



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC
2901 Via Fortuna
Austin, Texas 78746

Sample: Amen Corner CTB

Sales Meter Run
Spot Gas Sample @ 48 psig & 55°F

Date Sampled: 03/04/2023

Job Number: 231592.031

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	Un-Normalized		GPM
	Mol%	MOL%	
Hydrogen Sulfide*		1.000	
Nitrogen	1.054	1.047	
Carbon Dioxide	2.616	2.601	
Methane	79.480	79.008	
Ethane	7.489	7.444	2.038
Propane	4.238	4.212	1.188
Isobutane	1.087	1.081	0.362
n-Butane	1.691	1.681	0.542
2-2 Dimethylpropane	0.017	0.017	0.007
Isopentane	0.701	0.697	0.261
n-Pentane	0.463	0.460	0.171
Hexanes	0.387	0.379	0.160
Heptanes Plus	<u>0.373</u>	<u>0.373</u>	<u>0.156</u>
	99.596	100.000	4.885

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.370 (Air=1)
Molecular Weight ----- 97.25
Gross Heating Value ----- 5245 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.752 (Air=1)
Compressibility (Z) ----- 0.9963
Molecular Weight ----- 21.69
Gross Heating Value
Dry Basis ----- 1248 BTU/CF
Saturated Basis ----- 1227 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
628.9 Gr/100 CF, 10000 PPMV or 1.000 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) D. Field
Analyst: LG
Processor: HB
Cylinder ID: T-3890

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

TOTAL REPORT

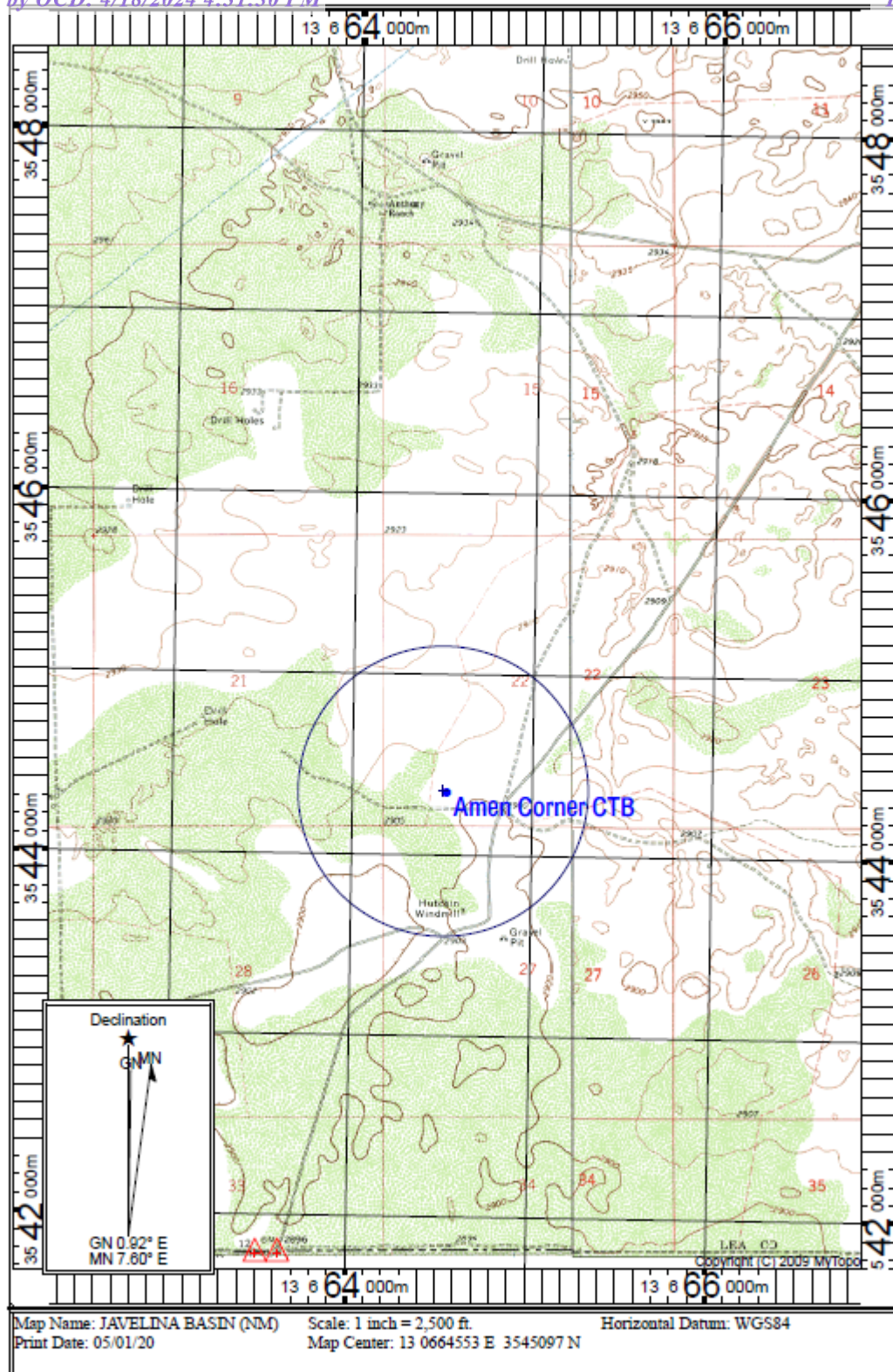
COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	1.000		1.571
Nitrogen	1.047		1.352
Carbon Dioxide	2.601		5.277
Methane	79.008		58.432
Ethane	7.444	2.038	10.319
Propane	4.212	1.188	8.563
Isobutane	1.081	0.362	2.897
n-Butane	1.681	0.542	4.504
2,2 Dimethylpropane	0.017	0.007	0.057
Isopentane	0.697	0.261	2.318
n-Pentane	0.460	0.171	1.530
2,2 Dimethylbutane	0.016	0.007	0.064
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.039	0.016	0.155
2 Methylpentane	0.120	0.051	0.477
3 Methylpentane	0.078	0.033	0.310
n-Hexane	0.126	0.053	0.501
Methylcyclopentane	0.055	0.020	0.213
Benzene	0.010	0.003	0.036
Cyclohexane	0.047	0.016	0.182
2-Methylhexane	0.022	0.010	0.102
3-Methylhexane	0.019	0.009	0.088
2,2,4 Trimethylpentane	0.010	0.005	0.053
Other C7's	0.036	0.016	0.165
n-Heptane	0.030	0.014	0.139
Methylcyclohexane	0.048	0.020	0.217
Toluene	0.024	0.008	0.102
Other C8's	0.040	0.019	0.203
n-Octane	0.007	0.004	0.037
Ethylbenzene	0.001	0.000	0.005
M & P Xylenes	0.009	0.004	0.044
O-Xylene	0.002	0.001	0.010
Other C9's	0.010	0.005	0.058
n-Nonane	0.001	0.001	0.006
Other C10's	0.002	0.001	0.013
n-Decane	0.000	0.000	0.000
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	4.885	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.752	(Air=1)
Compressibility (Z) -----	0.9963	
Molecular Weight -----	21.69	
Gross Heating Value		
Dry Basis -----	1248	BTU/CF
Saturated Basis -----	1227	BTU/CF

