1 (70-130)	DFBZ1 (70-130)
880-36273-A-41-B MS	Matrix Spike	163 S1+	112
880-36273-A-41-C MSD	Matrix Spike Duplicate	171 S1+	101
880-36380-A-4-C MS	Matrix Spike	99	97
880-36380-A-4-D MSD	Matrix Spike Duplicate	97	106
880-36411-1	CS-1 (5')	83	99
880-36411-2	CS-2 (5')	83	111
880-36411-3	CS-3 (5')	90	114
880-36411-4	CS-4 (5')	96	109
880-36411-5	CS-5 (5')	101	107
880-36411-6	SW-1 (5')	94	113
880-36411-7	SW-2 (5')	94	111
880-36411-8	SW-3 (5')	93	120
880-36411-9	SW-4 (5')	98	122
880-36411-10	SW-5 (5')	105	110
880-36411-11	SW-6 (5')	100	82
LCS 880-68224/1-A	Lab Control Sample	67 S1-	108
LCS 880-68308/1-A	Lab Control Sample	142 S1+	105
LCSD 880-68224/2-A	Lab Control Sample Dup	103	97
LCSD 880-68308/2-A	Lab Control Sample Dup	107	100
MB 880-68223/5-A	Method Blank	63 S1-	89
MB 880-68224/5-A	Method Blank	112	153 S1+
MB 880-68308/5-A	Method Blank	65 S1-	90

Surrogate Legend
 BFB = 4-Bromofluorobenzene (Surr)
 DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1CO1 (70-130)	OTPH1 (70-130)
880-36387-A-4-F MS	Matrix Spike	151 S1+	107
880-36387-A-4-G MSD	Matrix Spike Duplicate	149 S1+	106
880-36411-1	CS-1 (5')	135 S1+	119
880-36411-2	CS-2 (5')	146 S1+	127
880-36411-3	CS-3 (5')	126	112
880-36411-4	CS-4 (5')	129	112
880-36411-5	CS-5 (5')	126	112
880-36411-6	SW-1 (5')	158 S1+	136 S1+
880-36411-7	SW-2 (5')	151 S1+	133 S1+
880-36411-8	SW-3 (5')	122	102
880-36411-9	SW-4 (5')	137 S1+	115
880-36411-10	SW-5 (5')	211 S1+	177 S1+
880-36411-11	SW-6 (5')	135 S1+	116
LCS 880-68386/2-A	Lab Control Sample	114	115
LCSD 880-68386/3-A	Lab Control Sample Dup	112	102
MB 880-68386/1-A	Method Blank	192 S1+	183 S1+

Surrogate Legend

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Surrogate Summary

Client: Carmona Resources

Project/Site: Lusk Deep Unit 025H (10.24.23)

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

Job ID: 880-36411-1

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QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-68223/5-A
 Matrix: Solid
 Analysis Batch: 68204

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 68223

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		12/04/23 10:00	12/04/23 12:27	1
Toluene	<0.00200	U	0.00200		mg/Kg		12/04/23 10:00	12/04/23 12:27	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		12/04/23 10:00	12/04/23 12:27	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		12/04/23 10:00	12/04/23 12:27	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		12/04/23 10:00	12/04/23 12:27	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		12/04/23 10:00	12/04/23 12:27	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	63	S1-	70 - 130				12/04/23 10:00	12/04/23 12:27	1
1,4-Difluorobenzene (Surr)	89		70 - 130				12/04/23 10:00	12/04/23 12:27	1

Lab Sample ID: MB 880-68224/5-A
 Matrix: Solid
 Analysis Batch: 68206

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 68224

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		12/04/23 10:21	12/04/23 12:51	1
Toluene	<0.00200	U	0.00200		mg/Kg		12/04/23 10:21	12/04/23 12:51	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		12/04/23 10:21	12/04/23 12:51	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		12/04/23 10:21	12/04/23 12:51	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		12/04/23 10:21	12/04/23 12:51	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		12/04/23 10:21	12/04/23 12:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130				12/04/23 10:21	12/04/23 12:51	1
1,4-Difluorobenzene (Surr)	153	S1+	70 - 130				12/04/23 10:21	12/04/23 12:51	1

Lab Sample ID: LCS 880-68224/1-A
 Matrix: Solid
 Analysis Batch: 68206

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 68224

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Toluene	0.100	0.08792		mg/Kg		88	70 - 130
Ethylbenzene	0.100	0.07040		mg/Kg		70	70 - 130
m-Xylene & p-Xylene	0.200	0.1509		mg/Kg		75	70 - 130
o-Xylene	0.100	0.07124		mg/Kg		71	70 - 130
Surrogate	%Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	67	S1-	70 - 130				
1,4-Difluorobenzene (Surr)	108		70 - 130				

Lab Sample ID: LCSD 880-68224/2-A
 Matrix: Solid
 Analysis Batch: 68206

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 68224

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	
								RPD	Limit
Benzene	0.100	0.09912		mg/Kg		99	70 - 130	19	35

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QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-68224/2-A
 Matrix: Solid
 Analysis Batch: 68206

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 68224

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec		RPD	Limit
							Limits	RPD		
Toluene	0.100	0.08966		mg/Kg		90	70 - 130	2	35	
Ethylbenzene	0.100	0.09665		mg/Kg		97	70 - 130	31	35	
m-Xylene & p-Xylene	0.200	0.2144		mg/Kg		107	70 - 130	35	35	
o-Xylene	0.100	0.09987		mg/Kg		100	70 - 130	33	35	
Surrogate		LCSD %Recovery	LCSD Qualifier				Limits			
4-Bromofluorobenzene (Surr)		103					70 - 130			
1,4-Difluorobenzene (Surr)		97					70 - 130			

