ENSOLUM

June 14, 2024

New Mexico Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Remediation Work Plan
Brookhaven Com B 3A
Hilcorp Energy Company
NMOCD Incident No: nAPP2404715996

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this *Remediation Work Plan* (Work Plan) for a release at the Brookhaven Com B 3A natural gas production well (Site). The Site is located on New Mexico State Trust Land (STL), managed by the New Mexico State Land Office (NMSLO), in San Juan County, New Mexico, Unit O, Section 16, Township 31 North, Range 11 West (Figure 1). This Work Plan includes a summary of delineation activities performed at the Site and the proposed remediation of impacted soil originating from the release.

SITE BACKGROUND

On February 15, 2024, Hilcorp personnel discovered a release of 22 barrels (bbls) of condensate and 15 bbls of produced water at the Site. Specifically, while conducting a routine Site inspection, a Hilcorp operator observed a visibly impacted area (measuring approximately 5 feet by 10 feet) adjacent to a 286-bbl condensate aboveground storage tank (AST). Upon further inspection, it was determined two pinhole leaks had formed near the bottom weld on the west side of the AST due to corrosion. At that time, the AST was removed from service. The spilled fluids did not migrate horizontally outside of secondary containment; however, fluids were not recovered. The AST was subsequently recoated before placing back into service.

Hilcorp submitted the *Notification of Release* to the New Mexico Oil Conservation Division (NMOCD) on February 16, 2024. The NMOCD has assigned the Site Incident Number nAPP2404715996.

SITE CHARACTERIZATION

As part of the Site investigation, local geology/hydrogeology and nearby sensitive receptors were assessed in accordance with Title 19, Chapter 15, Part 29, Sections 11 and 12 (19.15.29.11 and 12) of the New Mexico Administrative Code (NMAC). This information is further discussed below.

GEOLOGY AND HYDROGEOLOGY

The Site is located within the Nacimiento Geologic Formation. In the report titled "*Hydrogeology and Water Resources of San Juan Basin, New Mexico*" (Stone, et. al., 1983), the Nacimiento Formation is characterized by interbedded black carbonaceous mudstones and white, coarse-grained sandstones, which ranges in thickness from 418 feet to 2,232 feet. The hydrogeologic properties of the Nacimiento Formation display variable hydrogeologic properties dependent on location. Where sufficient yield is present, the primary use of water from this formation is for domestic and/or livestock supply. The Nacimiento Formation is underlain by the Ojo Alamo sandstone (Stone et. al., 1983).

POTENTIAL SENSITIVE RECEPTORS

Potential nearby receptors were assessed through desktop reviews of United States Geological Survey (USGS) topographic maps, Federal Emergency Management Administration (FEMA) Geographic Information System (GIS) maps, New Mexico Office of the State Engineer (NMOSE) database, aerial photographs, and Site-specific observations.

The nearest significant watercourse to the Site is a dry wash located approximately 55 feet west of the well pad. The nearest fresh water well is NMOSE permitted well SJ-03126 (Appendix A), located approximately 9,710 feet southeast of the Site with a recorded depth to water of 21 feet below ground surface (bgs). Well SJ-03126 is located at an elevation of approximately 5,723 feet above mean sea level, which is approximately 277 feet lower in elevation than the Site. As such, depth to groundwater is estimated to be greater than 100 feet bgs.

The Site is greater than 200 feet from any lakebed, sinkhole, or playa lake, and within 300 feet from any wetland (Figure 1). No wellhead protection areas, springs, or domestic/stock wells are located within a ½-mile from the Site (Figure 1). The Site is not within a 100-year floodplain, overlying a subsurface mine, or located within an area underlain by unstable geology (area designated as low potential karst by the Bureau of Land Management). Schools, hospitals, institutions, churches, and/or other occupied permanent residence or structures are not located within 300 feet of the Site. A Site receptor map is shown on Figure 1.

SITE CLOSURE CRITERIA

Based on the information presented above and in accordance with the *Table I, Closure Criteria for Soils Impacted by a Release* (19.15.29.12 NMAC), the following Closure Criteria for constituents of concern (COCs) should be applied to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH) as a combination of gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO):

  100 mg/kg
- Chloride: 600 mg/kg

DELINEATION AND SOIL SAMPLING ACTIVITIES

Upon discovery of the release, Hilcorp retained Ensolum to conduct pothole delineation activities on February 22, 2024. A notification of sampling activities was provided to the NMOCD prior to the delineation work and is attached as Appendix B. In total, eight potholes (PH01 through PH08) were advanced at the Site to depths up to 10 feet bgs (Figure 2). Pothole PH01 was advanced

immediately adjacent to the condensate AST (source of the release) in order to assess the soil with the greatest potential impacts resulting from the release. Potholes PH02 through PH08 were advanced to field screen and delineate the lateral and vertical extents of potential impacts based on the observations encountered in PH01.

During delineation activities, Ensolum personnel logged soil lithology and field screened for the presence of volatile organic compounds (VOCs) using a calibrated photoionization detector (PID) and chloride using Hach® QuanTab® chloride test strips. Soil descriptions and field screening results were noted in the field book. Photographs taken during delineation activities are also provided in Appendix C. PID field screening results are also included in Table 1.

Two soil samples were collected from each pothole in order to delineate the vertical impacts at the Site: one at the depth interval indicating the greatest VOC concentration based on PID field screening results and a second soil sample collected at the terminus of each pothole. Field screening measurements and observations from potholes PH02, PH06, and PH08 were similar to those collected from the initial pothole PH01; as such, soil samples collected from these potholes were used for field screening purposes only and not submitted for laboratory analysis. Soil samples were collected directly into laboratory-provided jars and immediately placed on ice. Samples were submitted to Eurofins Environment Testing for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B, TPH following Method 8015M/D, and chloride following EPA Method 300.0.

In general, Site lithology consisted of sand and silty sand from the ground surface to depths up to 5 feet bgs, underlain by silt and clay to the terminal depths of each pothole. Based on the laboratory analytical results, BTEX and TPH concentrations exceeding the NMOCD Closure Criteria were encountered in one soil sample collected at a depth of 3 feet bgs from pothole PH01. BTEX, TPH, and/or chloride were either not detected above laboratory reporting limits or were not detected above the applicable Closure Criteria in any other analyzed samples. As stated above, field screening results from potholes PH02, PH06, and PH08 were similar to those collected at PH01 and it is assumed impacted soil is present in these locations. A summary of analytical results is summarized in Table 1 and Figure 2, with complete laboratory reports attached in Appendix D.

