PERCENT OF PROCEEDS STATEMENT Rectinient	1104001
(Fixed Recovery)	RILEY EXPLORATION PERMIAN II

RA				PERC	PERCENT OF PROCEEDS STATEMENT	CEEDS STATE	SMENT	Recinient	1104001		4/3/2024
					(Fixec	(Fixed Recovery)		1		RILEY EXPLORATION PERMIAN INC	12:21:40PM
Midstream	me					Lease In	Lease Information				
1 1		Settle ID	Payment ID	Lease Name		Facility Name	State	Contract ID	Operator Name/ID		Pressure Base
a I		742792-00	742792-00	BRAINARD/LEAVITT CTB		NM SUPERSYSTEM	NM	EUN0915PURC	RILEY EXPLORATION PERMIAN INC	PERMIAN INC	14.730
Production Date:	February 2024								1184891.00		
vatement Date:	April 03, 2024					Settlement Summary	ummary				
4/0		System	TOW	Component Value	Residue Fees & Value Adjustments		Gross Value	Exempt Value			Net .
counting Date:	March 2024	Rate per MCF:									
:0 1#24	104279	Rate per MMBTU:	MBTU: 1.99931	31 \$474,718.19 \$327,704.61	04.61 \$251,078.23	1	\$551,344.57	0.00	0.00 0.00	0.00 0.00	0.00 \$551,344.57
Wellhead Information	ıtion					Component Settlement	Settlement				
	MCF	MMBTU					:				
Gross WH:	216,824.00	275,768.00		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract	Settlement	Price	Component
Ilocation Decimal:	1.0000000	1.0000000									
Paystation:	216,824.00	275,768.00	ETHANE	718,566.67	0.7500	538,925.00	35,752.28	100.00	0 538,925.00	-0.0074540	\$-4,017.15
			PROPANE	338,080.22	0.9000	304,272.20	27,860.08	100.00	304,272.20	0.7078580	\$215,381.51
Contractual Field	-15,177.68	-19,303.76	ISO-BUTANE	49,665.48	0.9500	47,182.21	4,700.76	100.00	0 47,182.21	0.8989210	\$42,413.08
Deducts:	201 646 32	256 464 24	NORMAL BUTANE	110,199.72	0.9500	104,689.73	10,860.51	100.00	0 104,689.73	0.8623900	\$90,283.37
et Delivered.	401,040.34	47.404.77	PENTANES PLUS	102,557.32	0.9500	97,429.45	11,107.72	100.00	0 97,429.45	1.3410460	\$130,657.38
Wellhead BTU	(14.730D):	1.2719									
Gas Factor:	0.0000										
				1,319,069.40	•	1,092,498.59	90,281.35		1,092,498.59	-	\$474,718.19

	Residue Value	\$327,704.61
	Price	149,636.81 2.1900000 \$327,704.61
	Settlement Residue	149,636.81
	Settlement %	100.00
	Net Residue MMBTU	149,636.81
	Net Residue MCF	150,217.81 149,636.81
Manage Sement		
		_
	Allocated Residue	149,636.81
	Theoretical Residue	149,636.81
	Contractual Fuel/Flare	16,546.08
	Shrink	90,281.35
	Net Delivered MMBTU	256,464.24

	Contacts		ACCOUNTING:	TITO://DOTWIDO! REAW. SERVICE-NOW. COM/COM		MEASUREMENT:	MEASUREMENT@P66.COM			Comments					GENERAL:		CONTRACT:
	, m	GPM							3.5635	1.6766	0.2463	0.5465	0.1460	0.1398	0.2228	6.5415	
Analysis	ALI 9513	Mol %	0.0000	1.4113	1.6937	0.7088	0.0000	73.0898	13.2764	6.0635	0.7498	1.7271	0.3977	0.3844	0.4975	100.0000	
u V	ı	Components	Helium	Nitrogen	Carbon Dioxide	H2S	Other Inerts	Methane	Ethane	Propane	Iso Butane	Nor Butane	Iso Pentane	Nor Pentane	Hexanes Plus	Totals	
	V-1	value	\$210,783.43	\$5,364.63	\$34,930.17												
	D. D. 4.	ree Kate	0.9721	0.0282	0.1611									1.0994			
	7	es / Adjustments	Charge per Contract	New Mexico Gas Processors Tax	Treating	)						Plant Product Volumes		at BTU			

Charge per Contract Fees / Adjustments

Plant BTU

Contacts		
ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE.NOW.COM/CSM	
MEASUREMENT: MEASUREMENT@P66.COM	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM 	
Comments		
GENERAL:		
CONTRACT:		uge.
		Z.

Brainard 12 7H

Meter 631344

178.58 mcf total flared started late 4/12 and went into early 4/13 but system is making me put in as two events.

4/12 112.05 mcf

4/13 66.53 mcf

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 335806

#### **DEFINITIONS**

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	335806
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 335806

### QUESTIONS

<del>_</del>	
Operator: RILEY PERMIAN OPERATING COMPANY, LLC	OGRID: 372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	335806
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	•
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Incident Well	[30-015-49213] BRAINARD 12 #007H
Incident Facility	Unavailable.
Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Both booster station compressors went out shutting down the line from taking any gas, so the flares kicked on. Midstream operator had mechanical issues causing the lines to not take gas.
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.  Methodo (CNA) percentage	70
Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	1

2

0

Not answered.

Not answered.

Not answered.

Not answered.

Not answered.

Hydrogen Sulfide (H2S) PPM, rounded up

Carbon Dioxide (C02) percentage, if greater than one percent

f you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas

Oxygen (02) percentage, if greater than one percent

Methane (CH4) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

Nitrogen (N2) percentage quality requirement

Oxygen (02) percentage quality requirement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 335806

Phone:(505) 476-3470 Fax:(505) 476-3462	
	ONS (continued)
Operator:	OGRID: 372290
RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500	372290 Action Number:
Oklahoma City, OK 73104	335806
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/12/2024
Time vent or flare was discovered or commenced	09:00 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	3
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure   Gas Compressor Station   Natural Gas Vented   Released: 112 Mcf   Recovered: 0 Mcf   Lost: 112 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Both booster station compressors went out shutting down the line from taking any gas, so the flares kicked on. Midstream operator had mechanical issues causing the lines to not take gas.
Steps taken to limit the duration and magnitude of vent or flare	Line pressure diminished

Ask for better communication from the downstream operator

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 335806

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	335806
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
✓	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<b>\</b>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>~</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 335806

### **CONDITIONS**

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	335806
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
debfiorda	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/22/2024