

Spill Volume(Bbls) Calculator		
<i>Inputs in blue, Outputs in red</i>		
Length(Ft)	Width(Ft)	Depth(In)
<u>80.000</u>	<u>20.000</u>	<u>0.500</u>
Cubic Feet Impacted		<u>66.667</u>
Barrels		<u>11.87</u>
Soil Type		Lined Containment
Bbls Assuming 100% Saturation		<u>11.87</u>
Saturation	Fluid present with shovel/backhoe	
Estimated Barrels Released		11.90000

Instructions
1. Input spill measurements below. Length and width need to be input in feet and depth in inches.
2. Select a soil type from the drop down menu.
3. Select a saturation level from the drop down menu.
(For data gathering instructions see appendix tab)

Measurements	
Length (ft)	80
Width (ft)	20
Depth (in)	0.500









2617 W. Marland
Hobbs, NM 88240
Office: (575) 964-2880

April 5, 2024

Kathy Purvis

Spur Energy Partners, LLC
9655 Katy Freeway
Suite 500
Houston, TX 77024

RE: **Spur Energy Partners, LLC**
Tarpan 33 Fee #004H Battery (5/30/2023)
NMOCD Reference No. nAPP2314432477
UL/ N Sec. 33, T18S, R26E
API No. 30-015-41662
GPS: 32.697548, -104.388359

Ms. Purvis,

Etech Environmental & Safety Solutions (Etech), on behalf of Spur Energy Partners, LLC, has prepared this *Liner Inspection Summary* for the release at the Tarpan 33 Fee #004H Tank Battery location. The site is located approximately 9.8 miles south of Artesia, NM, in Unit Letter N, Section 33, Township 18 South, Range 26 East. The GPS coordinates of the site are: 32.697548, -104.388359. A "Site Location Map" is provided as Attachment #1.

On February 6, 2024, a liner inspection was performed to ensure the integrity of the liner. All five-thousand six-hundred and thirty (5,630) square feet of liner was inspected. There was no noticeable holes, tears, or imperfections. The liner integrity appeared to be intact.

Based on observations made by Etech personnel during the course of inspection activities, it was determined that the integrity of the liner is adequate, and the liner is performing as intended. The attached photographs of the liner show the integrity of the liner has not been compromised. Therefore, Etech believes no further action is necessary at this time. A "Liner Integrity Inspection Report" is provided as Attachment 2. A "Photographic Log" is provided as Attachment 3.

Based on the demonstrated integrity of the exposed liner in the affected area and field activities conducted to date, Etech recommends Spur Energy Partners, LLC, provide copies of this *Liner Inspection Summary* to the appropriate agencies and request closure be granted to the Tarpan 33 Fee #004H Tank Battery Site.

Please contact me if you have any questions or wish to discuss the site.

Sincerely,

A handwritten signature in blue ink, appearing to read "Robbie Runnels", with a stylized flourish at the end.

Robbie Runnels
Project Manager

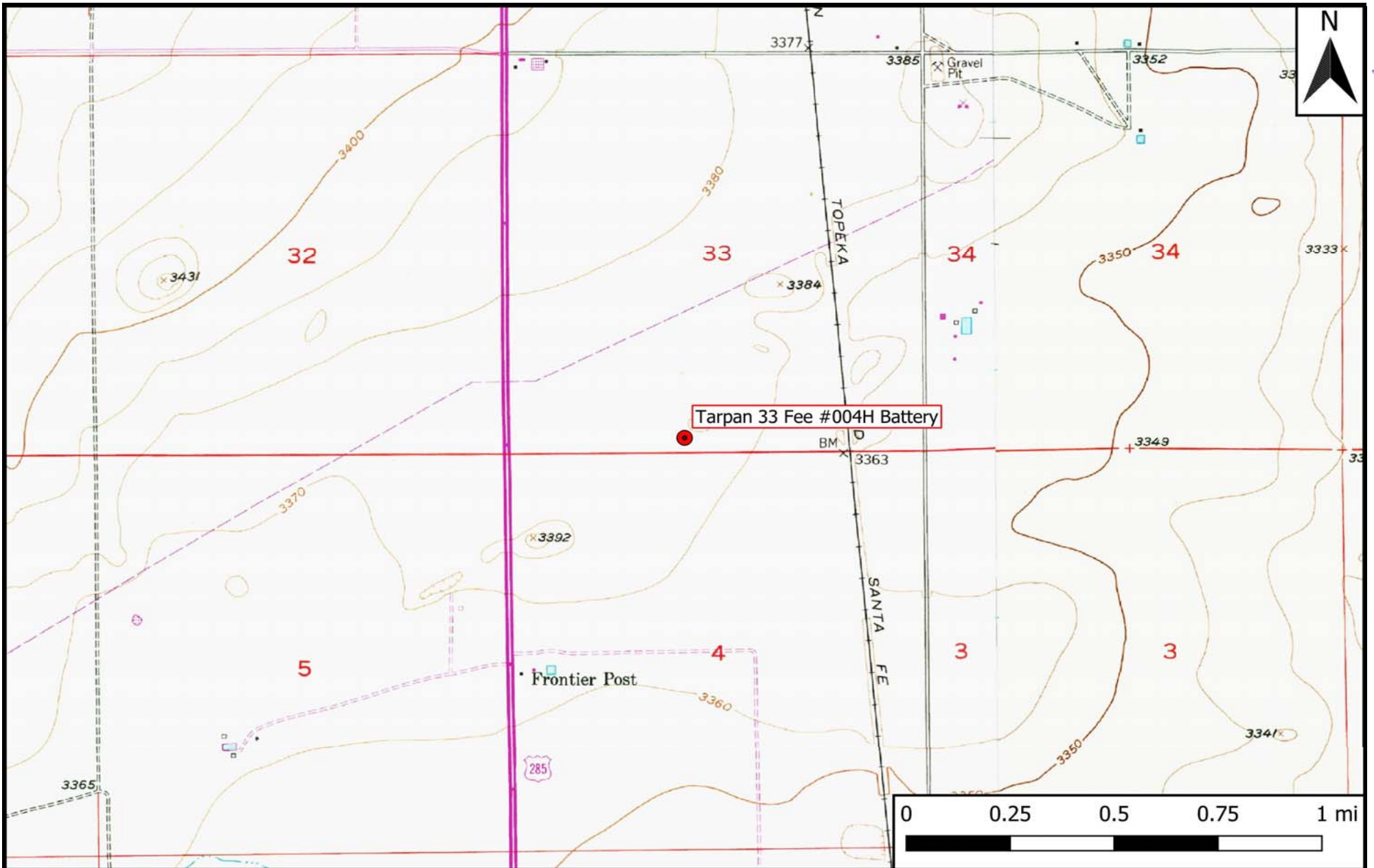
Etech Environmental & Safety Solutions
(575) 964-2880