REMEDIATION WORK PLAN

Based on the soil sampling results described above, it is estimated impacted soil is present at the Site between the ground surface to a depth of approximately 9 feet bgs. Analytical results also indicate impacted soil is likely limited to areas within and immediately surrounding the secondary containment berm with an approximate areal extent of 3,200 square feet. Based on these estimates, approximately 1,000 cubic yards of impacted soil are present at the Site.

Hilcorp proposes to excavate impacted soil at the Site to achieve NMOCD Closure Criteria. Soil will be excavated and transported off-Site for treatment at a Hilcorp registered small landfarm (to be approved by the BLM and NMOCD Permitting Group). Once field screening indicates impacted soil has been removed, 5-point composite soil samples will be collected at least every 200 square feet from the floor and sidewalls of the excavation. The 5-point composite samples will be collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Based on previous analytical results and no prior Closure Criteria exceedances of chloride, Hilcorp is requesting soil samples only be analyzed for TPH and BTEX during confirmation sampling. Once confirmed impacted soil has been removed, the excavation will be backfilled with clean imported soil and recontoured to match pre-existing conditions at the Site.

Hilcorp will complete the excavation and soil sampling activities within 90 days of the date of approval of this Work Plan by the NMOCD and approval from the BLM and NMOCD Permitting Group for the construction of the small landfarm. A *Closure Request* will be submitted within 60 days of receipt of final laboratory analytical results.

REFERENCES

Stone, W., Lyford, F., Frenzel, P., Mizell, N., & Padgett, E. (1983). Hydrogeology and Water Resources of San Juan Basin, New Mexico. New Mexico Bureau of Mines & Mineral Resources.

We appreciate the opportunity to provide this work plan to the NMOCD. If you should have any questions or comments regarding this document, please contact the undersigned.

Sincerely,
Ensolum, LLC

Stuart Hyde, PG (licensed in WA & TX)
Senior Managing Geologist
(970) 903-1607
shyde@ensolum.com

Daniel R. Moir, PG (licensed in WY & TX)
Senior Managing Geologist
(303) 887-2946
dmoir@ensolum.com

Cc: NMSLO

Attachments:

Figure 1: Site Receptor Map
Figure 2: Delineation Soil Sample Locations

Table 1: Soil Sample Analytical Results

Appendix A: NMOSE Point of Diversion Summary
Appendix B: Agency Correspondence
Appendix C: Photographic Log
Appendix D: Laboratory Analytical Reports

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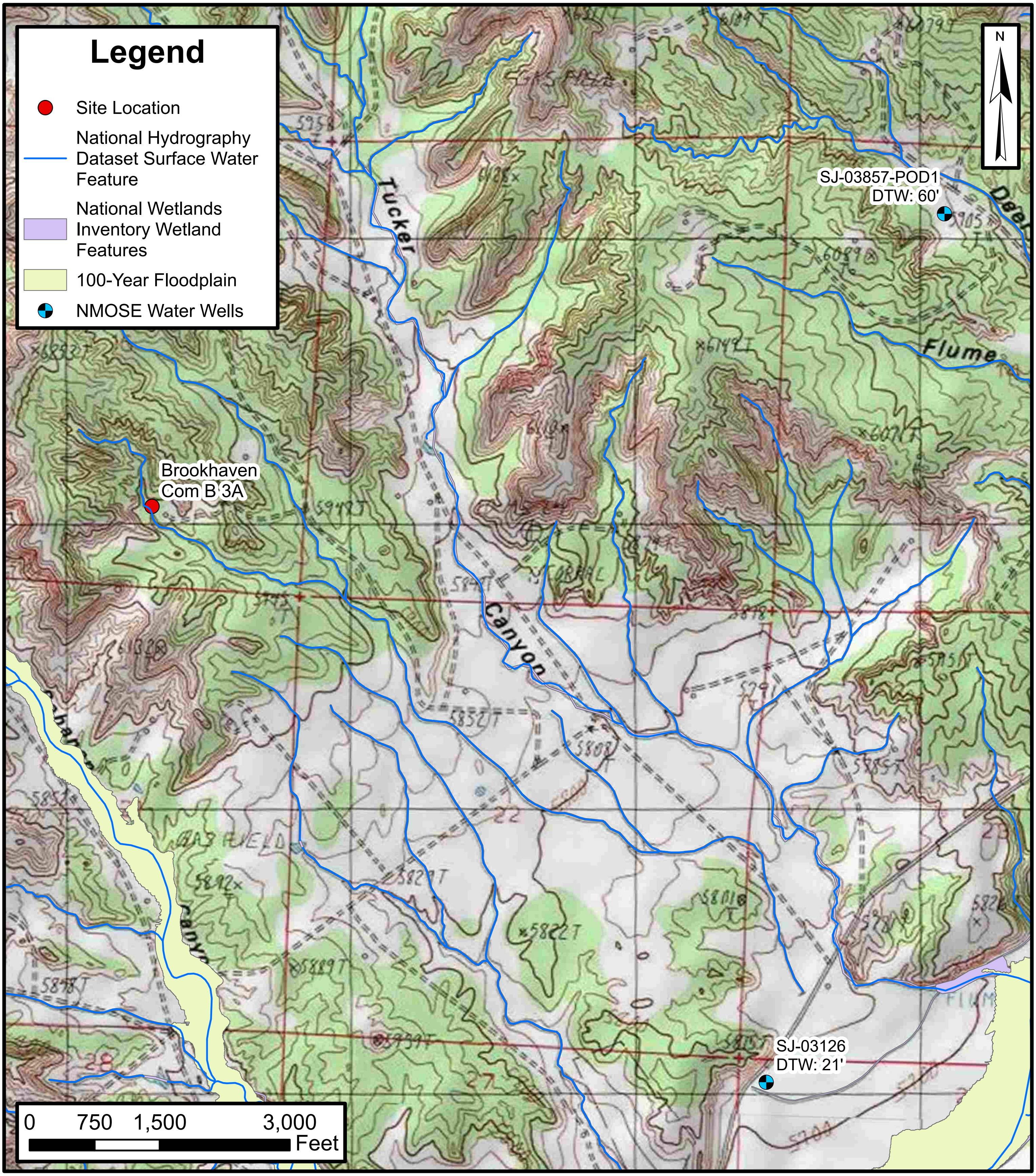
FIGURES



