Spill Volume(Bbls) Calculator *Inputs in blue, Outputs in red*		
Length(Ft)	Width(Ft)	Depth(In)
100.000	67.000	1.000
Cubic Feet Impacted		558.333
Barrels		99.44
Soil Type		Lined Containment
Bbls Assuming 100% Saturation		99.44
Saturation	Fluid present with shovel/backhoe	
Estimated Barrels Released		99.50000

Instructions
1.Input spill measurements below. Length and width need to be input in feet and depth in inches. *2. Select a soil type from the drop down menu.* *3. Select a saturation level from the drop down menu.*
(For data gathering instructions see appendix tab)

Measurements	
Length (ft)	100
Width (ft)	67
Depth (in)	1.000

Pima Environmental Services
5614 N. Lovington Highway
Hobbs, NM 88240
575-964-7740

June 27, 2024

NMOCD District 2
811 S. First St
Artesia, NM, 88210

RE: Liner Inspection and Closure Report
Lee 3 Fee 6H Battery
API No. 30-015-41463
GPS: Latitude 32.6829224 Longitude -104.3708954
UL- N, Section 03, Township 19S, Range 26E
Eddy County, NM
NMOCD Reference No. NAPP2215430133

Spur Energy Partners (Spur) has contracted Pima Environmental Services, LLC (Pima) to perform a liner inspection and prepare this closure report for the release of crude oil and produced water that happened at the Lee 3 Fee 6H Battery (Lee). On June 2, 2022, the initial C-141 was formally submitted. The corresponding release received the designation Incident ID NAPP2215430133 from the New Mexico Oil Conservation Division (NMOCD).

Site Information and Site Characterization

The Lee is located approximately 11 miles southeast of Artesia, NM. This spill site is in Unit N, Section 03, Township 19S, Range 26E, Latitude 32.6829224 Longitude -104.3708954, Eddy County, NM. A Location Map can be found in Figure 1.

Based on well water data from the New Mexico Office of the State Engineer, the nearest groundwater in this area (RA 09549) is 90 feet below the ground surface (BGS), located about 0.16 miles from the Lee, with drilling completed on May 20, 1998. In contrast, the United States Geological Survey reports the nearest water well (USGS 324105104222801) in this region at a depth of 40.10 feet BGS, approximately 0.22 miles from the Lee, with the last measurement taken on January 7, 1999. For detailed water survey references and precise well locations, see Appendix A, which includes relevant maps. It is notable that Lee is situated in an area with a medium potential for karst, as shown in Figure 3. A comprehensive Topographic Map can be found in Figure 2.

Release Information

NAPP2215430133: On June 2, 2022, a two-inch, 45-degree elbow on the recirculating line started leaking around the threads due to corrosion. This leak resulted in the release of approximately 10 barrels of crude oil and 90 barrels of produced water into the lined containment. The release was quickly halted, and a vacuum truck was brought in to recover the spilled fluid. Spur personnel efficiently recovered all 10 barrels of crude oil and 90 barrels of produced water. All fluids were contained within the lined area, with no breaches occurring.

Site Assessment and Liner Inspection

On June 19, 2024, Spur personnel submitted a notification for a liner inspection, adhering to the necessary 48-hour notice period. The details of the 48-hour notification can be referenced in Appendix C.

Beginning on June 25, 2024, Pima Environmental was deployed to the Lee site to perform remediation activities. Pima personnel started pressure washing the lined containment from the northernmost part of the central tank battery containment, moving southward to the southernmost tank, to eliminate any residual contamination.

On June 25, 2024, Pima Environmental conducted a liner inspection at the Lee, covering approximately 4,800 square feet. We concluded that the liner and containment maintained their integrity and successfully retained the fluids. The liner inspection form and photographic

documentation are available in Appendix C.

Closure Request

After careful review, Pima requests that this incident NAPP2215430133 be closed. Spur has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact Sebastian Orozco at 619-721-4813 or sebastian@pimaoil.com.

Respectfully,

Sebastian Orozco

Sebastian Orozco
Project Manager
Pima Environmental Services, LLC

Attachments

Figures:
1- Location Map
2- Topographic Map
3- Karst Map
4- Site Map

Appendices:
Appendix A- Referenced Water Surveys
Appendix B- 48 Hour Notification
Appendix C- Liner Inspection Form & Photographic Documentation

Pima Environmental Services

Figures:

1-Location Map

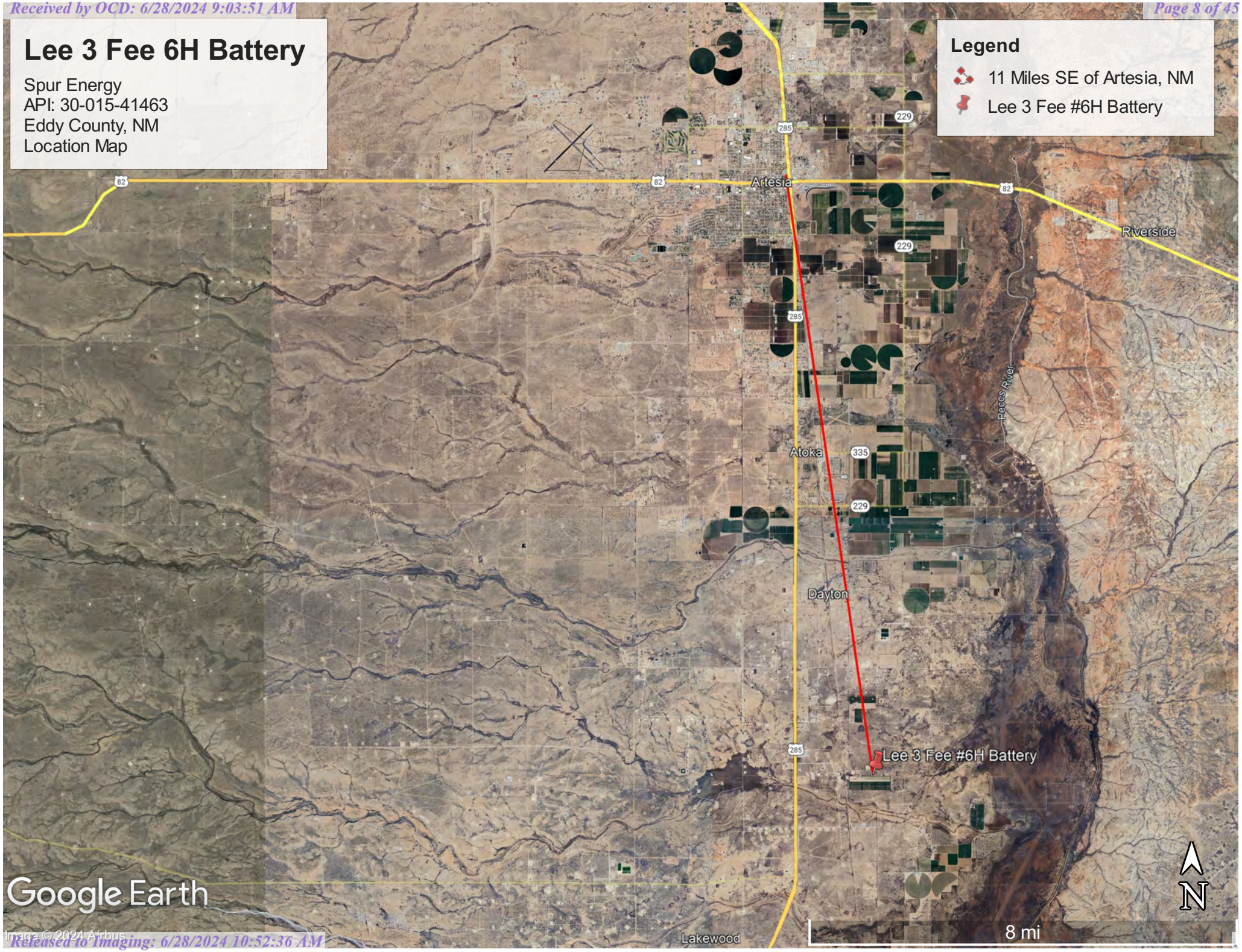
2- Topographic Map

3- Karst Map

4- Site Map

Lee 3 Fee 6H Battery

Spur Energy
API: 30-015-41463
Eddy County, NM
Location Map

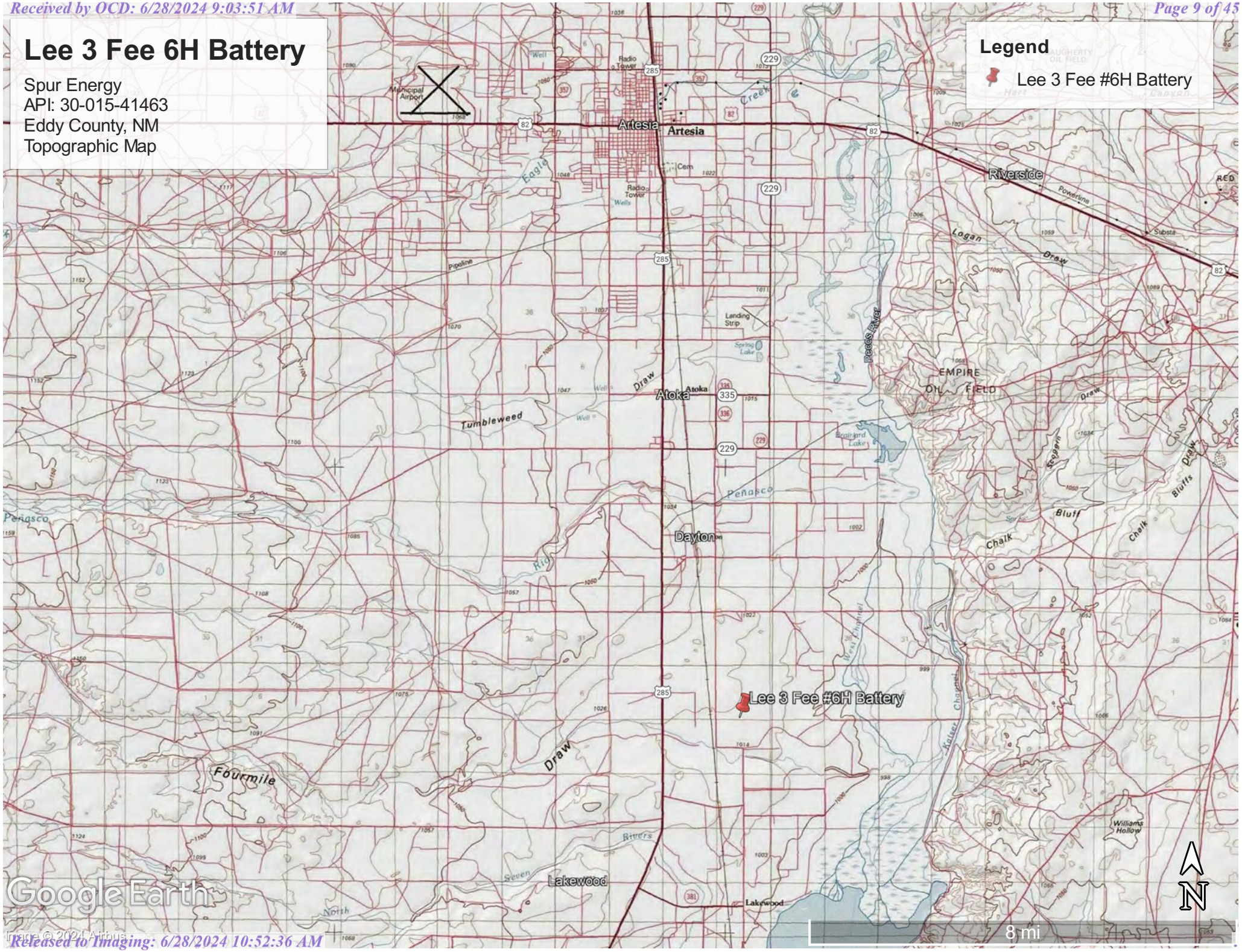


Lee 3 Fee 6H Battery

Spur Energy
API: 30-015-41463
Eddy County, NM
Topographic Map

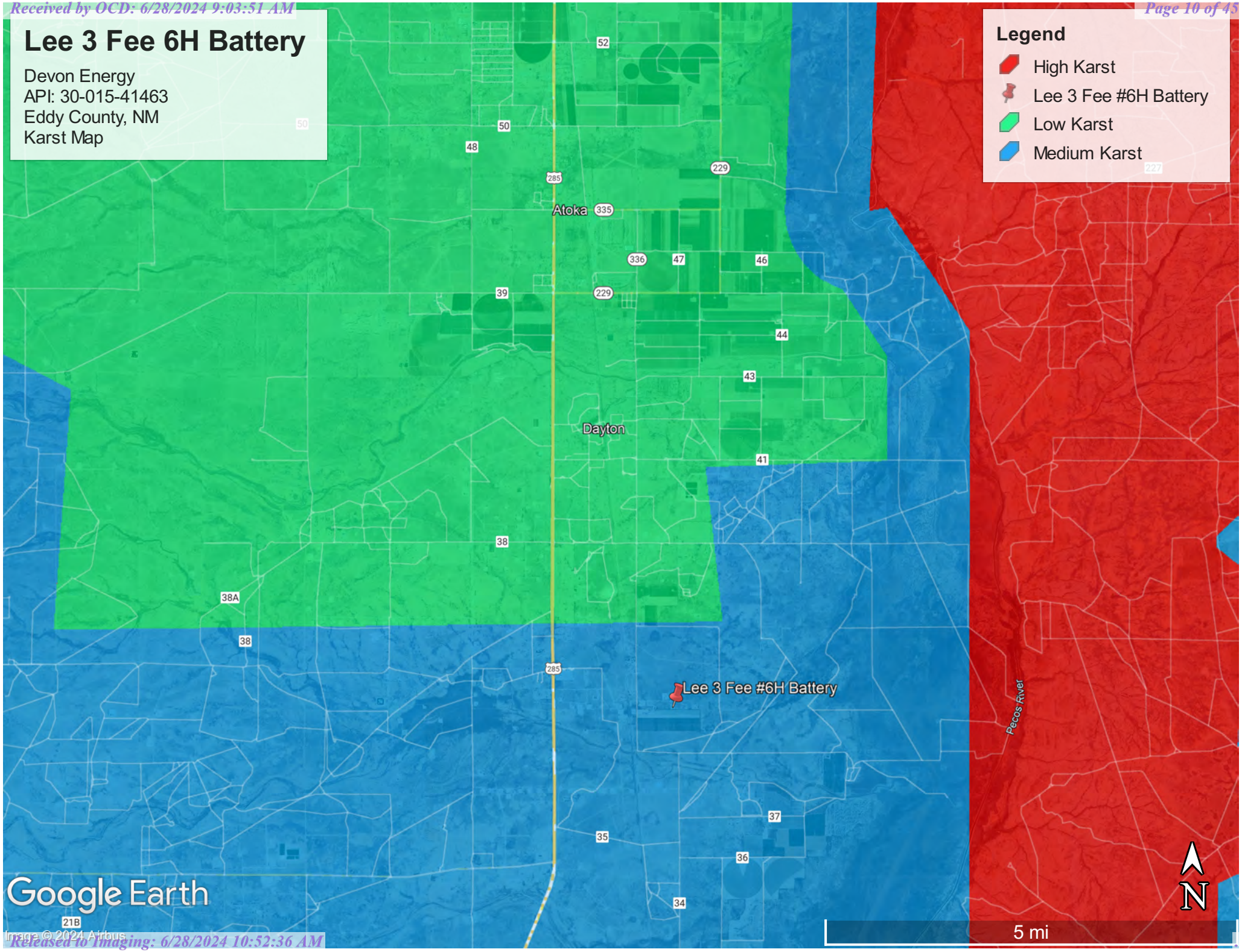
Legend

Lee 3 Fee #6H Battery



Lee 3 Fee 6H Battery

Devon Energy
API: 30-015-41463
Eddy County, NM
Karst Map

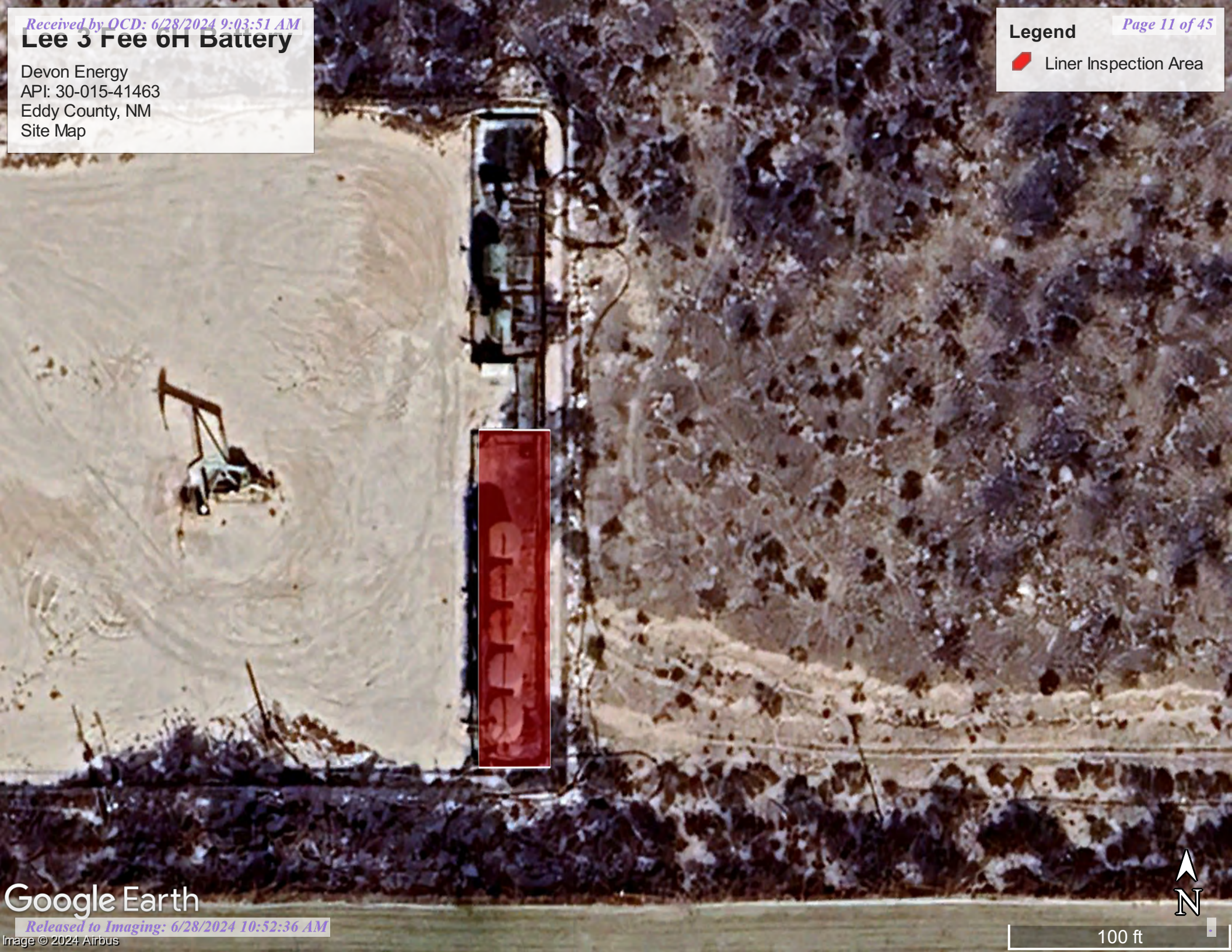


Lee 3 Fee 6H Battery

Devon Energy
API: 30-015-41463
Eddy County, NM
Site Map

Legend

Liner Inspection Area



Pima Environmental Services

Appendix A

Water Surveys:

OSE

USGS

Surface Water Map

Wetlands Map

FEMA

SOIL

Geological Data

Geological Map

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
RA 09549		RA	ED	1	1	2	10	19S	26E	559195	3616159*	264	189	90	99
RA 01215 CLW		RA	ED	2	1	1	10	19S	26E	558590	3616159*	417	880	50	830
RA 01215 CLWPU		RA	ED	2	1	1	10	19S	26E	558590	3616159*	417	1000		
RA 03118		RA	ED	2	1	1	10	19S	26E	558590	3616159*	417	195		
RA 03564		RA	ED		1	1	10	19S	26E	558491	3616060*	548	200	70	130
RA 12238 POD1		RA	ED	2	4	4	04	19S	26E	558180	3616638	863	171	103	68
RA 07324		RA	ED		2	4	04	19S	26E	558080	3616870*	1058	150	105	45
RA 12364 POD1		RA	ED	1	3	2	03	19S	26E	559177	3617411	1118	195	155	40
RA 07562		RA	ED	4	4	2	04	19S	26E	558175	3617172*	1178	161	125	36
RA 07526		RA	ED		4	2	04	19S	26E	558076	3617273*	1319	140	95	45
RA 06995		RA	ED		1	4	04	19S	26E	557679	3616869*	1414	150	100	50
RA 01215		RA	ED	4	3	3	10	19S	26E	558603	3614739*	1616	1192		
RA 12771 POD1		RA	ED	1	1	4	04	19S	26E	557469	3617067	1688	250	150	100
RA 07394		RA	ED	3	3	3	34	18S	26E	558369	3617968*	1765	166	100	66
RA 12572 POD1		RA	ED	4	4	1	02	19S	26E	560592	3617171	1828	159		
RA 12698 POD1		RA	ED	4	4	1	02	19S	26E	560619	3617198	1864	140	90	50
RA 02804 POD2		RA	ED	3	1	3	34	18S	26E	558425	3618324	2088	200	168	32
RA 06813		RA	CH		1	1	09	19S	26E	556883	3616056*	2111	171	97	74

RA 01703		RA	ED	3	1	3	34	18S	26E	558367	3618370*	2148	735		
RA 01703 CLW		RA	ED	3	1	3	34	18S	26E	558367	3618370*	2148	871		
RA 01703 REPAR 2		RA	ED	3	1	3	34	18S	26E	558367	3618370*	2148	754	70	684
RA 01858		RA	ED	3	1	3	34	18S	26E	558367	3618370*	2148	735		
RA 02804		RA	CH	3	1	3	34	18S	26E	558367	3618370	2148	750		
RA 01728		RA	ED	2	1	1	14	19S	26E	560223	3614525*	2176	70		
RA 11874 POD2		RA	ED	3	1	2	02	19S	26E	560710	3617630	2176	125	58	67
RA 11874 POD1	R	RA	ED	3	1	2	02	19S	26E	560707	3617638	2179	140	40	100
RA 01703 REPAR		RA	ED		1	3	34	18S	26E	558468	3618471*	2219	735		
RA 01230 #2	O	RA	ED	3	1	3	04	19S	26E	556774	3616766*	2251			
RA 01230 REPAR	O	RA	ED	3	1	3	04	19S	26E	556774	3616766*	2251	800		