Attachments:

- Attachment 1 - Site Location Map
- Attachment 2 - Liner Integrity Inspection Report
- Attachment 3 - Photographic Log
- Attachment 4 - Scaled Site Map
- Attachment 5 - Electronic C-141 Supplemental Documentation
- Attachment 6 - Correspondence

Attachment 1

Site Location Map



Legend
● Site Location

Figure 1
Topographic Map
Spur Energy Partners, LLC
Tarpan 33 Fee #004H Battery
GPS: 32.697548, -104.388359
Eddy County



Drafted: mag Checked: jwl Date: 3/1/24

Attachment 2

Liner Integrity Inspection Report



Liner Integrity Inspection Report

Company: Spur Energy Site Name: Tarpan 33 Fee #004
 Project #: _____ Inspection Tech: Robbie Runnels Date: 2/6/24

Visual Inspection

Type of Secondary Containment		Containment Status	
Earthen	<input type="checkbox"/> Cement	Free Fluid	<input type="checkbox"/> Traces of Leak Inside
Lined	<input checked="" type="checkbox"/> Coated Fabrics/Laminates	Intermittent Pooling	<input type="checkbox"/> Traces of Leak Outside
Steel	<input checked="" type="checkbox"/> Other _____	Intact	<input checked="" type="checkbox"/> Dry

Observations

Environmental Damage

Damage from animals or vegetation compromising liner integrity ☐

Discoloration, erosion, or chemical degradation of the liner ☐

Degradation from the storm water flow or erosion of containment ☐

Comments

NA

NA

NA

Physical Damage

Cracks, holes, bulges, stains, chips, or seepages in the liner system ☐

Improper or deferred maintenance of the liner system ☐

Dike wall, foundation, or embankment movement, settlement, or deterioration compromising liner integrity ☐

Degradation of the liner system at penetrations (piping, supports, wells, foundations, pads, etc.) ☐

Damage to the liner system from equipment, vehicles, foot traffic, etc. ☐

Evidence of foundation movement, settlement, or deterioration ☐

Comments

*Please take pictures of any type of damage (holes, etc.)

