

GRI GlyCalc Information

Meter Number: --
Meter Name: Lindrith CS 2-16-2023
Location: Lindrith CS
Sample Date: 2/16/2023
File name Lindrith CS 2-16-2023_1.D

Flow Pressure: 42
Flow Temp: 40
H2O, Lb/MMCF: --
H2S, ppmol: --
Type: Spot
Pulled by: Phil Cowan

Component	Mol%	Wt%	LV%
Carbon Dioxide	0.4635	0.9667	0.4141
Hydrogen Sulfide	0.0000	0.0000	0.0000
Nitrogen	0.9030	1.1988	0.5201
Oxygen	0.0146	0.0221	0.0068
Methane	79.5501	60.4773	70.6076
Ethane	9.9674	14.2031	13.9562
Propane	5.2540	10.9790	7.5784
Isobutane	0.8194	2.2570	1.4039
n-Butane	1.5034	4.1409	2.4815
Isopentane	0.4702	1.6076	0.9003
n-Pentane	0.3958	1.3531	0.7510
Cyclopentane	0.0378	0.1255	0.0586
n-Hexane	0.1098	0.4483	0.2363
Cyclohexane	0.0445	0.1776	0.0793
Other Hexanes	0.2518	1.0220	0.5237
Heptanes	0.1043	0.4930	0.2463
Methylcyclohexane	0.0432	0.2008	0.0908
2,2,4 Trimethylpentane	0.0000	0.0000	0.0000
Benzene	0.0144	0.0535	0.0212
Toluene	0.0134	0.0584	0.0235
Ethylbenzene	0.0006	0.0028	0.0011
Xylenes	0.0030	0.0148	0.0060
C8+ Heavies	0.0360	0.1979	0.0935
Total	100.0000	100.0000	100.0000

Constants Used: GPA Standard 2145-16 (FPS)

GasCal - [Differential / Volume]

File

Differential / Volume

Differential for known Volume:

Meter Tube Size: 12

Orifice Plate Size: 3.5

Pressure: 865

Volume (mcf): 12300

Temperature: 72

Gravity: 0.582

Mole % CO2: 0

Mole % N2: 0

Pressure Base: 14.73

Temperature Base: 60

Differential 1 Run: 25.5

Differential 2 Runs: 6.4

Static Pipeline Volume:

Pipe Diameter: 16

Length: 10815

(F)eeet or (M)iles: F

Pressure: 51

Temperature: 70

Pressure Base: 14.73

Gravity: 0.644

Barometer: 14.73

Vol. (cu. ft.): 66,415.3

Lbs of Gas: 3,272.0

Tons of Gas: 1.636

Piq Travel Time:

Pipe Diameter: 30

Length: 17

(F)eeet or (M)iles: M

Volume (mcf): 200000

Upstream Pressure: 750

Downstream Pressure: 700

Temperature: 60

Pressure Base: 14.73

Gravity: 0.6

Barometer: 14.73

Hrs: 2

Min: 48

Sec: 49

Miles per Hour: 6.04

Input Pressure Base

Main Menu

Gas Cal.

Plate Change

Weymouth

Analysis

Retro/Setpoint

Blowdown Cal.

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State of New Mexico
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Oil Conservation Division
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DEFINITIONS

Action 349334

DEFINITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 349334
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 349334

QUESTIONS

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QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2122931016] ENTERPRISE FARMINGTON GS

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	80
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2
Action 349334

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/22/2024
Time vent or flare was discovered or commenced	01:00 PM
Time vent or flare was terminated	03:15 PM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Pit (Specify) Natural Gas Vented Released: 66 Mcf Recovered: 0 Mcf Lost: 66 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Leaking valve on riser.
Steps taken to limit the duration and magnitude of vent or flare	None
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

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ACKNOWLEDGMENTS

Action 349334

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
tjlong	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/30/2024