



**2023
ANNUAL MONITORING REPORT**

TEXACO SKELLY F
UNIT LTR "D" (NW¼, NW¼), SECTION 21, TOWNSHIP 20 SOUTH, RANGE 37 EAST
LEA COUNTY, NEW MEXICO
PLAINS SRS NUMBER: 2002-11229
NMOCD Reference Number 1R-0420
Incident # nAPP2109541239

REVIEWED

By Mike Buchanan at 4:28 pm, Aug 07, 2024

Prepared For:

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May 2024

Review of the 2023 Annual Monitoring Report for Texaco Skelly F: content satisfactory

1. Continue to conduct quarterly monitoring for BTEX, and any PAH analysis as planned in 2024.
2. Conduct recovery of PSH at the site on a bi-monthly basis or as reasonably available for collection and removal.
3. Conduct PAH analysis on MW-7, MW-8 and RW-1, and RW-2 if applicable.
4. Please submit the 2024 annual monitoring report to OCD by April 1, 2025.

Michelle Bryant
Assistant Project Manager

Jonathan P. Repman
Jonathan P. Repman, P.G.
Midland Office Practice Lead

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INTRODUCTION

On behalf of Plains Marketing, L.P. (Plains), TRC Environmental Corporation (TRC) is pleased to submit this 2023 Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on May 29, 2004, project management responsibilities for the Texaco Skelly F Site (the Site) were assumed by TRC, previously NOVA Safety and Environmental (NOVA). The Site, which was formerly the responsibility of Enron Oil Trading and Transportation (EOTT), is now the responsibility of Plains. This report is intended to be viewed as a complete document with text, figures, tables, and appendices. The report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2023 only. However, 2023 laboratory analytical reports are provided in Appendix A. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each quarter of 2023 to assess the levels and extent of dissolved phase constituents and Phase Separated Hydrocarbon (PSH). Each groundwater monitoring event consisted of measuring static water levels in monitor wells, checking for the presence of PSH on the water column and purging and sampling of each well exhibiting sufficient recharge. Monitor wells containing a thickness of PSH greater than 0.01 foot were not sampled.

SITE DESCRIPTION AND BACKGROUND INFORMATION

The legal description of the Site is NW ¼ NW ¼ Section 21, Township 20 South, Range 37 East. The release was discovered by the Texas-New Mexico Pipe Line Company (TNMPL) on the four (4)-inch crude oil transportation line. No information is currently available documenting the discovery date, release volume or nature of the pipeline failure. The Release Notification and Corrective Action Form (C-141) is provided as Appendix B. A Geoprobe® Rig was utilized during the initial site investigation to delineate crude oil impacted soil. Laboratory analysis of soil samples collected during this initial stage of the investigation indicated the subsurface soil impacted by the crude oil release was limited to areas at and below the surface staining.

On September 20, 2011, soil excavation activities began to address soil impact in the leak source area. A Soil Closure Request documenting these activities was submitted to the NMOCD in May 2012.

Currently, nine (9) groundwater monitor wells (MW-1 through MW-9), two (2) PSH recovery wells (RW-1 and RW-2), and two (2) PSH recovery sumps (Sump 1 and Sump 2) are onsite. Manual product recovery is being conducted bi-monthly from Sump 1 and Sump 2.

FIELD ACTIVITIES

Product Recovery Efforts

A measurable PSH thickness was observed sporadically in monitor well MW-7 during the reporting period. The maximum thickness observed in monitor well MW-7 was 0.31 feet on January 20, 2023, and the average thickness throughout the reporting period was approximately 0.236 feet.

A measurable PSH thickness was observed sporadically in monitor well MW-8 during the reporting period. The maximum thickness observed in monitor well MW-8 was 0.11 feet on September 7, 2023, and the average thickness throughout the reporting period was approximately 0.11 feet.

A measurable PSH thickness was observed in recovery well RW-1 during the reporting period. The maximum thickness observed in recovery well RW-1 was 0.67 feet on June 30, 2023, and the average thickness throughout the reporting period was approximately 0.36 feet.

A measurable PSH thickness was observed sporadically in recovery well RW-2 sporadically during the reporting period. The maximum thickness observed in recovery well RW-2 was 0.91 feet on January 11, 2023, and the average thickness throughout the reporting period was 0.26 feet.

A measurable PSH thickness was observed in Sump 1 throughout the reporting period. The maximum thickness observed in Sump 1 was 0.22 feet on April 21, 2023, and the average thickness throughout the reporting period was approximately 0.18 feet. A measurable PSH thickness was observed in Sump 2 sporadically during the reporting period. The maximum thickness observed in Sump 2 was 1.56 feet on May 5, 2023, and the average thickness throughout the reporting period was 0.23 feet. Groundwater elevation data is provided as Table 1.

Approximately 16.82 gallons (approximately 0.4 barrels) of PSH was recovered from the Site during the 2023 reporting period. Approximately 2,565.06 gallons (approximately 61.07 barrels) of PSH has been recovered since project inception. To maximize product recovery efforts, Plains installed a solar recovery system during the 3rd quarter of 2009 which utilized two (2) total fluid pumps installed in recovery wells RW-1 and RW-2. Due to soil excavation activities conducted at the Site during 2011, the solar recovery system was removed. Manual PSH recovery is now conducted at the Site bi-monthly.

Groundwater Monitoring

Quarterly monitoring events for the reporting period were performed according to the following sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004 and amended by the NMOCD in correspondence dated June 22, 2005 and March 24, 2020. The table below illustrates the current groundwater sampling schedule approved by the NMOCD.

NMOCD Approved Sampling Schedule subsequent to March 24, 2020 Modification	
MW-1	Annually
MW-2	Annually
MW-3	Annually
MW-4	Quarterly
MW-5	Annually
MW-6	Annually
MW-7	Semi-Annually
MW-8	Quarterly
MW-9	Annually
RW-1	Quarterly
RW-2	Quarterly

The Site monitor wells and recovery wells were gauged and sampled on January 26-27, April 27-28, September 6-7, and November 9-10, 2023. During each sampling event, sampled monitor wells were purged of a minimum of three (3) well volumes of water or until the wells were bailed dry using a PVC bailer or electric Grundfos pump. Groundwater was allowed to recharge and samples were collected using disposable Teflon samplers. Water samples were placed in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of at a licensed disposal facility.

Locations of the monitor and recovery wells and the inferred groundwater gradient, which were constructed from measurements collected during the four (4) quarterly events, are depicted on Figures 2A through 2D, the Inferred Groundwater Gradient Map(s). Groundwater elevation data for 2023 is provided as Table 1. Historical groundwater elevation data beginning at project inception is summarized in Table 4.

The most recent Groundwater Gradient Map, Figure 2D, indicated a general gradient of 0.0038 feet/foot to the south as measured between groundwater monitor wells RW-2 and MW-4. This is consistent with data presented on Figures 2A through 2C from earlier in the year. Corrected groundwater elevations ranged between 3,491.31 to 3,493.67 feet above mean sea level, in monitor well MW-4 on September 7, 2023, and monitor well MW-5 on April 27, 2023, respectively.

LABORATORY RESULTS

Groundwater samples collected during the four (4) quarterly sampling events of 2023 were delivered to Permian Basin Environmental Laboratories, in Midland, Texas for determination of BTEX constituent concentrations by EPA Method 8021B.

Polynuclear Aromatic Hydrocarbons (PAH) analysis by EPA Method 8270, was conducted on monitor well MW-8, during the 4th quarter sampling event. Based on historical PAH analytical data, only those monitor or recovery wells exhibiting elevated constituent concentrations above NMWQCC standards are sampled, with the exclusion of those monitor or recovery wells containing measurable PSH thicknesses. A listing of BTEX constituent concentrations for 2023 are summarized in Table 2 and historical BTEX constituent concentrations are summarized in Table 5. The 2023 polynuclear aromatic hydrocarbon concentrations in groundwater are summarized in Table 3 and historical polynuclear aromatic hydrocarbon concentrations in

groundwater are summarized in Table 6. Copies of the laboratory reports generated for 2023 are provided in Appendix A. The quarterly groundwater sample results for BTEX constituent concentrations are depicted on Figures 3A through 3D.

Monitor well MW-1 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory Reporting Limit (RL) and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below NMOCD regulatory guidelines since the 2nd quarter of 2002. PAH analysis was not required for MW-1 based on historical PAH data.

Monitor well MW-2 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required for MW-2 based on historical PAH data.

Monitor well MW-3 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required for MW-3 based on historical PAH data.

Monitor well MW-4 is sampled on a quarterly schedule and analytical results indicated benzene concentrations ranged from 0.00679 mg/L during the 2nd quarter to 0.0113 mg/L during the 1st quarter of 2023. Benzene concentrations were above the NMOCD regulatory guidelines during the 1st, 3rd, and 4th quarters of the reporting period. Toluene concentrations ranged from 0.00122 mg/L during the 1st quarter to 0.00281 mg/L during the 2nd quarter of 2023. Toluene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Ethylbenzene concentrations ranged from 0.00324 during the 4th quarter to 0.00459 mg/L during the 3rd quarter of 2023. Ethylbenzene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Xylene concentrations ranged 0.00345 mg/L during the 1st quarter to 0.00647 mg/L during the 4th quarter of 2023. Xylene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. PAH analysis was not required for MW-4 based on historical PAH data.

Monitor well MW-5 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required for MW-5 based on historical PAH data.

Monitor well MW-6 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated

BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required for MW-6 based on historical PAH data.

Monitor well MW-7 is sampled on a quarterly schedule but was not sampled during the 1st quarter due to the presence of PSH. Analytical results indicated benzene concentrations ranged from less than the applicable laboratory RL during the 2nd and 4th quarter to 0.00135 mg/L during the 3rd quarter of 2023. The benzene concentration was below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Toluene concentrations ranged from 0.00225 mg/L during the 2nd quarter to 0.00290 mg/L during the 4th quarter of 2023. Toluene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Ethylbenzene concentrations ranged from 0.00359 mg/L during the 2nd quarter to 0.00737 mg/L during the 4th quarter of 2023. Ethylbenzene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Xylene concentrations ranged from 0.00906 mg/L during the 2nd quarter to 0.0148 mg/L during the 4th quarter of 2023. Xylene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. PAH analysis was not required for MW-7 based on the presence of PSH.

Monitor well MW-8 is sampled on a quarterly schedule but was not sampled during the 3rd and 4th quarter due to the presence of PSH. Analytical results indicated benzene concentrations ranged from 0.00707 during the 1st quarter to 0.0118 mg/L during the 2nd quarter of 2023. The benzene concentration was above the NMOCD regulatory guidelines during the 2nd quarter of the reporting period. Toluene concentrations ranged from 0.00539 mg/L during the 1st quarter to 0.0504 mg/L during the 2nd quarter of 2023. Toluene concentrations were below the NMOCD regulatory guidelines during the 1st and 2nd quarters of the reporting period. Ethylbenzene concentrations ranged from 0.0155 mg/L during the 1st quarter to 0.0705 mg/L during the 2nd quarter of 2023. Ethylbenzene concentrations were below the NMOCD regulatory guidelines during the 1st and 2nd quarters of the reporting period. Xylene concentrations ranged from 0.04584 mg/L during the 1st quarter to 0.1862 mg/L during the 2nd quarter of 2023. Xylene concentrations were below the NMOCD regulatory guidelines during the 1st and 2nd quarters of the reporting period. PAH analysis was not required for MW-8 based on the presence of PSH.

Monitor well MW-9 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required for MW-9 based on historical PAH data.

Recovery well RW-1 is sampled on a quarterly schedule and the gauging results indicated PSH was present during all four (4) quarters of the reporting period. PAH analysis was not required for RW-1 based on the presence of PSH.

Recovery well RW-2 is sampled on a quarterly schedule but was not sampled during the 1st, 3rd, and 4th quarters due to the presence of PSH. The analytical results indicated benzene concentration was 0.0131 mg/L during the 2nd quarter of the reporting period. The benzene concentration was above the NMOCD regulatory guidelines during the 2nd quarter of the

reporting period. The toluene concentration was 0.0107 mg/L during the 2nd quarter. The toluene concentration was below the NMOCD regulatory guidelines during the 2nd quarter of the reporting period. The ethylbenzene concentration was 0.0508 mg/L during the 2nd quarter of the reporting period. The ethylbenzene concentration was below the NMOCD regulatory guidelines during the 2nd quarter of the reporting period. The xylene concentration was 0.0570 mg/L during the 2nd quarter of the reporting period. The xylene concentration was below the NMOCD regulatory guidelines during the 2nd quarter of the reporting period. PAH analysis was not required for RW-2 based on the presence of PSH.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater guidelines found in Section 20.6.2.3103 of the New Mexico Administrative Code.

SUMMARY

A measurable PSH thickness was observed sporadically in monitor well MW-7 during the reporting period. The maximum thickness observed in monitor well MW-7 was 0.31 feet on January 20, 2023, and the average thickness throughout the reporting period was approximately 0.236 feet.

A measurable PSH thickness was observed sporadically in monitor well MW-8 during the reporting period. The maximum thickness observed in monitor well MW-8 was 0.11 feet on September 7, 2023, and the average thickness throughout the reporting period was approximately 0.11 feet.