Default Folder: C:\Users\Greg Palese\OneDrive - ENSOLUM, LLC\Desktop\Ensolum GIS\Ensolum GIS\1 - Durango\Hilcorp\Brookhaven Com B 3A

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Environmental, Engineering and Hydrogeologic Consultants

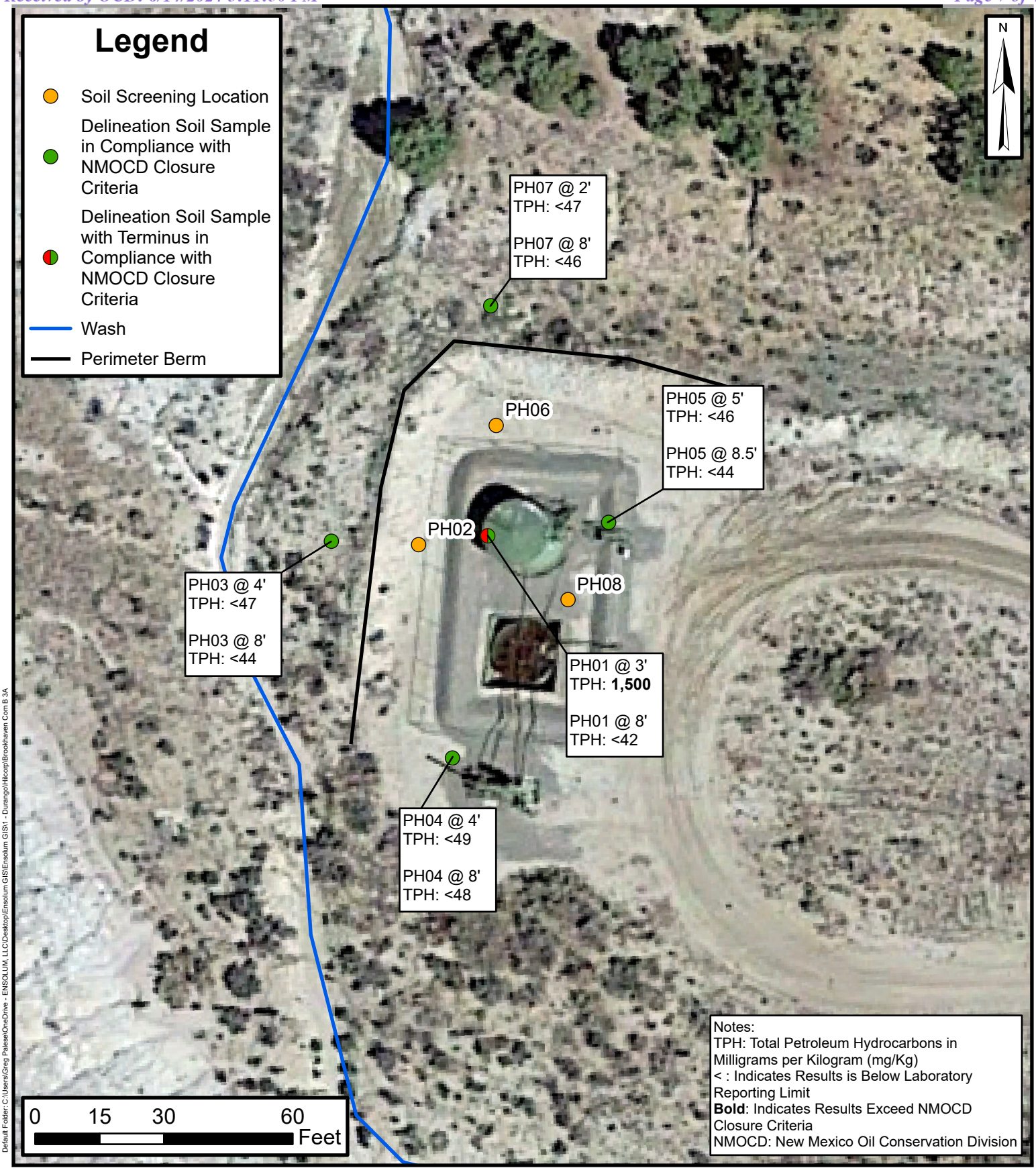
Site Receptor Map

Brookhaven Com B 3A
Hilcorp Energy Company

36.893573°, -107.993591°
San Juan County, New Mexico

FIGURE
1

Sources: Environmental Systems Research Institute (ESRI), United States Geologic Survey (USGS), United States Fish and Wildlife Service (USFWS), National Geographic Society, i-cubed



Default Folder: C:\Users\Greg Pates\OneDrive - ENSOLUM, LLC\Desktop\Ensolum GIS\Ensolum GIS\1 - Durango\Hilcorp\Brookhaven Com B 3A

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Delineation Soil Sample Locations

Brookhaven Com B 3A
Hilcorp Energy Company

36.893573°, -107.993591°
San Juan County, New Mexico

FIGURE
2

Sources: Google Earth (2019)

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TABLES

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TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
Brookhaven Com B 3A
Hilcorp Energy Company
San Juan County, New Mexico