Lab Sample ID: 880-36380-A-4-C MS
 Matrix: Solid
 Analysis Batch: 68206

Client Sample ID: Matrix Spike
 Prep Type: Total/NA
 Prep Batch: 68224

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec		RPD	Limit
									Limits	RPD		
Benzene	<0.00201	U	0.0996	0.08775		mg/Kg		88	70 - 130			
Toluene	<0.00201	U	0.0996	0.08890		mg/Kg		89	70 - 130			
Ethylbenzene	<0.00201	U	0.0996	0.08145		mg/Kg		82	70 - 130			
m-Xylene & p-Xylene	<0.00402	U	0.199	0.1792		mg/Kg		90	70 - 130			
o-Xylene	<0.00201	U	0.0996	0.08598		mg/Kg		86	70 - 130			
Surrogate				MS %Recovery	MS Qualifier				Limits			
4-Bromofluorobenzene (Surr)				99					70 - 130			
1,4-Difluorobenzene (Surr)				97					70 - 130			

Lab Sample ID: 880-36380-A-4-D MSD
 Matrix: Solid
 Analysis Batch: 68206

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA
 Prep Batch: 68224

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec		RPD	Limit
									Limits	RPD		
Benzene	<0.00201	U	0.100	0.1031		mg/Kg		103	70 - 130	16	35	
Toluene	<0.00201	U	0.100	0.09492		mg/Kg		95	70 - 130	7	35	
Ethylbenzene	<0.00201	U	0.100	0.08704		mg/Kg		87	70 - 130	7	35	
m-Xylene & p-Xylene	<0.00402	U	0.200	0.1964		mg/Kg		98	70 - 130	9	35	
o-Xylene	<0.00201	U	0.100	0.09548		mg/Kg		95	70 - 130	10	35	
Surrogate				MSD %Recovery	MSD Qualifier				Limits			
4-Bromofluorobenzene (Surr)				97					70 - 130			
1,4-Difluorobenzene (Surr)				106					70 - 130			

Lab Sample ID: MB 880-68308/5-A
 Matrix: Solid
 Analysis Batch: 68204

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 68308

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared		Analyzed		Dil Fac
							Time	Date	Time	Date	
Benzene	<0.00200	U	0.00200		mg/Kg		12/04/23 15:34	12/05/23 01:48			1
Toluene	<0.00200	U	0.00200		mg/Kg		12/04/23 15:34	12/05/23 01:48			1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		12/04/23 15:34	12/05/23 01:48			1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		12/04/23 15:34	12/05/23 01:48			1

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QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 880-68308/5-A
 Matrix: Solid
 Analysis Batch: 68204

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 68308

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
o-Xylene	<0.00200	U	0.00200		mg/Kg		12/04/23 15:34	12/05/23 01:48	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		12/04/23 15:34	12/05/23 01:48	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	65	S1-	70 - 130	12/04/23 15:34	12/05/23 01:48	1
1,4-Difluorobenzene (Surr)	90		70 - 130	12/04/23 15:34	12/05/23 01:48	1

Lab Sample ID: LCS 880-68308/1-A
 Matrix: Solid
 Analysis Batch: 68204

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 68308

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec Limits
		Result	Qualifier				
Benzene	0.100	0.09187		mg/Kg		92	70 - 130
Toluene	0.100	0.09078		mg/Kg		91	70 - 130
Ethylbenzene	0.100	0.09132		mg/Kg		91	70 - 130
m-Xylene & p-Xylene	0.200	0.1934		mg/Kg		97	70 - 130
o-Xylene	0.100	0.1077		mg/Kg		108	70 - 130

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	142	S1+	70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

Lab Sample ID: LCSD 880-68308/2-A
 Matrix: Solid
 Analysis Batch: 68204

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 68308

Analyte	Spike Added	LCSD	LCSD	Unit	D	%Rec	%Rec Limits	RPD	Limit
		Result	Qualifier						
Benzene	0.100	0.08797		mg/Kg		88	70 - 130	4	35
Toluene	0.100	0.08320		mg/Kg		83	70 - 130	9	35
Ethylbenzene	0.100	0.08124		mg/Kg		81	70 - 130	12	35
m-Xylene & p-Xylene	0.200	0.1604		mg/Kg		80	70 - 130	19	35
o-Xylene	0.100	0.09336		mg/Kg		93	70 - 130	14	35

Surrogate	LCSD	LCSD	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: 880-36273-A-41-B MS
 Matrix: Solid
 Analysis Batch: 68204

Client Sample ID: Matrix Spike
 Prep Type: Total/NA
 Prep Batch: 68308

Analyte	Sample	Sample	Spike Added	MS	MS	Unit	D	%Rec	%Rec Limits
	Result	Qualifier		Result	Qualifier				
Benzene	<0.00200	U	0.0992	0.08565		mg/Kg		86	70 - 130
Toluene	<0.00200	U	0.0992	0.1083		mg/Kg		109	70 - 130
Ethylbenzene	<0.00200	U	0.0992	0.1130		mg/Kg		114	70 - 130
m-Xylene & p-Xylene	<0.00400	U	0.198	0.2124		mg/Kg		107	70 - 130
o-Xylene	<0.00200	U	0.0992	0.1066		mg/Kg		107	70 - 130

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QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-36273-A-41-B MS
 Matrix: Solid
 Analysis Batch: 68204

Client Sample ID: Matrix Spike
 Prep Type: Total/NA
 Prep Batch: 68308

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	163	S1+	70 - 130
1,4-Difluorobenzene (Surr)	112		70 - 130

Lab Sample ID: 880-36273-A-41-C MSD
 Matrix: Solid
 Analysis Batch: 68204

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA
 Prep Batch: 68308

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD		Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
				Result	Qualifier						
Benzene	<0.00200	U	0.101	0.1144		mg/Kg		113	70 - 130	29	35
Toluene	<0.00200	U	0.101	0.1149		mg/Kg		114	70 - 130	6	35
Ethylbenzene	<0.00200	U	0.101	0.1174		mg/Kg		116	70 - 130	4	35
m-Xylene & p-Xylene	<0.00400	U	0.202	0.2401		mg/Kg		119	70 - 130	12	35
o-Xylene	<0.00200	U	0.101	0.1283		mg/Kg		127	70 - 130	18	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	171	S1+	70 - 130
1,4-Difluorobenzene (Surr)	101		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-68386/1-A
 Matrix: Solid
 Analysis Batch: 68368

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 68386

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		12/05/23 07:30	12/05/23 07:57	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		12/05/23 07:30	12/05/23 07:57	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		12/05/23 07:30	12/05/23 07:57	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	192	S1+	70 - 130	12/05/23 07:30	12/05/23 07:57	1
o-Terphenyl	183	S1+	70 - 130	12/05/23 07:30	12/05/23 07:57	1

