

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2412148368
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Enduring Resources, LLC	OGRID 372286
Contact Name Jim Mars	Contact Telephone 505-947-2460
Contact email jmars@enduringresources.com	Incident # <i>nAPP2412148368</i>
Contact mailing address 200 Energy Court	Farmington, New Mexico 87401

Location of Release Source

Latitude **36.189082** Longitude **-107.761763**
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Whiptail Lat 2 Ext 9	Site Type Produced water gathering system
Date Release Discovered 4/26/2024	API# <i>(if applicable)</i>

Unit Letter	Section	Township	Range	County
C	35	23N	9W	San Juan

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 339.2	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release **Water pipe burst.**

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The Volume of Produced water released triggered Major status.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes NMOCD Portal on 4/26/2024 at 17:01 by Heather Wood email	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: All free liquids were removed, the contaminated soil is in process of being removed.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Jim Mars</u> Title: <u>HSE Lead</u>	
Signature: <u>James Mars</u> Date: <u>5/7/2024</u>	
email: <u>jmars@enduringresources.com</u> Telephone: <u>505-947-2460</u>	
<u>OCD Only</u> Received by: _____ Date: _____	

DEPTH (inches)	LENGTH (feet)	WIDTH (feet)	Effective Porosity	BARRELS (bbls.)	Thickness (feet)
MIST METHOD					
Lt.Mist			NA	0.00000	0.000008
Med.Mist			NA	0.00000	0.00008
Hvy.Mist			NA	0.00000	0.00083
RESIDUAL METHOD (Length X Width X Avg. Depth X Eff. Porosity divided by 5.6146)					
skim				0.00000	0.002604
1/16				0.00000	0.005208
1/8				0.00000	0.010417
1/4				0.00000	0.020803
1/2				0.00000	0.041667
3/4				0.00000	0.062
1				0.00000	0.083333
2				0.00000	0.166666
3				0.00000	0.25
4	10	650	0.2	77.17966	0.333333
5				0.00000	0.416666
6				0.00000	0.5
7				0.00000	0.583333
8				0.00000	0.666666
9				0.00000	0.75
10				0.00000	0.833333
11				0.00000	0.916666
12				0.00000	1

Soil Type / Effective Porosity
0.25 Gravel - 25% Porosity
0.2 Sand - 20% Porosity
0.15 Clay/Silt/Sand Mix - 15%
0.05 Clay - 5% Porosity
0.03 Caliche - 3%
0.25 Unknown - 25%

*For spills greater than one foot of depth use 12 inches as your depth then multiply the amount of barrels by the number feet of actual depth.

MACRO SECTION



Whiptail Lat 2 Ext 9 release 4-26-24 pictures



















From: [Steve Smith](#)
To: [Heather Huntington](#); [Jim Mars](#)
Subject: FW: Whiptail Trunk 2 Ext 9 Release - MUE Form
Date: Monday, April 29, 2024 1:36:48 PM
Attachments: [We sent you safe versions of your files.msg](#)
[image001.png](#)
[240426 MUE Whiptail Trunk2 Ext9.pdf](#)

Whiptails paperwork for the Whiptail 7-1 spill.

Steve Smith
HSE Supervisor
Enduring Resources
ssmith@enduringresources.com
Office: 505-636-9727
Mobile 505-497-8574

From: Heather Woods <Heather.Woods@whiptailmidstream.com>
Sent: Monday, April 29, 2024 1:35 PM
To: Steve Smith <ssmith@enduringresources.com>
Subject: Fwd: Whiptail Trunk 2 Ext 9 Release - MUE Form

Mimecast Attachment Protection has deemed this file to be safe, but always exercise caution when opening files.

Heather Woods
Whiptail Midstream
(505) 512-9797

Begin forwarded message:

From: Heather Woods <Heather.Woods@whiptailmidstream.com>
Date: April 29, 2024 at 1:32:56 PM MDT
To: ssmith@enduringresources.com
Subject: Fwd: Whiptail Trunk 2 Ext 9 Release - MUE Form

Hi Steve,

Here is the email I sent to BLM. I learned today that we recovered about 60 barrels. As you take over the reporting, my advice is to utilize your own volume calculations for the total release volume.