Sample Identification	Date	Depth (feet bgs)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Closure Criteria for Soils Impacted by a Release			NE	**10**	NE	NE	NE	**50**	NE	NE	NE	**100**	**600**
PH01 @ 1'	2/22/2024	1	1,515	--	--	--	--	--	--	--	--	--	--
PH01 @ 3'	2/22/2024	3	2,012	<0.49	13	6.5	106	**126**	1,200	300	<43	**1,500**	<60
PH01 @ 5'	2/22/2024	5	35.0	--	--	--	--	--	--	--	--	--	--
PH01 @ 6'	2/22/2024	6	26.7	--	--	--	--	--	--	--	--	--	--
PH01 @ 7'	2/22/2024	7	48.3	--	--	--	--	--	--	--	--	--	--
PH01 @ 8'	2/22/2024	8	17.0	<0.023	0.20	<0.046	0.28	0.48	<4.6	<8.4	<42	<42	<60
PH02 @ 1'	2/22/2024	1	1,125	--	--	--	--	--	--	--	--	--	--
PH02 @ 3'	2/22/2024	3	2,193	--	--	--	--	--	--	--	--	--	--
PH02 @ 4'	2/22/2024	4	2,673	--	--	--	--	--	--	--	--	--	--
PH02 @ 5'	2/22/2024	5	1,919	--	--	--	--	--	--	--	--	--	--
PH02 @ 6'	2/22/2024	6	1,973	--	--	--	--	--	--	--	--	--	--
PH02 @ 7'	2/22/2024	7	2,326	--	--	--	--	--	--	--	--	--	--
PH02 @ 9'	2/22/2024	9	2,232	--	--	--	--	--	--	--	--	--	--
PH02 @ 10'	2/22/2024	10	181.3	--	--	--	--	--	--	--	--	--	--
PH03 @ 1'	2/22/2024	1	1.8	--	--	--	--	--	--	--	--	--	--
PH03 @ 4'	2/22/2024	4	4.9	<0.025	<0.050	<0.050	<0.099	<0.099	<5.0	<9.3	<47	<47	<60
PH03 @ 6'	2/22/2024	6	3.3	--	--	--	--	--	--	--	--	--	--
PH03 @ 8'	2/22/2024	8	3.6	<0.024	<0.048	<0.048	<0.095	<0.095	<4.8	<8.7	<44	<44	<60
PH04 @ 2'	2/22/2024	2	0.3	--	--	--	--	--	--	--	--	--	--
PH04 @ 4'	2/22/2024	4	0.5	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	<9.9	<49	<49	<60
PH04 @ 8'	2/22/2024	8	0.8	<0.025	<0.049	<0.049	<0.099	<0.099	<4.9	<9.7	<48	<48	<60
PH05 @ 2'	2/22/2024	2	0.5	--	--	--	--	--	--	--	--	--	--
PH05 @ 5'	2/22/2024	5	2.8	<0.024	<0.048	<0.048	<0.095	<0.095	<4.8	<9.1	<46	<46	<60
PH05 @ 7'	2/22/2024	7	1.8	--	--	--	--	--	--	--	--	--	--
PH05 @ 8.5'	2/22/2024	9	0.9	<0.024	<0.047	<0.047	<0.094	<0.094	<4.8	<8.7	<44	<44	<60
PH06 @ 2'	2/22/2024	2	43.3	--	--	--	--	--	--	--	--	--	--
PH06 @ 5'	2/22/2024	5	2,611	--	--	--	--	--	--	--	--	--	--
PH06 @ 7'	2/22/2024	7	2,665	--	--	--	--	--	--	--	--	--	--
PH06 @ 9'	2/22/2024	9	1,701	--	--	--	--	--	--	--	--	--	--
PH06 @ 10'	2/22/2024	10	873.2	--	--	--	--	--	--	--	--	--	--
PH07 @ 2'	2/22/2024	2	5.6	<0.025	<0.050	<0.050	<0.099	<0.10	<5.0	<9.4	<47	<47	<60
PH07 @ 5'	2/22/2024	5	1.5	--	--	--	--	--	--	--	--	--	--
PH07 @ 6'	2/22/2024	6	1.8	--	--	--	--	--	--	--	--	--	--
PH07 @ 8'	2/22/2024	8	1.2	<0.025	<0.050	<0.050	<0.099	<0.099	<5.0	<9.1	<46	<46	<60
PH08 @ 5'	2/22/2024	5	1,860	--	--	--	--	--	--	--	--	--	--

Notes:

bgs: Below Ground Surface
BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
mg/kg: Milligrams per kilogram
NE: Not Established
NMOCD: New Mexico Oil Conservation Division
PID: Photoionization detector
ppm: Parts per million
--: Not Sampled
GRO: Gasoline Range Organics
DRO: Diesel Range Organics
MRO: Motor Oil Range Organics
TPH: Total Petroleum Hydrocarbon
': Feet
<: Indicates result less than the stated laboratory reporting limit (RL)
*Concentrations in **bold** and shaded exceed the New Mexico Oil Conservation Division Table I Closure Criteria for Soils Impacted by a Release*

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APPENDIX A

NMOSE Point of Diversion Summary

New Mexico Office of the State Engineer

Point of Diversion Summary

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	SJ 03126	1	1	1	26	31N	11W	235405	4085232*

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)
(NAD83 UTM in meters)

Driller License:	717	**Driller Company:**	WESTERN WATER WELLS		
Driller Name:					
Drill Start Date:	04/09/2002	**Drill Finish Date:**	04/11/2002	**Plug Date:**	
Log File Date:	04/15/2002	**PCW Rcv Date:**		**Source:**	Shallow
Pump Type:		**Pipe Discharge Size:**		**Estimated Yield:**	20 GPM
Casing Size:	6.00	**Depth Well:**	41 feet	**Depth Water:**	21 feet

***UTM location was derived from PLSS - see Help**

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APPENDIX B

Agency Correspondence

From: OCDOnline@state.nm.us
To: Stuart Hyde
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 315756
Date: Monday, February 19, 2024 3:54:31 PM

[**EXTERNAL EMAIL**]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2404715996.