Lab Sample ID: LCS 880-68386/2-A
 Matrix: Solid
 Analysis Batch: 68368

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 68386

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec Limits
		Result	Qualifier				
Gasoline Range Organics (GRO)-C6-C10	1000	1179		mg/Kg		118	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1191		mg/Kg		119	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane	114		70 - 130
o-Terphenyl	115		70 - 130

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QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 880-68386/3-A
 Matrix: Solid
 Analysis Batch: 68368

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 68386

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit	
Gasoline Range Organics (GRO)-C6-C10	1000	1178		mg/Kg		118	70 - 130	0	20	
Diesel Range Organics (Over C10-C28)	1000	1161		mg/Kg		116	70 - 130	3	20	
		LCSD	LCSD							
Surrogate	%Recovery	Qualifier	Limits							
1-Chlorooctane	112		70 - 130							
o-Terphenyl	102		70 - 130							

Lab Sample ID: 880-36387-A-4-F MS
 Matrix: Solid
 Analysis Batch: 68368

Client Sample ID: Matrix Spike
 Prep Type: Total/NA
 Prep Batch: 68386

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	1010	1188		mg/Kg		115	70 - 130		
Diesel Range Organics (Over C10-C28)	<49.8	U F1	1010	1447	F1	mg/Kg		141	70 - 130		
		MS	MS								
Surrogate	%Recovery	Qualifier	Limits								
1-Chlorooctane	151	S1+	70 - 130								
o-Terphenyl	107		70 - 130								

Lab Sample ID: 880-36387-A-4-G MSD
 Matrix: Solid
 Analysis Batch: 68368

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA
 Prep Batch: 68386

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	1010	1001		mg/Kg		97	70 - 130	17	20
Diesel Range Organics (Over C10-C28)	<49.8	U F1	1010	1444	F1	mg/Kg		140	70 - 130	0	20
		MSD	MSD								
Surrogate	%Recovery	Qualifier	Limits								
1-Chlorooctane	149	S1+	70 - 130								
o-Terphenyl	106		70 - 130								

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-68191/1-A
 Matrix: Solid
 Analysis Batch: 68272

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			12/04/23 19:44	1

QC Sample Results

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 880-68191/2-A
 Matrix: Solid
 Analysis Batch: 68272

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	252.5		mg/Kg		101	90 - 110

Lab Sample ID: LCSD 880-68191/3-A
 Matrix: Solid
 Analysis Batch: 68272

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	261.3		mg/Kg		105	90 - 110	3	20

Lab Sample ID: 890-5709-A-3-B MS
 Matrix: Solid
 Analysis Batch: 68272

Client Sample ID: Matrix Spike
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	191		251	434.1		mg/Kg		97	90 - 110

Lab Sample ID: 890-5709-A-3-C MSD
 Matrix: Solid
 Analysis Batch: 68272

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	191		251	435.3		mg/Kg		97	90 - 110	0	20

Lab Sample ID: MB 880-68203/1-A
 Matrix: Solid
 Analysis Batch: 68314

Client Sample ID: Method Blank
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			12/04/23 21:01	1

Lab Sample ID: LCS 880-68203/2-A
 Matrix: Solid
 Analysis Batch: 68314

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	250.7		mg/Kg		100	90 - 110

Lab Sample ID: LCSD 880-68203/3-A
 Matrix: Solid
 Analysis Batch: 68314

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	251.0		mg/Kg		100	90 - 110	0	20

Lab Sample ID: 880-36411-1 MS
 Matrix: Solid
 Analysis Batch: 68314

Client Sample ID: CS-1 (5')
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	15.4		251	277.5		mg/Kg		105	90 - 110

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QC Sample Results

Client: Carmona Resources
Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: 880-36411-1 MSD
Matrix: Solid
Analysis Batch: 68314

Client Sample ID: CS-1 (5')
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	15.4		251	284.0		mg/Kg		107	90 - 110	2	20

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

QC Association Summary

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

GC VOA

Analysis Batch: 68204

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36411-11	SW-6 (5')	Total/NA	Solid	8021B	68308
MB 880-68223/5-A	Method Blank	Total/NA	Solid	8021B	68223
MB 880-68308/5-A	Method Blank	Total/NA	Solid	8021B	68308
LCS 880-68308/1-A	Lab Control Sample	Total/NA	Solid	8021B	68308
LCSD 880-68308/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	68308
880-36273-A-41-B MS	Matrix Spike	Total/NA	Solid	8021B	68308
880-36273-A-41-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	68308

Analysis Batch: 68206

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36411-1	CS-1 (5')	Total/NA	Solid	8021B	68224
880-36411-2	CS-2 (5')	Total/NA	Solid	8021B	68224
880-36411-3	CS-3 (5')	Total/NA	Solid	8021B	68224
880-36411-4	CS-4 (5')	Total/NA	Solid	8021B	68224
880-36411-5	CS-5 (5')	Total/NA	Solid	8021B	68224
880-36411-6	SW-1 (5')	Total/NA	Solid	8021B	68224
880-36411-7	SW-2 (5')	Total/NA	Solid	8021B	68224
880-36411-8	SW-3 (5')	Total/NA	Solid	8021B	68224
880-36411-9	SW-4 (5')	Total/NA	Solid	8021B	68224
880-36411-10	SW-5 (5')	Total/NA	Solid	8021B	68224
MB 880-68224/5-A	Method Blank	Total/NA	Solid	8021B	68224
LCS 880-68224/1-A	Lab Control Sample	Total/NA	Solid	8021B	68224
LCSD 880-68224/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	68224
880-36380-A-4-C MS	Matrix Spike	Total/NA	Solid	8021B	68224
880-36380-A-4-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	68224

Prep Batch: 68223

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-68223/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 68224