NA

NA

NA

NA

NA

NA

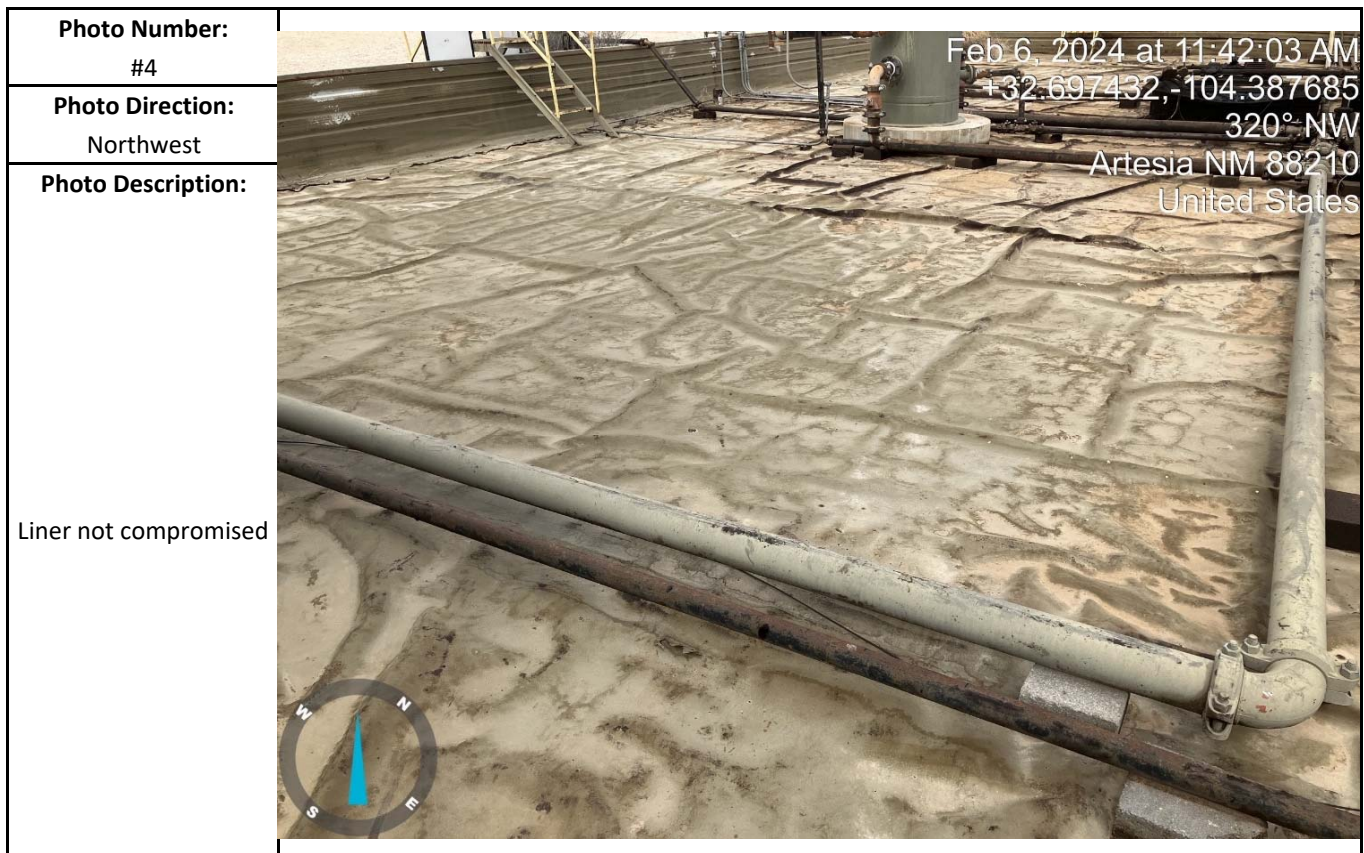
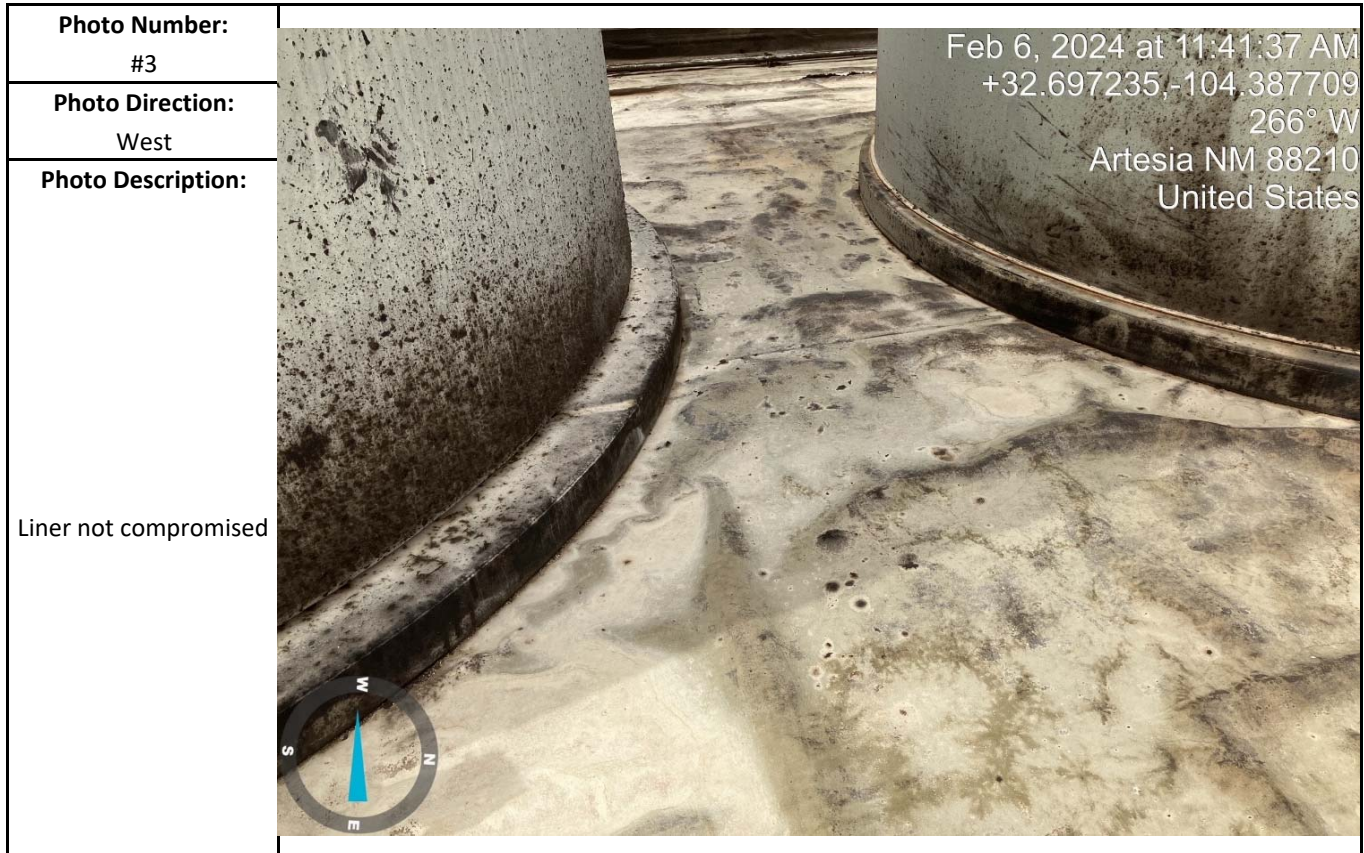
Attachment 3

Photographic Log

Photographic Log



Photographic Log





Attachment 4

Scaled Site Map

Tarpan 33 Fee #004 Battery

Liner Inspection

 Inspected Area

 Tarpan 33 Fee 004

Google Earth

Released to Imaging: 5/10/2024 8:22:28 AM

Image © 2024 Airbus



100 ft

Attachment 5

Electronic C-141 Supplemental Documentation

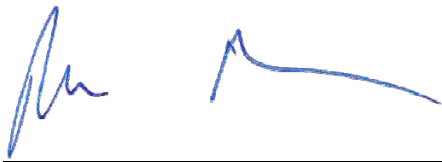
Electronic C-141 Supplemental Documentation

**Spur Energy Partners, LLC
Tarpan 33 Fee #004H Battery**

Eddy County, New Mexico
Unit Letter N, Section 33, Township 18 South, Range 26 East
Latitude 32.697548 North, Longitude 104.388359 West
NMOCD Reference No. nAPP2314432477

Prepared By:

Etech Environmental & Safety Solutions, Inc.
2617 W. Marland
Hobbs, New Mexico 88240



Robbie Runnels



Joel W. Lowry



Midland • San Antonio • Lubbock • Hobbs • Lafayette

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1.0 ELECTRONIC SAMPLING NOTIFICATION

Date of first excavation confirmation soil sample collection:	N/A
Total area sampled (sq. ft.):	N/A
Total number of excavation confirmation soil samples:	N/A
Primary sample technician:	N/A
Contact information of primary sample technician:	N/A

Driving directions to Site:

From the intersection of Co Rd 38 and US-285 (GPS: 32.711612, -104.395745), head E on Co Rd 38 for 0.61 mi, then S for 0.11 mi, then SW for 0.97 mi, then SE for 0.03 mi to arrive at the Tarpan Fee 33 #004H pad (GPS: 32.697548, -104.388359).

