1755 Wittington Place, Suite 500 Dallas, Texas 75234 United States ahd.com

**REVIEWED** 

By Mike Buchanan at 9:50 am, Jun 24, 2024



Your ref: New Mexico Oil Conservation Division AP-106 Our ref: 12603931-Buchanan-2

May 01, 2024

Mr. Michael Buchanan State of New Mexico Energy, Minerals, and Natural Resources Department New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

2023 Annual Groundwater Monitoring Report Boyd Compressor Station Lea County, New Mexico New Mexico Oil Conservation Division AP-106 Incident Number nAPP2214005252 Review of the 2023 Annual Groundwater Monitoring Report for **Boyd Compressor** Station: Content Satisfactory 1. Continue annual groundwater sampling events until COCs are at the achievable WQCC limits, and then increase to quarterly events until eight (8) consecutive sampling events below the limits are achieved. 2. Submit the 2024 Annual GW Report by April 1, 202, to OCD.

Dear Mr. Buchanan:

On behalf of ET Gathering & Processing LLC, formerly ETC Texas Pipeline, Ltd, GHD Services Inc. (GHD) is submitting the 2023 Annual Groundwater Monitoring Report (Report) for the above-referenced property (Site) to the New Mexico Oil Conservation Division (NMOCD). The Report summarizes activities performed at the Site during 2023 in accordance with the NMOCD's recommendations in response to the 2022 Annual Groundwater Monitoring Report submitted to the NMOCD in June 2023.

Should you have any questions or comments regarding this submittal, please contact the undersigned.

Regards,

Jack Oven

Blair Owen Project Manager

+1 214 231-8301 Blair.Owen@ghd.com

BO/kdn/2

Encl: 2023 Annual Groundwater Monitoring Report

Copy to: Stacy Boultinghouse, Energy Transfer Mr. Billy Sims, property owner

J.T. Murrey Project Director

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→ The Power of Commitment





# 2023 Annual Groundwater Monitoring Report

# Boyd Compressor Station Lea County, New Mexico NMOCD AP-106 Incident Number nAPP2214005252

ET Gathering & Processing LLC

May 1, 2024



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# 1. Introduction and Site History

This report presents the results of groundwater monitoring during 2023 at the ET Gathering & Processing LLC (ETG&P), formerly ETC Texas Pipeline Ltd., former Boyd Compressor Station (Site). The Site is an inactive compressor station located in Section 26, Township 22 South, Range 37 East in Lea County, New Mexico. The Site is located approximately 5 miles south of Eunice, New Mexico and 1 mile east of New Mexico Highway 18 (Figure 1). Site details are shown on Figure 2. The property of the former compressor station is owned by Mr. R.D. Simms of Eunice, New Mexico. The Site is regulated by the New Mexico Oil Conservation Division (NMOCD) under Abatement Plan (AP)-106 and is associated with incident number nAPP2214005252.

During the decommissioning of the compressor station in June 2008, corrosion was observed around the bolts used to secure the two halves of the aboveground storage tanks. It is believed that this corrosion resulted in the release of saltwater and/or petroleum hydrocarbon liquids.

Groundwater monitoring began at the Site in 2009 with the installation of groundwater monitoring wells MW-01 through MW-04. The groundwater was sampled and analyzed for benzene, toluene, ethylbenzene, and xylene (BTEX), chloride, and total dissolved solids (TDS). Since 2010, concentrations of BTEX have been below laboratory detection limits and therefore, also below New Mexico Water Quality Control Commission (NMWQCC) standards. As the concentrations of BTEX were consistently non-detect and below NMWQCC standards, GHD discontinued analysis of BTEX in September 2015 and converted to a semi-annual monitoring schedule in May 2017. In 2019, the monitoring schedule was reduced again to an annual event. Light non-aqueous phase liquid (LNAPL) has never been observed in the groundwater monitoring wells at the Site.

# 2. Groundwater Monitoring

GHD performed annual groundwater monitoring activities at the Site on April 27, 2023. The monitoring program included gauging and collecting groundwater samples from MW-01 through MW-04.

# 2.1 Monitoring Well Gauging

On April 27, 2023, GHD personnel measured the depth to groundwater in monitoring wells MW-1 through MW-4 using an electronic oil/water interface probe (IP). The IP was cleaned with laboratory-grade soap and purified water prior to gauging each well. MW-3 was dry during this monitoring event. Depth to groundwater and calculated groundwater elevations are summarized in Table 1.

Based on the data collected in 2023, groundwater flow is generally south-southeast and is consistent with historical data for the Site. A groundwater potentiometric surface map for the monitoring event is presented as Figure 3. The groundwater gradient during the event was calculated at approximately 0.001 feet per foot (ft/ft).

## 2.2 Groundwater Sampling

Following gauging on April 27, 2023, GHD personnel utilized dedicated polyethylene bailers to purge a minimum of three well volumes of groundwater or until the well was dry. The wells were given time to recover prior to collecting a groundwater sample. Groundwater quality parameters of pH, temperature, oxidation reduction potential, and conductivity were collected using a calibrated multi-parameter groundwater quality meter and were recorded on GHD groundwater sampling forms.

Following collection, groundwater samples were placed in laboratory-prepared sample containers, packed in a cooler with ice, and transported under Chain-of-Custody documentation to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico. Groundwater samples were analyzed for chloride by Environmental Protection Agency (EPA) Method 300.0 and total dissolved solids (TDS) by Standard Method 2540C.

## 2.3 Quality Assurance/Quality Control

During the groundwater monitoring event, a field duplicate was collected as a quality assurance/quality control (QA/QC) sample and subsequently submitted for laboratory analysis. A trip blank was also submitted as a QA/QC sample.

## 2.4 Analytical Results

The NMWQCC mandates that groundwater quality in New Mexico be protected, and has issued groundwater quality standards in Title 20, Chapter 6, Part 2, Section 3103 of the New Mexico Administrative Code (20.6.2.3103 NMAC). Groundwater quality standards have been set for the protection of human health, domestic water supply, and irrigation use.

