



ENERGY TRANSFER

Meter Analysis Summary Report

Contract Month: 06/01/2024

Meter Num: 02248

Meter Name: HARROUN COMP SUCTION CDP

Energy Basis: Dry

Press Base: 14.73

Contract Hour: 7

Gravity: 0.7733

HV Dry: 1264.7

HV Sat: 1242.7

HV As-Delivered: 1246.9

Effective Date: 6/1/24 7:00

Valid Thru: 1/18/38 21:14

Sample Date: 6/3/2024

Analyzed Date: 6/7/2024

Sample Press: 30.0

Sample Temp: 80.0

C5P: 1.81

C6P: 0.92

C5P_GPM: 0.73

C6P_GPM: 0.40

Mol %		GPM
Methane (C1):	73.8602	
Ethane (C2):	11.4008	3.0599
Propane (C3):	5.8351	1.6133
i-Butane (iC4):	0.6990	0.2296
n-Butane (nC4):	1.7379	0.5498
i-Pentane (iC5):	0.4266	0.1566
n-Pentane (nC5):	0.4623	0.1682
Hexane (C6):	0.9246	0.4049
Heptane (C7):		
Octane (C8):		
Nonane (C9):		
Decane (C10):		
Nitrogen:	3.0951	
CO2:	1.5583	
H2S:	0.0001	
H2O:	0.0000	
HE:		
H2:		
100.0000		6.1822

6/14/2024 6:29:44 PM

Nash Draw NM Harroun Suction Calculation

Gas Release Calc. (Leak, Relief Vlv, etc.)

Hole or Rip/Gouge?:	Hole	Specific Gravity:	0.750
Length (in inches):		Pipeline Diameter:	12.000
Width (in inches):		Equivalent Diameter:	4.000
Diameter (in inches):	4.000	Release Rate (MCF/Hour):	884.9
Pressure (psig):	55.0		
Temperature (Deg F):	98.0	Gas Release (Mcf):	1,932.1

Pipeline Blow Down

Date (m/dd/yy)		Time (hr:mm)		Duration (in min):	
Blowdown Timeline: 6/13/2024		16:20		75.00	
Latitude:		Longitude:		Location Detail:	
Blowdown Location: 32.2706667		-103.976222		Outside a Fenced Facility	
Blowdown Location Desc: Block Valve					
Notes	Inside Diameter	Miles	Feet	Volume (Cu Ft)	
1	12.0000		50,654	39,783.56	
2					
3					
Equivalent Diameter: 12.0000		Total Length: 50,654		39,783.56	
Start Pressure (psig): 55.0		End Pressure (psig):			
Start Temperature (Deg F): 98.0		End Temperature (Deg F):			
Specific Gravity: 0.075		End Volume (MCF): 0.00			
Start Volume (MCF): 172.8					
Was Gas Flared? No		Total Blowdown (Mcf): 172.8			

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DEFINITIONS

Action 354875

DEFINITIONS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 354875
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 354875

QUESTIONS

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QUESTIONS

Prerequisites
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2123149329] ETC NGGS

Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.

Determination of Reporting Requirements
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas
Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	74
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (C02) percentage, if greater than one percent	2
Oxygen (02) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (02) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 354875

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/13/2024
Time vent or flare was discovered or commenced	02:09 PM
Time vent or flare was terminated	04:20 PM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Corrosion Pipeline (Any) Natural Gas Vented Released: 2,105 Mcf Recovered: 0 Mcf Lost: 2,105 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0 .
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	The pipeline had to be blown down to due to a leak. The leak is due to suspected corrosion. Corrosion is a common occurrence in the industry but cannot be predicted.
Steps taken to limit the duration and magnitude of vent or flare	Pipeline was shut-in and blowdown as efficient and effective as possible to limit the duration and magnitude of the vent and to ensure public and worker safety.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Pipeline was repaired before putting back into service.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
cle	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/17/2024