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36411-1	CS-1 (5')	Total/NA	Solid	5035	
880-36411-2	CS-2 (5')	Total/NA	Solid	5035	
880-36411-3	CS-3 (5')	Total/NA	Solid	5035	
880-36411-4	CS-4 (5')	Total/NA	Solid	5035	
880-36411-5	CS-5 (5')	Total/NA	Solid	5035	
880-36411-6	SW-1 (5')	Total/NA	Solid	5035	
880-36411-7	SW-2 (5')	Total/NA	Solid	5035	
880-36411-8	SW-3 (5')	Total/NA	Solid	5035	
880-36411-9	SW-4 (5')	Total/NA	Solid	5035	
880-36411-10	SW-5 (5')	Total/NA	Solid	5035	
MB 880-68224/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-68224/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-68224/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-36380-A-4-C MS	Matrix Spike	Total/NA	Solid	5035	
880-36380-A-4-D MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Prep Batch: 68308

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36411-11	SW-6 (5')	Total/NA	Solid	5035	

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QC Association Summary

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

GC VOA (Continued)

Prep Batch: 68308 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-68308/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-68308/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-68308/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-36273-A-41-B MS	Matrix Spike	Total/NA	Solid	5035	
880-36273-A-41-C MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 68404

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36411-1	CS-1 (5')	Total/NA	Solid	Total BTEX	
880-36411-2	CS-2 (5')	Total/NA	Solid	Total BTEX	
880-36411-3	CS-3 (5')	Total/NA	Solid	Total BTEX	
880-36411-4	CS-4 (5')	Total/NA	Solid	Total BTEX	
880-36411-5	CS-5 (5')	Total/NA	Solid	Total BTEX	
880-36411-6	SW-1 (5')	Total/NA	Solid	Total BTEX	
880-36411-7	SW-2 (5')	Total/NA	Solid	Total BTEX	
880-36411-8	SW-3 (5')	Total/NA	Solid	Total BTEX	
880-36411-9	SW-4 (5')	Total/NA	Solid	Total BTEX	
880-36411-10	SW-5 (5')	Total/NA	Solid	Total BTEX	
880-36411-11	SW-6 (5')	Total/NA	Solid	Total BTEX	

GC Semi VOA

Analysis Batch: 68368

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36411-1	CS-1 (5')	Total/NA	Solid	8015B NM	68386
880-36411-2	CS-2 (5')	Total/NA	Solid	8015B NM	68386
880-36411-3	CS-3 (5')	Total/NA	Solid	8015B NM	68386
880-36411-4	CS-4 (5')	Total/NA	Solid	8015B NM	68386
880-36411-5	CS-5 (5')	Total/NA	Solid	8015B NM	68386
880-36411-6	SW-1 (5')	Total/NA	Solid	8015B NM	68386
880-36411-7	SW-2 (5')	Total/NA	Solid	8015B NM	68386
880-36411-8	SW-3 (5')	Total/NA	Solid	8015B NM	68386
880-36411-9	SW-4 (5')	Total/NA	Solid	8015B NM	68386
880-36411-10	SW-5 (5')	Total/NA	Solid	8015B NM	68386
880-36411-11	SW-6 (5')	Total/NA	Solid	8015B NM	68386
MB 880-68386/1-A	Method Blank	Total/NA	Solid	8015B NM	68386
LCS 880-68386/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	68386
LCSD 880-68386/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	68386
880-36387-A-4-F MS	Matrix Spike	Total/NA	Solid	8015B NM	68386
880-36387-A-4-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	68386

Prep Batch: 68386

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36411-1	CS-1 (5')	Total/NA	Solid	8015NM Prep	
880-36411-2	CS-2 (5')	Total/NA	Solid	8015NM Prep	
880-36411-3	CS-3 (5')	Total/NA	Solid	8015NM Prep	
880-36411-4	CS-4 (5')	Total/NA	Solid	8015NM Prep	
880-36411-5	CS-5 (5')	Total/NA	Solid	8015NM Prep	
880-36411-6	SW-1 (5')	Total/NA	Solid	8015NM Prep	
880-36411-7	SW-2 (5')	Total/NA	Solid	8015NM Prep	
880-36411-8	SW-3 (5')	Total/NA	Solid	8015NM Prep	

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QC Association Summary

Client: Carmona Resources

Job ID: 880-36411-1

Project/Site: Lusk Deep Unit 025H (10.24.23)

GC Semi VOA (Continued)

Prep Batch: 68386 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36411-9	SW-4 (5')	Total/NA	Solid	8015NM Prep	
880-36411-10	SW-5 (5')	Total/NA	Solid	8015NM Prep	
880-36411-11	SW-6 (5')	Total/NA	Solid	8015NM Prep	
MB 880-68386/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-68386/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-68386/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-36387-A-4-F MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-36387-A-4-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 68509

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36411-1	CS-1 (5')	Total/NA	Solid	8015 NM	
880-36411-2	CS-2 (5')	Total/NA	Solid	8015 NM	
880-36411-3	CS-3 (5')	Total/NA	Solid	8015 NM	
880-36411-4	CS-4 (5')	Total/NA	Solid	8015 NM	
880-36411-5	CS-5 (5')	Total/NA	Solid	8015 NM	
880-36411-6	SW-1 (5')	Total/NA	Solid	8015 NM	
880-36411-7	SW-2 (5')	Total/NA	Solid	8015 NM	
880-36411-8	SW-3 (5')	Total/NA	Solid	8015 NM	
880-36411-9	SW-4 (5')	Total/NA	Solid	8015 NM	
880-36411-10	SW-5 (5')	Total/NA	Solid	8015 NM	
880-36411-11	SW-6 (5')	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 68191

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36411-11	SW-6 (5')	Soluble	Solid	DI Leach	
MB 880-68191/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-68191/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-68191/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-5709-A-3-B MS	Matrix Spike	Soluble	Solid	DI Leach	
890-5709-A-3-C MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Leach Batch: 68203

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36411-1	CS-1 (5')	Soluble	Solid	DI Leach	
880-36411-2	CS-2 (5')	Soluble	Solid	DI Leach	
880-36411-3	CS-3 (5')	Soluble	Solid	DI Leach	
880-36411-4	CS-4 (5')	Soluble	Solid	DI Leach	
880-36411-5	CS-5 (5')	Soluble	Solid	DI Leach	
880-36411-6	SW-1 (5')	Soluble	Solid	DI Leach	
880-36411-7	SW-2 (5')	Soluble	Solid	DI Leach	
880-36411-8	SW-3 (5')	Soluble	Solid	DI Leach	
880-36411-9	SW-4 (5')	Soluble	Solid	DI Leach	
880-36411-10	SW-5 (5')	Soluble	Solid	DI Leach	
MB 880-68203/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-68203/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-68203/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-36411-1 MS	CS-1 (5')	Soluble	Solid	DI Leach	
880-36411-1 MSD	CS-1 (5')	Soluble	Solid	DI Leach	