The groundwater analytical results are summarized in Table 2 and the corresponding laboratory analytical report is included in Appendix A. A map depicting chloride and TDS concentrations for the 2023 groundwater sampling event is included as Figure 4.

Groundwater collected from MW-1 has consistently exceeded the NMWQCC standard for chloride since initiation of monitoring in 2009. Analytical results from the April 2023 monitoring event indicate that the concentrations of chloride in MW-1 and MW-4 were 350 and 300 milligrams per liter (mg/L), respectively. Analytical results from samples collected from MW-1 show a general decreasing trend in chloride concentrations over time, whereas concentrations in MW-4 have been increasing since 2020.

Since the initiation of sampling for TDS in groundwater at the Site in 2015, detected concentrations in MW-1 have consistently exceeded the NMWQCC standard for TDS. Since 2020, concentrations of TDS in MW-4 have also consistently exceeded the NMWQCC standard. Analytical results from the April 2023 monitoring event indicated that the concentrations of TDS in groundwater samples in MW-1 and MW-4 were 1,180 mg/L and 1,030 mg/L, respectively.

Concentrations of chloride and TDS detected in MW-2 and MW-3 have never been above the NMWQCC standards since initiation of monitoring in 2009.

# 3. Summary and Recommendations

## 3.1 Summary

The following summarizes the information and data presented in this report.

- Groundwater samples collected from monitoring wells MW-2 and MW-3 have not had detections of chloride or TDS in exceedance of NMWQCC standards since sampling was initiated in 2009.
- Although chloride and TDS concentrations in groundwater samples collected from MW-1 have consistently exceeded the NMWQCC standard, concentrations of both have significantly decreased over time.
- The chloride and TDS concentrations detected in MW-4 exceeded their NMWQCC standards and concentrations
  of both appear to be increasing over time.

## 3.2 Recommendations

Based on the results of the 2023 groundwater monitoring event and NMOCD's response to the 2022 Annual Groundwater Monitoring Report for the Site, GHD will conduct the following on behalf of ETGP:

 Continue annual groundwater monitoring at the Site until detected concentrations of chloride and TDS are below NMWQCC standards for eight consecutive quarters.

# 4. Scope and limitations

This report has been prepared by GHD for ET Gathering & Processing LLC and may only be used and relied on by ET Gathering & Processing LLC for the purpose agreed between GHD and ET Gathering & Processing LLC.

GHD otherwise disclaims responsibility to any person other than ET Gathering & Processing LLC arising in connection with this report. GHD also excludes implied warranties and conditions, to the extent legally permissible.

The services undertaken by GHD in connection with preparing this report were limited to those specifically detailed in the report and are subject to the scope limitations set out in the report.

The opinions, conclusions and any recommendations in this report are based on conditions encountered and information reviewed at the date of preparation of the report. GHD has no responsibility or obligation to update this report to account for events or changes occurring subsequent to the date that the report was prepared.

The opinions, conclusions and any recommendations in this report are based on assumptions made by GHD described in this report. GHD disclaims liability arising from any of the assumptions being incorrect.

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#### Table 1 Summary of Groundwater Elevations Boyd Compressor Station Lea County, New Mexico ET Gathering and Processing LLC NMOCD AP 106

Well ID	Top of Casing (ft AMSL)	Total Well Depth (ft below TOC)	Date Measured	Depth to Water (ft below TOC)	Groundwater Elevatior (ft AMSL)
			6/26/2009	58.95	3,257.72
			3/25/2010	59.07	3,257.60
			6/28/2010	59.32	3,257.35
			10/29/2010	59.12	3,257.55
			2/8/2011	59.17	3,257.50
			<u>9/28/2011</u> 12/1/2011	59.36 59.36	3,257.31 3,257.31
			2/9/2012	59.45	3,257.22
			5/16/2012	58.00	3,258.67
			8/31/2012	58.01	3,258.66
			11/2/2012	59.50	3,257.17
			2/7/2013	59.67	3,257.00
			5/10/2013	59.48	3,257.19
			9/4/2013	59.71	3,256.96
			8/12/2014 10/23/2014	59.75	3,256.92 3,257.44
MW-1	2 246 67	60.25	1/23/2015	59.23 59.11	3,257.56
10100-1	3,316.67	69.35	4/20/2015	59.00	3,257.67
			9/30/2015	58.96	3,257.71
			12/15/2015	58.86	3,257.81
			3/16/2016	58.76	3,257.91
			6/29/2016	58.81	3,257.86
			9/30/2016	58.88	3,257.79
			11/30/2016	58.81	3,257.86
			5/10/2017	58.84	3,257.83
			11/16/2017	58.85	3,257.82
		5/13/2018	58.90	3,257.77	
			11/7/2018	59.02	3,257.65
			5/15/2019 7/15/2020	59.06 59.30	3,257.61 3,257.37
			4/21/2021	59.58	3,257.09
			4/12/2022	59.74	3,256.93
			4/27/2023	59.95	3,256.72
			6/26/2009	59.16	3,257.86
			3/25/2010	59.32	3257.70
			6/28/2010	59.97	3,257.05
			10/29/2010	57.36	3,259.66
			2/8/2011	59.4	3,257.62
			9/28/2011	59.57	3,257.45
			12/1/2011	60.65	3,256.37
			2/9/2012	<u>59.65</u> 59.65	3,257.37
			5/16/2012 8/31/2012	59.60	3,257.37 3,257.42
			11/2/2012	59.75	3,257.27
			2/7/2013	59.84	3,257.18
			5/10/2013	59.86	3,257.16
			9/4/2013	59.00	3,258.02
			8/12/2014	60.02	3,257.00
			10/23/2014	59.47	3,257.55
MW-2	3,317.02	69.64	1/23/2015	59.41	3,257.61
			4/20/2015	59.27	3,257.75
			9/30/2015	59.21	3,257.81
			12/15/2015	59.12	3,257.90
			3/16/2016 6/29/2016	59.02 59.07	3,258.00 3,257.95
			9/30/2016	59.07	3,257.88
			11/30/2016	59.06	3,257.96
			5/10/2017	59.12	3,257.90
			11/16/2017	59.14	3,257.88
			5/13/2018	59.12	3,257.90
			11/7/2018	59.31	3,257.71
			5/15/2019	59.33	3,257.69
					0.057.44
			7/15/2020	59.58	3,257.44
			4/21/2021	59.85	3,257.17
					,