The sampling event is expected to take place:

When: 02/22/2024 @ 09:00
Where: O-16-31N-11W 799 FSL 1780 FEL (36.89336,-107.99287)

Additional Information: Contact PM Stuart Hyde: 970-903-1607

Additional Instructions: Site Coordinates: 36.893565, -107.993582

Sampling being performed for delineation purposes.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

From: Velez, Nelson, EMNRD
To: Stuart Hyde
Cc: tknight; Mitch Killough; Devin Hencmann
Subject: Re: [EXTERNAL] napp2404715996 - Brookhaven Com B 3A Reporting Extension Request
Date: Friday, May 10, 2024 3:16:32 PM
Attachments: image001.png
image002.png
image003.png
Outlook-krqgnf2t.png

[**EXTERNAL EMAIL**]
Stuart,

Your time extension request is approved. Remediation Due date has been updated to June 14, 2024.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

Regards,

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
http://www.emnrd.state.nm.us/OCD/

From: Stuart Hyde <shyde@ensolum.com>
Sent: Friday, May 10, 2024 3:06 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: tknight <tknight@slo.state.nm.us>; Mitch Killough <mkillough@hilcorp.com>; Devin Hencmann <dhencmann@ensolum.com>
Subject: [EXTERNAL] napp2404715996 - Brookhaven Com B 3A Reporting Extension Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

On behalf of Hilcorp Energy Company, Ensolum is requesting an extension to the May 15, 2024

reporting deadline for the Brookhaven Com B 3A site located in San Juan County (coordinates 36.893573, -107993596). To date, Hilcorp has conducted pothole activities to delineate impacts at the site (see attached figure). Based on the soil volumes and location of the site, Ensolum and Hilcorp have been evaluating potential small landfarm options in the area to treat impacted soil. At this time, we have identified several potential options that we plan to register with the NMOCD through Brad Jones and the Environmental Permitting Group. As such, we are requesting a 14-day extension to the reporting deadline in order to finalize the Remediation Work Plan. If approved, the new reporting deadline would be Wednesday May 29, 2024.

Please reach out with any questions regarding the site or work that has been performed. Thanks.

Stuart Hyde, PG
(Licensed in WA/TX)
Senior Managing Geologist
970-903-1607
Ensolum, LLC

"If you want to go fast, go alone. If you want to go far, go together." – African Proverb

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APPENDIX C

Photographic Log

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Photographic Log
Hilcorp Energy Company
Brookhaven Com B 3A
San Juan County, New Mexico

Photograph: 1 Date: 2/22/2024
Description: Pothole PH01
View: West

Photograph: 2 Date: 2/22/2024
Description: Pothole PH02
View: South

Photograph: 3 Date: 2/22/2024
Description: Pothole PH06
View: West

Photograph: 4 Date: 2/22/2024
Description: Relining the condensate tank
View: East

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APPENDIX D

Laboratory Analytical Reports

eurofins | Environment Testing

Eurofins Environment Testing South Central, LLC
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

March 11, 2024

Mitch Killough
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX

RE: Brookhaven Com B 3A OrderNo.: 2402B42

Dear Mitch Killough:

Eurofins Environment Testing South Central, LLC received 10 sample(s) on 2/23/2024 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: PH01@3'
Project: Brookhaven Com B 3A
Collection Date: 2/22/2024 9:00:00 AM
Lab ID: 2402B42-001 **Matrix:** SOIL **Received Date:** 2/23/2024 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **JKU**
Diesel Range Organics (DRO)	300	8.6		mg/Kg	1	2/28/2024 12:27:38 PM
Motor Oil Range Organics (MRO)	ND	43		mg/Kg	1	2/28/2024 12:27:38 PM
Surr: DNOP	96.1	61.2-134		%Rec	1	2/28/2024 12:27:38 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**
Gasoline Range Organics (GRO)	1200	99		mg/Kg	20	2/28/2024 9:54:04 PM
Surr: BFB	298	15-244	S	%Rec	20	2/28/2024 9:54:04 PM
EPA METHOD 8021B: VOLATILES						Analyst: **JJP**
Benzene	ND	0.49		mg/Kg	20	2/28/2024 9:54:04 PM
Toluene	13	0.99		mg/Kg	20	2/28/2024 9:54:04 PM
Ethylbenzene	6.5	0.99		mg/Kg	20	2/28/2024 9:54:04 PM
Xylenes, Total	76	2.0		mg/Kg	20	2/28/2024 9:54:04 PM
Surr: 4-Bromofluorobenzene	106	39.1-146		%Rec	20	2/28/2024 9:54:04 PM
EPA METHOD 300.0: ANIONS						Analyst: **KCB**
Chloride	ND	60		mg/Kg	20	2/28/2024 3:26:29 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: PH01@8'
Project: Brookhaven Com B 3A
Collection Date: 2/22/2024 9:15:00 AM
Lab ID: 2402B42-002 **Matrix:** SOIL **Received Date:** 2/23/2024 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **JKU**
Diesel Range Organics (DRO)	ND	8.4		mg/Kg	1	2/28/2024 12:39:35 PM
Motor Oil Range Organics (MRO)	ND	42		mg/Kg	1	2/28/2024 12:39:35 PM
Surr: DNOP	93.5	61.2-134		%Rec	1	2/28/2024 12:39:35 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	2/28/2024 10:17:44 PM
Surr: BFB	98.2	15-244		%Rec	1	2/28/2024 10:17:44 PM
EPA METHOD 8021B: VOLATILES						Analyst: **JJP**
Benzene	ND	0.023		mg/Kg	1	2/28/2024 10:17:44 PM
Toluene	0.20	0.046		mg/Kg	1	2/28/2024 10:17:44 PM
Ethylbenzene	ND	0.046		mg/Kg	1	2/28/2024 10:17:44 PM
Xylenes, Total	0.28	0.092		mg/Kg	1	2/28/2024 10:17:44 PM
Surr: 4-Bromofluorobenzene	93.0	39.1-146		%Rec	1	2/28/2024 10:17:44 PM
EPA METHOD 300.0: ANIONS						Analyst: **KCB**
Chloride	ND	60		mg/Kg	20	2/28/2024 3:38:51 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: PH03@4'
Project: Brookhaven Com B 3A
Collection Date: 2/22/2024 10:15:00 AM
Lab ID: 2402B42-003 **Matrix:** SOIL
Received Date: 2/23/2024 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **JKU**
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	2/28/2024 1:03:24 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	2/28/2024 1:03:24 PM
Surr: DNOP	92.3	61.2-134		%Rec	1	2/28/2024 1:03:24 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	2/28/2024 11:04:57 PM
Surr: BFB	95.1	15-244		%Rec	1	2/28/2024 11:04:57 PM
EPA METHOD 8021B: VOLATILES						Analyst: **JJP**
Benzene	ND	0.025		mg/Kg	1	2/28/2024 11:04:57 PM
Toluene	ND	0.050		mg/Kg	1	2/28/2024 11:04:57 PM
Ethylbenzene	ND	0.050		mg/Kg	1	2/28/2024 11:04:57 PM
Xylenes, Total	ND	0.099		mg/Kg	1	2/28/2024 11:04:57 PM
Surr: 4-Bromofluorobenzene	92.4	39.1-146		%Rec	1	2/28/2024 11:04:57 PM
EPA METHOD 300.0: ANIONS						Analyst: **KCB**
Chloride	ND	60		mg/Kg	20	2/28/2024 3:51:12 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: PH03@8'
Project: Brookhaven Com B 3A
Collection Date: 2/22/2024 10:30:00 AM
Lab ID: 2402B42-004 **Matrix:** SOIL
Received Date: 2/23/2024 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **JKU**
Diesel Range Organics (DRO)	ND	8.7		mg/Kg	1	2/28/2024 1:15:31 PM
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	2/28/2024 1:15:31 PM
Surr: DNOP	94.8	61.2-134		%Rec	1	2/28/2024 1:15:31 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/28/2024 11:28:24 PM
Surr: BFB	93.1	15-244		%Rec	1	2/28/2024 11:28:24 PM
EPA METHOD 8021B: VOLATILES						Analyst: **JJP**
Benzene	ND	0.024		mg/Kg	1	2/28/2024 11:28:24 PM
Toluene	ND	0.048		mg/Kg	1	2/28/2024 11:28:24 PM
Ethylbenzene	ND	0.048		mg/Kg	1	2/28/2024 11:28:24 PM
Xylenes, Total	ND	0.095		mg/Kg	1	2/28/2024 11:28:24 PM
Surr: 4-Bromofluorobenzene	91.9	39.1-146		%Rec	1	2/28/2024 11:28:24 PM
EPA METHOD 300.0: ANIONS						Analyst: **KCB**
Chloride	ND	60		mg/Kg	20	2/28/2024 4:03:32 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: PH04@4'
Project: Brookhaven Com B 3A
Collection Date: 2/22/2024 10:50:00 AM
Lab ID: 2402B42-005 **Matrix:** SOIL **Received Date:** 2/23/2024 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **JKU**
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	2/28/2024 1:27:28 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	2/28/2024 1:27:28 PM
Surr: DNOP	95.1	61.2-134		%Rec	1	2/28/2024 1:27:28 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/28/2024 11:51:54 PM
Surr: BFB	91.0	15-244		%Rec	1	2/28/2024 11:51:54 PM
EPA METHOD 8021B: VOLATILES						Analyst: **JJP**
Benzene	ND	0.024		mg/Kg	1	2/28/2024 11:51:54 PM
Toluene	ND	0.049		mg/Kg	1	2/28/2024 11:51:54 PM
Ethylbenzene	ND	0.049		mg/Kg	1	2/28/2024 11:51:54 PM
Xylenes, Total	ND	0.098		mg/Kg	1	2/28/2024 11:51:54 PM
Surr: 4-Bromofluorobenzene	89.7	39.1-146		%Rec	1	2/28/2024 11:51:54 PM
EPA METHOD 300.0: ANIONS						Analyst: **KCB**
Chloride	ND	60		mg/Kg	20	2/28/2024 4:15:53 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: PH04@8'
Project: Brookhaven Com B 3A
Collection Date: 2/22/2024 11:00:00 AM
Lab ID: 2402B42-006 **Matrix:** SOIL
Received Date: 2/23/2024 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **JKU**
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	2/28/2024 1:39:31 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/28/2024 1:39:31 PM
Surr: DNOP	91.9	61.2-134		%Rec	1	2/28/2024 1:39:31 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/29/2024 12:38:43 AM
Surr: BFB	94.1	15-244		%Rec	1	2/29/2024 12:38:43 AM
EPA METHOD 8021B: VOLATILES						Analyst: **JJP**
Benzene	ND	0.025		mg/Kg	1	2/29/2024 12:38:43 AM
Toluene	ND	0.049		mg/Kg	1	2/29/2024 12:38:43 AM
Ethylbenzene	ND	0.049		mg/Kg	1	2/29/2024 12:38:43 AM
Xylenes, Total	ND	0.099		mg/Kg	1	2/29/2024 12:38:43 AM
Surr: 4-Bromofluorobenzene	93.2	39.1-146		%Rec	1	2/29/2024 12:38:43 AM
EPA METHOD 300.0: ANIONS						Analyst: **KCB**
Chloride	ND	60		mg/Kg	20	2/28/2024 4:28:13 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: PH05@5'
Project: Brookhaven Com B 3A
Collection Date: 2/22/2024 11:10:00 AM
Lab ID: 2402B42-007 **Matrix:** SOIL
Received Date: 2/23/2024 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **JKU**
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	2/28/2024 1:51:32 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	2/28/2024 1:51:32 PM
Surr: DNOP	91.9	61.2-134		%Rec	1	2/28/2024 1:51:32 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/29/2024 1:02:06 AM
Surr: BFB	93.3	15-244		%Rec	1	2/29/2024 1:02:06 AM
EPA METHOD 8021B: VOLATILES						Analyst: **JJP**
Benzene	ND	0.024		mg/Kg	1	2/29/2024 1:02:06 AM
Toluene	ND	0.048		mg/Kg	1	2/29/2024 1:02:06 AM
Ethylbenzene	ND	0.048		mg/Kg	1	2/29/2024 1:02:06 AM
Xylenes, Total	ND	0.095		mg/Kg	1	2/29/2024 1:02:06 AM
Surr: 4-Bromofluorobenzene	92.5	39.1-146		%Rec	1	2/29/2024 1:02:06 AM
EPA METHOD 300.0: ANIONS						Analyst: **KCB**
Chloride	ND	60		mg/Kg	20	2/28/2024 5:05:16 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: PH05@8.5'
Project: Brookhaven Com B 3A
Collection Date: 2/22/2024 11:20:00 AM
Lab ID: 2402B42-008 **Matrix:** SOIL
Received Date: 2/23/2024 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **JKU**
Diesel Range Organics (DRO)	ND	8.7		mg/Kg	1	2/28/2024 2:03:40 PM
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	2/28/2024 2:03:40 PM
Surr: DNOP	106	61.2-134		%Rec	1	2/28/2024 2:03:40 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/29/2024 1:25:27 AM
Surr: BFB	94.8	15-244		%Rec	1	2/29/2024 1:25:27 AM
EPA METHOD 8021B: VOLATILES						Analyst: **JJP**
Benzene	ND	0.024		mg/Kg	1	2/29/2024 1:25:27 AM
Toluene	ND	0.047		mg/Kg	1	2/29/2024 1:25:27 AM
Ethylbenzene	ND	0.047		mg/Kg	1	2/29/2024 1:25:27 AM
Xylenes, Total	ND	0.094		mg/Kg	1	2/29/2024 1:25:27 AM
Surr: 4-Bromofluorobenzene	94.0	39.1-146		%Rec	1	2/29/2024 1:25:27 AM
EPA METHOD 300.0: ANIONS						Analyst: **KCB**
Chloride	ND	60		mg/Kg	20	2/28/2024 5:17:37 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix
E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit
P	Sample pH Not In Range
PQL	Practical Quanitative Limit
RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: PH07@2'
Project: Brookhaven Com B 3A
Collection Date: 2/22/2024 12:05:00 PM
Lab ID: 2402B42-009 **Matrix:** SOIL **Received Date:** 2/23/2024 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **JKU**
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	2/28/2024 2:15:43 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	2/28/2024 2:15:43 PM
Surr: DNOP	88.3	61.2-134		%Rec	1	2/28/2024 2:15:43 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	2/29/2024 1:48:48 AM
Surr: BFB	93.3	15-244		%Rec	1	2/29/2024 1:48:48 AM
EPA METHOD 8021B: VOLATILES						Analyst: **JJP**
Benzene	ND	0.025		mg/Kg	1	2/29/2024 1:48:48 AM
Toluene	ND	0.050		mg/Kg	1	2/29/2024 1:48:48 AM
Ethylbenzene	ND	0.050		mg/Kg	1	2/29/2024 1:48:48 AM
Xylenes, Total	ND	0.10		mg/Kg	1	2/29/2024 1:48:48 AM
Surr: 4-Bromofluorobenzene	92.1	39.1-146		%Rec	1	2/29/2024 1:48:48 AM
EPA METHOD 300.0: ANIONS						Analyst: **KCB**
Chloride	ND	60		mg/Kg	20	2/28/2024 5:29:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: PH07@8'
Project: Brookhaven Com B 3A
Collection Date: 2/22/2024 12:15:00 PM
Lab ID: 2402B42-010 **Matrix:** SOIL
Received Date: 2/23/2024 7:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **JKU**
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	2/28/2024 2:52:03 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	2/28/2024 2:52:03 PM
Surr: DNOP	93.6	61.2-134		%Rec	1	2/28/2024 2:52:03 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **JJP**
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	2/29/2024 2:12:04 AM
Surr: BFB	93.3	15-244		%Rec	1	2/29/2024 2:12:04 AM
EPA METHOD 8021B: VOLATILES						Analyst: **JJP**
Benzene	ND	0.025		mg/Kg	1	2/29/2024 2:12:04 AM
Toluene	ND	0.050		mg/Kg	1	2/29/2024 2:12:04 AM
Ethylbenzene	ND	0.050		mg/Kg	1	2/29/2024 2:12:04 AM
Xylenes, Total	ND	0.099		mg/Kg	1	2/29/2024 2:12:04 AM
Surr: 4-Bromofluorobenzene	92.0	39.1-146		%Rec	1	2/29/2024 2:12:04 AM
EPA METHOD 300.0: ANIONS						Analyst: **KCB**
Chloride	ND	60		mg/Kg	20	2/28/2024 5:42:18 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2402B42**