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QC Association Summary

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

HPLC/IC

Analysis Batch: 68272

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36411-11	SW-6 (5')	Soluble	Solid	300.0	68191
MB 880-68191/1-A	Method Blank	Soluble	Solid	300.0	68191
LCS 880-68191/2-A	Lab Control Sample	Soluble	Solid	300.0	68191
LCSD 880-68191/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	68191
890-5709-A-3-B MS	Matrix Spike	Soluble	Solid	300.0	68191
890-5709-A-3-C MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	68191

Analysis Batch: 68314

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36411-1	CS-1 (5')	Soluble	Solid	300.0	68203
880-36411-2	CS-2 (5')	Soluble	Solid	300.0	68203
880-36411-3	CS-3 (5')	Soluble	Solid	300.0	68203
880-36411-4	CS-4 (5')	Soluble	Solid	300.0	68203
880-36411-5	CS-5 (5')	Soluble	Solid	300.0	68203
880-36411-6	SW-1 (5')	Soluble	Solid	300.0	68203
880-36411-7	SW-2 (5')	Soluble	Solid	300.0	68203
880-36411-8	SW-3 (5')	Soluble	Solid	300.0	68203
880-36411-9	SW-4 (5')	Soluble	Solid	300.0	68203
880-36411-10	SW-5 (5')	Soluble	Solid	300.0	68203
MB 880-68203/1-A	Method Blank	Soluble	Solid	300.0	68203
LCS 880-68203/2-A	Lab Control Sample	Soluble	Solid	300.0	68203
LCSD 880-68203/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	68203
880-36411-1 MS	CS-1 (5')	Soluble	Solid	300.0	68203
880-36411-1 MSD	CS-1 (5')	Soluble	Solid	300.0	68203

Lab Chronicle

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Client Sample ID: CS-1 (5')

Lab Sample ID: 880-36411-1

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	68224	12/04/23 14:30	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	68206	12/04/23 18:14	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68404	12/04/23 18:14	SM	EET MID
Total/NA	Analysis	8015 NM		1			68509	12/05/23 11:36	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	68386	12/05/23 09:30	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	68368	12/05/23 11:36	SM	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	68203	12/04/23 14:00	CH	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	68314	12/04/23 22:37	CH	EET MID

Client Sample ID: CS-2 (5')

Lab Sample ID: 880-36411-2

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	68224	12/04/23 14:30	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	68206	12/04/23 18:34	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68404	12/04/23 18:34	SM	EET MID
Total/NA	Analysis	8015 NM		1			68509	12/05/23 11:58	SM	EET MID
Total/NA	Prep	8015NM Prep			10.07 g	10 mL	68386	12/05/23 09:30	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	68368	12/05/23 11:58	SM	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	68203	12/04/23 14:00	CH	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	68314	12/04/23 22:54	CH	EET MID

Client Sample ID: CS-3 (5')

Lab Sample ID: 880-36411-3

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	68224	12/04/23 14:30	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	68206	12/04/23 18:55	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68404	12/04/23 18:55	SM	EET MID
Total/NA	Analysis	8015 NM		1			68509	12/05/23 12:20	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	68386	12/05/23 09:30	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	68368	12/05/23 12:20	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	68203	12/04/23 14:00	CH	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	68314	12/04/23 22:59	CH	EET MID

Client Sample ID: CS-4 (5')

Lab Sample ID: 880-36411-4

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	68224	12/04/23 14:30	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	68206	12/04/23 19:15	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68404	12/04/23 19:15	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Client Sample ID: CS-4 (5')

Lab Sample ID: 880-36411-4

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			68509	12/05/23 12:42	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	68386	12/05/23 09:30	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	68368	12/05/23 12:42	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	68203	12/04/23 14:00	CH	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	68314	12/04/23 23:16	CH	EET MID

Client Sample ID: CS-5 (5')

Lab Sample ID: 880-36411-5

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	68224	12/04/23 14:30	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	68206	12/04/23 19:36	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68404	12/04/23 19:36	SM	EET MID
Total/NA	Analysis	8015 NM		1			68509	12/05/23 13:04	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	68386	12/05/23 09:30	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	68368	12/05/23 13:04	SM	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	68203	12/04/23 14:00	CH	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	68314	12/04/23 23:22	CH	EET MID

Client Sample ID: SW-1 (5')

Lab Sample ID: 880-36411-6

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	68224	12/04/23 14:30	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	68206	12/04/23 19:56	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68404	12/04/23 19:56	SM	EET MID
Total/NA	Analysis	8015 NM		1			68509	12/05/23 13:25	SM	EET MID
Total/NA	Prep	8015NM Prep			9.98 g	10 mL	68386	12/05/23 09:30	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	68368	12/05/23 13:25	SM	EET MID
Soluble	Leach	DI Leach			5 g	50 mL	68203	12/04/23 14:00	CH	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	68314	12/04/23 23:28	CH	EET MID

Client Sample ID: SW-2 (5')

Lab Sample ID: 880-36411-7

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	68224	12/04/23 14:30	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	68206	12/04/23 20:16	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68404	12/04/23 20:16	SM	EET MID
Total/NA	Analysis	8015 NM		1			68509	12/05/23 13:47	SM	EET MID
Total/NA	Prep	8015NM Prep			9.98 g	10 mL	68386	12/05/23 09:30	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	68368	12/05/23 13:47	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Client Sample ID: SW-2 (5')

Lab Sample ID: 880-36411-7

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.05 g	50 mL	68203	12/04/23 14:00	CH	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	68314	12/04/23 23:33	CH	EET MID

Client Sample ID: SW-3 (5')