RA 01230 CLW	O	RA	ED	1	1	3	04	19S	26E	556774	3616966*	2300	705		
RA 03168		RA	ED	1	1	3	04	19S	26E	556774	3616966*	2300	150	70	80
RA 09211		RA	ED	4	4	3	35	18S	26E	560574	3617975*	2305	100	45	55
RA 09212		RA	ED	4	4	3	35	18S	26E	560574	3617975*	2305	120	45	75
RA 09213		RA	ED	4	4	3	35	18S	26E	560574	3617975*	2305	120	45	75
RA 09214		RA	ED	4	4	3	35	18S	26E	560574	3617975*	2305	100	45	55
L 04209 POD3		L	LE	2	2	2	04	19S	36E	560772	3617845	2359	162	72	90
RA 10246		RA	ED	3	4	2	02	19S	26E	561189	3617174*	2372	220	50	170
RA 04272		RA	ED	2	4	4	05	19S	26E	556576	3616561*	2415	102	58	44
RA 01343 -S	O	RA	CH		2	1	14	19S	26E	560529	3614429*	2437	108	67	41
RA 07124		RA	CH	4	2	4	05	19S	26E	556571	3616765*	2450	133	94	39
RA 09207		RA	ED	2	4	3	35	18S	26E	560574	3618175*	2453	140	50	90
RA 09208		RA	ED	2	4	3	35	18S	26E	560574	3618175*	2453	160	50	110
RA 09209		RA	ED	2	4	3	35	18S	26E	560574	3618175*	2453	105	45	60
RA 09210		RA	ED	2	4	3	35	18S	26E	560574	3618175*	2453	140	50	90

RA 03080		RA	ED	3	2	1	14	19S	26E	560428	3614328*	2455	175		
RA 06129		RA	ED		4	4	05	19S	26E	556477	3616462*	2506	125	190	-65
RA 07239		RA	ED		2	4	05	19S	26E	556472	3616866*	2567	191	100	91
RA 08567		RA	ED	1	4	4	05	19S	26E	556376	3616561*	2615	264	80	184
RA 13327 POD1		RA	ED	3	3	1	35	18S	26E	559993	3618737	2629	35		
RA 11036 POD1		RA	ED	2	4	2	05	19S	26E	556567	3617370*	2634	210	110	100
RA 06431		RA	ED	1	1	1	04	19S	26E	556765	3617775*	2654	200		
RA 13327 POD2		RA	ED	1	3	4	35	18S	26E	560084	3618725	2655			
RA 12627 POD1		RA	ED	1	2	4	05	19S	26E	556415	3617007	2657	220	100	120
RA 07053		RA	ED		4	2	05	19S	26E	556468	3617271*	2688	135	90	45
RA 07142		RA	ED		4	2	05	19S	26E	556468	3617271*	2688	217	98	119
RA 07448		RA	ED		4	2	05	19S	26E	556468	3617271*	2688	207	105	102
RA 09276		RA	ED		4	2	05	19S	26E	556468	3617271*	2688	265	100	165
RA 10318		RA	ED		4	2	05	19S	26E	556468	3617271*	2688	240	100	140
RA 13268		RA	ED	2	2	3	35	18S	26E	560556	3618499	2696	185	60	125
RA 12324 POD1		RA	ED	3	4	2	05	19S	26E	556339	3617207	2788	235	135	100
RA 06588		RA	ED	4	3	4	05	19S	26E	556173	3616360*	2806	200		
RA 13329 POD1		RA	ED	2	2	3	35	18S	26E	560585	3618666	2851	150		
RA 04141		RA	ED	1	3	2	14	19S	26E	560838	3614124*	2870	200		
RA 07667		RA	ED	1	3	2	14	19S	26E	560838	3614124*	2870	150	95	55
RA 08557		RA	ED	2	1	4	05	19S	26E	556169	3616964*	2884	232	100	132
RA 08097		RA	ED	3	2	2	05	19S	26E	556362	3617573*	2905	210	120	90
RA 06986		RA	ED		1	4	05	19S	26E	556070	3616865*	2961	195	165	30
RA 07172		RA	ED		1	4	05	19S	26E	556070	3616865*	2961	210	95	115
RA 08875		RA	ED	1	2	2	05	19S	26E	556362	3617773*	2997	220	150	70
RA 01343 -S3	O	RA	ED	3	2	2	14	19S	26E	561239	3614334*	3002	214	50	164

