### FIXED RECOVERY STATEMENT

			Lease and Contract Information						
Accounting Month	Production Month	Facility Name	Meter#	Meter Name	Allocation Decimal	State	Contract Number	Pressure Base	Contract Btu Factor
02/2024	01/2024	ORLA SUPER SYSTEM	WL1-0063	Rana Salada	1.0000	NM	NOVOPROC	14.730	WET



CRESTWOOD MIDSTREAM LP

Ctr Pty Name:	Earthstone Operating LLC			Settlement Summary						
Ctr Pty Number:	505	System:	WLK	Component Value	Residue Value	Gross Value	Fees & Adjustments	Tax Value	Net Value	
Statement Number:	NOVOPROC.240226			\$107,506.51	\$87,320.30	\$194,826.81	\$26,463.63	\$0.00	\$168,363.18	

Wellhead Information	Liquid Settlement
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	MCF	MMBTU		Theoretical	Fixed	Calculated	Shrink	Contract	Settlement		Liquid
Metered Receipts	44,037.51	54,343.45		Gallons	Recoveries %	Gallons	MMBtu	%	Gallons	Price	Value
Gas Lift	0.00	0.00	ETHANE	127,356.48	91.00	115,894.40	7,688.43	100.00	115,894.40	\$0.1427	\$16,533.59
Field Deducts	1,761.50	2,173.74	PROPANE	57,685.62	95.00	54,801.33	5,017.77	100.00	54,801.33	\$0.7590	\$41,595.85
Net Delivered	42,276.01	52,169.71	ISO-BUTANE	9,478.28	98.00	9,288.72	925.43	100.00	9,288.72	\$1.0897	\$10,121.49
Field Gain/Loss	0.00	0.00	NORMAL BUTANE	18,926.97	98.00	18,548.43	1,924.21	100.00	18,548.43	\$0.9810	\$18,195.90
Plant Inlet	42,276.01	52,169.71	PENTANES +	15,325.05	98.00	15,018.55	1,685.93	100.00	15,018.55	\$1.4022	\$21,059.68
Wellhead BTU:	1.2340		-	228,772.40		213,551.43	17,241.77		213,551.43		\$107,506.51
Residue BTU:	1.0356			226,772.40		213,331.43	17,241.77		213,331.43		\$107,500.51

#### Residue Settlement

	Plant Inlet	Shrink	Plant Fuel & Flare	Theoretical Residue	Plant Gain/Loss	Allocated Residue	Contract %	Settlement Residue	Price	Residue Value
MMBTU	52,169.71	17,241.77	521.70	34,406.22	0.00	34,406.22	100.00	34,406.22	\$2.5379	\$87,320.30

	Fees	& Adjustments		
Fee / Adjustment	Fee	Basis	Fee Rate	Value
ELECTRIC FEE		1.00	\$2,717.17	\$2,717.17
COMPRESSION	54	,343.45	\$0.06	\$3,392.12
GATHERING	54	,343.45	\$0.09	\$5,088.72
PROCESSING	54	,343.45	\$0.28	\$15,265.62
	Total			\$26,463.63
		Taxes		
	Tax Quantity	Tax Rate	Tax Due	
		Total		

1	Analysis					
Components	Mol %	GPM				
Water	0.0000	-				
Nitrogen	1.2063					
Carbon Dioxide	0.8892					
Other Inerts	0.0000					
Methane	78.7057	0.0000				
Ethane	11.2285	3.0125				
Propane	4.9369	1.3645				
Iso Butane	0.6829	0.2242				
Nor Butane	1.4156	0.4477				
Iso Pentane	0.3242	0.1189				
Nor Pentane	0.3211	0.1168				
Hexanes	0.2896	0.1268				
Heptane	0.0000	0.0000				
Totals	100.0000	5.4114				

			Contact Information			
Primary:	NATHAN LOVELL	713-380-3162				
Email:	Email: NATHAN.LOVELL@CRESTWOODLP.COM					
Comments						

\*\*\*Calculations for the total Mcf flared\*\*\*
End Meter Volume – the Begin Meter Volume.

\*\*\*Composition for the gas has been entered into the question portion of the C-129. If further back up is needed please let us know and will provide requested data.

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 330530

#### **DEFINITIONS**

Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	330530
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 330530

Qi	UESTIONS				
Operator:  NOVO OIL & GAS NORTHERN DELAWARE, LLC 300 N. Marienfeld St Ste 1000  Midland, TX 79701	OGRID: 372920 Action Number: 330530 Action Type: [C-129] Venting and/or Flaring (C-129)				
QUESTIONS					
Prerequisites					
Any messages presented in this section, will prevent submission of this application. Please resolve to	these issues before continuing with the rest of the questions.				
Incident Well	Unavailable.				
Incident Facility	[fAPP2207532618] Rana Salada Pad L CTB				
Determination of Reporting Requirements					
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	ad may provide addispal guidance				
Was this vent or flare caused by an emergency or malfunction	Yes				
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes				
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.				
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC				
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes				
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No				
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No				
For the control based on the control of					
Equipment Involved					
Primary Equipment Involved	Not answered.				
Additional details for Equipment Involved. Please specify	Not answered.				
Representative Compositional Analysis of Vented or Flared Natural Gas					
Please provide the mole percent for the percentage questions in this group.					
Methane (CH4) percentage	79				
Nitrogen (N2) percentage, if greater than one percent	1				
Hydrogen Sulfide (H2S) PPM, rounded up	0				
Carbon Dioxide (C02) percentage, if greater than one percent					
	1				
Oxygen (02) percentage, if greater than one percent	0				
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.				
Methane (CH4) percentage quality requirement	Not answered.				
Nitrogen (N2) percentage quality requirement	Not answered.				
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.				
Carbon Dioxide (C02) percentage quality requirement	Not answered.				
Oxygen (02) percentage quality requirement	Not answered.				

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 330530

QUESTI	ONS (continued)		
Operator:	OGRID:		
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920		
300 N. Marienfeld St Ste 1000 Midland, TX 79701	Action Number: 330530		
	Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	02/14/2024		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	8		
ournature near during the orent			
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Coo Vented (Met) Details			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 145 Mcf   Recovered: 0 Mcf   Lost: 145 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
( )			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
	res, according to supplied volumes this appears to be a gas only report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	No		
Downstream OGRID that should have notified this operator	[282301] CRESTWOOD NEW MEXICO PIPELINE LLC		
Date notified of downstream activity requiring this vent or flare	02/16/2024		
Time notified of downstream activity requiring this vent or flare	05:02 PM		
, , ,	0.021111		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event			
and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	High line pressure due to compression issues at gas plant.		
Stone taken to limit the duration and magnitude of word or flow	Standard PM. Worked with midstream to coordinate service time and minimize downtime.		
Steps taken to limit the duration and magnitude of vent or flare			
Steps taken to limit the duration and magnitude of vent or hare			
Steps taken to limit the duration and magnitude of vent of fiare			
Steps taken to limit the duration and magnitude of vent of flare			
Steps taken to limit the duration and magnitude of vent of fiare			

conditions.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 330530

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	330530
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>V</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 330530

### **CONDITIONS**

Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	330530
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
kmcbride- este	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/5/2024