Lab Sample ID: 880-36411-8

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	68224	12/04/23 14:30	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	68206	12/04/23 20:37	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68404	12/04/23 20:37	SM	EET MID
Total/NA	Analysis	8015 NM		1			68509	12/05/23 14:09	SM	EET MID
Total/NA	Prep	8015NM Prep			9.92 g	10 mL	68386	12/05/23 09:30	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	68368	12/05/23 14:09	SM	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	68203	12/04/23 14:00	CH	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	68314	12/04/23 23:39	CH	EET MID

Client Sample ID: SW-4 (5')

Lab Sample ID: 880-36411-9

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	68224	12/04/23 14:30	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	68206	12/04/23 20:57	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68404	12/04/23 20:57	SM	EET MID
Total/NA	Analysis	8015 NM		1			68509	12/05/23 14:31	SM	EET MID
Total/NA	Prep	8015NM Prep			9.96 g	10 mL	68386	12/05/23 09:30	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	68368	12/05/23 14:31	SM	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	68203	12/04/23 14:00	CH	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	68314	12/04/23 23:45	CH	EET MID

Client Sample ID: SW-5 (5')

Lab Sample ID: 880-36411-10

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	68224	12/04/23 14:30	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	68206	12/04/23 21:18	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68404	12/04/23 21:18	SM	EET MID
Total/NA	Analysis	8015 NM		1			68509	12/05/23 15:15	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	68386	12/05/23 09:30	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	68368	12/05/23 15:15	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	68203	12/04/23 14:00	CH	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	68314	12/04/23 23:50	CH	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
 Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Client Sample ID: SW-6 (5')

Lab Sample ID: 880-36411-11

Date Collected: 12/01/23 00:00

Matrix: Solid

Date Received: 12/04/23 13:52

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	68308	12/04/23 15:34	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	68204	12/05/23 07:51	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68404	12/05/23 07:51	SM	EET MID
Total/NA	Analysis	8015 NM		1			68509	12/05/23 15:37	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	68386	12/05/23 09:30	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	68368	12/05/23 15:37	SM	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	68191	12/04/23 14:08	SMC	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	68272	12/04/23 22:41	SMC	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Carmona Resources
Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-23-26	06-30-24

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

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Method Summary

Client: Carmona Resources
Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



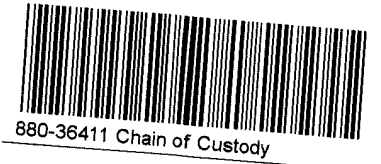
Sample Summary

Client: Carmona Resources
Project/Site: Lusk Deep Unit 025H (10.24.23)

Job ID: 880-36411-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-36411-1	CS-1 (5')	Solid	12/01/23 00:00	12/04/23 13:52
880-36411-2	CS-2 (5')	Solid	12/01/23 00:00	12/04/23 13:52
880-36411-3	CS-3 (5')	Solid	12/01/23 00:00	12/04/23 13:52
880-36411-4	CS-4 (5')	Solid	12/01/23 00:00	12/04/23 13:52
880-36411-5	CS-5 (5')	Solid	12/01/23 00:00	12/04/23 13:52
880-36411-6	SW-1 (5')	Solid	12/01/23 00:00	12/04/23 13:52
880-36411-7	SW-2 (5')	Solid	12/01/23 00:00	12/04/23 13:52
880-36411-8	SW-3 (5')	Solid	12/01/23 00:00	12/04/23 13:52
880-36411-9	SW-4 (5')	Solid	12/01/23 00:00	12/04/23 13:52
880-36411-10	SW-5 (5')	Solid	12/01/23 00:00	12/04/23 13:52
880-36411-11	SW-6 (5')	Solid	12/01/23 00:00	12/04/23 13:52

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Project Manager:	Conner Moehring	Bill to (if different):	Carmona Resources
Company Name:	Carmona Resources	Company Name:	
Address:	310 W Wall St Ste 500	Address:	
City, State ZIP:	Midland, TX 79701	City, State ZIP:	
Phone:	432-813-6823	Email:	mcarmona@carmonaresources.com

Work Order Comments	
Program:	UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RC <input type="checkbox"/> Perfund <input type="checkbox"/>
State of Project:	
Reporting Level II <input type="checkbox"/> Level III <input type="checkbox"/> ST/UST <input type="checkbox"/> RRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables. EDD <input type="checkbox"/> ADaPT <input type="checkbox"/> Other	

Project Name:	Lusk Deep Unit 028H (10.24.23)	Turn Around		Pres. Code	ANALYSIS REQUEST													Preservative Codes															
Project Number:	2195	<input type="checkbox"/> Routine	<input checked="" type="checkbox"/> Rush																							None: NO	DI Water H ₂ O						
Project Location:	Lea County, New Mexico	Due Date:	24 HR																							Cool Cool	MeOH Me						
Sampler's Name:	JR																									HCL. HC	HNO ₃ . HN						
PO #:																										H ₂ SO ₄ . H ₂	NaOH Na						
SAMPLE RECEIPT				Temp Blank:		Wet Ice:		Parameters	BTEX 8021B	TPH 8015M (GRO + DRO + MRO)	Chloride 300.0																						
Received Intact:	Yes No	Yes No	Thermometer ID:	128																													
Cooler Custody Seals	Yes No N/A	Yes No	Correction Factor:	0.2																													
Sample Custody Seals	Yes No N/A	Yes No	Temperature Reading:	-8.8																													
Total Containers.			Corrected Temperature:	-8.6																													
Sample Identification	Date	Time	Soil	Water	Grab/Comp	# of Cont												Sample Comments															
CS-1 (5')	12/1/2023		X		C	1	X	X	X																								
CS-2 (5')	12/1/2023		X		C	1	X	X	X																								
CS-3 (5')	12/1/2023		X		C	1	X	X	X																								
CS-4 (5')	12/1/2023		X		C	1	X	X	X																								
CS-5 (5')	12/1/2023		X		C	1	X	X	X																								
SW-1 (5')	12/1/2023		X		C	1	X	X	X																								
SW-2 (5')	12/1/2023		X		C	1	X	X	X																								
SW-3 (5')	12/1/2023		X		C	1	X	X	X																								
SW-4 (5')	12/1/2023		X		C	1	X	X	X																								
SW-5 (5')	12/1/2023		X		C	1	X	X	X																								