RA 03333		RA	ED		3	2	14	19S	26E	560939	3614025*		3011	115		
RA 01343 -CLW-2	O	RA	CH				14	19S	26E	560742	3613801*		3067	190		
RA 01343 CLW-2	O	RA	CH				14	19S	26E	560742	3613801*		3067	190		
RA 07165		RA	ED		3	2	05	19S	26E	556065	3617269*		3067	193	110	83
RA 07508		RA	ED		3	2	05	19S	26E	556065	3617269*		3067	185	150	35
RA 10133		RA	ED		3	2	05	19S	26E	556065	3617269*		3067	177	138	39
RA 04425		RA	ED		4	3	15	19S	26E	558923	3613208*		3103	117	80	37
RA 11733 POD1		RA	ED	2	1	2	05	19S	26E	556153	3617740		3166	210	143	67
RA 01474		RA	ED	4	3	1	33	18S	26E	556956	3618775*		3188	300		
RA 12961 POD1		RA	ED	4	3	3	27	18S	26E	558578	3619477		3191	215	180	35
RA 01309		RA	ED	1	2	3	12	19S	26E	562032	3615351*		3200	104		
RA 07260		RA	ED		1	2	05	19S	26E	556060	3617672*		3220	198	100	98
RA 11633 POD1		RA	ED	2	1	2	05	19S	26E	556059	3617756		3258	180	130	50
RA 04003		RA	ED	3	3	4	27	18S	26E	559161	3619578*		3272	100		
RA 09437		RA	ED	3	3	4	27	18S	26E	559161	3619578*		3272	120	60	60
RA 08098		RA	ED	3	1	2	05	19S	26E	555959	3617571*		3272	215	100	115
RA 08315		RA	ED	3	1	2	05	19S	26E	555959	3617571*		3272	195	100	95
RA 04022		RA	CH		2	1	35	18S	26E	560465	3619281*		3321	520		
RA 09874		RA	ED		2	1	35	18S	26E	560465	3619281*		3321	150		
RA 12206 POD1		RA	ED	2	2	1	22	19S	26E	559105	3612988		3324	160	67	93
RA 07066 POD2		RA	ED	4	4	1	05	19S	26E	555761	3617166*		3329	150		
RA 12362 POD1		RA	ED	1	2	1	22	19S	26E	558838	3612975		3338	140	79	61
RA 01474 CLW		RA	ED	2	3	1	33	18S	26E	556956	3618975*		3345	225		
RA 00797		RA	ED	3	3	3	14	19S	26E	560038	3613097*		3383			
RA 12555 POD1		RA	ED	2	2	1	22	19S	26E	558975	3612926		3384	126	98	28
RA 07954		RA	ED	3	2	3	05	19S	26E	555566	3616763*		3442	290	175	115

RA 05037	RA	ED		1	2	17	19S	26E	556091	3614436*	3443	475	132	343
RA 12145 POD1	RA	ED	2	2	1	22	19S	26E	559008	3612852	3458	200	75	125
RA 12176 POD1	RA	ED	2	2	1	22	19S	26E	558994	3612829	3481	160	76	84
RA 05425	RA	ED		4	4	28	18S	26E	558060	3619677*	3489	160	90	70
RA 07503	RA	ED		2	1	22	19S	26E	558925	3612804*	3507	118	83	35
RA 11018 POD1	RA	ED	3	4	2	17	19S	26E	556396	3613928*	3514	260	100	160
RA 07066	RA	ED	3	4	1	05	19S	26E	555561	3617166*	3523	202	100	102
RA 12156 POD1	RA	ED	1	2	1	22	19S	26E	558808	3612789	3525	160	85	75
RA 01312	RA	ED	1	3	4	14	19S	26E	560847	3613309*	3535	109		
RA 01881	RA	ED		3	3	26	18S	26E	560060	3619681*	3539	2450		
RA 09950	RA	ED	4	2	1	22	19S	26E	559024	3612703*	3608	145	72	73
RA 04018	RA	CH	3	3	4	26	18S	26E	560762	3619581*	3724	250		
RA 04046	RA	ED			4	28	18S	26E	557859	3619879*	3739	125		
RA 02627	RA	ED	1	2	2	35	18S	26E	561169	3619382*	3772	75	40	35
RA 01474 REPAR	RA	ED	1	1	1	33	18S	26E	556754	3619377*	3788	200		
RA 01474 SUP	RA	ED	1	1	1	33	18S	26E	556754	3619377*	3788	210		
RA 01683	RA	ED	3	3	4	12	19S	26E	562443	3614748*	3800	75		
RA 12928 POD1	RA	ED	1	3	2	22	19S	26E	559166	3612487	3828	118	96	22
RA 12339 POD1	RA	ED	1	3	2	22	19S	26E	559283	3612494	3828	120	72	48
RA 13420 POD1	RA	ED	3	4	3	08	19S	26E	555517	3614656	3836	55		
RA 07242 EXP	RA	ED		3	4	26	18S	26E	560863	3619682*	3861	102	55	47
RA 07243 EXP	RA	ED		3	4	26	18S	26E	560863	3619682*	3861	110	50	60
RA 00288	RA	ED	1	1	2	13	19S	26E	562440	3614544*	3885	1085		
RA 01682	RA	ED	1	1	2	13	19S	26E	562440	3614544*	3885	1085		
RA 11890 POD1	RA	ED	1	1	4	28	18S	26E	559161	3620210	3903	175	85	90
RA 01149	RA	ED	1	3	1	23	19S	26E	560043	3612494*	3962	702	80	622

RA 01958		RA	ED	1	3	1	23	19S	26E	560043	3612494*	3962	920		
RA 02249		RA	ED	1	3	1	23	19S	26E	560043	3612494*	3962	920	72	848
RA 02249 CLW316634	O	RA	ED	1	3	1	23	19S	26E	560043	3612494*	3962	1090		
RA 07219		RA	ED			4	26	18S	26E	561064	3619883*	4136	110	50	60
RA 01589 D		RA	ED	2	2	2	20	19S	26E	556688	3612860	4141	218	90	128
RA 01982		RA	ED	2	2	2	20	19S	26E	556604	3612913*	4145	110	45	65
RA 08074		RA	ED	2	2	2	20	19S	26E	556604	3612913*	4145	218		
RA 08812 REPAR		RA	ED		4	4	29	18S	26E	556451	3619679*	4211	350	150	200
RA 10490		RA	ED		4	2	27	18S	26E	559659	3620486*	4230	200	75	125
RA 09286		RA	ED	2	4	4	29	18S	26E	556550	3619778*	4233	300		
RA 07128		RA	ED	1	2	2	20	19S	26E	556404	3612913*	4263	134	100	34
RA 05916		RA	ED		2	2	20	19S	26E	556505	3612814*	4283	102	25	77
RA 11952 POD1		RA	ED	4	2	2	28	18S	26E	558153	3620727	4493	170	90	80
RA 09050		RA	ED	1	1	2	20	19S	26E	556001	3612916*	4515	160	105	55
RA 03055		RA	ED	1	2	1	27	18S	26E	558757	3620986*	4680	146	85	61
RA 04136		RA	ED		1	1	32	18S	26E	555246	3619273*	4765	152	90	62
RA 09317		RA	ED	4	3	3	22	19S	26E	558629	3611489*	4834	175	70	105
RA 02391		RA	ED	2	4	3	21	19S	26E	557416	3611696*	4872	200		
RA 10531		RA	ED	4	3	4	21	19S	26E	557820	3611493*	4955	140	90	50
RA 12679 POD1		RA	ED	2	2	1	27	19S	26E	559066	3611338	4973	160	80	80

Average Depth to Water: **90 feet**

Minimum Depth: **25 feet**

Maximum Depth: **190 feet**

Record Count: 142

UTMNAD83 Radius Search (in meters):

Easting (X): 558979 **Northing (Y):** 3616310.83 **Radius:** 5000

***UTM location was derived from PLSS - see Help**

6/12/24 10:47 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	RA 09549	1	1	2	10	19S	26E	559195	3616159*

Driller License: 823 **Driller Company:** TIDWELL DRILLING

Driller Name: TIDWELL, DENNIS

Drill Start Date:	05/20/1998	**Drill Finish Date:**	06/20/1998	**Plug Date:**	
Log File Date:	06/29/1998	**PCW Rcv Date:**		**Source:**	Shallow
Pump Type:		**Pipe Discharge Size:**		**Estimated Yield:**	
Casing Size:	7.00	**Depth Well:**	189 feet	**Depth Water:**	90 feet

Water Bearing Stratifications:	Top	Bottom	Description
	90	189	Shallow Alluvium/Basin Fill

