



18880G	56099063	Dos Equis Station HP Discharge	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2024082307	2408	CESAR R - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Dec 27, 2023 14:14	Dec 27, 2023 14:14	Jan 2, 2024 13:21	Jan 3, 2024
Date Sampled	Date Effective	Date Received	Date Reported
60.00	47,541.93	System Administrator	999 @ 92
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Targa Midstream		NG	
Operator		Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	1.6810	1.681	
CO2 (CO2)	1.0500	1.05	
Methane (C1)	67.0470	67.048	
Ethane (C2)	11.5150	11.515	3.0790
Propane (C3)	6.6720	6.672	1.8380
I-Butane (IC4)	1.1700	1.17	0.3830
N-Butane (NC4)	3.0730	3.073	0.9690
I-Pentane (IC5)	1.2940	1.294	0.4730
N-Pentane (NC5)	1.8110	1.811	0.6560
Hexanes Plus (C6+)	4.6870	4.687	2.0330
TOTAL	100.0000	100.0010	9.4310

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Jan 2, 2024

Gross Heating Values (Real, BTU/ft ³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,557.4	1,531.8	1,561.0000	1,535.3
Calculated Total Sample Properties			
GPA2145-16 *Calculated at Contract Conditions			
Relative Density Real		Relative Density Ideal	
0.9439		0.9381	
Molecular Weight			
27.1676			
C6+ Group Properties			
Assumed Composition			
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%	
Field H2S			
0 PPM			

PROTREND STATUS:

Passed By Validator on Jan 3, 2024

DATA SOURCE:

Imported

PASSED BY VALIDATOR REASON:

Other, explain.

VALIDATOR:

Dustin Armstrong

VALIDATOR COMMENTS:

High Hexanes

**TARGA****NDL Blowdown/Vent Estimate**

All sections should be filled out by field personnel. **All red fields per event must be entered to calculate volumes correctly! All yellow fields should be entered if known for increased accuracy.**

Date of Occurance (m/d/yyyy)	4/8/2024	Reported By (First and Last Name)	Marcelino Galindo
Site (Select)	CS - DOS EQUIS	If "FIELD" for Site, Pipe Name	
		Lat	32.238429
		Long	-103.617396

*If site is not at a facility (inside the fence) then select the appropriate FIELD site and enter Pipe Name.

Calculated Volumes

Blowdown(s)				Purge/Vent			
Reference Meter Number		Blowdown (MCF)	52.38	Reference Meter Number		Volume Lost (MCF)	2.18
Pipe ID (in)	12in Sch. 80	Length (Feet)	10,710.00	Beginning Date & Time	04/08/2024 1520	Vent Duration (Hours)	0.42
Begin Press. (PSIG)	100.00	End Press. (PSIG)	0.00	Ending Date & Time	04/08/2024 1545	Gas Temp	
Gas Temp.		Specific Gravity		Pipe ID (in)	16in Sch. 30	Specific Gravity	
Elevation (ft)				Orifice Size (in)	1	Elevation (ft)	
Beginning Date & Time	04/08/2024 0850	Ending Date & Time	04/08/2024 0918	Avg Pressure	45.00		
Reference Meter Number		Blowdown (MCF)		Reference Meter Number		Volume Lost (MCF)	2.18
Pipe ID (in)		Length (Feet)		Beginning Date & Time	04/08/2024 1520	Vent Duration (Hours)	0.42
Begin Press. (PSIG)		End Press. (PSIG)		Ending Date & Time	04/08/2024 1545	Gas Temp	
Gas Temp.		Specific Gravity		Pipe ID (in)	16in Sch. 30	Specific Gravity	
Elevation (ft)				Orifice Size (in)	1	Elevation (ft)	
Beginning Date & Time		Ending Date & Time		Avg Pressure	45.00		
Reference Meter Number		Blowdown (MCF)		Reference Meter Number		Volume Lost (MCF)	2.18
Pipe ID (in)		Length (Feet)		Beginning Date & Time	04/08/2024 1520	Vent Duration (Hours)	0.42
Begin Press. (PSIG)		End Press. (PSIG)		Ending Date & Time	04/08/2024 1545	Gas Temp	
Gas Temp.		Specific Gravity		Pipe ID (in)	16in Sch. 30	Specific Gravity	
Elevation (ft)				Orifice Size (in)	1	Elevation (ft)	
Beginning Date & Time		Ending Date & Time		Avg Pressure	45.00		

Was the purge mostly oxygen after process was open to atm?

Yes

*If "Yes" above, purge of the pipeline after tie-in was mostly O2, volumes here estimate the natural gas volume only.

Was the purge mostly oxygen after process was open to atm?

Yes

*If "Yes" above, purge of the pipeline after tie-in was mostly O2, volumes here estimate the natural gas volume only.

Was the purge mostly oxygen after process was open to atm?

Yes

*If "Yes" above, purge of the pipeline after tie-in was mostly O2, volumes here estimate the natural gas volume only.

Comments:

Blowdown and Purge for Inlet CV install and New Dos Equis Inlet Loop install.

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 336717

DEFINITIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 336717
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 336717

QUESTIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 336717
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2123031392] TARGA NORTHERN DELAWARE, LLC.

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	67
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 336717

QUESTIONS (continued)

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	Action Number: 336717
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/08/2024
Time vent or flare was discovered or commenced	08:50 AM
Time vent or flare was terminated	03:45 PM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Commissioning to Purge Pipeline (Any) Natural Gas Vented Released: 59 Mcf Recovered: 0 Mcf Lost: 59 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas was vented to atmosphere when the pipeline was depressurized to prepare for a pipeline tie in. It was necessary to depressurize the line to safely perform the pipeline tie in. Gas was vented until the section of pipeline was depressurized. Once the line was depressurized, the pipeline tie-in work was performed and completed. The line was then purged to removed oxygen from the line for the safety of personnel and equipment.
Steps taken to limit the duration and magnitude of vent or flare	Gas was vented until the section of pipeline was depressurized. The pipeline tie-in work was completed, and the line was the purged to removed oxygen from the line for the safety of personnel and equipment.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The pipeline tie-in was completed and the line was purged to removed oxygen. The purging process was completed and the emission event ended.

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ACKNOWLEDGMENTS

Action 336717

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	Action Number: 336717
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 336717

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	Action Number: 336717
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CONDITIONS

Created By	Condition	Condition Date
jfuentes	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/23/2024