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#### Table 1 Summary of Groundwater Elevations **Boyd Compressor Station** Lea County, New Mexico ET Gathering and Processing LLC NMOCD AP 106

MW-3	3,317.52	69.50	6/26/2009 3/25/2010 6/28/2010 10/29/2010 2/8/2011 9/28/2011 12/1/2011 2/9/2012 5/16/2012 8/31/2012 11/2/2013 5/10/2013 9/4/2013 8/12/2014 10/23/2014 1/23/2015 4/20/2015	$\begin{array}{c} 59.16\\ 59.92\\ 59.97\\ 60.16\\ 59.40\\ 60.23\\ 65.20\\ 60.30\\ 60.30\\ 60.30\\ 60.30\\ 60.30\\ 59.97\\ 60.55\\ 60.48\\ 60.80\\ 60.66\\ 60.13\\ 60.03\\ \end{array}$	3,258,36 3,257,60 3,257,55 3,257,36 3,258,12 3,257,29 3,252,32 3,257,22 3,257,22 3,257,22 3,257,22 3,257,55 3,256,97 3,257,04 3,257,04 3,256,72 3,256,86 3,257,39
MW-3	3,317.52	69.50	3/25/2010 6/28/2010 10/29/2010 2/8/2011 9/28/2011 12/1/2011 2/9/2012 5/16/2012 8/31/2012 11/2/2013 5/10/2013 9/4/2013 8/12/2014 10/23/2014 1/23/2015	$\begin{array}{r} 59.97\\ \hline 60.16\\ \hline 59.40\\ \hline 60.23\\ \hline 65.20\\ \hline 60.30\\ \hline 60.30\\ \hline 60.30\\ \hline 59.97\\ \hline 60.55\\ \hline 60.48\\ \hline 60.80\\ \hline 60.66\\ \hline 60.13\\ \end{array}$	3,257.60 3,257.55 3,257.36 3,258.12 3,257.29 3,257.22 3,257.22 3,257.22 3,257.22 3,257.55 3,256.97 3,257.04 3,257.04 3,256.86 3,257.39
MW-3	3,317.52	69.50	10/29/2010 2/8/2011 9/28/2011 12/1/2011 2/9/2012 5/16/2012 8/31/2012 2/7/2013 5/10/2013 9/4/2013 8/12/2014 10/23/2014 1/23/2015	60.16 59.40 60.23 65.20 60.30 60.30 60.30 59.97 60.55 60.48 60.80 60.66 60.13	3,257.36 3,258.12 3,257.29 3,252.32 3,257.22 3,257.22 3,257.22 3,257.55 3,256.97 3,257.04 3,257.04 3,256.72 3,256.86 3,257.39
MW-3	3,317.52	69.50	2/8/2011 9/28/2011 12/1/2011 2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 8/12/2014 10/23/2014 1/23/2015	59.40 60.23 65.20 60.30 60.30 60.30 59.97 60.55 60.48 60.80 60.80 60.66 60.13	3,258.12 3,257.29 3,257.22 3,257.22 3,257.22 3,257.22 3,257.55 3,256.97 3,257.04 3,257.04 3,256.72 3,256.86 3,257.39
MW-3	3,317.52	69.50	9/28/2011 12/1/2011 2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 8/12/2014 10/23/2014 1/23/2015	60.23 65.20 60.30 60.30 59.97 60.55 60.48 60.80 60.66 60.13	3,257.29 3,252.32 3,257.22 3,257.22 3,257.22 3,257.55 3,256.97 3,257.04 3,257.04 3,256.72 3,256.86 3,257.39
MW-3	3,317.52	69.50	12/1/2011 2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 8/12/2014 10/23/2014 1/23/2015	65.20 60.30 60.30 59.97 60.55 60.48 60.48 60.80 60.66 60.13	3,252.32 3,257.22 3,257.22 3,257.55 3,256.97 3,257.04 3,257.04 3,256.72 3,256.86 3,257.39
MW-3	3,317.52	69.50	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 8/12/2013 8/12/2014 10/23/2014 1/23/2015	60.30 60.30 59.97 60.55 60.48 60.80 60.66 60.13	3,257.22 3,257.22 3,257.55 3,256.97 3,257.04 3,257.04 3,256.72 3,256.86 3,257.39
MW-3	3,317.52	69.50	5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 8/12/2014 10/23/2014 1/23/2015	60.30 60.30 59.97 60.55 60.48 60.80 60.66 60.13	3,257.22 3,257.22 3,257.55 3,256.97 3,257.04 3,257.04 3,256.86 3,257.39
MW-3	3,317.52	69.50	8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 8/12/2014 10/23/2014 1/23/2015	60.30 59.97 60.55 60.48 60.80 60.66 60.13	3,257.22 3,257.55 3,256.97 3,257.04 3,256.72 3,256.86 3,257.39
MW-3	3,317.52	69.50	11/2/2012 2/7/2013 5/10/2013 9/4/2013 8/12/2014 10/23/2014 1/23/2015	59.97 60.55 60.48 60.80 60.66 60.13	3,257.55 3,256.97 3,257.04 3,256.72 3,256.86 3,257.39
MW-3	3,317.52	69.50	5/10/2013 9/4/2013 8/12/2014 10/23/2014 1/23/2015	60.48 60.80 60.66 60.13	3,257.04 3,256.72 3,256.86 3,257.39
MW-3	3,317.52	69.50	9/4/2013 8/12/2014 10/23/2014 1/23/2015	60.80 60.66 60.13	3,256.72 3,256.86 3,257.39
MW-3	3,317.52	69.50	8/12/2014 10/23/2014 1/23/2015	60.66 60.13	3,256.86 3,257.39
MW-3	3,317.52	69.50	10/23/2014 1/23/2015	60.13	3,257.39
MW-3	3,317.52	69.50	1/23/2015		<i>.</i>
MW-3	3,317.52	69.50		60.03	
			4/20/2015	E0 99	3,257.49
			9/30/2015	59.88 59.84	3,257.64 3,257.68
		I I	12/15/2015	59.84	3,257.68
			3/16/2016	59.64	3,257.88
			6/29/2016	59.69	3,257.83
		·	9/30/2016	59.76	3,257.76
			11/30/2016	59.68	3,257.84
			5/10/2017	59.73	3,257.79
			11/16/2017	59.75	3,257.77
		5/13/2018	59.77	3,257.75	
			11/7/2018	59.10	3,258.42
			5/15/2019	59.99	3,257.53
			7/15/2020 4/21/2021	60.20	3,257.32
			4/21/2021	60.50 DRY	3,257.02
			4/27/2023	DRY	
			6/26/2009	59.36	3,257.70
		·	3/25/2010	59.50	3,257.56
			6/28/2010	59.12	3,257.94
			10/29/2010	59.58	3,257.48
			2/8/2011	59.61	3,257.45
			9/28/2011	59.78	3,257.28
			12/1/2011	59.25	3,257.81
			2/9/2012	<u>59.85</u> 59.85	3,257.21 3,257.21
			5/16/2012 8/31/2012	59.80	3,257.26
			11/2/2012	59.80	3,257.26
			2/7/2013	60.10	3,256.96
			5/10/2013	60.63	3,256.43
			9/4/2013	60.21	3,256.85
			8/12/2014	60.22	3,256.84
		[	10/23/2014	59.69	3,257.37
MW-4	3,317.06	68.95	1/23/2015	59.59	3,257.47
			4/20/2015	59.43	3,257.63
			9/30/2015	59.39	3,257.67
			12/15/2015 3/16/2016	59.29 59.20	3,257.77 3,257.86
			6/29/2016	59.20	3,257.80
			9/30/2016	59.32	3,257.74
			11/30/2016	59.23	3,257.83
			5/10/2017	59.29	3,257.77
		l l	11/16/2017	59.32	3,257.74
			5/13/2018	59.34	3,257.72
		[	11/7/2018	59.52	3,257.54
		[	5/15/2019	59.54	3,257.52
			7/15/2020	59.77	3,257.29
			4/21/2021	60.06	3,257.00
			4/12/2022 4/27/2023	60.24	3,256.82