A measurable PSH thickness was observed in recovery well RW-1 during the reporting period. The maximum thickness observed in recovery well RW-1 was 0.67 feet on June 30, 2023, and the average thickness throughout the reporting period was approximately 0.36 feet.

A measurable PSH thickness was observed sporadically in recovery well RW-2 sporadically during the reporting period. The maximum thickness observed in recovery well RW-2 was 0.91 feet on January 11, 2023, and the average thickness throughout the reporting period was 0.26 feet.

A measurable PSH thickness was observed in Sump 1 throughout the reporting period. The maximum thickness observed in Sump 1 was 0.22 feet on April 21, 2023, and the average thickness throughout the reporting period was approximately 0.18 feet. A measurable PSH thickness was observed in Sump 2 sporadically during the reporting period. The maximum thickness observed in Sump 2 was 1.56 feet on May 5, 2023, and the average thickness throughout the reporting period was 0.23 feet. Groundwater elevation data is provided as Table 1.

Approximately 16.82 gallons (approximately 0.4 barrels) of PSH was recovered from the Site during the 2023 reporting period. Approximately 2,565.06 gallons (approximately 61.07 barrels) of PSH has been recovered since project inception.

Review of the laboratory analytical results of the groundwater samples collected during this annual reporting period indicated BTEX constituent concentrations were below the applicable the NMOCD regulatory guidelines in seven (7) monitor/recovery wells during the reporting period. A measurable PSH thickness was observed in monitor well MW-7 and MW-8 and recovery wells RW-1 and RW-2, and in Sump 1 and Sump 2.

ANTICIPATED ACTIONS

Quarterly monitoring, PSH recovery (as warranted) and groundwater sampling will continue in 2024. Manual product recovery and gauging will be conducted on a bi-monthly schedule and will be adjusted according to Site conditions. An Annual Monitoring Report will be submitted to the NMOCD before April 1, 2025.

Based on the results of the previous PAH analysis, additional PAH analysis will be conducted on samples collected from monitor wells MW-7 and MW-8 and recovery wells RW-1 and RW-2 during the 2024 reporting period if applicable.

LIMITATIONS

TRC has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

TRC has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. TRC has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. TRC has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. TRC also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of TRC and/or Plains.

DISTRIBUTION

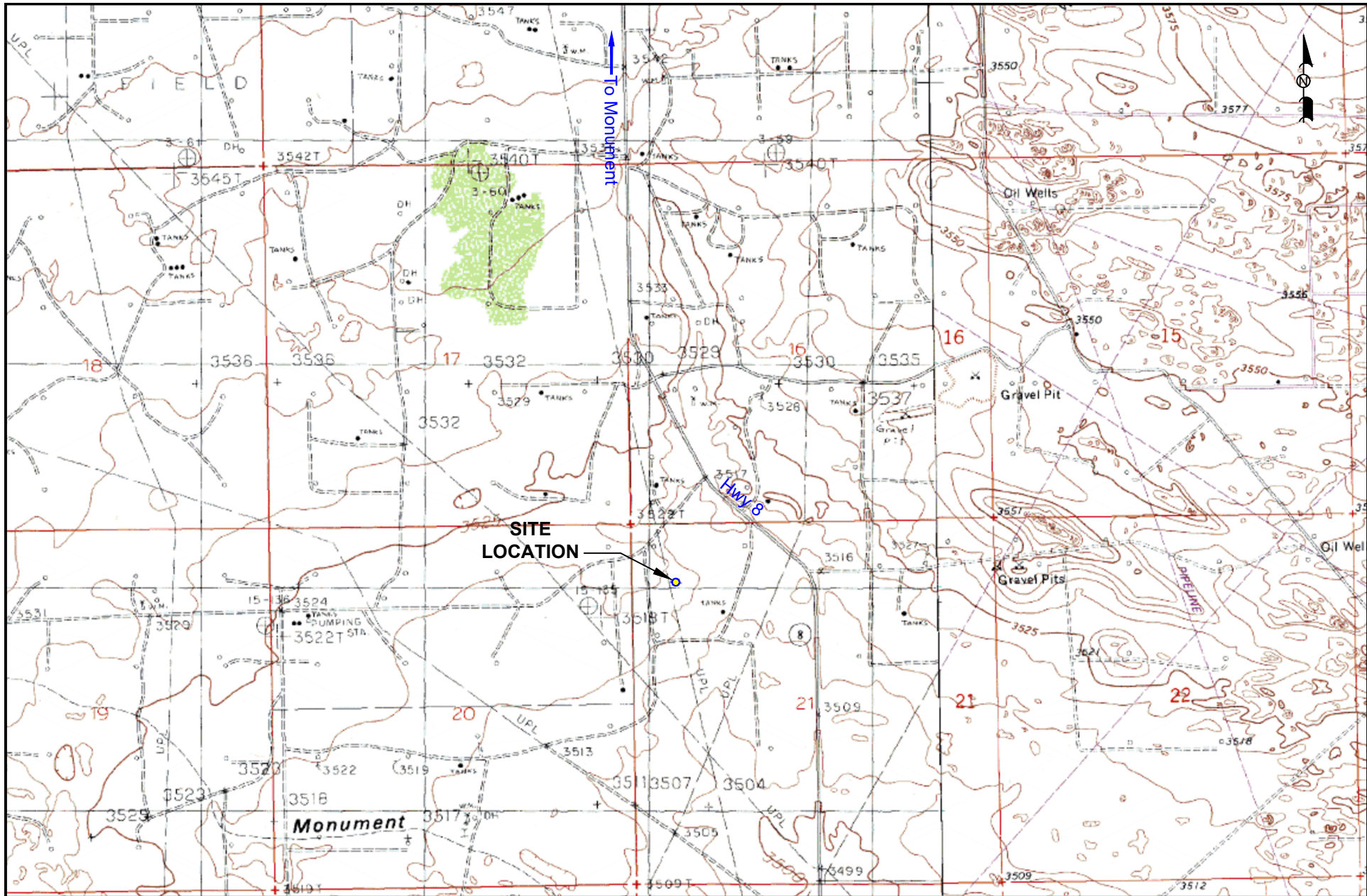
Copy 1: Nelson Velez
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FIGURES



LEGEND:

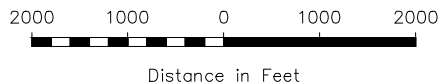


Figure 1
Site Location Map
Plains Marketing, L.P.
Texaco Skelly
NMOCD Reference # 1RP-420-0
Lea County, NM

Scale: 1" = 2000'