11-Mar-24

Client: HILCORP ENERGY

Project: Brookhaven Com B 3A

Sample ID: **MB-80691**	SampType: **mblk**	TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS**	Batch ID: **80691**	RunNo: **103396**
Prep Date: **2/28/2024**	Analysis Date: **2/28/2024**	SeqNo: **3825486** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-80691**	SampType: **lcs**	TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS**	Batch ID: **80691**	RunNo: **103396**
Prep Date: **2/28/2024**	Analysis Date: **2/28/2024**	SeqNo: **3825487** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.1	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2402B42**

11-Mar-24

Client: HILCORP ENERGY

Project: Brookhaven Com B 3A

Sample ID: **MB-80670**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **80670**	RunNo: **103382**
Prep Date: **2/27/2024**	Analysis Date: **2/28/2024**	SeqNo: **3824505** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		120	61.2	134			

Sample ID: **LCS-80670**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **80670**	RunNo: **103382**
Prep Date: **2/27/2024**	Analysis Date: **2/28/2024**	SeqNo: **3824506** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	53	10	50.00	0	107	59.7	135			
Surr: DNOP	6.1		5.000		122	61.2	134			

Sample ID: **MB-80688**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **80688**	RunNo: **103382**
Prep Date: **2/28/2024**	Analysis Date: **2/28/2024**	SeqNo: **3824817** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.5		10.00		95.2	61.2	134			

Sample ID: **LCS-80688**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **80688**	RunNo: **103382**
Prep Date: **2/28/2024**	Analysis Date: **2/28/2024**	SeqNo: **3824818** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.6		5.000		92.2	61.2	134			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2402B42**

11-Mar-24

Client: HILCORP ENERGY

Project: Brookhaven Com B 3A

Sample ID: **lcs-80637**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **80637**	RunNo: **103380**
Prep Date: **2/26/2024**	Analysis Date: **2/28/2024**	SeqNo: **3824465** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	90.8	70	130			
Surr: BFB	2000		1000		199	15	244			

Sample ID: **mb-80637**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **80637**	RunNo: **103380**
Prep Date: **2/26/2024**	Analysis Date: **2/28/2024**	SeqNo: **3824466** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		103	15	244			

Sample ID: **lcs-80684**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **80684**	RunNo: **103426**
Prep Date: **2/28/2024**	Analysis Date: **2/29/2024**	SeqNo: **3826793** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	2000		1000		204	15	244			