Heather Woods
Whiptail Midstream
(505) 512-9797

Begin forwarded message:

From: Heather Woods <Heather.Woods@whiptailmidstream.com>

Date: April 26, 2024 at 5:20:00 PM MDT

To: "Craun, James N" <jcraun@blm.gov>

Subject: Whiptail Trunk 2 Ext 9 Release - MUE Form

Good Evening Nolan,

Attached please find the MUE form for the Trunk 2 Ext 9 release discovered today. We have yet to determine if the release was caused by Whiptails equipment or if it might be Enduring's equipment. We will keep you posted as soon as we make that determination, but we wanted to make sure you were notified within the 24-hour timeframe regardless. Please let me know if you have any questions or concerns.

Many Thanks,
Heather

Heather Woods
EHS Specialist
1703 Calder Street
Farmington, NM 87401
(505) 636-0574: Office
(505) 512-9797: Cell

From: [Steve Smith](#)
To: [Heather Huntington](#)
Cc: [Jim Mars](#)
Subject: FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 338155
Date: Monday, April 29, 2024 3:47:07 PM

Steve Smith
HSE Supervisor
Enduring Resources
ssmith@enduringresources.com
Office: 505-636-9727
Mobile 505-497-8574

From: Heather Woods <Heather.Woods@whiptailmidstream.com>
Sent: Monday, April 29, 2024 3:44 PM
To: Steve Smith <ssmith@enduringresources.com>
Subject: Fwd: The Oil Conservation Division (OCD) has accepted the application, Application ID: 338155

Hi Steve,

Here is the OCD incident number for reference.

Thanks,
Heather

Heather Woods
Whiptail Midstream
(505) 512-9797

Begin forwarded message:

From: OCDOnline@state.nm.us
Date: April 26, 2024 at 5:01:58 PM MDT
To: Heather Woods <Heather.Woods@whiptailmidstream.com>
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 338155

To whom it may concern (c/o Heather Woods for Whiptail Midstream LLC),

The OCD has accepted the submitted *Notification of a release* (NOR), for incident ID (n#) nAPP2411761274, with the following conditions:

- **When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.**

Please reference nAPP2411761274, on all subsequent C-141 submissions and communications regarding the remediation of this release.

NOTE: As of December 2019, NMOCD has discontinued the use of the “RP” number.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

ocd.enviro@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

From: [Heather Huntington](#)
To: jcraun@blm.gov; [Abiodun \(Emmanuel\) Adeloye](#)
Cc: [Jim Mars](#)
Subject: ENDURING RELEASE LATERAL 2 EXT 9
Date: Tuesday, April 30, 2024 11:40:00 AM
Attachments: [MUE Reporting Form Whiptail Lat 2 Ext 9 release 4-26-24.pdf](#)

Good Morning Nolan/Emmanuel,

Enduring Resources assumed responsibility for a release that was reported by Whiptail to BLM on 4/26/24 on the Whiptail Lateral 2 Ext 9. I have attached an updated MUE form with Enduring's information. The information I received was that Heather Woods at Whiptail notified Nolan via email on 4/26/24 at 5:20 p.m.

Heather Huntington
Enduring Resources Permitting Technician
505-636-9751

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QUESTIONS

Action 341586

QUESTIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 341586
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2412148368
Incident Name	NAPP2412148368 TRUNK 2 EXT 9 @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	TRUNK 2 EXT 9
Date Release Discovered	04/26/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Valve Produced Water Released: 200 BBL Recovered: 0 BBL Lost: 200 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	RELEASE WAS ORIGINALLY REPORTED BY WHIPTAIL INCIDENT #nAPP2411761274. ENDURING RESOURCES HAS ASSUMED RESPONSIBILITY FOR THIS INCIDENT AND HAS TAKEN OVER THE CLEANUP/REPORTING EFFORTS. ORIGINAL NOTIFICATIONS WERE MADE ON 4/26/24.

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QUESTIONS, Page 2

Action 341586

QUESTIONS (continued)

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 341586
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 05/07/2024
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QUESTIONS, Page 3

Action 341586

QUESTIONS (continued)

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 341586
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization <i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 341586

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 341586
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	5/8/2024