CAD By: TA

Checked By: CS

Draft: February 7, 2022

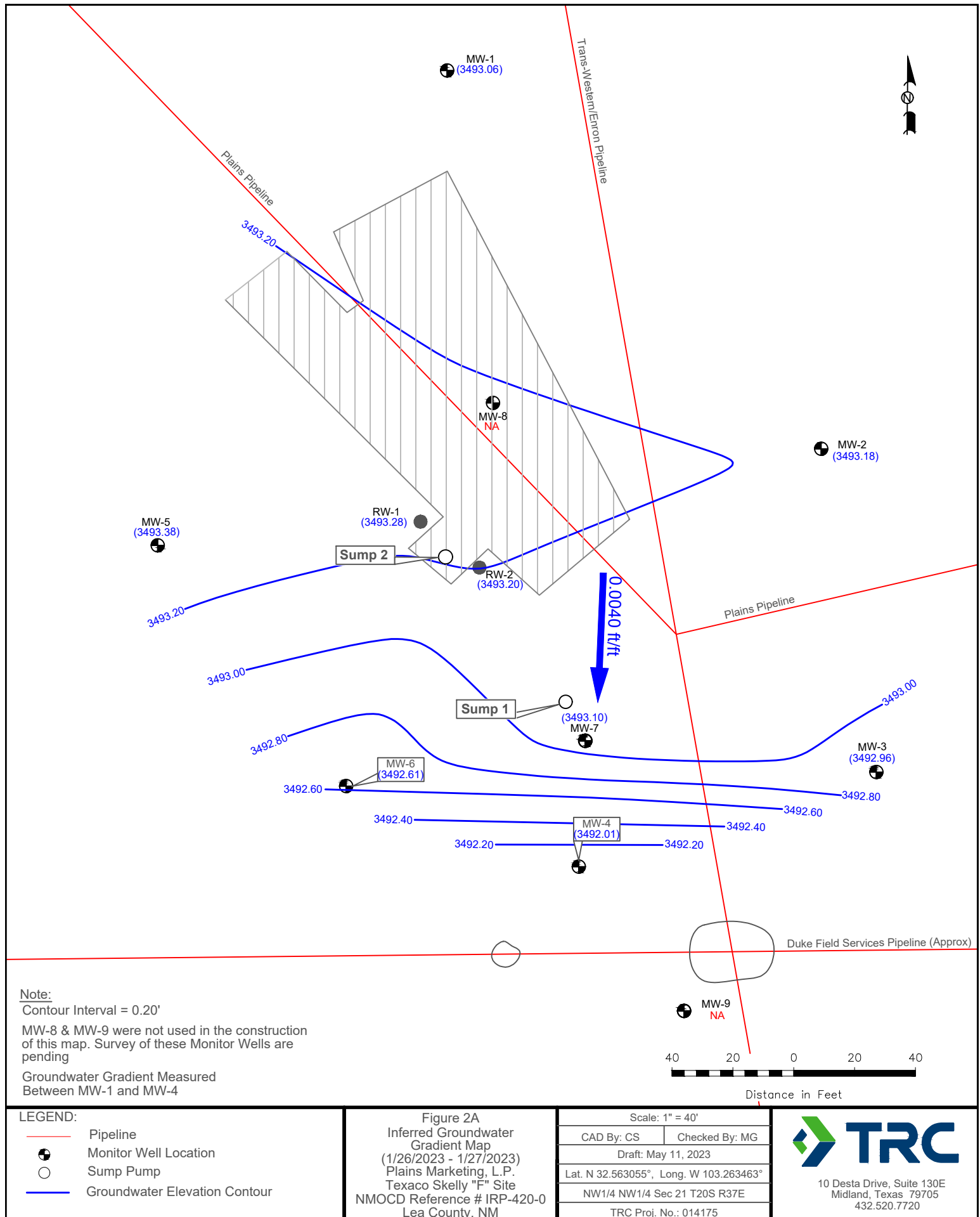
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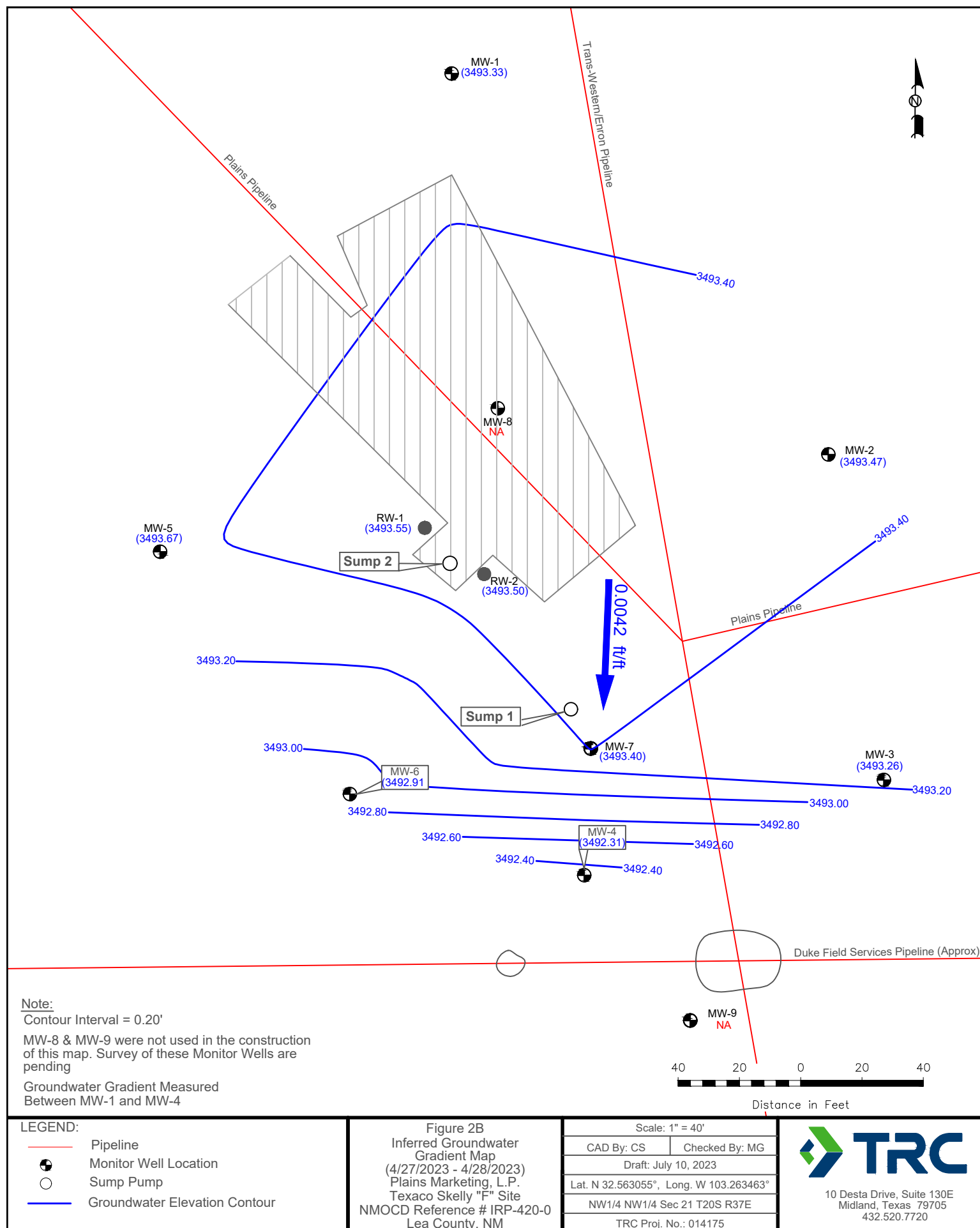
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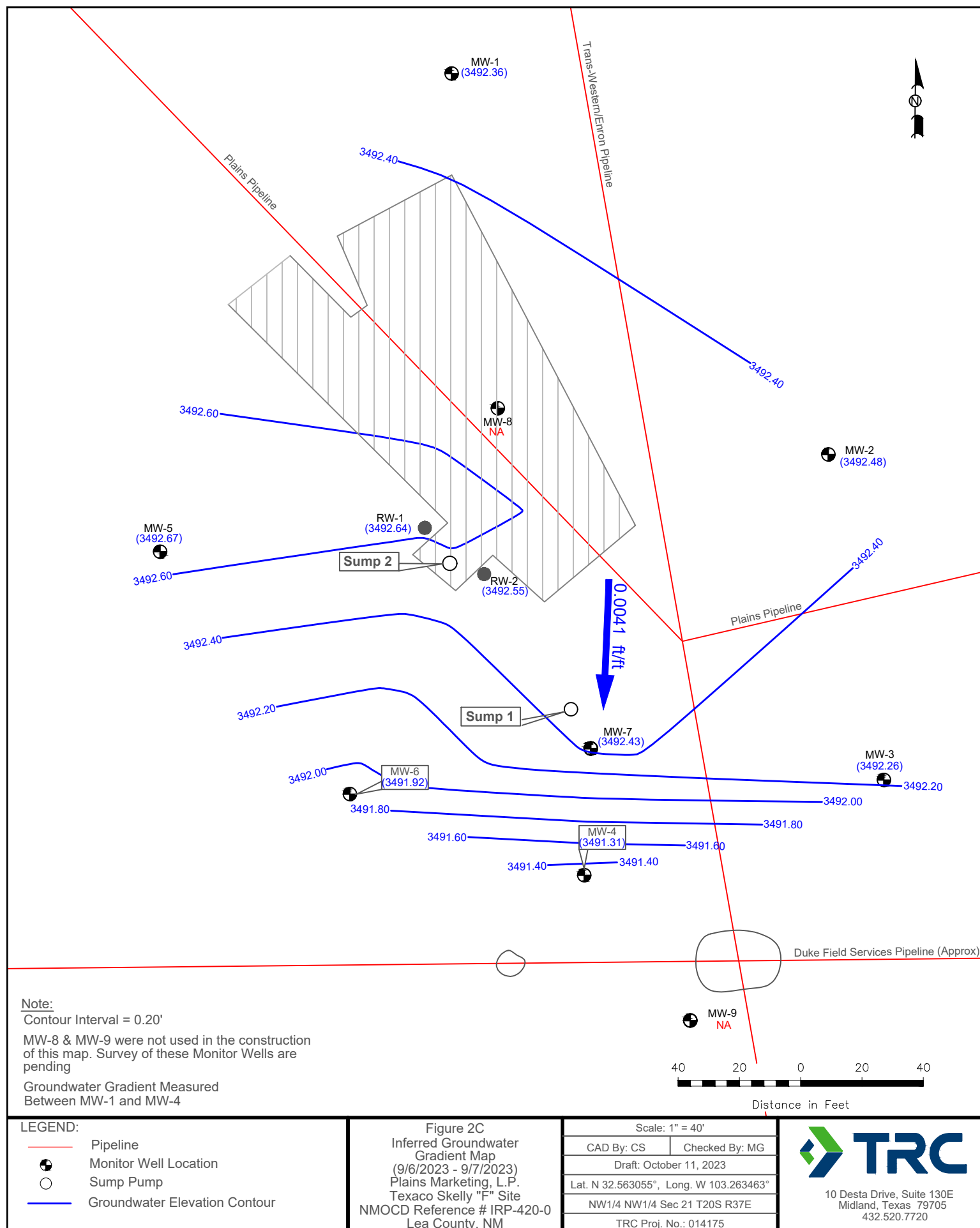
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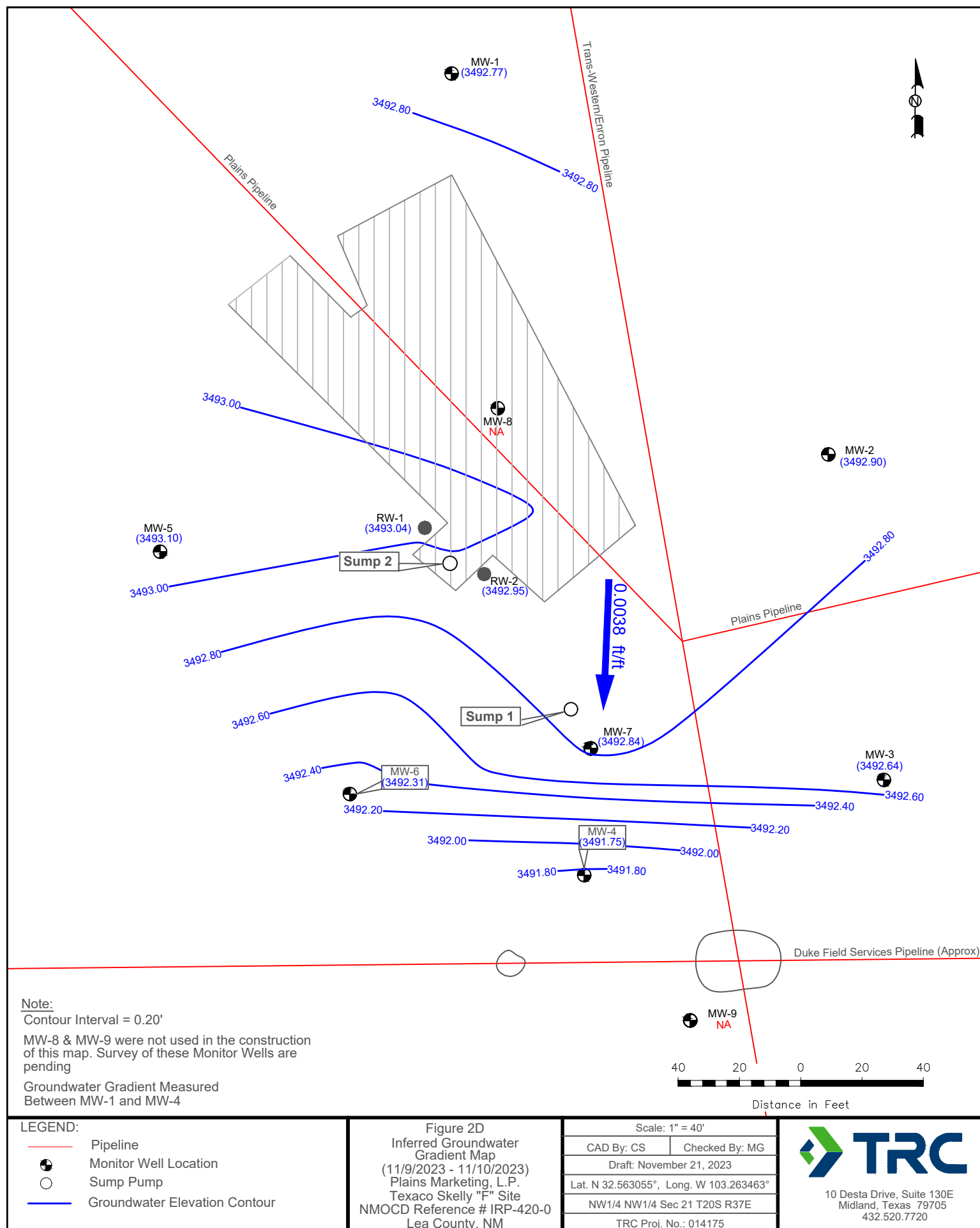


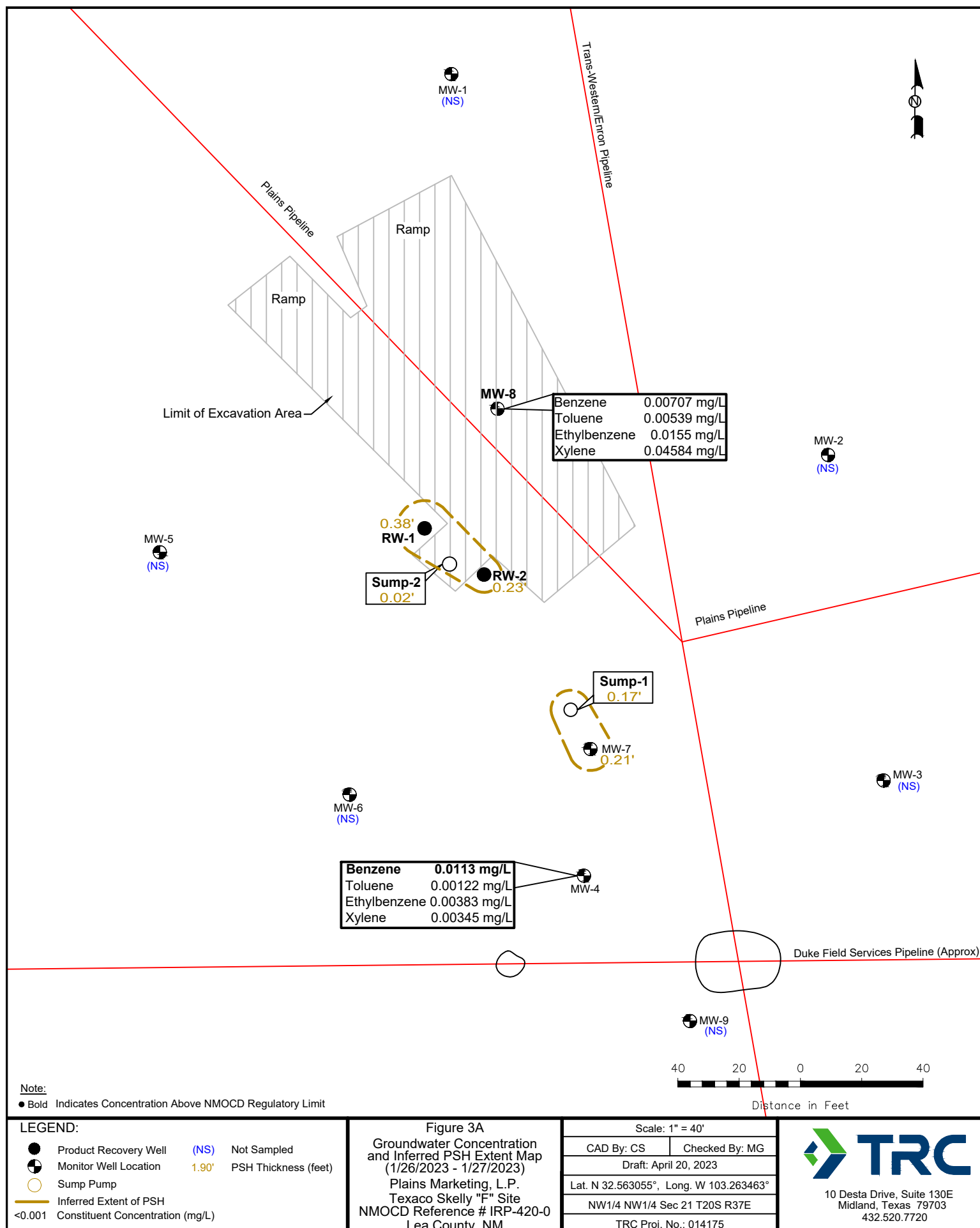
10 Desta Drive, Suite 150E
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432.520.7720