Casing Perforations:	Top	Bottom
	120	189

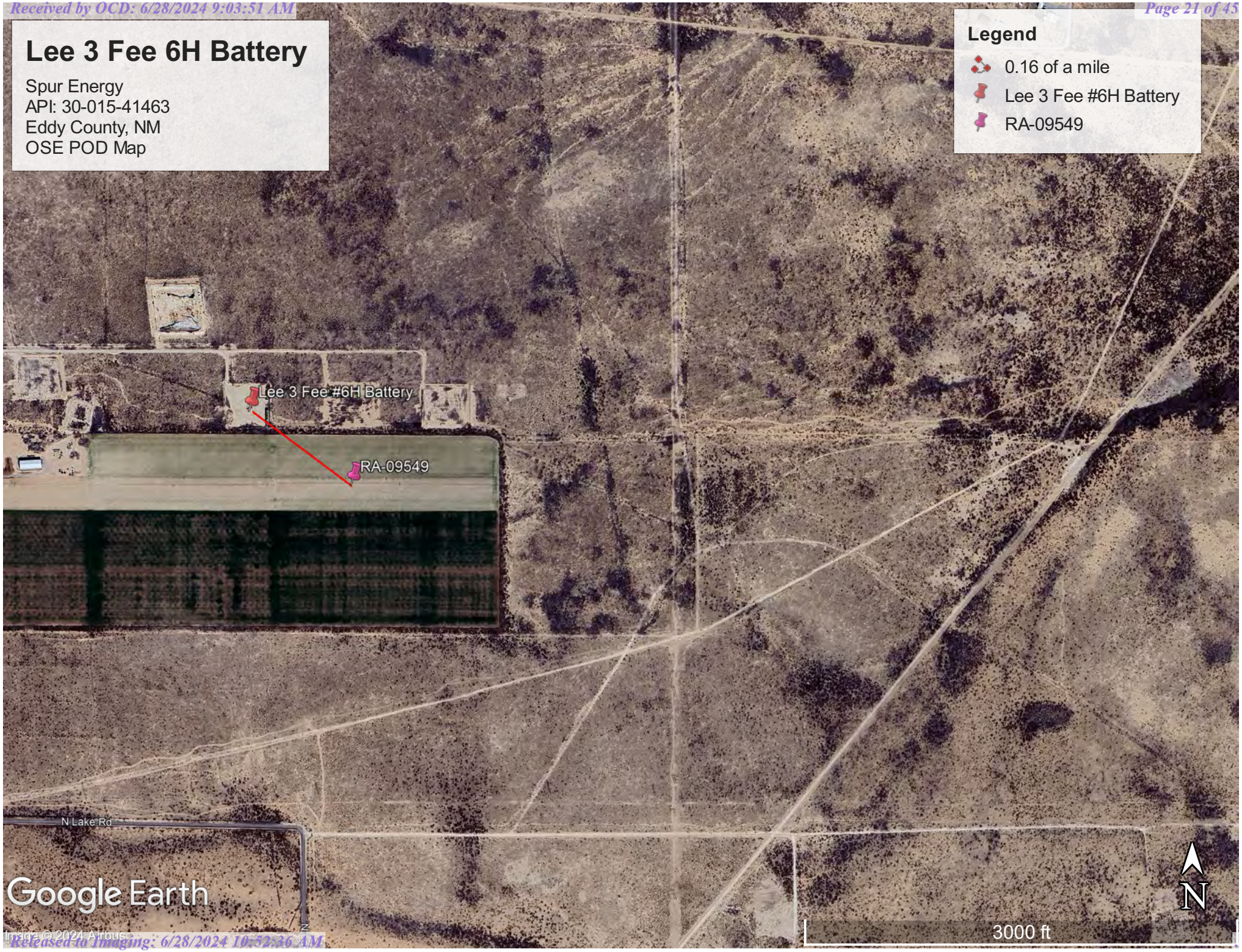
***UTM location was derived from PLSS - see Help**

Lee 3 Fee 6H Battery

Spur Energy
API: 30-015-41463
Eddy County, NM
OSE POD Map

Legend

- 0.16 of a mile
- Lee 3 Fee #6H Battery
- RA-09549



National Water Information System: Web Interface

USGS Water Resources

Data Category: Groundwater | Geographic Area: United States | GO

Click to hideNews Bulletins

- Explore the *NEW* USGS National Water Dashboard interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News

Groundwater levels for the Nation

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

site_no list =

- 324105104222801

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

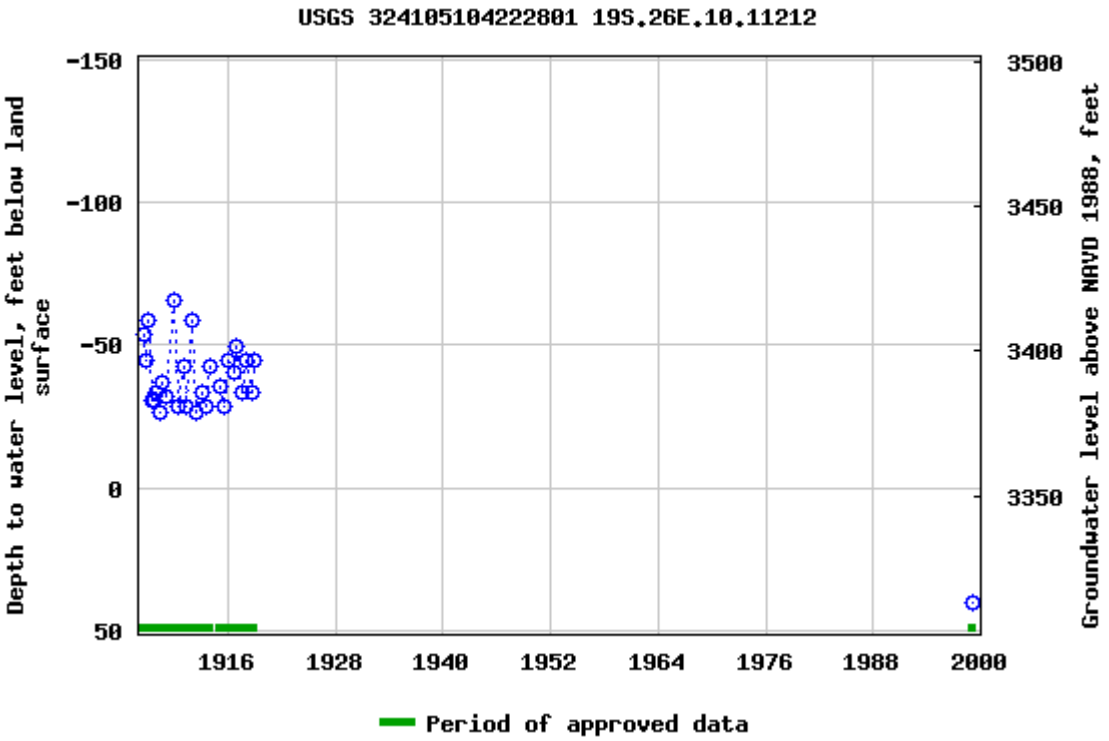
USGS 324105104222801 19S.26E.10.11212

Available data for this site | Groundwater: Field measurements | GO

Eddy County, New Mexico
Hydrologic Unit Code 13060011
Latitude 32°41'05", Longitude 104°22'28" NAD27
Land-surface elevation 3,352 feet above NAVD88
The depth of the well is 785 feet below land surface.
This well is completed in the Roswell Basin aquifer system (S400RSWLBS) national aquifer.
This well is completed in the Grayburg Formation of Artesia Group (313GRBG) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period



Breaks in the plot represent a gap of at least one year between field measurements.
Download a presentation-quality graph