Email and/or verbal final sampling notifications may have previously been conducted. In order to submit an electronic C-141 Closure Report an electronic sampling notification containing the above information must be placed online in the NMOCD Portal.

2.0 SUPPLEMENTAL SITE CHARACTERIZATION ANSWERS

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)?

Between 26 and 50 (ft.)

Please reference depth to groundwater information packet provided in the C-141 Closure Report

What method was used to determine the depth to groundwater?

NM OSE iWaters Database

Please reference depth to groundwater information packet provided in the C-141 Closure Report. It is possible that one or more methods were utilized to make a reasonable determination of probable depth to groundwater.

Did this release impact groundwater or surface water?

No

Please reference the attached C-141 Closure Report.

What is the minimum distance between the closest lateral extents of the release and the following surface areas?

A continuously flowing watercourse or any other significant watercourse?

1 to 5 (mi.)

Please reference Figure 1 in the attached C-141 Closure Report and/or the attached Figure.

Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?

1 to 5 (mi.)

Please reference Figure 2 in the attached C-141 Closure Report and/or the attached Figure.

An occupied permanent residence, school, hospital, institution or church?

½ to 1 (mi.)

Please reference Figure 2 in the attached C-141 Closure Report and/or the attached Figure.

A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?

½ to 1 (mi.)

Please reference Figure 2 in the attached C-141 Closure Report and/or the attached Figure.

Any other fresh water well or spring?

½ to 1 (mi.)

Please reference Figure 2 in the attached C-141 Closure Report and/or the attached Figure.

Incorporated municipal boundaries or a defined municipal fresh water well field?

> 5 (mi.)

Please reference Figure 1 in the attached C-141 Closure Report and/or the attached Figure.

A wetland?

500 to 1000 (ft.)

Please reference Figure 2 in the attached C-141 Closure Report and/or the attached Figure.

A subsurface mine?

> 5 (mi.)

Please reference Figure 2 in the attached C-141 Closure Report and/or the attached Figure.

A (non-karst) unstable area?

, overlying, or wi

Please reference Figure 2 in the attached C-141 Closure Report and/or the attached Figure.

Categorize the risk of this well/site being in a karst geology.

High

Please reference Figure 2 in the attached C-141 Closure Report and/or the attached Figure.

A 100-year floodplain

1 to 5 (mi.)

Please reference Figure 2 in the attached C-141 Closure Report and/or the attached Figure.

Did the release impact areas not on an exploration, development, production, or storage site?

No

Please reference Figure 3 in the attached C-141 Closure Report and/or the attached Figure.

3.0 SUPPLEMENTAL REMEDIATION PLAN ANSWERS

Requesting a remediation plan approval with this submission?

Yes

Answer yes to this question if you are uploading a C-141 Workplan or a C-141 Closure (at-risk closure)

Have the lateral and vertical extents of contamination been fully delineated?

Yes

Please reference Figure 3 in the attached C-141 Report and/or the attached Figure.

Was this release entirely contained within a lined containment area?

Yes

Please reference Figure 3 in the attached C-141 Report and/or the attached Figure.

Soil Contamination Sampling: (Provide the highest observable concentration for each, in mg/kg.)

Chloride (EPA 300.0 or SM4500 CL b)

N/A

TPH (GRO + DRO +MRO) (EPA SW-846 Method 8015M)

N/A

GRO+DRO (EPA SW-846 Method 8015M)

N/A

BTEX (EPA SW-846 Method 8021B or 8260B)

N/A

Benzene (EPA SW-846 Method 8021B or 8260B)

N/A

Please reference Table 1 in the attached C-141 Report and/or the attached Table 1.

On what estimated date did, or will the remediation commence?

2/6/2024

On what date did, or will the final sampling or liner inspection occur?

2/6/2024

On what date will (or was) the remediation complete(d).

2/6/2024

Please reference the attached C-141 Report and/or the attached Table 1.

What is the estimated surface area (in sq. ft.) that will *eventually* be reclaimed?

N/A

What is the estimated volume (in cy) that has or will *eventually* be reclaimed?

N/A

What is the estimated surface area (in sq. ft.) that has or will be remediated?

N/A

What is the estimated volume (in cy) that has or will be remediated?

N/A

Please reference Figure 6 in the attached C-141 Report and/or the attached Figure.

This remediation will (or is expected to) utilize the following processes to remediate/reduce contaminants:

(Ex Situ) excavation and off-site disposal (i.e. dig and haul)

No

Which OCD approved facility will be used for off-site disposal?

#N/A

4.0 SUPPLEMENTAL DEFERRAL REQUEST ANSWERS (if applicable)

Are you requesting a deferral of remediation closure due date with the approval of this submission?	No
Have the lateral and vertical extents of contamination been fully delineated?	N/A
Is the remaining contamination in areas immediately under or around production equipment where remediation could cause a major facility deconstruction?	N/A
What is the remaining surface area (sq. ft.) that will still need to be remediated if a deferral is granted?	N/A
What is the remaining volume (cy) that will still need to be remediated if a deferral is granted?	N/A
Enter the facility ID (f#) on which the deferral should be granted:	N/A
Enter the API (30-) on which the deferral should be granted:	30-015-41662
Contamination does not cause an imminent risk to human health, the environmental or groundwater:	TRUE

5.0 SUPPLEMENTAL REMEDIATION CLOSURE REQUEST ANSWERS

Not to be used if a deferral is being requested.

Requesting a remediation closure approval with this submission?

Yes

Note: an electronic sampling notification or electronic liner inspection notice before proceeding past this step.

Have the lateral and vertical extents of contamination been fully delineated?