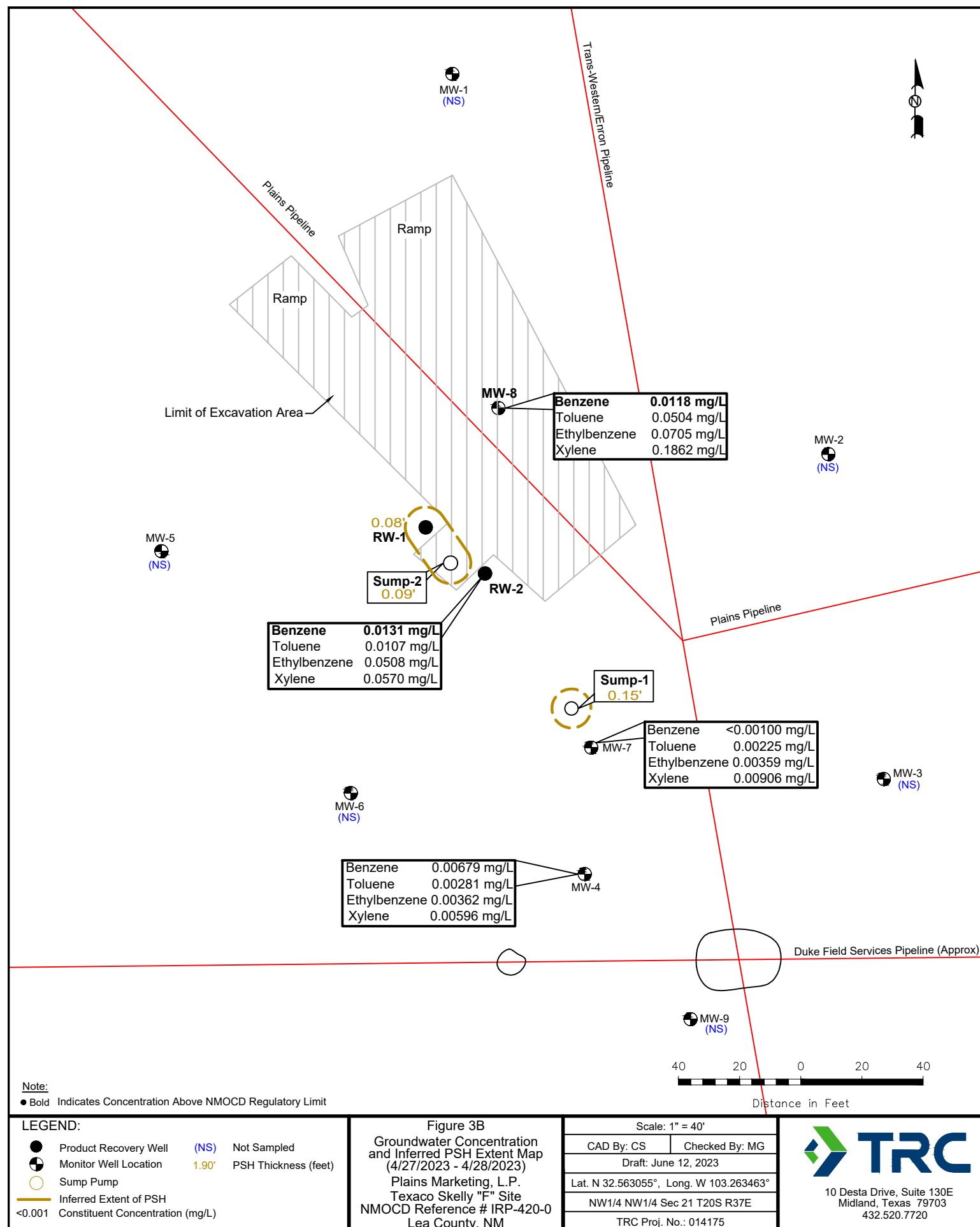


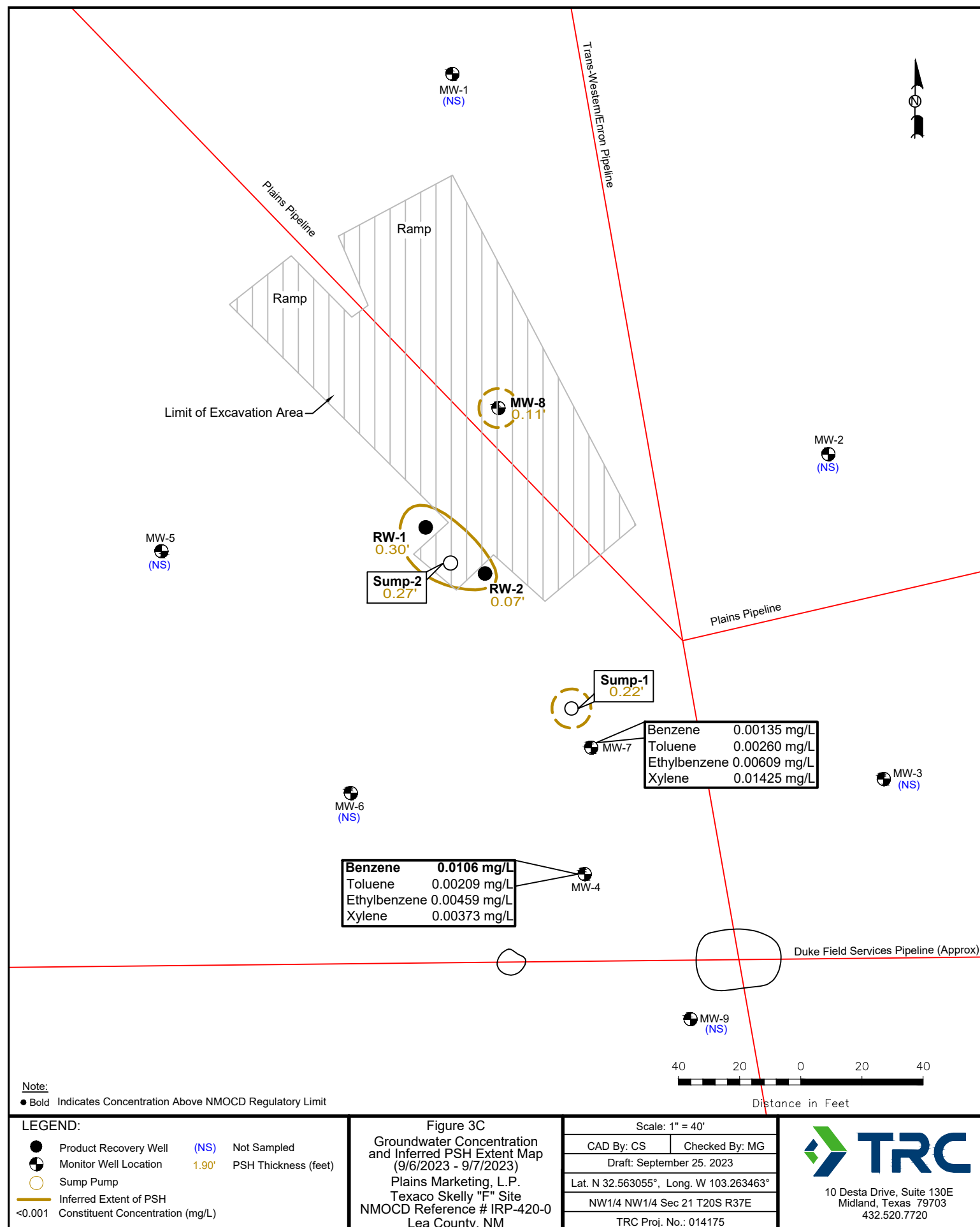


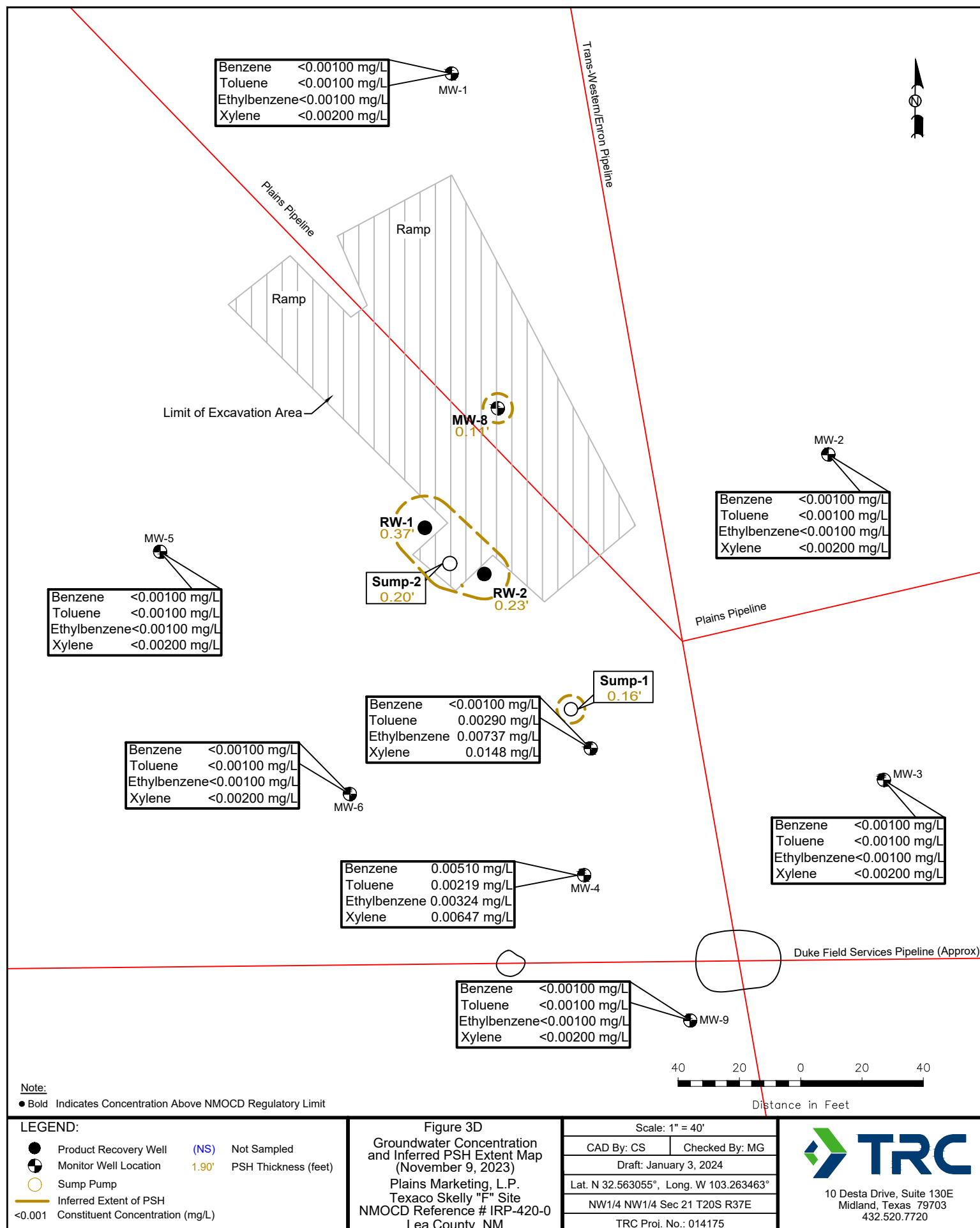












TABLES

Table 1

2023 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Field Tech	Total Depth	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	01/26/23	3521.04	Manny		-	27.98	0.00	3493.06
MW - 1	04/27/23	3521.04	Manny		-	27.71	0.00	3493.33
MW - 1	09/07/23	3521.04	Manny		-	28.68	0.00	3492.36
MW - 1	11/09/23	3521.04	Manny	36.45	-	28.27	0.00	3492.77
MW - 2	01/26/23	3518.80	Manny		-	25.62	0.00	3493.18
MW - 2	04/27/23	3518.80	Manny		-	25.33	0.00	3493.47
MW - 2	09/07/23	3518.80	Manny		-	26.32	0.00	3492.48
MW - 2	11/09/23	3518.80	Manny	38.40	-	25.90	0.00	3492.90
MW - 3	01/26/23	3520.52	Manny		-	27.56	0.00	3492.96
MW - 3	04/27/23	3520.52	Manny		-	27.26	0.00	3493.26
MW - 3	09/07/23	3520.52	Manny		-	28.26	0.00	3492.26
MW - 3	11/09/23	3520.52	Manny	33.22	-	27.88	0.00	3492.64
MW - 4	01/27/23	3519.91	Manny	35.83	-	27.90	0.00	3492.01
MW - 4	04/28/23	3519.91	Manny	35.86	-	27.60	0.00	3492.31
MW - 4	09/07/23	3519.91	Manny	35.85	-	28.60	0.00	3491.31
MW - 4	11/10/23	3519.91	Manny	35.87	-	28.16	0.00	3491.75
MW - 5	01/26/23	3519.62	Manny		-	26.24	0.00	3493.38
MW - 5	04/27/23	3519.62	Manny		-	25.95	0.00	3493.67
MW - 5	09/07/23	3519.62	Manny		-	26.95	0.00	3492.67
MW - 5	11/09/23	3519.62	Manny	35.61	-	26.52	0.00	3493.10
MW - 6	01/26/23	3520.17	Manny		-	27.56	0.00	3492.61
MW - 6	04/27/23	3520.17	Manny		-	27.26	0.00	3492.91
MW - 6	09/07/23	3520.17	Manny		-	28.25	0.00	3491.92
MW - 6	11/10/23	3520.17	Manny	36.70	-	27.86	0.00	3492.31
MW - 7	01/11/23	3521.02	Manny		27.92	28.20	0.28	3493.06
MW - 7	01/20/23	3521.02	Manny		27.89	28.20	0.31	3493.08
MW - 7	01/27/23	3521.02	Manny		27.89	28.10	0.21	3493.10
MW - 7	02/03/23	3521.02	Manny		27.86	28.10	0.24	3493.12
MW - 7	02/10/23	3521.02	Manny		27.87	28.05	0.18	3493.12
MW - 7	02/24/23	3521.02	Manny		27.80	28.00	0.20	3493.19
MW - 7	03/29/23	3521.02	Manny		-	27.79	0.00	3493.23
MW - 7	04/21/23	3521.02	Manny		-	27.70	0.00	3493.32
MW - 7	04/28/23	3521.02	Manny	42.71	-	27.62	0.00	3493.40
MW - 7	05/05/23	3521.02	Manny		-	27.64	0.00	3493.38
MW - 7	05/24/23	3521.02	Manny		-	27.79	0.00	3493.23
MW - 7	07/13/23	3521.02	Manny		-	28.02	0.00	3493.00
MW - 7	09/07/23	3521.02	Manny	42.70	-	28.59	0.00	3492.43
MW - 7	11/10/23	3521.02	Manny	42.72	-	28.18	0.00	3492.84
MW - 8	01/20/23	-	Manny		-	27.61	0.00	-
MW - 8	01/27/23	-	Manny	40.95	-	27.58	0.00	-
MW - 8	02/03/23	-	Manny		-	27.56	0.00	-
MW - 8	02/10/23	-	Manny		-	27.55	0.00	-
MW - 8	02/24/23	-	Manny		-	27.52	0.00	-
MW - 8	03/29/23	-	Manny		-	27.42	0.00	-
MW - 8	04/21/23	-	Manny		-	27.32	0.00	-
MW - 8	04/28/23	-	Manny	40.95	-	27.27	0.00	-
MW - 8	05/05/23	-	Manny		-	27.31	0.00	-
MW - 8	05/24/23	-	Manny		-	27.38	0.00	-
MW - 8	07/13/23	-	Manny		-	27.62	0.00	-
MW - 8	09/07/23	-	Manny		28.20	28.31	0.11	-