Sample ID: **mb-80684**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **80684**	RunNo: **103426**
Prep Date: **2/28/2024**	Analysis Date: **2/29/2024**	SeqNo: **3826794** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	1000		1000		104	15	244			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2402B42**

11-Mar-24

Client: HILCORP ENERGY

Project: Brookhaven Com B 3A

Sample ID: **LCS-80637** SampType: **LCS** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **LCSS** Batch ID: **80637** RunNo: **103380**

Prep Date: **2/26/2024** Analysis Date: **2/28/2024** SeqNo: **3824470** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.90	0.025	1.000	0	90.5	70	130			
Toluene	0.93	0.050	1.000	0	93.5	70	130			
Ethylbenzene	0.95	0.050	1.000	0	95.0	70	130			
Xylenes, Total	2.9	0.10	3.000	0	96.4	70	130			
Surr: 4-Bromofluorobenzene	1.0		1.000		101	39.1	146			

Sample ID: **mb-80637** SampType: **MBLK** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **PBS** Batch ID: **80637** RunNo: **103380**

Prep Date: **2/26/2024** Analysis Date: **2/28/2024** SeqNo: **3824471** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.99		1.000		99.4	39.1	146			

Sample ID: **LCS-80684** SampType: **LCS** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **LCSS** Batch ID: **80684** RunNo: **103426**

Prep Date: **2/28/2024** Analysis Date: **2/29/2024** SeqNo: **3826808** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.1		1.000		107	39.1	146			

Sample ID: **mb-80684** SampType: **MBLK** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **PBS** Batch ID: **80684** RunNo: **103426**

Prep Date: **2/28/2024** Analysis Date: **2/29/2024** SeqNo: **3826809** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.0		1.000		105	39.1	146			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

eurofins | Environment Testing

Eurofins Environment Testing South Central, LLC
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **HILCORP ENERGY** Work Order Number: **2402B42** RcptNo: 1

Received By: **Juan Rojas** **2/23/2024 7:35:00 AM**

Completed By: **Desiree Dominguez** **2/23/2024 8:08:27 AM**

Reviewed By: SCM 2/23/24

Chain of Custody

1. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☐	No ☐	NA ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: JM 2/23/24

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.9	Good	Yes	Yogi		

Chain-of-Custody Record

Client: Hilcorp Energy Company
Attn: Mitch Killough
Mailing Address:

Phone #:
email or Fax#: MKillough@hilcorp.com
QA/QC Package:
☒ Standard ☐ Level 4 (Full Validation)
Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other
☒ EDD (Type) PDF

Turn-Around Time: 5-day
☒ Standard ☐ Rush
Project Name: Brookhaven Com B 3A
Project #:
Project Manager: Stuart Hyde
Sampler: Greg Palese
On Ice: ☒ Yes ☐ No
# of Coolers: 1 Yeti
Cooler Temp(Including CF): 1.9+0=1.9 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2402B42	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
2/22	7:00	Soil	PH01 @3	4 oz	Cool	-001	X	X					X			
	915		PH01 @8			-002	X	X					X			
	1015		PH03 @4			-003	X	X					X			
	1030		PH03 @8			-004	X	X					X			
	1050		PH04 @4			-005	X	X					X			
	1100		PH04 @8			-006	X	X					X			
	1110		PH05 @5			-007	X	X					X			
	1120		PH05 @8.5			-008	X	X					X			
	1205		PH07 @2			-009	X	X					X			
	1215		PH07 @8			-010	X	X					X			

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
2/22/24	1454				2/22/24	1454
2/22/24	1737			courier	2/23/24	7:35

Remarks: cc: shyde@ensolum.com
gpalese@ensolum.com

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 354325

QUESTIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 354325
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2404715996**
Incident Name	**NAPP2404715996 BROOKHAVEN COM B 3A @ 30-045-23575**
Incident Type	**Release Other**
Incident Status	**Remediation Plan Received**
Incident Well	**[30-045-23575] BROOKHAVEN COM B #003A**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	BROOKHAVEN COM B 3A
Date Release Discovered	02/15/2024
Surface Owner	State

Incident Details	
Please answer all the questions in this group.	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	Cause: Equipment Failure | Production Tank | Produced Water | Released: 15 BBL | Recovered: 0 BBL | Lost: 15 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Equipment Failure | Production Tank | Condensate | Released: 22 BBL | Recovered: 0 BBL | Lost: 22 BBL.
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	On 2/15/2024, Hilcorp operations discovered a 37-bbl condensate/produced water release (22 bbls condensate, 15 bbls produced water) at the Brookhaven Com B 3A in San Juan County, NM. While conducting a routine site inspection, an operator observed a visibly-impacted area (measuring 5' x 10') adjacent to a 286-bbl condensate storage tank. Upon further inspection, it was determined that two (2) pinhole leaks had formed near the bottom weld on the west side of the condensate storage tank, due to corrosion. At this time, the storage tank has been removed from service. The spilled fluids did not migrate horizontally outside of secondary containment. However, none of the fluids could be recovered since the secondary containment area is unlined. Area 3 operations will work with Integrity to assess the tank and re-coat before placing back into service.

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QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 354325
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using:** **(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.**
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 06/14/2024

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QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 354325
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 100 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 100 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	0
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	1500
GRO+DRO (EPA SW-846 Method 8015M)	1500
BTEX (EPA SW-846 Method 8021B or 8260B)	126
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	09/01/2024
On what date will (or did) the final sampling or liner inspection occur	09/05/2024
On what date will (or was) the remediation complete(d)	09/05/2024
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	3200
What is the estimated volume (in cubic yards) that will be remediated	1000
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 354325
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	Yes
Which OCD approved facility will be used for **on-site** disposal	*Not answered.*
OR which OCD approved well (API) will be used for **on-site** disposal	30-045-30240 GRENIER #001B
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 06/14/2024
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 354325
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 354325
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**315756**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**02/22/2024**
What was the (estimated) number of samples that were to be gathered	**12**
What was the sampling surface area in square feet	**30000**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	No

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 354325

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 354325
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Remediation plan is approved as written. Hilcorp has 90-days (September 23, 2024) to submit to OCD its appropriate or final remediation closure report.	6/24/2024