Comments: Email to Mike Carmona / Mcarmona@carmonaresources.com and Conner Moehring / Cmoehring@carmonaresources.com

Relinquished by (Signature):	Date/Time:	Received by (Signature):	Date/Time:
<i>Conner Moehring</i>	12-4-23	<i>[Signature]</i>	12/4/23 1352

Work Order No: _____

Page 2 of 2

Project Manager: Conner Moehring
Company Name: Carmona Resources
Address: 310 W Wall St Ste 500
City, State ZIP: Midland, TX 79701
Phone: 432-813-6823
Email: mcarmona@carmonaresources.com

Work Order Comments
Program: UST/PST PRP Brownfields RC Superfund
State of Project:
Reporting Level II Level III ST/UST RRP Level IV
Deliverables: EDD ADaPT Other

Project Name:	Lusk Deep Unit 028H (10.24.23)	Turn Around			Pres. Code	ANALYSIS REQUEST																Preservative Codes		
Project Number:	2195	<input type="checkbox"/> Routine	<input checked="" type="checkbox"/> Rush																				None. NO	DI Water H ₂ O
Project Location	Lea County, New Mexico	Due Date:	24 HR																				Cool Cool	MeOH Me
Sampler's Name	JR																						HCL. HC	HNO ₃ . HN
PO #:																							H ₂ SO ₄ . H ₂	NaOH Na
SAMPLE RECEIPT	Temp Blank:	Yes No	Wet Ice:	Yes No																			H ₃ PO ₄ . HP	
Received Intact:	Yes No		Thermometer ID																				NaHSO ₄ . NABIS	
Cooler Custody Seals	Yes No N/A		Correction Factor																				Na ₂ S ₂ O ₃ . NaSO ₃	
Sample Custody Seals	Yes No N/A		Temperature Reading:																				Zn Acetate+NaOH Zn	
Total Containers			Corrected Temperature:																				NaOH+Ascorbic Acid SAPC	
Sample Identification	Date	Time	Soil	Water	Grab/Comp	# of Cont																	Sample Comments	
SW-6 (5')	12/1/2023		X		C	1	X	X	X															

Comments: Email to Mike Carmona / Mcarmona@carmonaresources.com and Conner Moehring / Cmoehring@carmonaresources.com

Relinquished by (Signature)	Date/Time	Received by (Signature)	Date/Time
<i>Amelia Cruz</i>	12-4-23	<i>Amelia Cruz</i>	

Login Sample Receipt Checklist

Client: Carmona Resources

Job Number: 880-36411-1

Login Number: 36411

List Source: Eurofins Midland

List Number: 1

Creator: Kramer, Jessica

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

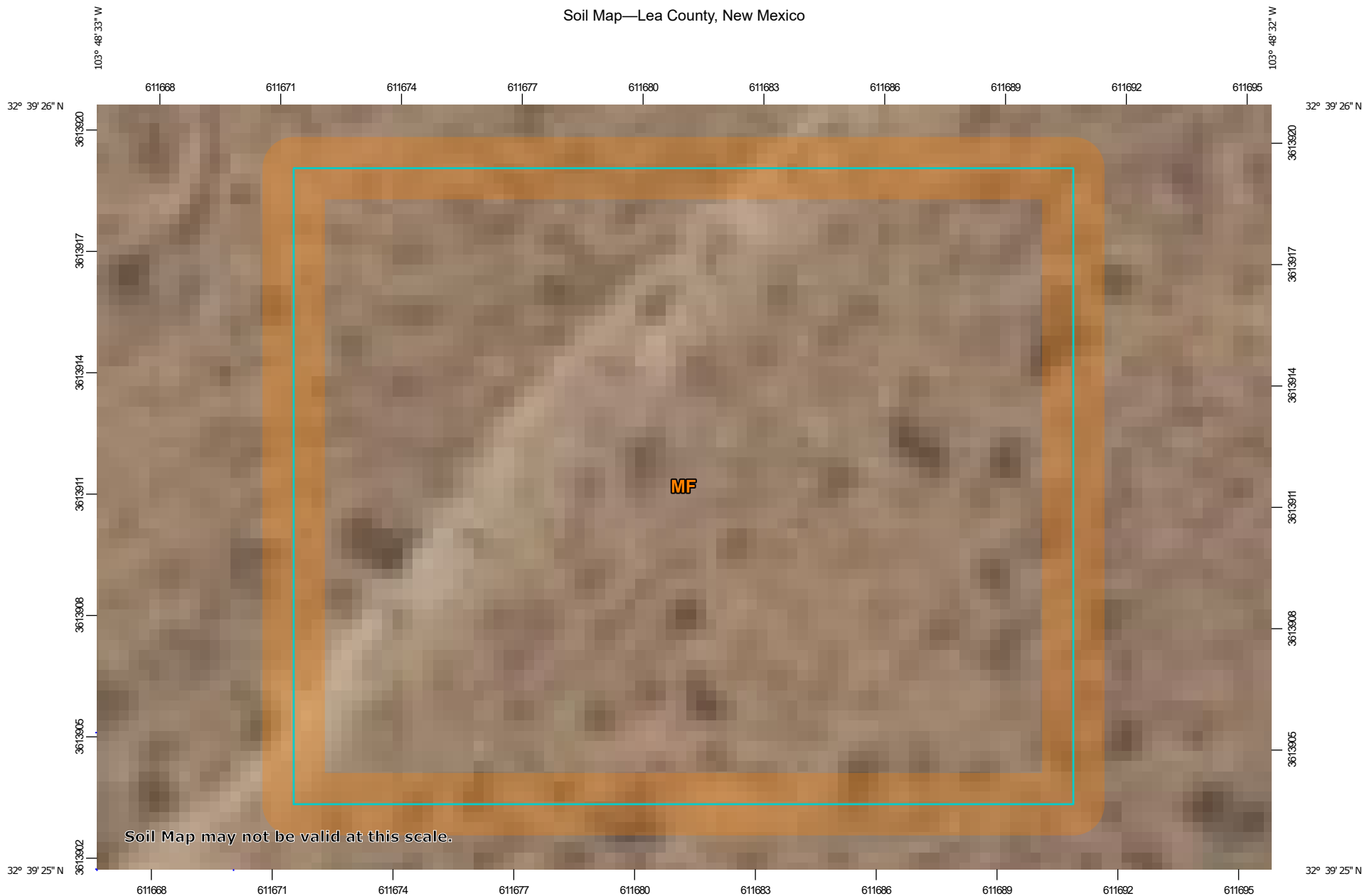
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APPENDIX F

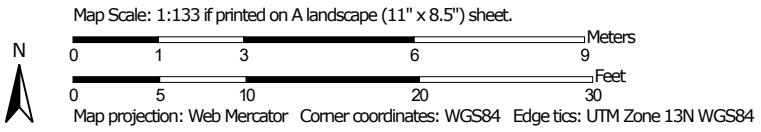
CARMONA RESOURCES



Soil Map—Lea County, New Mexico




Soil Map may not be valid at this scale.