Notes:

a) ft = feet
b) AMSL = above mean sea level
c) AMSL = top of casing
c) --- = not applicable

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#### Table 2 Summary of Groundwater Analytical Results Boyd Compressor Station Lea County, New Mexico ET Gathering and Processing LLC NMOCD AP 106

Well ID	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride	TDS
NMWQCO	C Standards	0.005	1.0	0.7	0.62	250	1,000
	1/15/2009	<0.00100	<0.00100	<0.00100	<0.00100	2,610	
	3/25/2010	0.00150	0.00190	<0.00100	< 0.00100		
	7/1/2010	< 0.00100	< 0.00200	< 0.00100	< 0.00100	6,000	
	10/29/2010	< 0.00100	< 0.00200	< 0.00100	< 0.00100	5,910	
	2/8/2011 9/28/2011	<0.00100 <0.00500	<0.00200 <0.00500	<0.00100 <0.00500	<0.00100 <0.0100	<u>5,400</u> 4,250	
	12/1/2011	<0.00300	<0.00200	<0.00300	<0.00200	4,050	
	2/9/2012	<0.00100	<0.00200	< 0.00100	<0.00200	3,800	
	5/16/2012	< 0.00100	< 0.00200	< 0.00100	< 0.00200	3,420	
	8/31/2012	< 0.00100	< 0.00200	< 0.00100	< 0.00100	3,580	
	11/2/2012	<0.00100	<0.00200	<0.00100	<0.00100	3,100	
	2/7/2013	<0.00100	<0.00200	<0.00100	<0.00200	3,680	
	5/10/2013	< 0.00100	< 0.00200	< 0.00100	< 0.00200	3,590	
	9/4/2013	< 0.00100	< 0.00200	< 0.00100	< 0.00200	3,230	
	2/28/2014	< 0.00100	< 0.00200	< 0.00100	< 0.00100	2,390	
	8/12/2014 10/23/2014	<0.00100 <0.00100	<0.00200 <0.00100	<0.00100 <0.00100	<0.00100	1,680	
MW-1	1/23/2014	<0.00100	<0.00100	<0.00100	<0.00100 <0.00100	<u>1,980</u> 2,630	
	4/20/2015	<0.00100	<0.00100	<0.00100	<0.00100	2,710	
	9/30/2015					3,100	5,860
	12/15/2015					1,700	3,680
	3/16/2016					2,800	4,940
	6/29/2016					1,700	3,480
	9/30/2016					2,000	3,710
	11/30/2016					2,000	3,340
	5/10/2017					2,500	4,080
	11/16/2017					1,900	3,930
	5/13/2018 11/7/2018					<u>1,600</u> 1,100	3,410
	5/15/2019					1,100	2,320
	7/15/020					810	1,990
	4/21/2021					400	1,320
	4/12/2022					300	1,160
	4/27/2023					350	1,180
	1/15/2009	<0.00100	<0.00100	<0.00100	<0.00100	145	
	3/25/2010	<0.00100	0.00130	<0.00100	<0.00100		
	7/1/2010	< 0.00100	<0.0020	< 0.00100	< 0.00100	130	
	10/29/2010	< 0.00100	< 0.0020	< 0.00100	< 0.00100	141	
	2/8/2011	< 0.00100	<0.0020	< 0.00100	< 0.00100	126	
	9/28/2011	< 0.00500	< 0.00500	<0.00500	< 0.0100	148	
		12/1/2011 <0.00100 <0.002		<pre>&lt;0.00100 &lt;0.00200 &lt;0.00100 &lt;0.00200</pre>			
						126	
	2/9/2012	<0.00100	<0.00200	<0.00100	<0.00200	129	
	2/9/2012 5/16/2012	<0.00100 <0.00100	<0.00200 <0.00200	<0.00100 <0.00100	<0.00200 <0.00200	129 135	
	2/9/2012 5/16/2012 8/31/2012	<0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00200	<0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00100	129	
	2/9/2012 5/16/2012	<0.00100 <0.00100	<0.00200 <0.00200	<0.00100 <0.00100	<0.00200 <0.00200	129 135 132	  
	2/9/2012 5/16/2012 8/31/2012 11/2/2012	<0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00200 <0.00200	<0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00100 <0.00100	129 135 132 164	  
	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00100 <0.00100 <0.00200 <0.00200 <0.00200	129 135 132 164 169 144 155	   
	2/9/2012 5/16/2012 8/31/2012 1//2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	129 135 132 164 169 144 155 161	     
	2/9/2012 5/16/2012 8/31/2012 11/2/2013 5/10/2013 9/4/2013 2/28/2014 8/12/2014	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100	129 135 132 164 169 144 155 161 139	      
MW-2	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014 8/12/2014 10/23/2014	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100	129 135 132 164 169 144 155 161 139 149	        
MW-2	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014 8/12/2014 10/23/2014	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 <0.00100	129 135 132 164 169 144 155 161 139 149 127	          
MW-2	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014 8/12/2014 10/23/2014 1/23/2015 4/20/2015	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100	129 135 132 164 169 144 155 161 139 149 127 193	            
MW-2	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014 8/12/2014 10/23/2014 1/23/2015 9/30/2015	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	129 135 132 164 169 144 155 161 139 149 127 193 180	            
MW-2	2/9/2012 5/16/2012 8/31/2012 1//2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014 10/23/2014 1/23/2015 4/20/2015 9/30/2015 12/15/2015	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 <0.00100	129 135 132 164 169 144 155 161 139 149 127 193 180 170	         
MW-2	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014 8/12/2014 10/23/2014 1/23/2015 9/30/2015	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 <0.00100 	129 135 132 164 169 144 155 161 139 149 127 193 180	            
MW-2	2/9/2012 5/16/2012 8/31/2012 1//2/2013 5/10/2013 9/4/2013 2/28/2014 10/23/2014 1/23/2015 4/20/2015 9/30/2015 12/15/2015 3/16/2016	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 <0.00100 	129 135 132 164 169 144 155 161 139 149 127 193 180 170 180	         880 870
MW-2	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014 8/12/2014 10/23/2014 1/23/2015 4/20/2015 9/30/2015 12/15/2015 3/16/2016 6/29/2016	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100   	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100    	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	<0.00200 <0.00200 <0.00100 <0.00100 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 <0.00100 	129           135           132           164           169           144           155           161           139           149           127           193           180           170           180           170	         880 870 866 857 947