N/A

Was the release entirely contained within a lined containment area?

Yes

Note: you must have done an electronic sampling notification before proceeding past this step.

What was the total surface area (sq. ft.) remediated?

N/A

What was the total volume (cy) remediated?

N/A

All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste containing earthen material with concentrations of less than 600 mg/kg chloride, 100 mg/kg TPH, 50 mg/kg BTEX and 10 mg/kg Benzene?

Yes

What was the total surface area (sq. ft.) reclaimed?

N/A

What was the total volume (cy) reclaimed?


N/A

Summarize any additional remediation activities not included by answers above?

Liner was inspected and the integrity of the liner was not compromised.



Measurement ✕

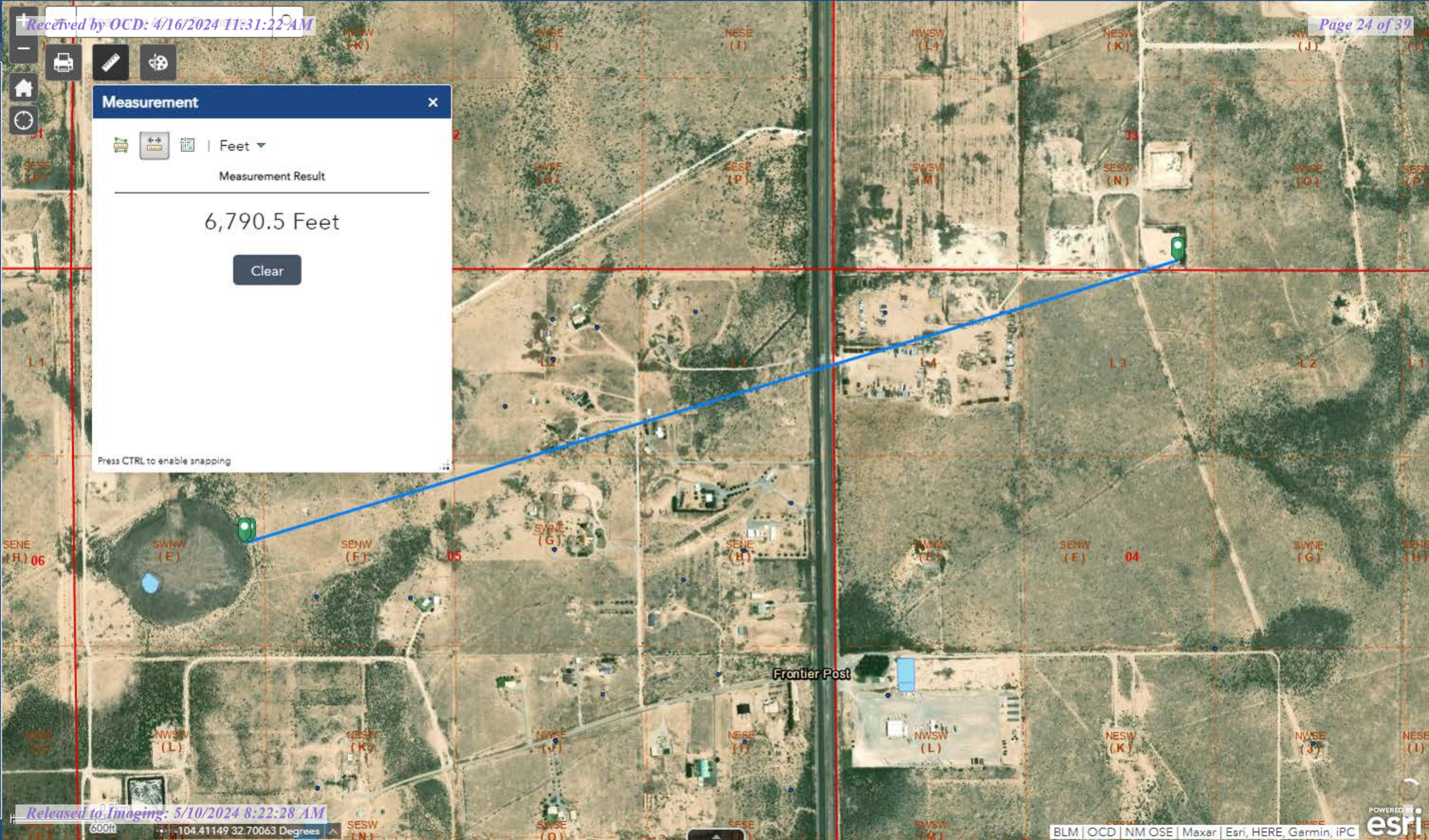


Measurement Result

6,790.5 Feet

Clear

Press CTRL to enable snapping



Measurement

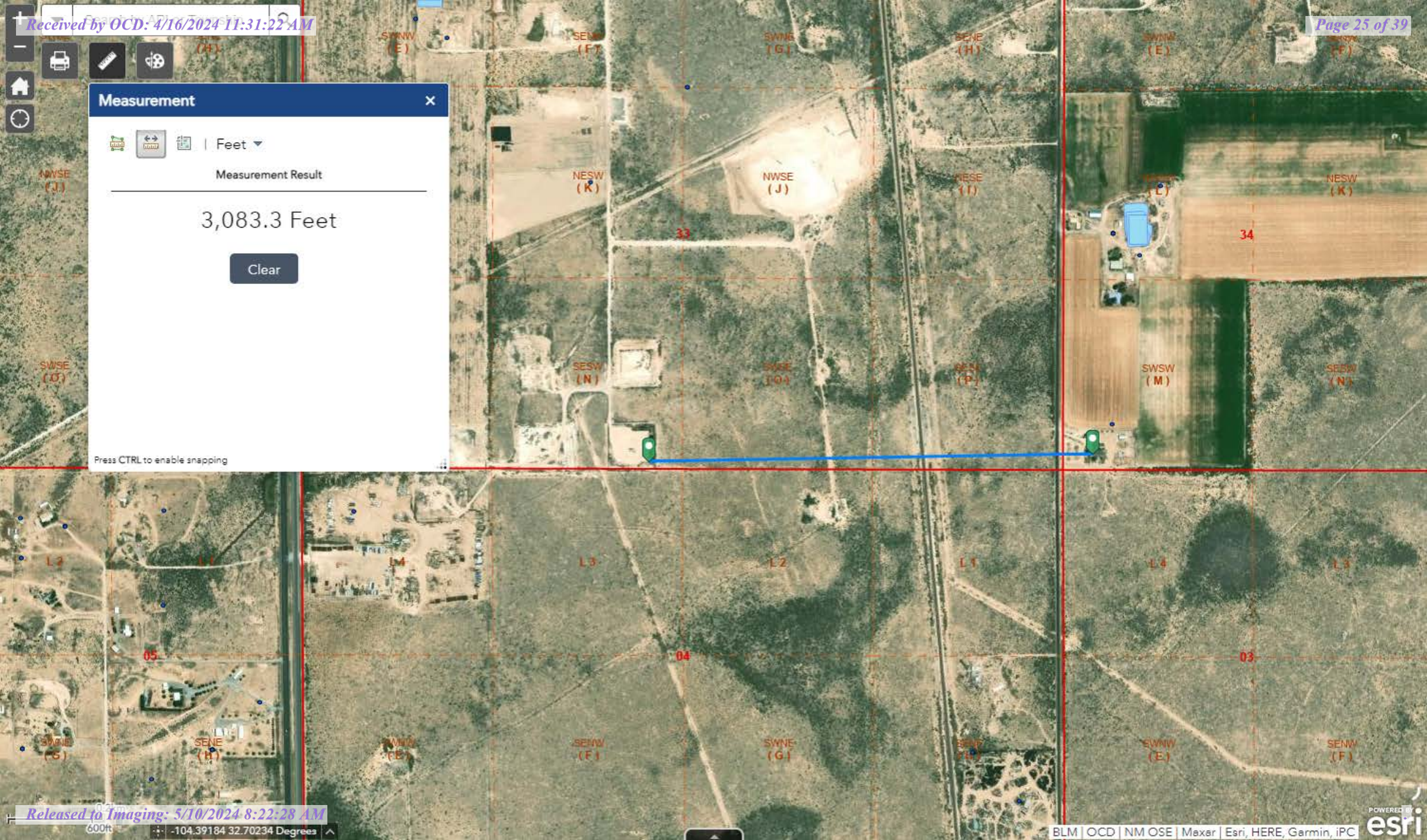
Feet

Measurement Result

3,083.3 Feet

Clear

Press CTRL to enable snapping



Measurement

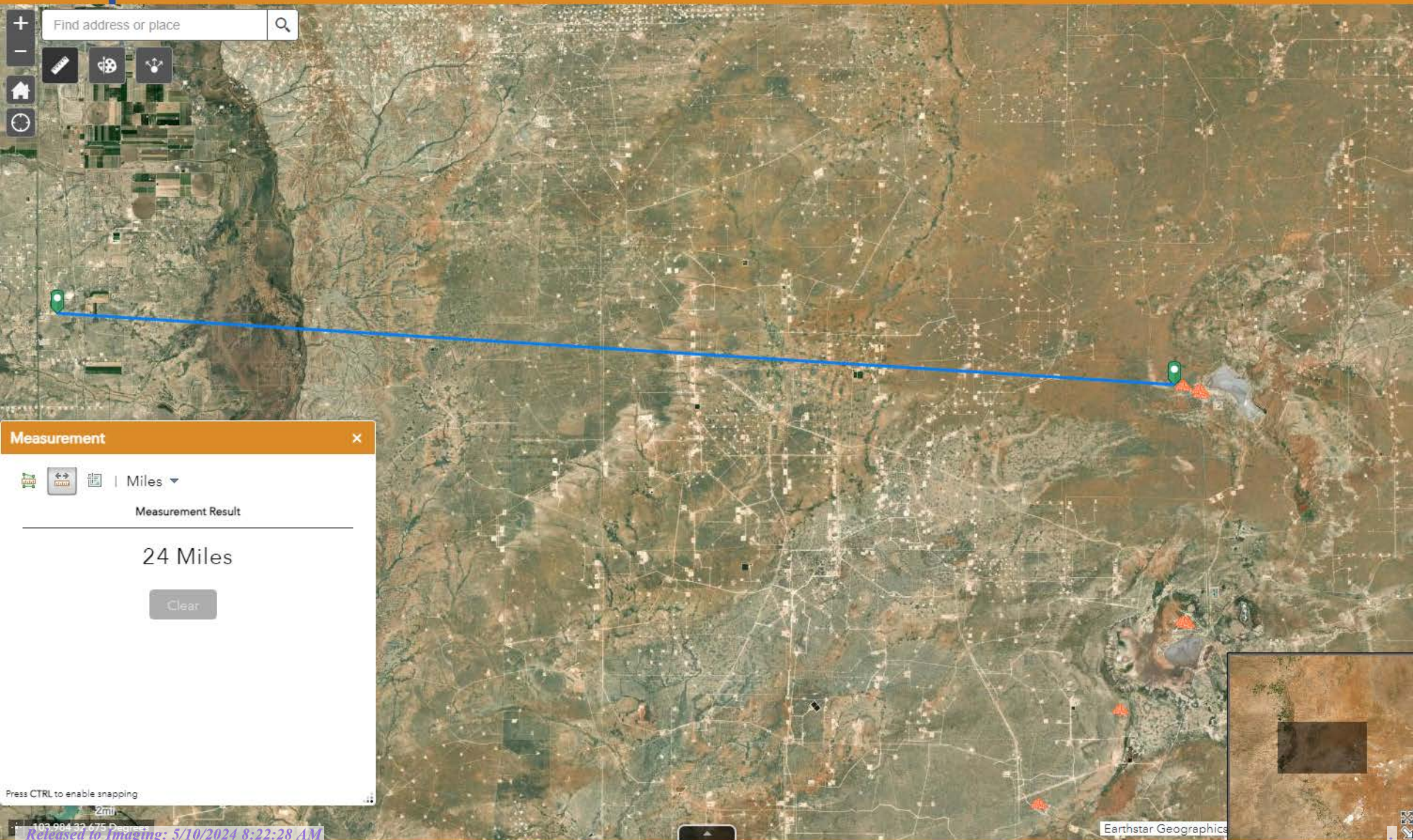
Feet

Measurement Result

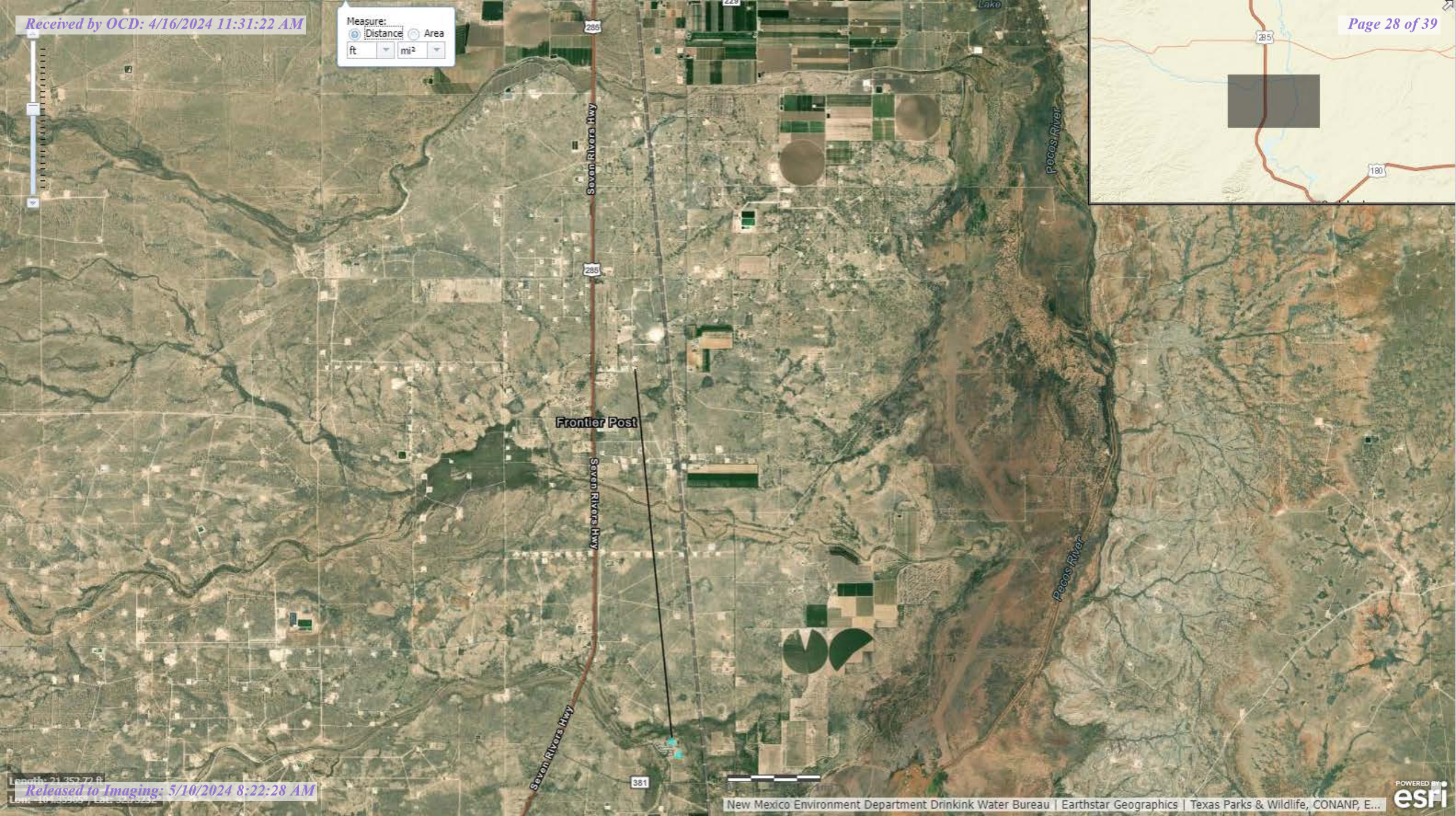
3,390.2 Feet

Clear

Press CTRL to enable snapping



Measure:
☒ Distance ☐ Area
ft mi²



Frontier Post

285

285

285

285

285

285

285

381

Seven Rivers Hwy

Seven Rivers Hwy

Pecos River

Pecos River





Measurement ✕

| Feet ▾

Measurement Result

46 Feet

Clear

Press CTRL to enable snapping

324157104232401
9/7/1908
DTW = -47.2

324129104233701
1963-10
DTW = 79

324115104234901
2/23/1984
DTW = 91.03