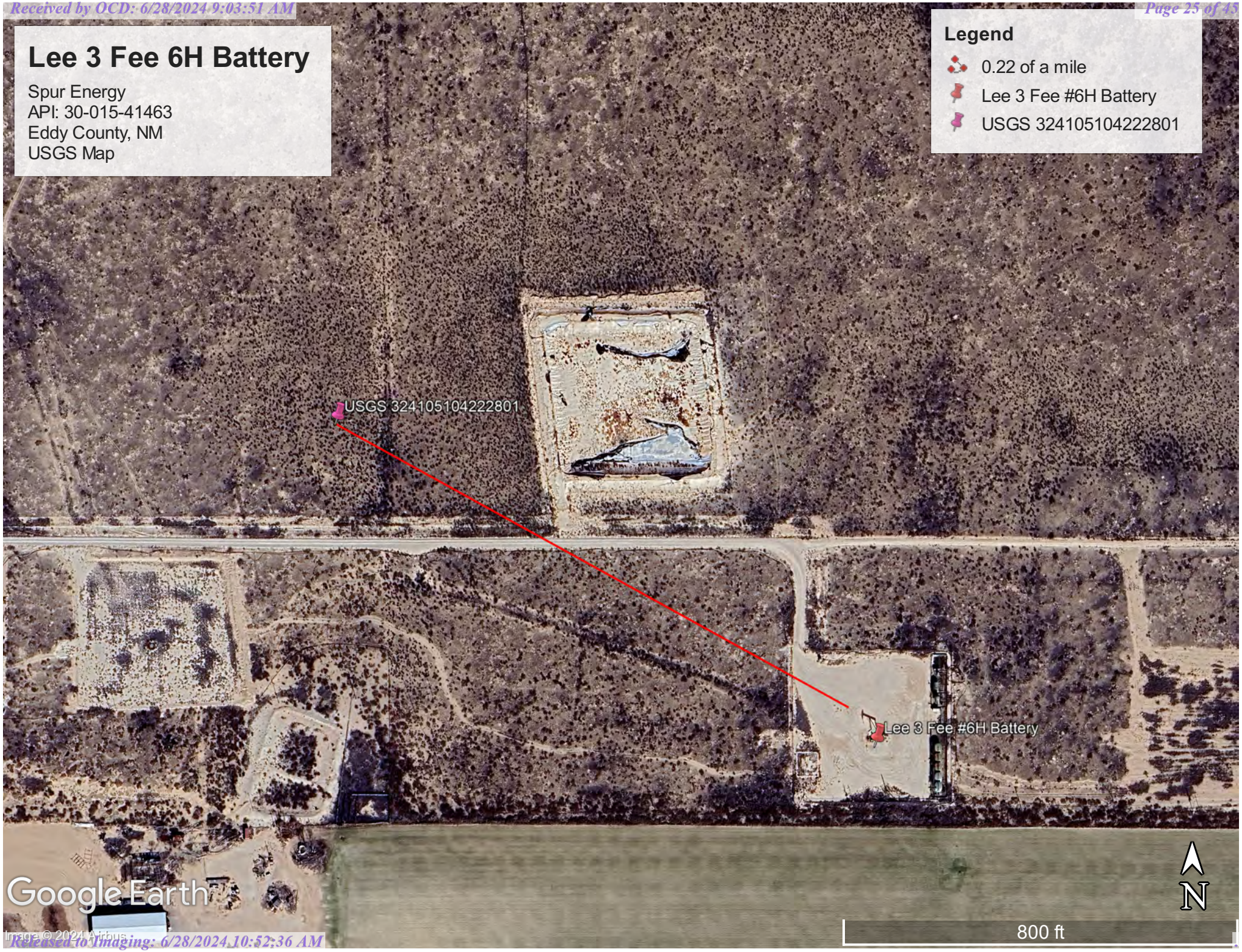
Questions or Comments
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Title: Groundwater for USA: Water Levels
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: USGS Water Data Support Team
Page Last Modified: 2024-06-12 12:47:07 EDT
0.57 0.48 nadww01