Table 1

2023 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Field Tech	Total Depth	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	11/09/23	-	Manny		27.81	27.92	0.11	-
MW - 9	01/26/23	-	Manny		-	27.33	0.00	-
MW - 9	04/27/23	-	Manny		-	27.03	0.00	-
MW - 9	09/07/23	-	Manny		-	28.02	0.00	-
MW - 9	11/09/23	-	Manny	42.13	-	27.62	0.00	-
RW - 1	01/11/23	3519.68	Manny		26.37	26.87	0.50	3493.24
RW - 1	01/20/23	3519.68	Manny		26.34	26.82	0.48	3493.27
RW - 1	01/27/23	3519.68	Manny		26.34	26.72	0.38	3493.28
RW - 1	02/03/23	3519.68	Manny		26.30	26.80	0.50	3493.31
RW - 1	02/10/23	3519.68	Manny		26.32	26.59	0.27	3493.32
RW - 1	02/24/23	3519.68	Manny		26.27	26.56	0.29	3493.37
RW - 1	03/29/23	3519.68	Manny		26.10	26.60	0.50	3493.51
RW - 1	04/10/23	3519.68	Manny		26.08	26.52	0.44	3493.53
RW - 1	04/21/23	3519.68	Manny		26.10	26.35	0.25	3493.54
RW - 1	04/28/23	3519.68	Manny		26.12	26.20	0.08	3493.55
RW - 1	05/05/23	3519.68	Manny		26.08	26.21	0.13	3493.58
RW - 1	05/24/23	3519.68	Manny		26.06	26.30	0.24	3493.58
RW - 1	06/30/23	3519.68	Manny		26.18	26.85	0.67	3493.40
RW - 1	07/13/23	3519.68	Manny		26.35	26.70	0.35	3493.28
RW - 1	07/26/23	3519.68	Manny		26.60	26.93	0.33	3493.03
RW - 1	09/07/23	3519.68	Manny		27.00	27.30	0.30	3492.64
RW - 1	11/09/23	3519.68	Manny		26.58	26.95	0.37	3493.04
RW - 1	11/13/23	3519.68	Manny		26.60	26.99	0.39	3493.02
RW - 2	01/11/23	3520.24	Manny		27.04	27.95	0.91	3493.06
RW - 2	01/20/23	3520.24	Manny		27.02	27.35	0.33	3493.17
RW - 2	01/27/23	3520.24	Manny		27.01	27.24	0.23	3493.20
RW - 2	02/03/23	3520.24	Manny		27.00	27.24	0.24	3493.20
RW - 2	02/10/23	3520.24	Manny		26.99	27.18	0.19	3493.22
RW - 2	02/24/23	3520.24	Manny		26.98	27.02	0.04	3493.25
RW - 2	03/29/23	3520.24	Manny		-	26.84	0.00	3493.40
RW - 2	04/10/23	3520.24	Manny		-	26.81	0.00	3493.43
RW - 2	04/21/23	3520.24	Manny		-	26.80	0.00	3493.44
RW - 2	04/27/23	3520.24	Manny	43.23	-	26.74	0.00	3493.50
RW - 2	05/05/23	3520.24	Manny		-	26.82	0.00	3493.42
RW - 2	05/24/23	3520.24	Manny		-	26.79	0.00	3493.45
RW - 2	07/13/23	3520.24	Manny		-	27.05	0.00	3493.19
RW - 2	09/07/23	3520.24	Manny		27.68	27.75	0.07	3492.55
RW - 2	11/09/23	3520.24	Manny		27.26	27.49	0.23	3492.95
RW - 2	11/13/23	3520.24	Manny		27.39	27.50	0.11	3492.83
SUMP 1	01/20/23		Manny		26.10	26.32	0.22	-
SUMP 1	01/27/23		Manny		26.08	26.25	0.17	-
SUMP 1	02/03/23		Manny		26.05	26.25	0.20	-
SUMP 1	02/10/23		Manny		26.08	26.26	0.18	-
SUMP 1	02/24/23		Manny		26.00	26.22	0.22	-
SUMP 1	03/29/23		Manny		25.90	26.02	0.12	-
SUMP 1	04/21/23		Manny		25.87	26.09	0.22	-
SUMP 1	04/28/23		Manny		25.78	25.93	0.15	-
SUMP 1	05/05/23		Manny		25.82	26.03	0.21	-
SUMP 1	05/24/23		Manny		25.84	26.03	0.19	-
SUMP 1	07/13/23		Manny		26.08	26.22	0.14	-

Table 1

2023 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Field Tech	Total Depth	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	09/07/23		Manny		26.70	26.92	0.22	-
SUMP 1	11/09/23		Manny		26.32	26.48	0.16	
SUMP 2	01/20/23		Manny		26.76	26.82	0.06	-
SUMP 2	01/27/23		Manny		26.75	26.77	0.02	-
SUMP 2	02/03/23		Manny		26.75	26.78	0.03	-
SUMP 2	02/10/23		Manny		26.70	26.88	0.18	-
SUMP 2	02/24/23		Manny		26.68	26.72	0.04	-
SUMP 2	03/29/23		Manny		26.60	26.62	0.02	-
SUMP 2	04/21/23		Manny		26.52	26.62	0.10	-
SUMP 2	04/28/23		Manny		26.47	26.56	0.09	-
SUMP 2	05/05/23		Manny		26.44	28.00	1.56	-
SUMP 2	05/24/23		Manny		26.48	26.57	0.09	-
SUMP 2	07/13/23		Manny		26.77	26.84	0.07	-
SUMP 2	09/07/23		Manny		27.30	27.67	0.37	-
SUMP 2	11/09/23		Manny		27.00	27.20	0.20	

TABLE 2

2023 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
		0.62				
MW - 1	01/27/23	Not Sampled on Current Sample Schedule				
MW - 1	04/28/23	Not Sampled on Current Sample Schedule				
MW - 1	09/07/23	Not Sampled on Current Sample Schedule				
MW - 1	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 2	01/27/23	Not Sampled on Current Sample Schedule				
MW - 2	04/28/23	Not Sampled on Current Sample Schedule				
MW - 2	09/07/23	Not Sampled on Current Sample Schedule				
MW - 2	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 3	01/27/23	Not Sampled on Current Sample Schedule				
MW - 3	04/28/23	Not Sampled on Current Sample Schedule				
MW - 3	09/07/23	Not Sampled on Current Sample Schedule				
MW - 3	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 4	01/27/23	0.0113	0.00122	0.00383	0.00345	
MW - 4	04/28/23	0.00679	0.00281	0.00362	0.00596	
MW - 4	09/07/23	0.0106	0.00209	0.00459	0.00373	
MW - 4	11/09/23	0.0051	0.00219	0.00324	0.00647	
MW - 5	01/27/23	Not Sampled on Current Sample Schedule				
MW - 5	04/28/23	Not Sampled on Current Sample Schedule				
MW - 5	09/07/23	Not Sampled on Current Sample Schedule				
MW - 5	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 6	01/27/23	Not Sampled on Current Sample Schedule				
MW - 6	04/28/23	Not Sampled on Current Sample Schedule				
MW - 6	09/07/23	Not Sampled on Current Sample Schedule				
MW - 6	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	01/27/23	Not sampled Due to PSH in Well				
MW - 7	04/28/23	<0.00100	0.00225	0.00359	0.00906	
MW - 7	09/07/23	0.00135	0.00260	0.00609	0.01425	
MW-7	11/09/23	<0.00100	0.00290	0.00737	0.0148	
MW - 8	01/27/23	0.00707	0.00539	0.0155	0.04584	
MW - 8	04/28/23	0.0118	0.0504	0.0705	0.1862	
MW - 8	09/07/23	Not sampled Due to PSH in Well				
MW - 8	11/09/23	Not sampled Due to PSH in Well				
MW - 9	01/27/23	Not Sampled on Current Sample Schedule				

TABLE 2

2023 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
		0.0100	0.75	0.75	Total XYLENES	
NMOCD Regulatory Guideline					0.62	
MW - 9	04/28/23	Not Sampled on Current Sample Schedule				
MW - 9	09/07/23	Not Sampled on Current Sample Schedule				
MW - 9	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200	
RW - 1	01/27/23	Not sampled Due to PSH in Well				
RW - 1	04/28/23	Not sampled Due to PSH in Well				
RW - 1	09/07/23	Not sampled Due to PSH in Well				
RW - 1	11/09/23	Not sampled Due to PSH in Well				
RW - 2	01/27/23	Not sampled Due to PSH in Well				
RW - 2	04/28/23	0.0131	0.0107	0.0508	0.0570	
RW - 2	09/07/23	Not sampled Due to PSH in Well				
RW - 2	11/09/23	Not sampled Due to PSH in Well				

TABLE 3

2023 POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																	
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L		---
MW-1	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																	
MW-5	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																	
MW-6	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																	
MW-7	11/09/23	Not Sampled due to the presence of PSH.																	
MW-8	11/09/23	Not Sampled due to the presence of PSH.																	
MW-9	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																	
RW-1	11/09/23	Not Sampled due to the presence of PSH.																	
RW-2	11/09/23	Not Sampled due to the presence of PSH.																	

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	05/30/02	3521.04	-	27.74	0.00	3493.30
MW - 1	09/19/02	3521.04	-	27.90	0.00	3493.14
MW - 1	11/22/02	3521.04	-	27.80	0.00	3493.24
MW - 1	03/03/03	3521.04	NM	NM	NM	NM
MW - 1	05/21/03	3521.04	-	27.57	0.00	3493.47
MW - 1	08/28/03	3521.04	-	28.73	0.00	3492.31
MW - 1	11/26/03	3521.04	-	28.70	0.00	3492.34
MW - 1	02/25/04	3521.04	-	28.51	0.00	3492.53
MW - 1	05/17/04	3521.04	-	27.57	0.00	3493.47
MW - 1	09/07/04	3521.04	-	27.97	0.00	3493.07
MW - 1	12/21/04	3521.04	-	26.84	0.00	3494.20
MW - 1	03/18/05	3521.04	-	25.68	0.00	3495.36
MW - 1	06/16/05	3521.04	-	25.34	0.00	3495.70
MW - 1	09/13/05	3521.04	-	26.10	0.00	3494.94
MW - 1	12/15/05	3521.04	-	25.85	0.00	3495.19
MW - 1	03/14/06	3521.04	-	25.77	0.00	3495.27
MW - 1	06/15/06	3521.04	-	26.44	0.00	3494.60
MW - 1	09/08/06	3521.04	-	26.37	0.00	3494.67
MW - 1	11/14/06	3521.04	-	26.04	0.00	3495.00
MW - 1	02/13/07	3521.04	-	25.94	0.00	3495.10
MW - 1	05/10/07	3521.04	-	25.63	0.00	3495.41
MW - 1	08/22/07	3521.04	-	26.82	0.00	3494.22
MW - 1	11/02/07	3521.04	-	26.38	0.00	3494.66
MW - 1	02/07/08	3521.04	-	26.20	0.00	3494.84
MW - 1	05/08/08	3521.04	-	26.15	0.00	3494.89
MW - 1	08/11/08	3521.04	-	27.30	0.00	3493.74
MW - 1	11/08/08	3521.04	-	26.62	0.00	3494.42
MW - 1	02/04/09	3521.04	-	26.39	0.00	3494.65
MW - 1	05/07/09	3521.04	-	26.31	0.00	3494.73
MW - 1	08/04/09	3521.04	-	27.02	0.00	3494.02
MW - 1	11/03/09	3521.04	-	27.52	0.00	3493.52
MW - 1	01/04/10	3521.04	-	27.28	0.00	3493.76
MW - 1	02/01/10	3521.04	-	26.60	0.00	3494.44
MW - 1	05/04/10	3521.04	-	27.48	0.00	3493.56
MW - 1	08/03/10	3521.04	-	27.48	0.00	3493.56
MW - 1	11/02/10	3521.04	-	27.54	0.00	3493.50
MW - 1	02/10/11	3521.04	-	27.54	0.00	3493.50
MW - 1	05/04/11	3521.04	-	27.53	0.00	3493.51
MW - 1	08/03/11	3521.04	-	27.52	0.00	3493.52
MW - 1	11/28/11	3521.04	-	27.50	0.00	3493.54
MW - 1	02/13/12	3521.04	-	27.39	0.00	3493.65
MW - 1	05/02/12	3521.04	-	27.41	0.00	3493.63