MW-2	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 2/28/2014 8/12/2014 10/23/2014 1/23/2015 9/30/2015 12/15/2015 3/16/2016 6/29/2016 9/30/2016 5/10/2017	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100    	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100    	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	129           135           132           164           169           144           155           161           139           149           127           193           180           170           180           170           180           170           180           160	         
MW-2	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014 8/12/2014 1/23/2015 4/20/2015 9/30/2015 12/15/2015 3/16/2016 6/29/2016 9/30/2016 11/30/2016 5/10/2017 11/16/2017	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100        	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100        	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 <0.00100 	129           135           132           164           169           144           155           161           139           149           127           193           180           170           180           170           180           160	         
MW-2	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014 8/12/2014 1/23/2015 4/20/2015 9/30/2015 12/15/2015 3/16/2016 6/29/2016 11/30/2016 11/30/2017 11/16/2017 5/13/2018	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100         	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100          	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	129           135           132           164           169           144           155           161           139           149           127           193           180           170           180           170           180           160           160           130	         
MW-2	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014 8/12/2014 10/23/2014 1/23/2015 4/20/2015 9/30/2015 12/15/2015 3/16/2016 6/29/2016 11/30/2016 5/10/2017 11/16/2017 11/16/2018 11/7/2018	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100          	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100            	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	$\begin{array}{r} 129 \\ 135 \\ 132 \\ 164 \\ 169 \\ 144 \\ 155 \\ 161 \\ 139 \\ 149 \\ 127 \\ 193 \\ 180 \\ 170 \\ 180 \\ 170 \\ 180 \\ 170 \\ 180 \\ 170 \\ 180 \\ 160 \\ 160 \\ 160 \\ 130 \\ 120 \end{array}$	         
MW-2	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014 8/12/2014 10/23/2014 10/23/2015 4/20/2015 9/30/2015 12/15/2015 3/16/2016 6/29/2016 11/30/2016 5/10/2017 11/16/2017 5/13/2018 5/15/2019	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100            	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100          	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	129           135           132           164           169           144           155           161           139           149           127           193           180           170           180           170           180           170           180           170           180           170           180           170           180           170           180           170           180           170           180           160           130           120           110	         
MW-2	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014 8/12/2014 10/23/2014 10/23/2015 9/30/2015 12/15/2015 3/16/2016 6/29/2016 9/30/2016 5/10/2017 11/16/2017 5/13/2018 11/7/2018 11/7/2018	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100            	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100            	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100            	$\begin{array}{r} 129 \\ 135 \\ 132 \\ 164 \\ 169 \\ 144 \\ 155 \\ 161 \\ 139 \\ 149 \\ 127 \\ 193 \\ 180 \\ 170 \\ 180 \\ 170 \\ 180 \\ 170 \\ 180 \\ 170 \\ 180 \\ 170 \\ 180 \\ 160 \\ 160 \\ 160 \\ 130 \\ 120 \\ 110 \\ 88 \end{array}$	         
MW-2	2/9/2012 5/16/2012 8/31/2012 11/2/2012 2/7/2013 5/10/2013 9/4/2013 2/28/2014 8/12/2014 10/23/2014 10/23/2015 4/20/2015 9/30/2015 12/15/2015 3/16/2016 6/29/2016 11/30/2016 5/10/2017 11/16/2017 5/13/2018 5/15/2019	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100            	<0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100            	<0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	<0.00200 <0.00200 <0.00100 <0.00200 <0.00200 <0.00200 <0.00100 <0.00100 <0.00100 <0.00100 <0.00100 	129           135           132           164           169           144           155           161           139           149           127           193           180           170           180           170           180           170           180           170           180           170           180           170           180           170           180           170           180           170           180           160           130           120           110	         