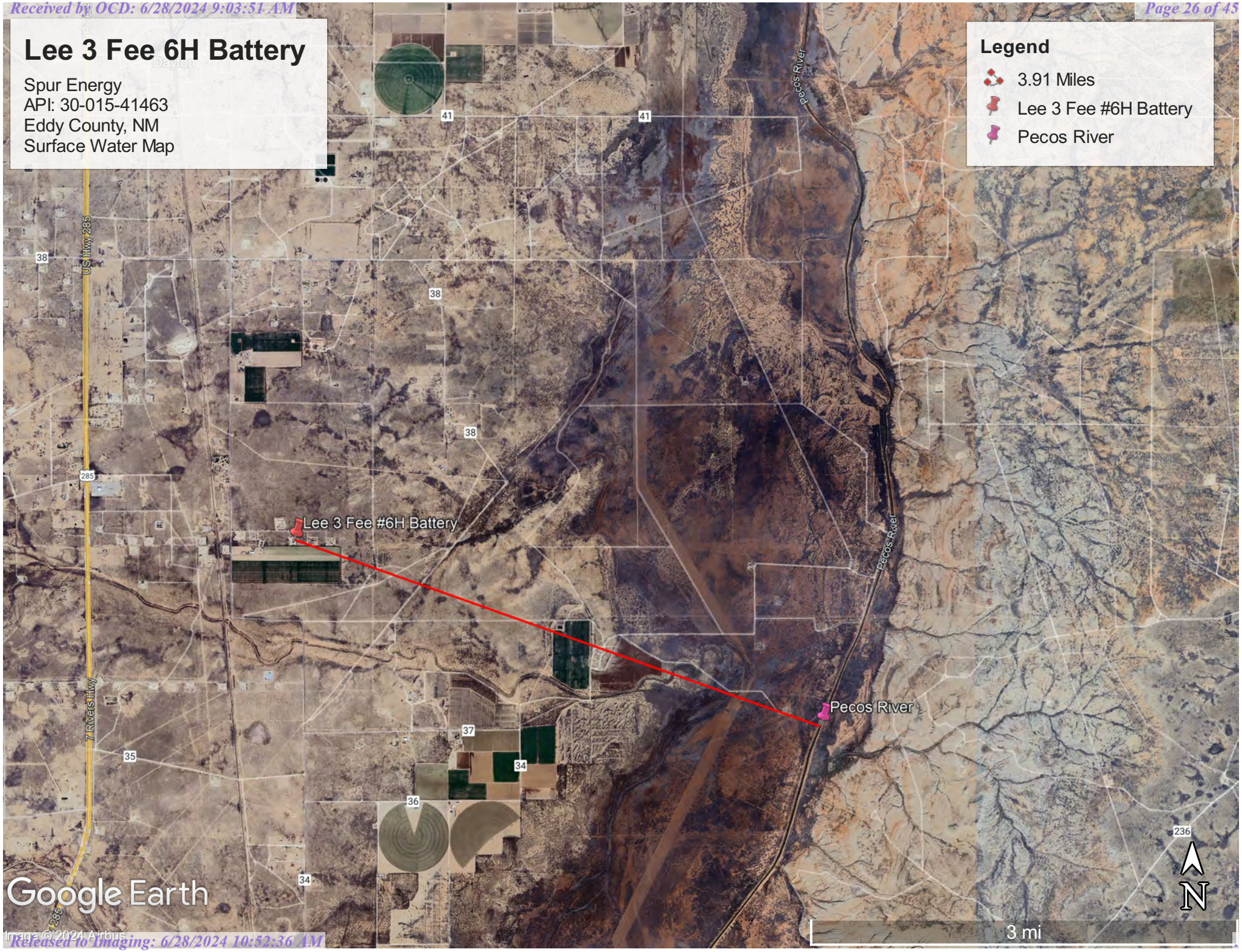
Lee 3 Fee 6H Battery

Spur Energy
API: 30-015-41463
Eddy County, NM
USGS Map



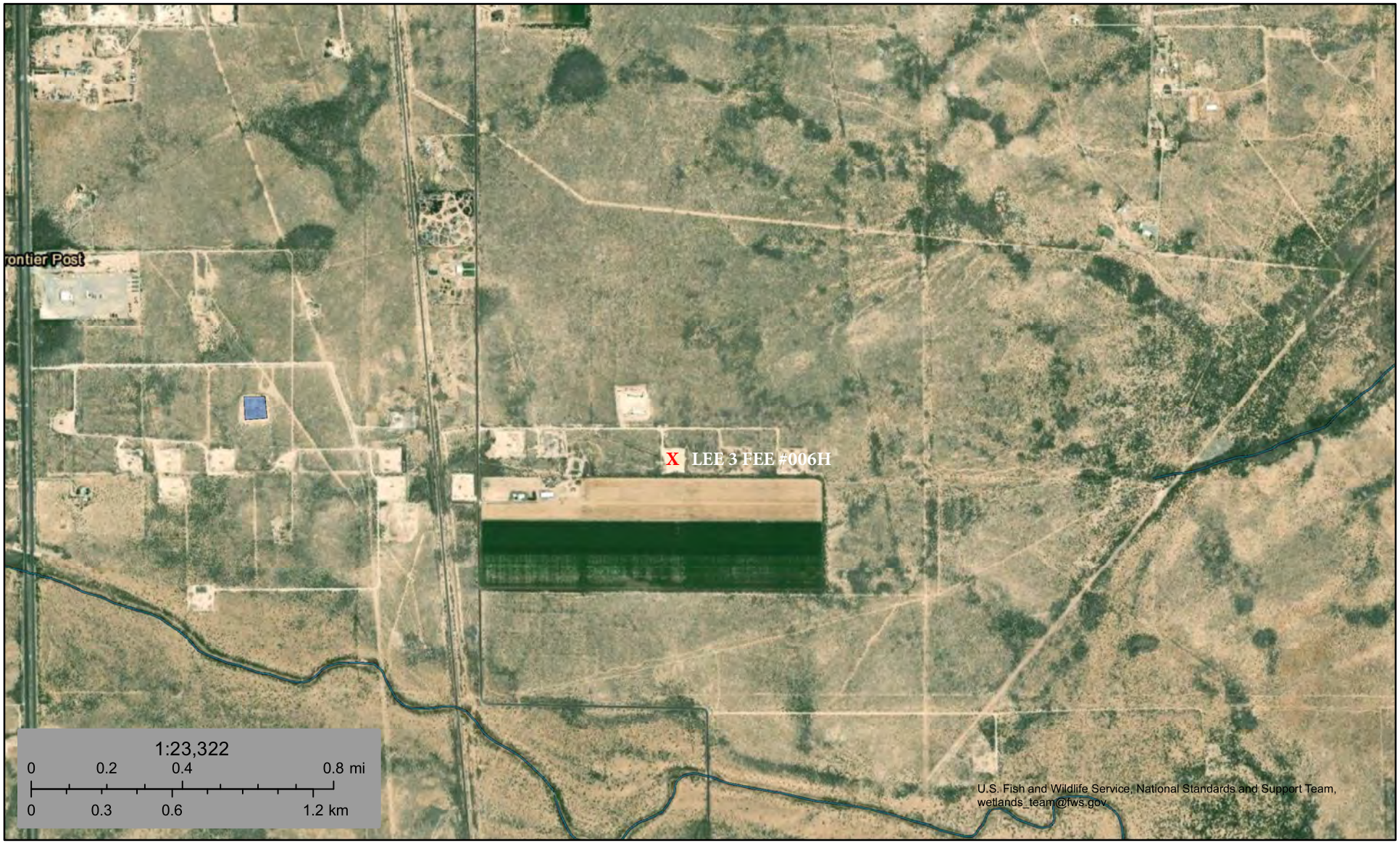
Lee 3 Fee 6H Battery

Spur Energy
API: 30-015-41463
Eddy County, NM
Surface Water Map



U.S. Fish and Wildlife Service
National Wetlands Inventory

Wetlands



June 12, 2024

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Wetlands Inventory (NWI)
This page was produced by the NWI mapper

National Flood Hazard Layer FIRMette

FEMA

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) Zone A, V, A99
- With BFE or Depth Zone AE, AO, AH, VE, AR
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
- Future Conditions 1% Annual Chance Flood Hazard Zone X
- Area with Reduced Flood Risk due to Levee. See Notes. Zone X
- Area with Flood Risk due to Levee Zone

OTHER AREAS
- NO SCREEN Area of Minimal Flood Hazard Zone X
- Effective LOMRs
- Area of Undetermined Flood Hazard Zone D

GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 / 17.5 Cross Sections with 1% Annual Chance / Water Surface Elevation
- Coastal Transect
- Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

N

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 6/12/2024 at 1:06 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Eddy Area, New Mexico

RA—Reagan loam, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w5c
Elevation: 1,100 to 4,400 feet
Mean annual precipitation: 7 to 14 inches
Mean annual air temperature: 60 to 70 degrees F
Frost-free period: 200 to 240 days
Farmland classification: Farmland of statewide importance

Map Unit Composition

Reagan and similar soils: 98 percent
Minor components: 2 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Reagan

Setting

Landform: Fan remnants, alluvial fans
Landform position (three-dimensional): Rise
Down-slope shape: Convex, linear
Across-slope shape: Linear
Parent material: Alluvium and/or eolian deposits

Typical profile

H1 - 0 to 8 inches: loam
H2 - 8 to 60 inches: loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Very slightly saline to moderately saline (2.0 to 8.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.2 inches)

Interpretive groups

Land capability classification (irrigated): 2e
Land capability classification (nonirrigated): 6e
Hydrologic Soil Group: B

Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Minor Components

Upton
Percent of map unit: 1 percent
Ecological site: R070BC025NM - Shallow
Hydric soil rating: No

Atoka
Percent of map unit: 1 percent
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 19, Sep 7, 2023

(https://www.usgs.gov/)

Mineral Resources (https://www.usgs.gov/energy-and-minerals/mineral-resources-program) / Online Spatial Data (/) / Geology (/geology/) / by state (/geology/state/) / New Mexico (/geology/state/state.php?state=NM)

Piedmont alluvial deposits

XML (/geology/state/xml/NMQp;0) | JSON (/geology/state/json/NMQp;0)

Shapefile (/geology/state/unit-shape.php?unit=NMQp;0)

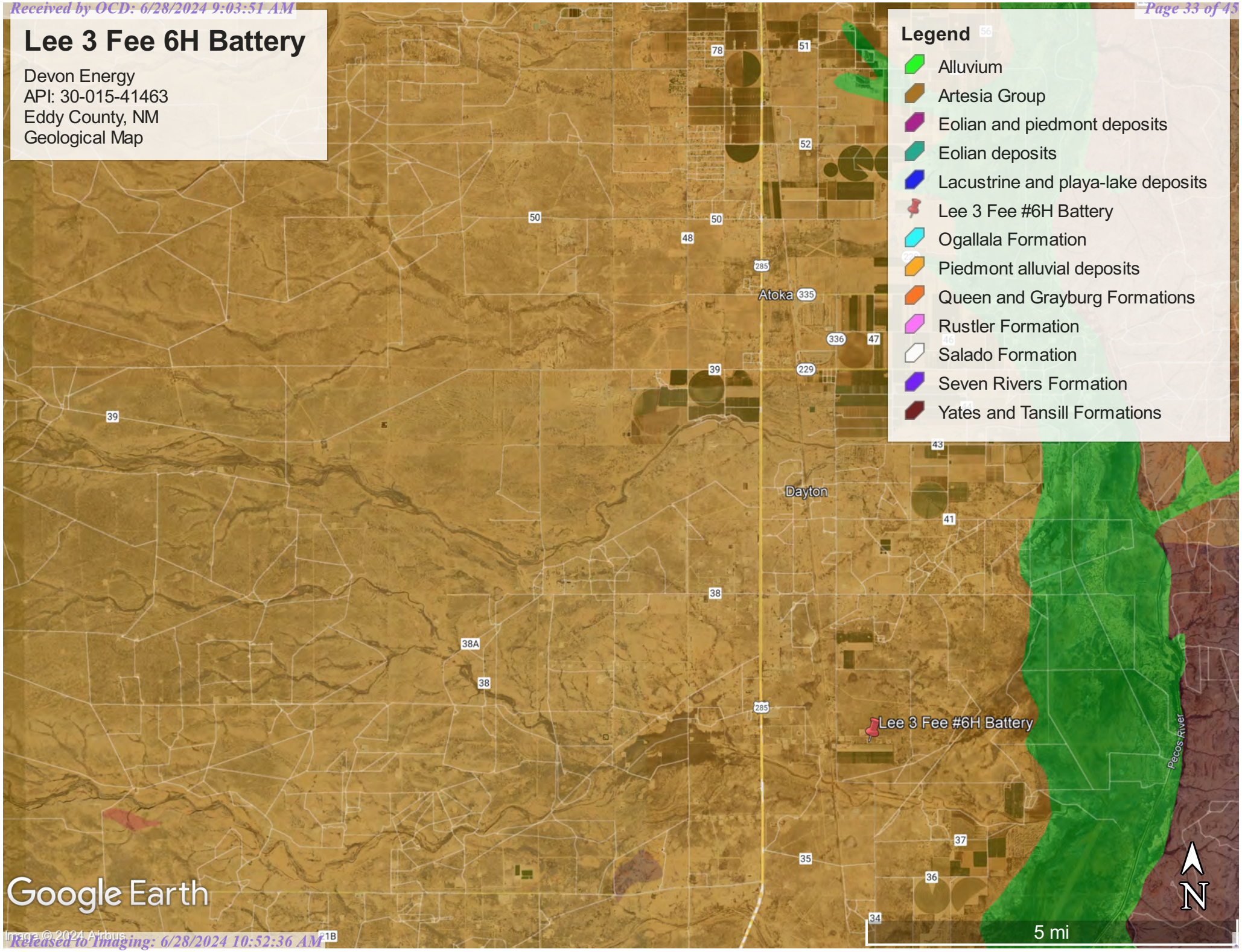
Includes deposits of higher gradient tributaries bordering major stream valleys, alluvial veneers of the piedmont slope, and alluvial fans. May locally include uppermost Pliocene deposits.

State	New Mexico (/geology/state/state.php?state=NM)
Name	Piedmont alluvial deposits
Geologic age	Holocene to lower Pleistocene
Lithologic constituents	Major Unconsolidated *(Alluvial)* *Includes deposits of higher gradient tributaries bordering major stream valleys, alluvial veneers of the piedmont slope, and alluvial fans*
References	Green, G.N., Jones, G.E., and Anderson, O.J., 1997, The Digital Geologic Map of New Mexico in ARC/INFO Format: U.S. Geological Survey Open-File Report 97-0052, 9 p., scale 1:500,000. https://pubs.er.usgs.gov/publication/ofr9752 (https://pubs.er.usgs.gov/publication/ofr9752)
NGMDB product	NGMDB product page for 59219 (https://ngmdb.usgs.gov/Prodesc/proddesc_59219.htm) NGMDB product page for 22974 (https://ngmdb.usgs.gov/Prodesc/proddesc_22974.htm)