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	08/06/12	3521.04	-	27.64	0.00	3493.40
MW - 1	11/13/12	3521.04	-	27.77	0.00	3493.27
MW - 1	02/07/13	3521.04	-	27.54	0.00	3493.50
MW - 1	05/07/13	3521.04	-	27.50	0.00	3493.54
MW - 1	08/14/13	3521.04	-	28.03	0.00	3493.01
MW - 1	11/20/13	3521.04	-	28.04	0.00	3493.00
MW - 1	02/17/14	3521.04	-	27.77	0.00	3493.27
MW - 1	05/29/14	3521.04	-	27.78	0.00	3493.26
MW - 1	07/23/14	3521.04	-	28.47	0.00	3492.57
MW - 1	08/07/14	3521.04	-	28.57	0.00	3492.47
MW - 1	10/28/14	3521.04	-	27.63	0.00	3493.41
MW - 1	11/12/14	3521.04	-	27.54	0.00	3493.50
MW - 1	01/15/15	3521.04	-	27.37	0.00	3493.67
MW - 1	02/12/15	3521.04	-	27.32	0.00	3493.72
MW - 1	03/31/15	3521.04	-	27.16	0.00	3493.88
MW - 1	04/10/15	3521.04	-	27.12	0.00	3493.92
MW - 1	05/13/15	3521.04	-	26.97	0.00	3494.07
MW - 1	07/29/15	3521.04	-	27.41	0.00	3493.63
MW - 1	08/19/15	3521.04	-	27.61	0.00	3493.43
MW - 1	09/29/15	3521.04	-	27.73	0.00	3493.31
MW - 1	11/02/15	3521.04	-	27.39	0.00	3493.65
MW - 1	12/15/15	3521.04	-	27.18	0.00	3493.86
MW - 1	01/13/16	3521.04	-	27.10	0.00	3493.94
MW - 1	02/18/16	3521.04	-	27.00	0.00	3494.04
MW - 1	03/29/16	3521.04	-	26.85	0.00	3494.19
MW - 1	04/20/16	3521.04	-	26.77	0.00	3494.27
MW - 1	05/19/16	3521.04	-	26.80	0.00	3494.24
MW - 1	06/30/16	3521.04	-	27.31	0.00	3493.73
MW - 1	07/20/16	3521.04	-	27.63	0.00	3493.41
MW - 1	08/17/16	3521.04	-	27.86	0.00	3493.18
MW - 1	09/23/16	3521.04	-	27.00	0.00	3494.04
MW - 1	10/19/16	3521.04	-	26.87	0.00	3494.17
MW - 1	11/02/16	3521.04	-	26.86	0.00	3494.18
MW - 1	01/10/17	3521.04	-	26.66	0.00	3494.38
MW - 1	02/21/17	3521.04	-	26.59	0.00	3494.45
MW - 1	03/15/17	3521.04	-	26.54	0.00	3494.50
MW - 1	04/11/17	3521.04	-	26.44	0.00	3494.60
MW - 1	05/09/17	3521.04	-	26.40	0.00	3494.64
MW - 1	06/29/17	3521.04	-	26.89	0.00	3494.15
MW - 1	07/18/17	3521.04	-	27.12	0.00	3493.92
MW - 1	08/31/17	3521.04	-	26.83	0.00	3494.21
MW - 1	10/17/17	3521.04	-	26.66	0.00	3494.38

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	11/16/17	3521.04	-	26.57	0.00	3494.47
MW - 1	12/18/17	3521.04	-	26.51	0.00	3494.53
MW - 1	01/16/18	3521.04	-	26.50	0.00	3494.54
MW - 1	02/07/18	3521.04	-	26.47	0.00	3494.57
MW - 1	03/26/18	3521.04	-	26.40	0.00	3494.64
MW - 1	05/02/18	3521.04	-	26.38	0.00	3494.66
MW - 1	06/20/18	3521.04	-	26.92	0.00	3494.12
MW - 1	07/13/18	3521.04	-	27.21	0.00	3493.83
MW - 1	08/07/18	3521.04	-	27.52	0.00	3493.52
MW - 1	11/19/18	3521.04	-	27.17	0.00	3493.87
MW - 1	12/12/18	3521.04	-	27.02	0.00	3494.02
MW - 1	01/09/19	3521.04	-	26.93	0.00	3494.11
MW - 1	02/20/19	3521.04	-	26.79	0.00	3494.25
MW - 1	03/13/19	3521.04	-	26.70	0.00	3494.34
MW - 1	04/15/19	3521.04	-	26.57	0.00	3494.47
MW - 1	05/09/19	3521.04	-	26.60	0.00	3494.44
MW - 1	06/03/19	3521.04	-	26.80	0.00	3494.24
MW - 1	07/10/19	3521.04	-	27.20	0.00	3493.84
MW - 1	08/20/19	3521.04	-	27.69	0.00	3493.35
MW - 1	09/13/19	3521.04	-	27.82	0.00	3493.22
MW - 1	10/02/19	3521.04	-	27.77	0.00	3493.27
MW - 1	11/21/19	3521.04	-	27.36	0.00	3493.68
MW - 1	12/06/19	3521.04	-	27.26	0.00	3493.78
MW - 1	01/15/20	3521.04	-	27.09	0.00	3493.95
MW - 1	02/17/20	3521.04	-	26.98	0.00	3494.06
MW - 1	03/03/20	3521.04	-	26.94	0.00	3494.10
MW - 1	05/27/20	3521.04	-	26.82	0.00	3494.22
MW - 1	06/08/20	3521.04	-	27.02	0.00	3494.02
MW - 1	07/30/20	3521.04	-	27.72	0.00	3493.32
MW - 1	09/02/20	3521.04	-	27.89	0.00	3493.15
MW - 1	09/16/20	3521.04	-	27.91	0.00	3493.13
MW - 1	10/29/20	3521.04	-	28.04	0.00	3493.00
MW - 1	12/15/20	3521.04	-	27.92	0.00	3493.12
MW - 1	01/19/21	3521.04	-	27.88	0.00	3493.16
MW - 1	02/09/21	3521.04	-	27.81	0.00	3493.23
MW - 1	04/22/21	3521.04	-	27.66	0.00	3493.38
MW - 1	05/24/21	3521.04	-	27.55	0.00	3493.49
MW - 1	07/20/21	3521.04	-	27.75	0.00	3493.29
MW - 1	09/03/21	3521.04	-	28.13	0.00	3492.91
MW - 1	10/08/21	3521.04	-	28.16	0.00	3492.88
MW - 1	11/10/21	3521.04	-	28.21	0.00	3492.83
MW - 1	01/11/22	3521.04	-	28.08	0.00	3492.96

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	02/21/22	3521.04	-	28.00	0.00	3493.04
MW - 1	03/21/22	3521.04	-	27.97	0.00	3493.07
MW - 1	03/21/22	3521.04	-	27.97	0.00	3493.07
MW - 1	06/13/22	3521.04	-	28.39	0.00	3492.65
MW - 1	08/18/22	3521.04	-	28.87	0.00	3492.17
MW - 1	12/06/22	3521.04	-	28.20	0.00	3492.84
MW - 1	01/26/23	3521.04	-	27.98	0.00	3493.06
MW - 1	04/27/23	3521.04	-	27.71	0.00	3493.33
MW - 1	09/07/23	3521.04	-	28.68	0.00	3492.36
MW - 1	11/09/23	3521.04	-	28.27	0.00	3492.77
MW - 2	05/30/02	3518.80	-	25.39	0.00	3493.41
MW - 2	09/19/02	3518.80	-	25.97	0.00	3492.83
MW - 2	11/22/02	3518.80	-	25.93	0.00	3492.87
MW - 2	03/03/03	3518.80	NM	NM	NM	NM
MW - 2	05/21/03	3518.80	-	25.62	0.00	3493.18
MW - 2	08/28/03	3518.80	-	26.83	0.00	3491.97
MW - 2	11/26/03	3518.80	-	26.88	0.00	3491.92
MW - 2	02/25/04	3518.80	-	26.65	0.00	3492.15
MW - 2	05/17/04	3518.80	-	25.70	0.00	3493.10
MW - 2	09/07/04	3518.80	-	26.05	0.00	3492.75
MW - 2	12/21/04	3518.80	-	24.83	0.00	3493.97
MW - 2	03/18/05	3518.80	-	23.69	0.00	3495.11
MW - 2	06/16/05	3518.80	-	23.36	0.00	3495.44
MW - 2	09/13/05	3518.80	-	24.17	0.00	3494.63
MW - 2	12/15/05	3518.80	-	23.95	0.00	3494.85
MW - 2	03/14/06	3518.80	-	23.89	0.00	3494.91
MW - 2	06/15/06	3518.80	-	24.52	0.00	3494.28
MW - 2	09/08/06	3518.80	-	24.51	0.00	3494.29
MW - 2	11/14/06	3518.80	-	24.16	0.00	3494.64
MW - 2	02/13/07	3518.80	-	24.01	0.00	3494.79
MW - 2	05/10/07	3518.80	-	23.78	0.00	3495.02
MW - 2	08/22/07	3518.80	-	24.96	0.00	3493.84
MW - 2	11/02/07	3518.80	-	24.53	0.00	3494.27
MW - 2	02/07/08	3518.80	-	24.36	0.00	3494.44
MW - 2	05/08/08	3518.80	-	24.27	0.00	3494.53
MW - 2	08/11/08	3518.80	-	25.48	0.00	3493.32
MW - 2	11/08/08	3518.80	-	24.76	0.00	3494.04
MW - 2	02/04/09	3518.80	-	24.54	0.00	3494.26
MW - 2	05/07/09	3518.80	-	24.46	0.00	3494.34
MW - 2	08/04/09	3518.80	-	27.35	0.00	3491.45
MW - 2	11/03/09	3518.80	-	25.69	0.00	3493.11

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 2	01/04/10	3518.80	-	25.45	0.00	3493.35
MW - 2	02/01/10	3518.80	-	24.72	0.00	3494.08
MW - 2	05/04/10	3518.80	-	25.64	0.00	3493.16
MW - 2	08/03/10	3518.80	-	25.63	0.00	3493.17
MW - 2	11/02/10	3518.80	-	25.69	0.00	3493.11
MW - 2	02/10/11	3518.80	-	25.71	0.00	3493.09
MW - 2	05/04/11	3518.80	-	25.71	0.00	3493.09
MW - 2	08/03/11	3518.80	-	27.69	0.00	3491.11
MW - 2	11/28/11	3518.80	-	25.66	0.00	3493.14
MW - 2	02/13/12	3518.80	-	25.38	0.00	3493.42
MW - 2	05/02/12	3518.80	-	25.17	0.00	3493.63
MW - 2	08/06/12	3518.80	-	25.63	0.00	3493.17
MW - 2	11/13/12	3518.80	-	25.56	0.00	3493.24
MW - 2	02/07/13	3518.80	-	25.33	0.00	3493.47
MW - 2	05/07/13	3518.80	-	25.13	0.00	3493.67
MW - 2	08/14/13	3518.80	-	25.62	0.00	3493.18
MW - 2	11/20/13	3518.80	-	25.67	0.00	3493.13
MW - 2	02/17/14	3518.80	-	25.42	0.00	3493.38
MW - 2	05/29/14	3518.80	-	25.40	0.00	3493.40
MW - 2	07/23/14	3518.80	-	26.10	0.00	3492.70
MW - 2	08/07/14	3518.80	-	26.20	0.00	3492.60
MW - 2	10/28/14	3518.80	-	25.26	0.00	3493.54
MW - 2	11/12/14	3518.80	-	25.18	0.00	3493.62
MW - 2	01/15/15	3518.80	-	24.98	0.00	3493.82
MW - 2	02/12/15	3518.80	-	24.94	0.00	3493.86
MW - 2	03/31/15	3518.80	-	24.77	0.00	3494.03
MW - 2	04/10/15	3518.80	-	24.75	0.00	3494.05
MW - 2	05/13/15	3518.80	-	24.58	0.00	3494.22
MW - 2	07/29/15	3518.80	-	24.98	0.00	3493.82
MW - 2	08/19/15	3518.80	-	25.20	0.00	3493.60
MW - 2	09/29/15	3518.80	-	25.36	0.00	3493.44
MW - 2	11/02/15	3518.80	-	25.01	0.00	3493.79
MW - 2	12/15/15	3518.80	-	24.81	0.00	3493.99
MW - 2	01/13/16	3518.80	-	24.72	0.00	3494.08
MW - 2	02/18/16	3518.80	-	24.62	0.00	3494.18
MW - 2	03/29/16	3518.80	-	24.46	0.00	3494.34
MW - 2	04/20/16	3518.80	-	24.39	0.00	3494.41
MW - 2	05/19/16	3518.80	-	24.41	0.00	3494.39
MW - 2	06/30/16	3518.80	-	24.90	0.00	3493.90
MW - 2	07/20/16	3518.80	-	25.24	0.00	3493.56
MW - 2	08/17/16	3518.80	-	25.49	0.00	3493.31
MW - 2	09/23/16	3518.80	-	24.51	0.00	3494.29