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#### Table 2 Summary of Groundwater Analytical Results Boyd Compressor Station Lea County, New Mexico ET Gathering and Processing LLC NMOCD AP 106

	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Chloride	TDS
NMWQCC	Standards	0.005	1.0	0.7	0.62	250	1,000
	1/15/2009	<0.00100	<0.00100	<0.00100	<0.00100	150	
1	3/25/2010	< 0.00100	< 0.00100	< 0.00100	< 0.00100		
1	7/1/2010 10/29/2010	<0.00100 <0.00100	<0.00200 <0.00200	<0.00100 <0.00100	<0.00100 <0.00100	124 124	
1	2/8/2011	<0.00100	<0.00200	<0.00100	<0.00100	109	
1	9/28/2011	<0.00500	< 0.00500	< 0.00500	< 0.0100	138	
1	12/1/2011	< 0.00100	<0.00200	< 0.00100	< 0.00200	115	
1	2/9/2012	<0.00100	<0.00200	<0.00100	<0.00200	107	
1	5/16/2012	< 0.00100	< 0.00200	< 0.00100	< 0.00200	110	
1	8/31/2012 11/2/2012	<0.00100 <0.00100	<0.00200 <0.00200	<0.00100 <0.00100	<0.00100 <0.00100	109 126	
1	2/7/2013	<0.00100	<0.00200	<0.00100	<0.00100	120	
1	5/10/2013	< 0.00100	< 0.00200	< 0.00100	< 0.00200	100	
1	9/4/2013	< 0.00100	< 0.00200	< 0.00100	<0.00200	115	-
1	2/28/2014	<0.00100	<0.00200	<0.00100	<0.00100	117	
MW-3	8/12/2014	< 0.00100	< 0.00200	< 0.00100	< 0.00100	105	
	10/23/2014	< 0.00100	< 0.00100	< 0.00100	< 0.00100	97	
1	1/23/2015 4/20/2015	<0.00100 <0.00100	<0.00100 <0.00100	<0.00100 <0.00100	<0.00100 <0.00100	81 88	
1	9/30/2015	<0.00100	<0.00100	<0.00100	<0.00100	170	740
1	12/15/2015					160	852
1	3/16/2016					110	740
1	6/29/2016					120	810
1	9/30/2016					130	772
1	11/30/2016 5/10/2017					200 170	980
1	11/16/2017					170	765 824
1	5/13/2018					170	888
1	11/7/2018					140	
1	5/15/2019					140	772
1	7/15/2020					130	840
	4/21/2021					130	752
1	1/15/2009	< 0.00100	< 0.00100	< 0.00100	< 0.00100	208	
1	3/25/2010 7/1/2010	<0.00100 <0.00100	<0.00100 <0.0020	<0.00100 <0.00100	<0.00100 <0.00100	 187	
1	10/29/2010	<0.00100	<0.0020	<0.00100	<0.00100	196	
1	2/8/2011	< 0.00100	< 0.0020	< 0.00100	< 0.00100	180	
1	9/28/2011	< 0.00500	< 0.00500	< 0.00500	< 0.0100	221	
1	12/1/2011	<0.00100	<0.00200	<0.00100	<0.00200	206	
1	2/9/2012	< 0.00100	< 0.00200	< 0.00100	< 0.00200	214	
1	5/16/2012	<0.00100	<0.00200	<0.00100	<0.00200	195	
1	8/31/2012 11/2/2012	<0.00100 <0.00100	<0.00200 <0.00200	<0.00100 <0.00100	<0.00100 <0.00100	216 216	
1	2/7/2013	<0.00100	<0.00200	<0.00100	<0.00100	227	
1	5/10/2013	< 0.00100	< 0.00200	< 0.00100	< 0.00200	201	
1	9/4/2013	<0.00100	<0.00200	< 0.00100	<0.00200	195	
1	2/28/2014	< 0.00100	< 0.00200	< 0.00100	< 0.00100	199	
1	8/12/2014	<0.00100	<0.00200	<0.00100	<0.00100	203 192	
MW-4	10/23/2014 1/23/2015	<0.00100 <0.00100	<0.00100 <0.00100	<0.00100 <0.00100	<0.00100 <0.00100	192	
1	4/20/2015	<0.00100	<0.00100	<0.00100	<0.00100	215	
1	9/30/2015					200	930
1	12/15/2015					210	980
1	3/16/2016					210	956
1	6/29/2016					200	950
1	9/30/2016 11/30/2016					190 190	904 985
1	5/10/2017					200	870
1	11/16/2017					180	955
1	5/13/2018					200	968
1	11/7/2018					190	
1	5/15/2019					210	942
1	7/15/2020					250 240	1,060
1	4/21/2021 4/12/2022					240 300	1,060 1,090
i i i i i i i i i i i i i i i i i i i	4/12/2022					300	1,030

Notes:

1) Analytical results are presented in milligrams per liter (mg/L).

2) NMWQCC = New Mexico Water Quality Control Commission

3) TDS = total dissovled solids

4) < - Analyte was not detected at or above the laboratory reported detection limit.

5) -- = not analyzed

6) Bolded/shaded results exceed their respective NMWQCC standards.