Frontier Post



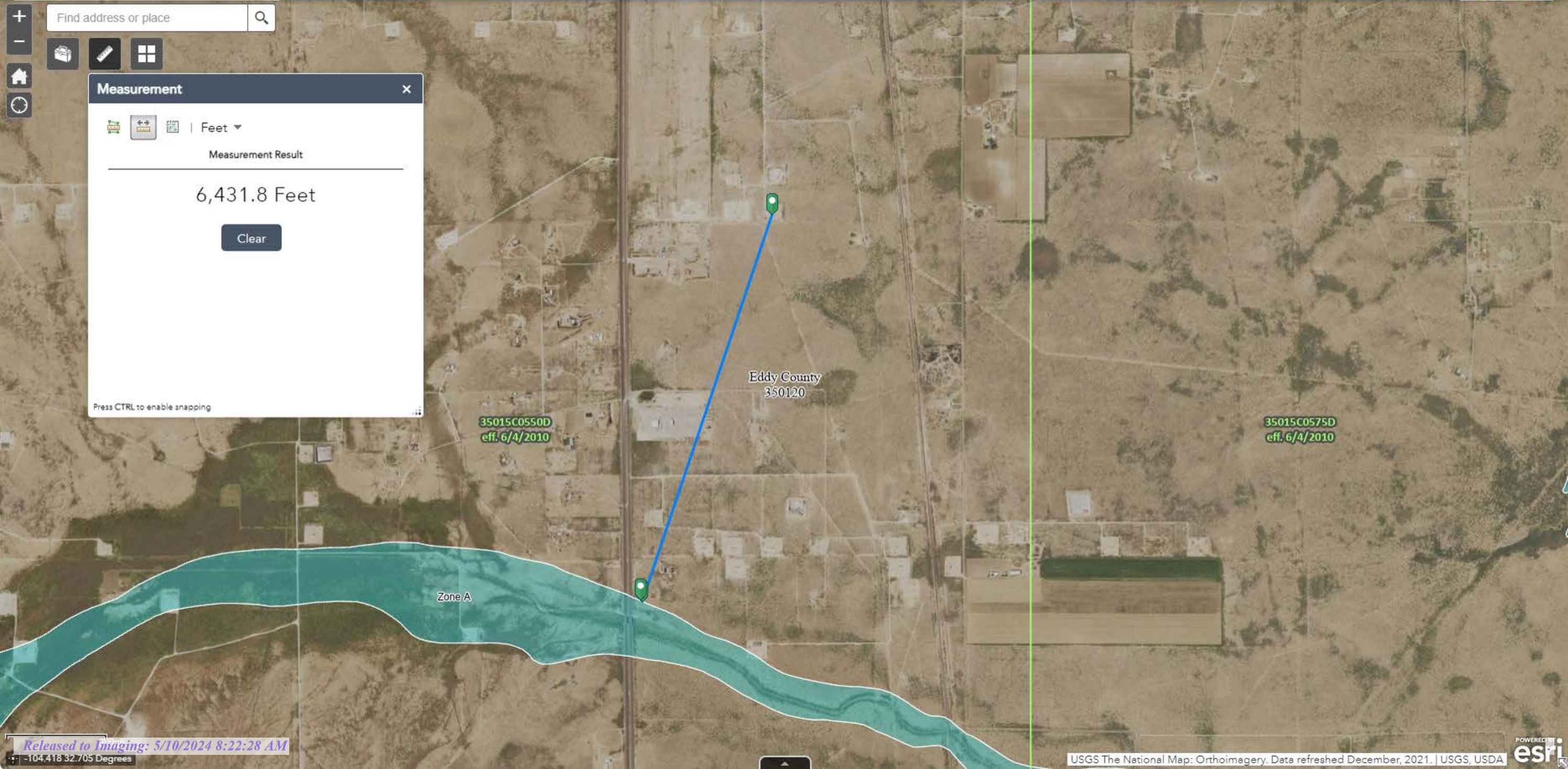
Miles

Measurement Result

0.09 Miles



1:2,257



Attachment 6 Correspondence

Robbie Runnels

From: OCDOnline@state.nm.us
Sent: Tuesday, January 30, 2024 2:30 PM
To: Robbie Runnels
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 309586

You don't often get email from ocdonline@state.nm.us. [Learn why this is important](#)

To whom it may concern (c/o Robbie Runnels for Spur Energy Partners LLC),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2311043712.

The liner inspection is expected to take place:

When: 02/06/2024 @ 10:00

Where: N-33-18S-26E 0 FNL 0 FEL (32.69754,-104.38835)

Additional Information: Liner to be inspected by Etech Environmental. Contact number is 432-282-9143.

Additional Instructions: From the intersection of Co Rd 38 and US-285 (GPS: 32.711612, -104.395745), head E on Co Rd 38 for 0.61 mi, then S for 0.11 mi, then SW for 0.97 mi, then SE for 0.03 mi to arrive at the Tarpan Fee 33 #004H pad (GPS: 32.697548, -104.388359).

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 333904

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID:	328947
	Action Number:	333904
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2314432477
Incident Name	NAPP2314432477 TARPAN 33 FEE #004H BATTERY @ 30-015-41662
Incident Type	Release Other
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-41662] TARPAN 33 FEE #004H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	TARPAN 33 FEE #004H BATTERY
Date Release Discovered	05/18/2023