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 2	10/19/16	3518.80	-	24.49	0.00	3494.31
MW - 2	11/02/16	3518.80	-	24.48	0.00	3494.32
MW - 2	01/10/17	3518.80	-	24.28	0.00	3494.52
MW - 2	02/21/17	3518.80	-	24.20	0.00	3494.60
MW - 2	03/15/17	3518.80	-	24.16	0.00	3494.64
MW - 2	04/11/17	3518.80	-	24.02	0.00	3494.78
MW - 2	05/09/17	3518.80	-	23.99	0.00	3494.81
MW - 2	06/29/17	3518.80	-	24.72	0.00	3494.08
MW - 2	07/18/17	3518.80	-	24.75	0.00	3494.05
MW - 2	08/31/17	3518.80	-	24.45	0.00	3494.35
MW - 2	10/17/17	3518.80	-	24.30	0.00	3494.50
MW - 2	11/16/17	3518.80	-	24.21	0.00	3494.59
MW - 2	12/18/17	3518.80	-	24.14	0.00	3494.66
MW - 2	01/16/18	3518.80	-	24.12	0.00	3494.68
MW - 2	02/07/18	3518.80	-	24.11	0.00	3494.69
MW - 2	03/26/18	3518.80	-	24.03	0.00	3494.77
MW - 2	05/02/18	3518.80	-	24.01	0.00	3494.79
MW - 2	06/20/18	3518.80	-	24.57	0.00	3494.23
MW - 2	07/13/18	3518.80	-	24.87	0.00	3493.93
MW - 2	08/07/18	3518.80	-	25.17	0.00	3493.63
MW - 2	11/19/18	3518.80	-	24.83	0.00	3493.97
MW - 2	12/12/18	3518.80	-	24.67	0.00	3494.13
MW - 2	01/09/19	3518.80	-	24.57	0.00	3494.23
MW - 2	02/20/19	3518.80	-	24.44	0.00	3494.36
MW - 2	03/13/19	3518.80	-	24.34	0.00	3494.46
MW - 2	04/15/19	3518.80	-	24.20	0.00	3494.60
MW - 2	05/09/19	3518.80	-	24.23	0.00	3494.57
MW - 2	06/03/19	3518.80	-	24.44	0.00	3494.36
MW - 2	07/10/19	3518.80	-	24.87	0.00	3493.93
MW - 2	08/20/19	3518.80	-	25.35	0.00	3493.45
MW - 2	09/13/19	3518.80	-	25.48	0.00	3493.32
MW - 2	10/02/19	3518.80	-	25.44	0.00	3493.36
MW - 2	11/21/19	3518.80	-	25.02	0.00	3493.78
MW - 2	12/06/19	3518.80	-	24.93	0.00	3493.87
MW - 2	01/15/20	3518.80	-	24.74	0.00	3494.06
MW - 2	02/17/20	3518.80	-	24.61	0.00	3494.19
MW - 2	03/03/20	3518.80	-	24.56	0.00	3494.24
MW - 2	05/27/20	3518.80	-	24.44	0.00	3494.36
MW - 2	06/08/20	3518.80	-	24.65	0.00	3494.15
MW - 2	07/30/20	3518.80	-	25.37	0.00	3493.43
MW - 2	09/02/20	3518.80	-	25.56	0.00	3493.24
MW - 2	09/16/20	3518.80	-	25.59	0.00	3493.21

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 2	10/29/20	3518.80	-	25.74	0.00	3493.06
MW - 2	12/15/20	3518.80	-	25.61	0.00	3493.19
MW - 2	01/19/21	3518.80	-	25.55	0.00	3493.25
MW - 2	02/09/21	3518.80	-	25.47	0.00	3493.33
MW - 2	04/22/21	3518.80	-	25.32	0.00	3493.48
MW - 2	05/24/21	3518.80	-	25.20	0.00	3493.60
MW - 2	07/20/21	3518.80	-	25.40	0.00	3493.40
MW - 2	09/03/21	3518.80	-	25.79	0.00	3493.01
MW - 2	10/08/21	3518.80	-	25.84	0.00	3492.96
MW - 2	11/10/21	3518.80	-	25.90	0.00	3492.90
MW - 2	01/11/22	3518.80	-	25.75	0.00	3493.05
MW - 2	02/21/22	3518.80	-	25.67	0.00	3493.13
MW - 2	03/21/22	3518.80	-	25.63	0.00	3493.17
MW - 2	04/18/22	3518.80	-	25.63	0.00	3493.17
MW - 2	06/13/22	3518.80	-	26.04	0.00	3492.76
MW - 2	08/18/22	3518.80	-	26.52	0.00	3492.28
MW - 2	12/06/22	3518.80	-	25.85	0.00	3492.95
MW - 2	01/26/23	3518.80	-	25.62	0.00	3493.18
MW - 2	04/27/23	3518.80	-	25.33	0.00	3493.47
MW - 2	09/07/23	3518.80	-	26.32	0.00	3492.48
MW - 2	11/09/23	3518.80	-	25.90	0.00	3492.90
MW - 3	05/30/02	3520.52	-	27.37	0.00	3493.15
MW - 3	09/19/02	3520.52	-	27.88	0.00	3492.64
MW - 3	11/22/02	3520.52	-	27.87	0.00	3492.65
MW - 3	03/03/03	3520.52	NM	NM	NM	NM
MW - 3	05/21/03	3520.52	-	27.60	0.00	3492.92
MW - 3	08/28/03	3520.52	-	28.70	0.00	3491.82
MW - 3	11/26/03	3520.52	-	28.82	0.00	3491.70
MW - 3	02/25/04	3520.52	-	28.59	0.00	3491.93
MW - 3	05/17/04	3520.52	-	27.62	0.00	3492.90
MW - 3	09/07/04	3520.52	-	27.98	0.00	3492.54
MW - 3	12/21/04	3520.52	-	26.70	0.00	3493.82
MW - 3	03/18/05	3520.52	-	23.58	0.00	3496.94
MW - 3	06/16/05	3520.52	-	25.29	0.00	3495.23
MW - 3	09/13/05	3520.52	-	26.11	0.00	3494.41
MW - 3	12/15/05	3520.52	-	25.87	0.00	3494.65
MW - 3	03/14/06	3520.52	-	25.83	0.00	3494.69
MW - 3	06/15/06	3520.52	-	26.45	0.00	3494.07
MW - 3	09/08/06	3520.52	-	26.47	0.00	3494.05
MW - 3	11/14/06	3520.52	-	26.10	0.00	3494.42
MW - 3	02/13/07	3520.52	-	26.04	0.00	3494.48

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 3	05/10/07	3520.52	-	25.66	0.00	3494.86
MW - 3	08/22/07	3520.52	-	26.91	0.00	3493.61
MW - 3	11/02/07	3520.52	-	26.48	0.00	3494.04
MW - 3	02/07/08	3520.52	-	26.29	0.00	3494.23
MW - 3	05/08/08	3520.52	-	26.24	0.00	3494.28
MW - 3	08/11/08	3520.52	-	27.42	0.00	3493.10
MW - 3	11/08/08	3520.52	-	26.71	0.00	3493.81
MW - 3	02/04/09	3520.52	-	26.48	0.00	3494.04
MW - 3	05/07/09	3520.52	-	26.38	0.00	3494.14
MW - 3	08/04/09	3520.52	-	27.34	0.00	3493.18
MW - 3	11/03/09	3520.52	-	27.62	0.00	3492.90
MW - 3	01/04/10	3520.52	-	27.38	0.00	3493.14
MW - 3	02/01/10	3520.52	-	26.69	0.00	3493.83
MW - 3	05/04/10	3520.52	-	27.60	0.00	3492.92
MW - 3	08/03/10	3520.52	-	27.61	0.00	3492.91
MW - 3	11/02/10	3520.52	-	27.64	0.00	3492.88
MW - 3	02/10/11	3520.52	-	27.63	0.00	3492.89
MW - 3	05/04/11	3520.52	-	27.64	0.00	3492.88
MW - 3	08/03/11	3520.52	-	27.61	0.00	3492.91
MW - 3	11/28/11	3520.52	-	27.59	0.00	3492.93
MW - 3	02/13/12	3520.52	-	27.30	0.00	3493.22
MW - 3	05/02/12	3520.52	-	27.09	0.00	3493.43
MW - 3	08/06/12	3520.52	-	27.55	0.00	3492.97
MW - 3	11/13/12	3520.52	-	27.50	0.00	3493.02
MW - 3	02/07/13	3520.52	-	27.21	0.00	3493.31
MW - 3	05/07/13	3520.52	-	27.06	0.00	3493.46
MW - 3	08/14/13	3520.52	-	27.55	0.00	3492.97
MW - 3	11/20/13	3520.52	-	27.61	0.00	3492.91
MW - 3	02/17/14	3520.52	-	27.34	0.00	3493.18
MW - 3	05/29/14	3520.52	-	27.31	0.00	3493.21
MW - 3	07/23/14	3520.52	-	28.03	0.00	3492.49
MW - 3	08/07/14	3520.52	-	26.13	0.00	3494.39
MW - 3	10/28/14	3520.52	-	27.20	0.00	3493.32
MW - 3	11/12/14	3520.52	-	27.11	0.00	3493.41
MW - 3	01/15/15	3520.52	-	26.91	0.00	3493.61
MW - 3	02/12/15	3520.52	-	26.83	0.00	3493.69
MW - 3	03/31/15	3520.52	-	26.70	0.00	3493.82
MW - 3	04/10/15	3520.52	-	26.68	0.00	3493.84
MW - 3	05/13/15	3520.52	-	26.53	0.00	3493.99
MW - 3	07/29/15	3520.52	-	26.92	0.00	3493.60
MW - 3	08/19/15	3520.52	-	27.15	0.00	3493.37
MW - 3	09/29/15	3520.52	-	27.31	0.00	3493.21

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 3	11/02/15	3520.52	-	26.97	0.00	3493.55
MW - 3	12/15/15	3520.52	-	26.76	0.00	3493.76
MW - 3	01/13/16	3520.52	-	26.67	0.00	3493.85
MW - 3	02/18/16	3520.52	-	26.57	0.00	3493.95
MW - 3	03/29/16	3520.52	-	26.42	0.00	3494.10
MW - 3	04/20/16	3520.52	-	26.34	0.00	3494.18
MW - 3	05/19/16	3520.52	-	26.36	0.00	3494.16
MW - 3	06/30/16	3520.52	-	26.85	0.00	3493.67
MW - 3	07/20/16	3520.52	-	27.19	0.00	3493.33
MW - 3	08/17/16	3520.52	-	27.45	0.00	3493.07
MW - 3	09/23/16	3520.52	-	26.55	0.00	3493.97
MW - 3	10/19/16	3520.52	-	26.46	0.00	3494.06
MW - 3	11/02/16	3520.52	-	26.44	0.00	3494.08
MW - 3	01/10/17	3520.52	-	26.23	0.00	3494.29
MW - 3	02/21/17	3520.52	-	26.15	0.00	3494.37
MW - 3	03/15/17	3520.52	-	26.12	0.00	3494.40
MW - 3	04/11/17	3520.52	-	25.98	0.00	3494.54
MW - 3	05/09/17	3520.52	-	25.95	0.00	3494.57
MW - 3	06/29/17	3520.52	-	26.49	0.00	3494.03
MW - 3	07/18/17	3520.52	-	26.73	0.00	3493.79
MW - 3	08/31/17	3520.52	-	26.41	0.00	3494.11
MW - 3	10/17/17	3520.52	-	26.27	0.00	3494.25
MW - 3	11/16/17	3520.52	-	26.16	0.00	3494.36
MW - 3	12/18/17	3520.52	-	26.11	0.00	3494.41
MW - 3	01/16/18	3520.52	-	26.08	0.00	3494.44
MW - 3	02/07/18	3520.52	-	26.07	0.00	3494.45
MW - 3	03/26/18	3520.52	-	25.97	0.00	3494.55
MW - 3	05/02/18	3520.52	-	25.95	0.00	3494.57
MW - 3	06/20/18	3520.52	-	26.53	0.00	3493.99
MW - 3	07/13/18	3520.52	-	26.82	0.00	3493.70
MW - 3	08/07/18	3520.52	-	27.13	0.00	3493.39
MW - 3	11/19/18	3520.52	-	26.78	0.00	3493.74
MW - 3	12/12/18	3520.52	-	26.63	0.00	3493.89
MW - 3	01/09/19	3520.52	-	26.53	0.00	3493.99
MW - 3	02/02/19	3520.52	-	26.39	0.00	3494.13
MW - 3	02/20/19	3520.52	-	26.39	0.00	3494.13
MW - 3	03/13/19	3520.52	-	26.30	0.00	3494.22
MW - 3	04/15/19	3520.52	-	26.16	0.00	3494.36
MW - 3	05/09/19	3520.52	-	26.19	0.00	3494.33
MW - 3	06/03/19	3520.52	-	26.40	0.00	3494.12
MW - 3	07/10/19	3520.52	-	26.84	0.00	3493.68
MW - 3	08/20/19	3520.52	-	27.33	0.00	3493.19