Filename: \ghdneftghd\US\Albuquerque\Projects\562\12603931\Digital\_Design\ACAD\Figures\RPT001\12603931-GHD-00-00-EN-RPT-D101\_DL-001.dwg Plot Date: 17 October 2023 1:01 AM Source: USGS 7.5 Minute Quad "Rattlesnake Canyon and Eunice SE, New Mexico" Lat/Long: 32.362468° North, 103.130500° West



 $\label{eq:relation} Filename: \label{eq:relation} \label{eq:relation} \label{eq:relation} \label{eq:relation} \label{eq:relation} \label{eq:relation} Filename: \label{eq:relation} Filename: \label{eq:relation} \label{eq:rela$ 

Source: USDA FSA Imagery, May 10, 2014 Lat/Long: 32.362468° North, 103.130500° West



Source: USDA FSA Imagery, May 10, 2014 Lat/Long: 32.362468° North, 103.130500° West



Source: USDA FSA Imagery, May 10, 2014 Lat/Long: 32.362468° North, 103.130500° West

# Appendices



# Appendix A Laboratory Analytical Report





Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

June 12, 2023

Blair Owen GHD 6121 Indian School Road, NE #200 Albuquerque, NM 87110 TEL: (505) 884-0672 FAX:

RE: Boyd Compressor

OrderNo.: 2304C67

Dear Blair Owen:

Hall Environmental Analysis Laboratory received 4 sample(s) on 4/28/2023 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued May 08, 2023.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Ander

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109



**Analytical Report** Lab Order 2304C67

Hall Environmental Analysis Laboratory, Inc.	Date

e Reported: 6/12/2023

CLIENT:	GHD		Cl	ient S	ample I	D: MV	V-4-20230427			
<b>Project:</b>	Boyd Compressor	Collection Date: 4/27/2023 4:50:00 PM								
Lab ID:	2304C67-001	Matrix: GROUNE	OWA	Recei	ved Dat	t <b>e:</b> 4/28	8/2023 4:20:00 PM			
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch		
EPA ME	THOD 300.0: ANIONS						Analys	t: JMT		
Chloride		300	50	*H	mg/L	100	6/7/2023 12:36:32 PM	R97293		
SM25400	C MOD: TOTAL DISSOLVED SOL	IDS					Analys	t: RBC		
Total Dis	solved Solids	1030	100	*D	mg/L	1	5/5/2023 8:37:00 AM	74722		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range RL
  - Reporting Limit

Page 1 of 6

)RAF

\*

**Total Dissolved Solids** 

Analytical Report Lab Order 2304C67 Date Reported: 6/12/2023

5/5/2023 8:37:00 AM

Analyst: RBC

74722

	0,	······································						
CLIENT: GHD		Client Sample ID: MW-1-20230427						
Project: Boyd Compressor		Collection Date: 4/27/2023 5:20:00 PM						
Lab ID: 2304C67-002	Matrix: GROUNDWA Received Date: 4/28/2023 4:20:00 PM							
Analyses	Result	RL Qual Units DF Date Analyzed	Batch					
EPA METHOD 300.0: ANIONS		Analys	t: JMT					
Chloride	350	50 *H mg/L 100 6/7/2023 1:28:01 PM	R97293					

1180

\*D

mg/L

1

100

#### Hall Environmental Analysis Laboratory, Inc.

SM2540C MOD: TOTAL DISSOLVED SOLIDS

E Above Quantitation Range/Estimated Value J Analyte detected below quantitation limits

В

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

P Sample pH Not In Range

Analyte detected in the associated Method Blank

RL Reporting Limit

Page 2 of 6

DRAF

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S % Recovery outside of standard limits. If undiluted results may be estimated.

Value exceeds Maximum Contaminant Level.

Holding times for preparation or analysis exceeded

Sample Diluted Due to Matrix

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

\*

D

Н

**Qualifiers:** 

Chloride

Total Dissolved Solids

SM2540C MOD: TOTAL DISSOLVED SOLIDS

R97293

74722

Analyst: RBC

**Analytical Report** Lab Order 2304C67 Date Reported: 6/12/2023

10 6/7/2023 1:40:52 PM

5/5/2023 8:37:00 AM

Hall Environmental A	nalysis Laboratory, Inc.	Date Reported: 6/12/2023
CLIENT: GHD	C	Client Sample ID: MW-2-20230427
Project: Boyd Compressor		Collection Date: 4/27/2023 5:40:00 PM
Lab ID: 2304C67-003	Matrix: GROUNDWA	Received Date: 4/28/2023 4:20:00 PM
Analyses	Result RI	L Qual Units DF Date Analyzed Bat
EPA METHOD 300.0: ANIONS		Analyst: <b>JM</b>

180

786

mg/L

mg/L

1

5.0

100

Н

\*D

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix Н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value J
- Analyte detected below quantitation limits
- Р Sample pH Not In Range RL
  - Reporting Limit

Page 3 of 6

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**Analytical Report** Lab Order 2304C67

Date Reported: 6/12/2023

CLIENT	GHD		(	Client S	ample I	D: DU	P01			
Project:	Boyd Compressor	Collection Date: 4/27/2023								
Lab ID:	2304C67-004	Matrix: (	GROUNDWA	Rece	ived Dat	te: 4/2	8/2023 4:20:00 PM			
Analyses	3	Res	sult R	L Qua	Units	DF	Date Analyzed	Batch		
EPA ME	THOD 300.0: ANIONS						Analys	t: JMT		
Chloride			410 5	i0 *H	mg/L	100	6/7/2023 2:19:28 PM	R97293		
SM25400	C MOD: TOTAL DISSOLVED	SOLIDS					Analys	t: RBC		
Total Dis	ssolved Solids	1	280 10	0 *D	mg/L	1	5/5/2023 8:37:00 AM	74722		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix Н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- Analyte detected in the associated Method Blank В
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 4 of 6

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4.6

0.50

5.000

Client: Project:		GHD Boyd Compressor									
Sample ID: ME	в	Sam	рТуре: ।	nblk	Tes	tCode: El	PA Method	300.0: Anions			
Client ID: PB	BW	Ba	tch ID: I	R97293	F	RunNo: <b>9</b>	7293				
Prep Date:		Analysis	Date:	6/7/2023	5	SeqNo: 3	534301	Units: <b>mg/L</b>			
Analyte		Result	PQI	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	0.5	0							
Sample ID: LC	s	Sam	pType: I	cs	Tes	tCode: El	PA Method	300.0: Anions			
Client ID: LC	sw	Ва	tch ID: I	R97293	F	RunNo: <b>9</b>	7293				
Prep Date:		Analysis	Date:	6/7/2023	5	SeqNo: 3	534302	Units: <b>mg/L</b>			
Analyte		Result	PQI	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