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Corrosion Valve Crude Oil Released: 6 BBL Recovered: 5 BBL Lost: 1 BBL.
Produced Water Released (bbls) Details	Cause: Corrosion Valve Produced Water Released: 6 BBL Recovered: 5 BBL Lost: 1 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	A 2" VALVE BALL CORRODED RELEASING AN OIL & PRODUCED WATER MIX INTO LINED CONTAINMENT

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

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District III

1000 Rio Brazos Rd., Aztec, NM 87410
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District IV

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State of New Mexico
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Santa Fe, NM 87505

QUESTIONS, Page 2

Action 333904

QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID:	328947
	Action Number:	333904
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	N/A

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com Date: 04/16/2024
----------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------

District I

1625 N. French Dr., Hobbs, NM 88240
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Santa Fe, NM 87505

QUESTIONS, Page 3

Action 333904

QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID:	328947
	Action Number:	333904
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Zero feet, overlying, or within area
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	02/06/2024
On what date will (or did) the final sampling or liner inspection occur	02/06/2024
On what date will (or was) the remediation complete(d)	02/06/2024
What is the estimated surface area (in square feet) that will be remediated	5630
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

District I

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 333904

QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID:	328947
	Action Number:	333904
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Remediation Plan (continued)**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com Date: 04/16/2024
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 6

Action 333904

QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID:	328947
	Action Number:	333904
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	333905
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	02/06/2024
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	5630

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	5630
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	LINER INSPECTED AND IN GOOD SHAPE

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com Date: 04/16/2024
----------------------------------------------------	----------------------------------------------------------------------------------------------------------------

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CONDITIONS

Action 333904

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 333904
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2314432477 TARPAN 33 FEE #004H BATTERY, thank you. This Remediation Closure Report is approved.	5/10/2024