Sample Date: 03/04/2023	Ambient Air Temp: 50 °F
Sample Time: 08:45	Heating Method Utilized: Yes
Analysis Date: 03/13/2023	Sampling Method: Fill & Empty
Analysis Time: 06:47	Device: (GC) S10
Sample Pressure: 48 psig	Make & Model: Shimadzu GC 2014
Sample Temp: 55 °F	Last Verification Date: 03/09/2023
Sampling Flow Rate: 2750 MCF/D	

4/3/2024 Received by OCD: 4/18/2024 4:31:30 PM	Nandina	HP Flare - VRU Discharge	488.25	Flared	12:00 AM	11:59 PM	18.82	Flared more than 8 HRs	Changed flare amount from 1010 MCF to 488 MCF because the tag was i
4/3/2024	Red Bud	HP Flare - VRU Discharge	229.19	Flared	12:00 AM	11:24 PM	22.51	Flared more than 8 HRs	Tanks have high O2 so they are being purged through the facility flare s
4/4/2024	Nan 1.5N	HP Flare	144.38	Flared	12:02 AM	8:42 PM	0.25	Insufficient Availability	Midstream Company is not able to keep up with our gas so line pressur
4/4/2024	Nandina	HP Flare - VRU Discharge	401.79	Flared	12:01 AM	11:18 PM	15.52	Flared more than 8 HRs	Changed flare amount from 1000 MCF to 401 MCF because the tag was i
4/4/2024	Red Bud	HP Flare - VRU Discharge	245.43	Flared	12:00 AM	11:54 PM	23.24	Flared more than 8 HRs	Tanks have high O2 so they are being purged through the facility flare s
4/5/2024	Red Bud	HP Flare - VRU Discharge	353.81	Flared	12:00 AM	11:55 PM	23.08	Flared more than 8 HRs	Tanks have high O2 so they are being purged through the facility flare s
4/6/2024	Amen Corner	HP Flare	205.00	Flared	2:50 AM	11:13 PM	1.08	Insufficient Availability	Line pressure got to 119+ PSI at one point, causing gas to go to HP Flare
4/6/2024	Amen Corner	LP Flare Estimation Sheet - Tank Pressure, Valve Status	95.70	Flared	1:58 AM	11:40 PM	6.54	Malfunction	Sales/Flare blowers faulting were faulting on high discharge pressure/te
4/6/2024	Nan 1.5N	HP Flare	528.60	Flared	4:06 AM	11:21 PM	0.85	Malfunction	Pinion was going down a lot, so line pressure was getting high and gas l
4/6/2024	Red Bud	HP Flare - VRU Discharge	498.66	Flared	12:00 AM	11:37 PM	22.76	Flared more than 8 HRs	Tanks have high O2 so they are being purged through the facility flare s
4/7/2024	Amen Corner	HP Flare	57.31	Flared	12:15 AM	9:53 PM	0.51	Oxygen	Pinion was having O2/Compressor issues causing line pressure to get h
4/7/2024	Amen Corner	LP Flare Estimation Sheet - Tank Pressure, Valve Status	191.82	Flared	1:58 AM	11:59 PM	10.40	Flared more than 8 HRs	Sales/Flare blowers were faulting constantly because of high discharge
4/7/2024	Firethorn	Contact Tower	54.78	Flared	2:52 AM	9:34 AM	0.68	Insufficient Availability	Blowers were faulting on high discharge because the VRUs were down,
4/7/2024	Nan 1.5N	HP Flare	66.68	Flared	3:19 AM	3:30 PM	0.21	Oxygen	Pinion was having O2/Compressor issues, causing the pipeline to press
4/7/2024	Nandina	HP Flare	236.63	Flared	8:07 AM	10:04 AM	2.00	Oxygen	Pinion was having O2/Compressor issues causing line pressure to get h
4/7/2024	Nandina	HP Flare - VRU Discharge	96.61	Flared	3:55 AM	6:40 PM	10.87	Flared more than 8 HRs	Tanks had a pressure drop and went down close to zero, causing them t
4/7/2024	Red Bud	HP Flare - VRU Discharge	349.88	Flared	12:11 AM	6:44 PM	14.51	Flared more than 8 HRs	Tanks have high O2 so they are being purged through the facility flare s
4/8/2024	Amen Corner	LP Flare Estimation Sheet - Tank Pressure, Valve Status	272.74	Flared	12:00 AM	3:04 PM	11.92	Flared more than 8 HRs	Sales/Flare blowers were faulting constantly because of high discharge
4/8/2024	Nan 1.5N	HP Flare	75.84	Flared	3:15 AM	9:13 PM	0.08	Oxygen	Pinion was having O2/Compressor issues, causing the pipeline to press
4/8/2024	Nandina	HP Flare - VRU Discharge	299.41	Flared	4:59 AM	11:53 PM	18.89	Flared more than 8 HRs	Tanks lost pressure yeseterday and have had O2 in them. Turning off sa
4/8/2024	Red Bud	HP Flare - VRU Discharge	56.81	Flared	12:26 PM	2:15 PM	1.83	Oxygen	Facility was sent manually to flare due to Gila getting O2.
4/9/2024 Released to Imaging: 4/18/2024 4:41:22 PM	Firethorn	Contact Tower	295.80	Flared	12:03 PM	5:41 PM	3.79	Maintanence	Tank PTs were being serviced so turned off blowers causing tank pressu
4/9/2024	Nandina	HP Flare - VRU Discharge	243.31	Flared	12:00 AM	3:33 PM	15.52	Flared more than 8 HRs	Sales blowers were running till midday, before they were switched off



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

DEFINITIONS

Action 335171

DEFINITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 335171
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 335171

QUESTIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 335171
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2203846035] AMEN CORNER

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	79
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (C02) percentage, if greater than one percent	3
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (02) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 335171

QUESTIONS (continued)

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 335171
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/07/2024
Time vent or flare was discovered or commenced	01:58 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	10

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Flow Line - Production Natural Gas Flared Released: 188 Mcf Recovered: 0 Mcf Lost: 188 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Sales/Flare blowers were faulting constantly because of high discharge pressure. All 3 VRUs were having compressor/PT issues, causing tanks to go to LP Flare. Flare blower valve timing will need to be adjusted.
Steps taken to limit the duration and magnitude of vent or flare	We choked back the wells to limit production.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	We adjust flare blower timing afterward.

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ACKNOWLEDGMENTS

Action 335171

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	Action Number: 335171
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 335171

CONDITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 335171
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cscayu	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/18/2024