0

91.7

90

110

Chloride

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 6

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2304C67

12-Jun-23

WO#:

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## QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	GHD Boyd C	Compressor									
Sample ID:	MB-74722	SampT	уре: <b>МВ</b>	LK	Tes	tCode: SN	12540C MC	D: Total Diss	olved Soli	ids	
Client ID:	PBW	Batch	ID: 747	/22	F	RunNo: 96	6543				
Prep Date:	5/3/2023	Analysis D	ate: 5/5	5/2023	S	SeqNo: 34	199637	Units: <b>mg/L</b>			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolve	d Solids	ND	50.0								
Sample ID:	LCS-74722	SampT	ype: LC	S	Tes	tCode: SN	12540C MC	D: Total Diss	olved Soli	ds	
Client ID:	LCSW	Batch	ID: 747	22	F	RunNo: 96	6543				
Prep Date:	5/3/2023	Analysis D	ate: 5/5	5/2023	S	SeqNo: 34	199638	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolve	d Solids	1020	50.0	1000	0	102	80	120			

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2304C67

12-Jun-23

WO#:

HALL ENVIRONMENTAL ANALYSIS LABORATORY	TEI	۸ 2: 505-345-39	tal Analysis Labo 4901 Hawk Ilbuquerque, NM 175 FAX: 505-342 hallenvironment	ins NE 87109 San 5-4107	nple Log-In C	heck List
Client Name: GHD	Work	Order Numb	er: 2304C67		RcptNo:	1
Received By: Joseph Alderette	4/28/202	23 4:20:00 F	M	Henl		
Completed By: Cheyenne Cason	4/28/202	23 4:50:30 F	M	Chenl		
Reviewed By: Jn 511/23	3					
Chain of Custody						
1. Is Chain of Custody complete?			Yes 🗹	No 🗌	Not Present	
2. How was the sample delivered?			Client			
Log In 3. Was an attempt made to cool the	samples?		Yes 🗹	No 🗌		
4. Were all samples received at a ter	mperature of >0° C t	o 6.0°C	Yes 🔽	No 🗌		
5. Sample(s) in proper container(s)?			Yes 🔽	No 🗌		
6. Sufficient sample volume for indica	ated test(s)?		Yes 🗹	No 🗌		
7. Are samples (except VOA and ON	G) properly preserve	ed?	Yes 🗹	No 🗌		
8. Was preservative added to bottles	?		Yes 🗌	No 🗹	NA 🗌	
9. Received at least 1 vial with heads	space <1/4" for AQ V	'OA?	Yes	No 🗌	NA 🗹	
10. Were any sample containers rece			Yes	No 🗹		/
11. Does paperwork match bottle labe	ls?		Yes 🗹	No 🗌	# of preserved bottles checked for pH:	
(Note discrepancies on chain of cu				. П	(<2 or Adjusted?	>12 unless noted)
12. Are matrices correctly identified or			Yes 🗹 Yes 🗹	No 🗌 No 🗌		
13. Is it clear what analyses were required. 14. Were all holding times able to be r			Yes 🗹		Checked by:	
(If no, notify customer for authoriza					w	5/1/23
Special Handling (if applicabl	le)				~	
15. Was client notified of all discrepar		,	Yes 🗌	No 🗌	NA 🗹	
Person Notified:		Date:	-	and the second second		
By Whom:		Via:	eMail	Phone 🗌 Fax	In Person	
Regarding:		and the second second				
Client Instructions:						_
16. Additional remarks:						
17. Cooler Information	1					
Cooler No Temp °C Cone 1 2.6 Good	dition Seal Intact Not Present	Seal No Morty	Seal Date	Signed By		
2.0 0000	not i resellt	NOTY			1	

Released to Imaging: 6/24/2024 10:01:13 AM

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Received by OCD: 5/10/2024 7:42:55 AM

		www.naiienvironmentai.com 4901 Hawkins NE - Albuquerque, NM 87109		Analysis Requ	*OS '* SV \$,8 (OXW	bO DSIV	082 327( 327( 327(	(Av)	(GR 103 103 103 103	15D0 95tic 9753 9 Me 31, 1 31,	2115×1 2115×1								Remarks:	
Turn-Around Time:	Z Standard D Rush	By a tompressur	Project #: 126 0 3 9 3 /		Project Manager:		Sampler:	ErYes DNo	morto	(Including CF): 7.7 - 0.1 = 2.6 ( <sup>6</sup> C)	Container Preservative HEAL No. Type and # Type	have an	603	- And					Received by: Via: Date Time R. <i>d</i> -25-23 / 6:20	Received by: Via: Date Time
hain-of-Custody Record	Client: 6 by	Mailing Address: 6/ 21 Inter County N	NN 8740	2010 211-1-	QA/QC Package:	CStandard Devel 4 (Full Validation)	on: 🗆 Az Compliance	Other	5500		Date Time Matrix Sample Name	30427	(223,0202-2-1W 10 071/1 LUM	4121 - CA DUPYI					lime: Kelinguished by: 1620 Aren land	Date: Time: Relinquished by: Received by: Via: Date Time

Received by OCD: 5/10/2024 7:42:55 AM





## → The Power of Commitment

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 342824

CONDITIONS

CONDITION CONTRACT OF CONTRACT.									
Operator:	OGRID:								
ETC Texas Pipeline, Ltd.	371183								
8111 Westchester Drive	Action Number:								
Dallas, TX 75225	342824								
	Action Type:								
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)								

#### CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Review of the 2023 Annual Groundwater Monitoring Report for Boyd Compressor Station: Content Satisfactory 1. Continue annual groundwater sampling events until COCs are at the achievable WQCC limits, and then increase to quarterly events until eight (8) consecutive sampling events below the limits are achieved. 2. Submit the 2024 Annual GW Report by April 1, 202, to OCD.	6/24/2024