Soil Map—Lea County, New Mexico


MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)




















Soils






 Soil Map Unit Polygons

 Soil Map Unit Lines


 Soil Map Unit Points

Special Point Features






-  Blowout
-  Borrow Pit
-  Clay Spot
-  Closed Depression
-  Gravel Pit
-  Gravelly Spot
-  Landfill
-  Lava Flow
-  Marsh or swamp
-  Mine or Quarry
-  Miscellaneous Water
-  Perennial Water
-  Rock Outcrop
-  Saline Spot
-  Sandy Spot
-  Severely Eroded Spot
-  Sinkhole
-  Slide or Slip
-  Sodic Spot

-  Spoil Area
-  Stony Spot
-  Very Stony Spot
-  Wet Spot
-  Other
-  Special Line Features


Water Features

 Streams and Canals

Transportation

-  Rails
-  Interstate Highways
-  US Routes
-  Major Roads
-  Local Roads

Background

 Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico
 Survey Area Data: Version 20, Sep 6, 2023

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Soil Map—Lea County, New Mexico

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
MF	Maljamar and Palomas fine sands, 0 to 3 percent slopes	0.1	100.0%
Totals for Area of Interest		0.1	100.0%

Map Unit Description: Maljamar and Palomas fine sands, 0 to 3 percent slopes---Lea County,
New Mexico

Lea County, New Mexico

MF—Maljamar and Palomas fine sands, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: dmqb

Elevation: 3,000 to 3,900 feet

Mean annual precipitation: 10 to 15 inches

Mean annual air temperature: 60 to 62 degrees F

Frost-free period: 190 to 205 days

Farmland classification: Farmland of statewide importance

Map Unit Composition

Maljamar and similar soils: 46 percent

Palomas and similar soils: 44 percent

Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Maljamar

Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear

Across-slope shape: Linear

Parent material: Sandy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 24 inches: fine sand

Bt - 24 to 50 inches: sandy clay loam

Bkm - 50 to 60 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 40 to 60 inches to petrocalcic

Drainage class: Well drained

Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None

Frequency of ponding: None

Calcium carbonate, maximum content: 5 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water supply, 0 to 60 inches: Low (about 5.6 inches)

Interpretive groups

Land capability classification (irrigated): 7e

Map Unit Description: Maljamar and Palomas fine sands, 0 to 3 percent slopes---Lea County,
New Mexico

Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: B
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Description of Palomas

Setting

Landform: Plains
Landform position (three-dimensional): Rise
Down-slope shape: Linear
Across-slope shape: Linear
Parent material: Alluvium derived from sandstone

Typical profile

A - 0 to 16 inches: fine sand
Bt - 16 to 60 inches: sandy clay loam
Bk - 60 to 66 inches: sandy loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water
(Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 45 percent
Gypsum, maximum content: 1 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0
mmhos/cm)
Sodium adsorption ratio, maximum: 2.0
Available water supply, 0 to 60 inches: Moderate (about 7.5
inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: B
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Minor Components

Kermit

Percent of map unit: 5 percent
Ecological site: R070BC022NM - Sandhills
Hydric soil rating: No

Wink

Percent of map unit: 5 percent
Ecological site: R070BD003NM - Loamy Sand

Map Unit Description: Maljamar and Palomas fine sands, 0 to 3 percent slopes---Lea County,
New Mexico

Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico
Survey Area Data: Version 20, Sep 6, 2023

BLM SERIAL #:

COMPANY REFERENCE:

3.3 Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed (<i>Sporobolus cryptandrus</i>)	1.0
Sand love grass (<i>Eragrostis trichodes</i>)	1.0
Plains bristlegrass (<i>Setaria macrostachya</i>)	2.0

*Pounds of pure live seed: Pounds of seed x percent purity x percent germination = pounds pure live seed

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QUESTIONS

Action 307705

QUESTIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 307705
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2333132247
Incident Name	NAPP2333132247 LUSK DEEP UNIT 028H @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2204035872] LUSK DEEP A #28H - BATT

Location of Release Source

Please answer all the questions in this group.

Site Name	LUSK DEEP UNIT 028H
Date Release Discovered	10/24/2023
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Other Flow Line - Production Produced Water Released: 7 BBL Recovered: 0 BBL Lost: 7 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 307705

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 307705
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 01/25/2024
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QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 307705
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Between 1/2 and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	0
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	11/29/2023
On what date will (or did) the final sampling or liner inspection occur	11/30/2023
On what date will (or was) the remediation complete(d)	12/08/2023
What is the estimated surface area (in square feet) that will be reclaimed	1000
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	850
What is the estimated volume (in cubic yards) that will be remediated	220

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 307705

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 307705
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	LUSK DEEP A #28H - BATT [fAPP2204035872]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 01/25/2024
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 307705

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 307705
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.

Requesting a deferral of the remediation closure due date with the approval of this submission	No
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QUESTIONS, Page 6

Action 307705

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 307705
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	307727
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/20/2023
What was the (estimated) number of samples that were to be gathered	5
What was the sampling surface area in square feet	0

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	840
What was the total volume (cubic yards) remediated	220
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	1000
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Nothing additional to report

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 01/25/2024
--	---

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QUESTIONS, Page 7

Action 307705

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 307705
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report

Only answer the questions in this group if all reclamation steps have been completed.

Requesting a reclamation approval with this submission	No
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CONDITIONS

Action 307705

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 307705
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	4/1/2024