Counties Bernalillo (/geology/state/fips-unit.php?code=f35001) - Catron (/geology/state/fips-unit.php?code=f35003) - Chaves (/geology/state/fips-unit.php?code=f35005) - Colfax (/geology/state/fips-unit.php?code=f35007) - DeBaca (/geology/state/fips-unit.php?code=f35011) - Dona Ana (/geology/state/fips-unit.php?code=f35013) - Eddy (/geology/state/fips-unit.php?code=f35015) - Grant (/geology/state/fips-unit.php?code=f35017) - Guadalupe (/geology/state/fips-unit.php?code=f35019) - Hidalgo (/geology/state/fips-unit.php?code=f35023) - Lea (/geology/state/fips-unit.php?code=f35025) - Lincoln (/geology/state/fips-unit.php?code=f35027) - Los Alamos (/geology/state/fips-unit.php?code=f35028) - Luna (/geology/state/fips-unit.php?code=f35029) - Mora (/geology/state/fips-unit.php?code=f35033) - Otero (/geology/state/fips-unit.php?code=f35035) - Quay (/geology/state/fips-unit.php?code=f35037) - Rio Arriba (/geology/state/fips-unit.php?code=f35039) - Roosevelt (/geology/state/fips-unit.php?code=f35041) - Sandoval (/geology/state/fips-unit.php?code=f35043) - San Miguel (/geology/state/fips-unit.php?code=f35047) - Santa Fe (/geology/state/fips-unit.php?code=f35049) - Sierra (/geology/state/fips-unit.php?code=f35051) - Socorro (/geology/state/fips-unit.php?code=f35053) - Taos (/geology/state/fips-unit.php?code=f35055) - Torrance (/geology/state/fips-unit.php?code=f35057) - Valencia (/geology/state/fips-unit.php?code=f35061)

Lee 3 Fee 6H Battery

Devon Energy
API: 30-015-41463
Eddy County, NM
Geological Map



Pima Environmental Services

Appendix B

48-Hour Notification

Sebastian@pimaoil.com

From: OCDOnline@state.nm.us
Sent: Wednesday, June 19, 2024 5:30 PM
To: sebastian@pimaoil.com
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 356152

To whom it may concern (c/o Sebastian Orozco for Spur Energy Partners LLC),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2215430133.

The liner inspection is expected to take place:

When: 06/25/2024 @ 08:00
Where: N-03-19S-26E 150 FSL 2310 FWL (32.6829224,-104.3708954)

Additional Information: Marisa Loya
575-416-0639

Additional Instructions: 32.6829224-104.3708954

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Pima Environmental Services

Appendix C

Liner Inspection Form

Photographic Documentation

Pima Environmental Services, LLC

Liner Inspection Form

Company Name: Spur Energy

Site: Lee 3 Fee 6H Battery

Lat/Long: 32.6829224, -104.3708954

NMOCD Incident ID & Incident Date: NAPP2215430133 06/02/2022

2-Day Notification Sent: via OCD Portal by Sebastian Orozco 06/19/2024

Inspection Date: 06/25/2024

Liner Type: Earthen w/liner | Earthen no liner | Polyester | Steel w/poly liner | Steel w/spray epoxy | No Liner

Other:

Visualization	Yes	No	Comments
Is there a tear in the liner?		X	
Are there holes in the liner?		X	
Is the liner retaining any fluids?	X		The liner has a film of water due to pressure washing activities.
Does the liner have integrity to contain a leak?	X		

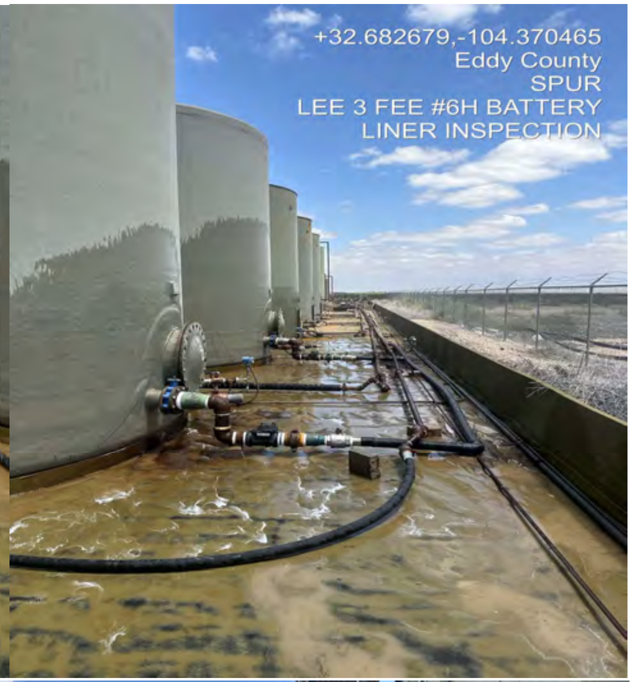
Comments:

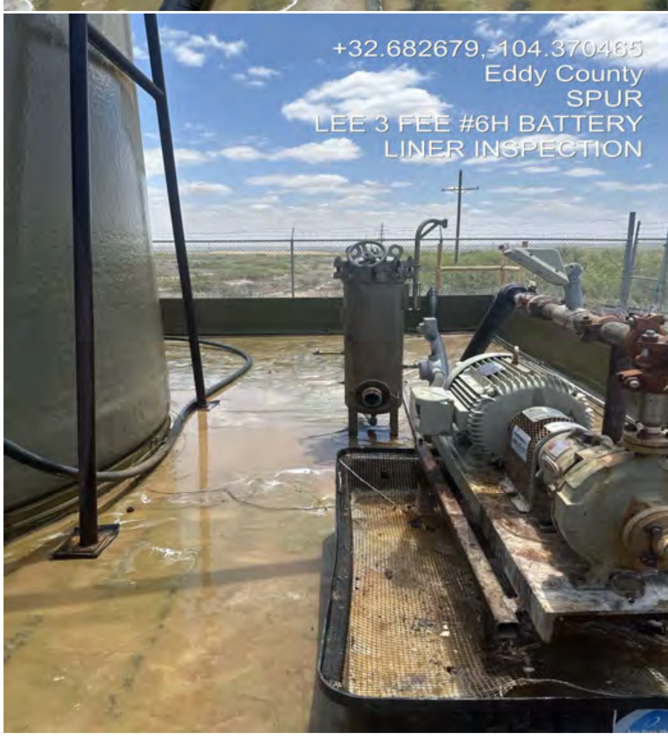
Inspector Name: Marisa Loya Inspector Signature: Marisa Loya

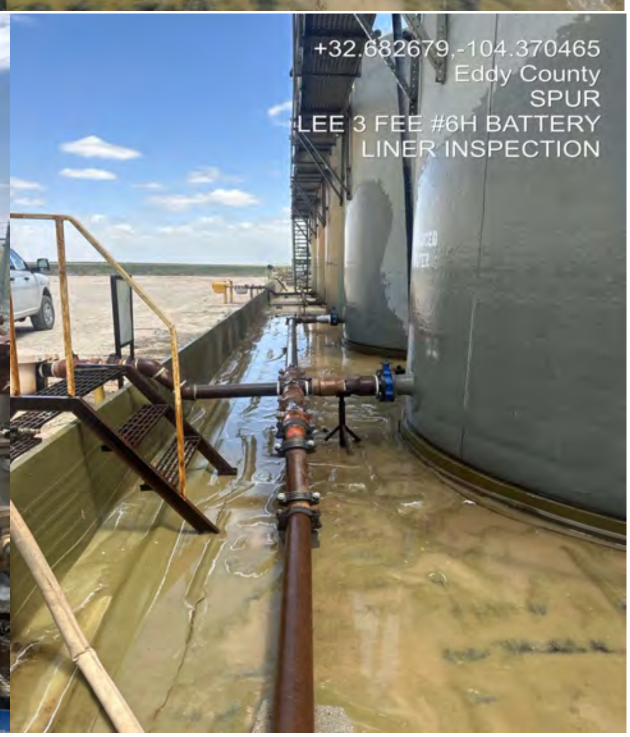
SITE PHOTOGRAPHS
Spur Energy

Lee 3 Fee #006H

Liner Inspection







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811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 359463

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 359463
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2215430133**
Incident Name	**NAPP2215430133 LEE 3 FEE 6H BATTERY @ 30-015-41463**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Closure Report Received**
Incident Well	**[30-015-41463] LEE 3 FEE #006H**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	LEE 3 FEE 6H BATTERY
Date Release Discovered	06/02/2022
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Other | Pipeline (Any) | Crude Oil | Released: 10 BBL | Recovered: 10 BBL | Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Corrosion | Pump | Produced Water | Released: 90 BBL | Recovered: 90 BBL | Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Lined containment

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QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 359463
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using:** **(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.**
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	N/A
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com Date: 06/28/2024

District I
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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 359463
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Between 1 and 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	06/25/2024
On what date will (or did) the final sampling or liner inspection occur	06/25/2024
On what date will (or was) the remediation complete(d)	06/25/2024
What is the estimated surface area (in square feet) that will be remediated	4800
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 359463
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com Date: 06/28/2024
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
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QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	**356152**
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	**06/25/2024**
Was all the impacted materials removed from the liner	**Yes**
What was the liner inspection surface area in square feet	**4800**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**Yes**
What was the total surface area (in square feet) remediated	4800
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	LINER WAS POWERWASHED AND INSPECTED AND FOUND TO HAVE THE ABILITY TO CONTAIN FLUIDS

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com Date: 06/28/2024

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CONDITIONS

Action 359463

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	328947
	Action Number: 359463
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	6/28/2024