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 3	09/13/19	3520.52	-	27.46	0.00	3493.06
MW - 3	10/02/19	3520.52	-	27.41	0.00	3493.11
MW - 3	10/14/19	3520.52	-	32.48	0.00	3488.04
MW - 3	11/21/19	3520.52	-	26.97	0.00	3493.55
MW - 3	12/06/19	3520.52	-	26.88	0.00	3493.64
MW - 3	01/15/20	3520.52	-	26.69	0.00	3493.83
MW - 3	02/17/20	3520.52	-	26.56	0.00	3493.96
MW - 3	03/03/20	3520.52	-	26.52	0.00	3494.00
MW - 3	05/27/20	3520.52	-	26.39	0.00	3494.13
MW - 3	06/08/20	3520.52	-	26.60	0.00	3493.92
MW - 3	07/30/20	3520.52	-	27.34	0.00	3493.18
MW - 3	09/02/20	3520.52	-	27.53	0.00	3492.99
MW - 3	09/16/20	3520.52	-	27.57	0.00	3492.95
MW - 3	10/29/20	3520.52	-	27.43	0.00	3493.09
MW - 3	12/15/20	3520.52	-	27.59	0.00	3492.93
MW - 3	01/19/21	3520.52	-	27.51	0.00	3493.01
MW - 3	02/09/21	3520.52	-	27.43	0.00	3493.09
MW - 3	04/22/21	3520.52	-	27.26	0.00	3493.26
MW - 3	05/24/21	3520.52	-	27.14	0.00	3493.38
MW - 3	07/20/21	3520.52	-	27.34	0.00	3493.18
MW - 3	09/03/21	3520.52	-	27.74	0.00	3492.78
MW - 3	10/08/21	3520.52	-	27.81	0.00	3492.71
MW - 3	11/10/21	3520.52	-	27.86	0.00	3492.66
MW - 3	01/11/22	3520.52	-	27.70	0.00	3492.82
MW - 3	02/21/22	3520.52	-	27.62	0.00	3492.90
MW - 3	03/21/22	3520.52	-	27.57	0.00	3492.95
MW - 3	04/18/22	3520.52	-	27.57	0.00	3492.95
MW - 3	06/13/22	3520.52	-	27.99	0.00	3492.53
MW - 3	08/18/22	3520.52	-	28.48	0.00	3492.04
MW - 3	12/06/22	3520.52	-	27.79	0.00	3492.73
MW - 3	01/26/23	3520.52	-	27.56	0.00	3492.96
MW - 3	04/27/23	3520.52	-	27.26	0.00	3493.26
MW - 3	09/07/23	3520.52	-	28.26	0.00	3492.26
MW - 3	11/09/23	3520.52	-	27.88	0.00	3492.64
MW - 4	05/30/02	3519.91	-	27.76	0.00	3492.15
MW - 4	09/19/02	3519.91	-	28.29	0.00	3491.62
MW - 4	11/22/02	3519.91	-	27.26	0.00	3492.65
MW - 4	03/03/03	3519.91	NM	NM	NM	NM
MW - 4	05/21/03	3519.91	-	28.00	0.00	3491.91
MW - 4	06/03/03	3519.91	-	28.13	0.00	3491.78
MW - 4	07/07/03	3519.91	-	28.73	0.00	3491.18

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	07/31/03	3519.91	-	28.87	0.00	3491.04
MW - 4	08/28/03	3519.91	-	28.84	0.00	3491.07
MW - 4	09/18/03	3519.91	-	29.29	0.00	3490.62
MW - 4	10/07/03	3519.91	-	29.32	0.00	3490.59
MW - 4	10/14/03	3519.91	28.01	29.40	1.39	3491.69
MW - 4	11/26/03	3519.91	29.17	29.18	0.01	3490.74
MW - 4	12/04/03	3519.91	-	29.25	0.00	3490.66
MW - 4	12/22/03	3519.91	-	29.07	0.00	3490.84
MW - 4	02/20/04	3519.91	29.05	29.25	0.20	3490.83
MW - 4	02/23/04	3519.91	-	29.28	0.00	3490.63
MW - 4	02/25/04	3519.91	-	28.96	0.00	3490.95
MW - 4	04/07/04	3519.91	29.13	29.35	0.22	3490.75
MW - 4	04/12/04	3519.91	29.05	29.06	0.01	3490.86
MW - 4	04/15/04	3519.91	-	29.04	0.00	3490.87
MW - 4	04/19/04	3519.91	-	28.34	0.00	3491.57
MW - 4	05/17/04	3519.91	-	28.05	0.00	3491.86
MW - 4	06/15/04	3519.91	sheen	28.13	0.00	3491.78
MW - 4	06/21/04	3519.91	sheen	28.20	0.00	3491.71
MW - 4	06/28/04	3519.91	sheen	28.24	0.00	3491.67
MW - 4	07/07/04	3519.91	-	28.25	0.00	3491.66
MW - 4	07/14/04	3519.91	sheen	28.15	0.00	3491.76
MW - 4	08/11/04	3519.91	-	28.26	0.00	3491.65
MW - 4	08/16/04	3519.91	28.30	28.31	0.01	3491.61
MW - 4	09/07/04	3519.91	-	28.41	0.00	3491.50
MW - 4	12/21/04	3519.91	-	27.15	0.00	3492.76
MW - 4	03/18/05	3519.91	-	26.06	0.00	3493.85
MW - 4	06/16/05	3519.91	-	25.73	0.00	3494.18
MW - 4	08/10/05	3519.91	sheen	26.69	0.00	3493.22
MW - 4	09/13/05	3519.91	26.52	26.53	0.01	3493.39
MW - 4	12/15/05	3519.91	26.32	26.33	0.01	3493.59
MW - 4	03/14/06	3519.91	sheen	26.23	0.00	3493.68
MW - 4	06/15/06	3519.91	sheen	26.87	0.00	3493.04
MW - 4	09/08/06	3519.91	-	26.88	0.00	3493.03
MW - 4	09/18/06	3519.91	sheen	26.75	0.00	3493.16
MW - 4	10/02/06	3519.91	sheen	26.77	0.00	3493.14
MW - 4	10/06/06	3519.91	sheen	26.68	0.00	3493.23
MW - 4	10/24/06	3519.91	-	26.61	0.00	3493.30
MW - 4	10/26/06	3519.91	sheen	26.63	0.00	3493.28
MW - 4	11/03/06	3519.91	sheen	26.60	0.00	3493.31
MW - 4	11/09/06	3519.91	sheen	26.55	0.00	3493.36
MW - 4	11/14/06	3519.91	sheen	26.52	0.00	3493.39
MW - 4	11/15/06	3519.91	sheen	26.50	0.00	3493.41

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	01/10/07	3519.91	sheen	26.46	0.00	3493.45
MW - 4	02/06/07	3519.91	sheen	26.44	0.00	3493.47
MW - 4	02/08/07	3519.91	sheen	26.43	0.00	3493.48
MW - 4	02/13/07	3519.91	sheen	26.43	0.00	3493.48
MW - 4	02/16/07	3519.91	-	26.38	0.00	3493.53
MW - 4	02/20/07	3519.91	-	26.38	0.00	3493.53
MW - 4	02/22/07	3519.91	-	26.37	0.00	3493.54
MW - 4	02/28/07	3519.91	sheen	26.36	0.00	3493.55
MW - 4	03/06/07	3519.91	-	26.39	0.00	3493.52
MW - 4	05/10/07	3519.91	-	26.08	0.00	3493.83
MW - 4	05/21/07	3519.91	-	26.07	0.00	3493.84
MW - 4	05/25/07	3519.91	-	26.08	0.00	3493.83
MW - 4	07/12/07	3519.91	-	26.71	0.00	3493.20
MW - 4	08/22/07	3519.91	-	27.29	0.00	3492.62
MW - 4	11/02/07	3519.91	-	26.86	0.00	3493.05
MW - 4	02/07/08	3519.91	-	26.68	0.00	3493.23
MW - 4	05/08/08	3519.91	-	26.60	0.00	3493.31
MW - 4	08/11/08	3519.91	-	27.81	0.00	3492.10
MW - 4	11/08/08	3519.91	-	27.09	0.00	3492.82
MW - 4	01/12/09	3519.91	-	26.89	0.00	3493.02
MW - 4	01/15/09	3519.91	-	26.93	0.00	3492.98
MW - 4	01/19/09	3519.91	-	27.88	0.00	3492.03
MW - 4	01/21/09	3519.91	-	26.89	0.00	3493.02
MW - 4	01/26/09	3519.91	-	26.88	0.00	3493.03
MW - 4	02/04/09	3519.91	-	26.86	0.00	3493.05
MW - 4	02/12/09	3519.91	-	26.81	0.00	3493.10
MW - 4	02/25/09	3519.91	-	26.85	0.00	3493.06
MW - 4	03/03/09	3519.91	-	26.83	0.00	3493.08
MW - 4	03/05/09	3519.91	-	26.89	0.00	3493.02
MW - 4	03/10/09	3519.91	-	26.79	0.00	3493.12
MW - 4	03/16/09	3519.91	-	26.81	0.00	3493.10
MW - 4	03/18/09	3519.91	-	26.92	0.00	3492.99
MW - 4	03/20/09	3519.91	-	26.79	0.00	3493.12
MW - 4	03/25/09	3519.91	-	26.82	0.00	3493.09
MW - 4	03/26/09	3519.91	-	26.74	0.00	3493.17
MW - 4	04/02/09	3519.91	-	26.95	0.00	3492.96
MW - 4	04/07/09	3519.91	-	26.76	0.00	3493.15
MW - 4	04/09/09	3519.91	-	26.96	0.00	3492.95
MW - 4	04/14/09	3519.91	-	26.75	0.00	3493.16
MW - 4	04/16/09	3519.91	-	26.76	0.00	3493.15
MW - 4	04/24/09	3519.91	-	26.97	0.00	3492.94
MW - 4	04/28/09	3519.91	-	26.77	0.00	3493.14

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	05/07/09	3519.91	-	26.76	0.00	3493.15
MW - 4	05/19/09	3519.91	-	26.94	0.00	3492.97
MW - 4	06/04/09	3519.91	-	27.18	0.00	3492.73
MW - 4	06/11/09	3519.91	-	26.99	0.00	3492.92
MW - 4	06/15/09	3519.91	-	26.92	0.00	3492.99
MW - 4	06/22/09	3519.91	-	27.35	0.00	3492.56
MW - 4	06/25/09	3519.91	-	27.38	0.00	3492.53
MW - 4	07/01/09	3519.91	-	27.45	0.00	3492.46
MW - 4	07/08/09	3519.91	-	27.58	0.00	3492.33
MW - 4	07/10/09	3519.91	-	25.57	0.00	3494.34
MW - 4	07/14/09	3519.91	-	27.65	0.00	3492.26
MW - 4	07/15/09	3519.91	-	27.69	0.00	3492.22
MW - 4	07/24/09	3519.91	-	27.78	0.00	3492.13
MW - 4	07/27/09	3519.91	-	27.78	0.00	3492.13
MW - 4	07/31/09	3519.91	-	27.67	0.00	3492.24
MW - 4	08/03/09	3519.91	-	27.68	0.00	3492.23
MW - 4	08/04/09	3519.91	-	27.71	0.00	3492.20
MW - 4	08/07/09	3519.91	-	27.75	0.00	3492.16
MW - 4	08/10/09	3519.91	-	27.79	0.00	3492.12
MW - 4	08/17/09	3519.91	-	27.85	0.00	3492.06
MW - 4	08/21/09	3519.91	-	27.91	0.00	3492.00
MW - 4	08/25/09	3519.91	-	27.98	0.00	3491.93
MW - 4	09/01/09	3519.91	-	28.05	0.00	3491.86
MW - 4	09/03/09	3519.91	-	28.25	0.00	3491.66
MW - 4	09/08/09	3519.91	-	27.67	0.00	3492.24
MW - 4	09/10/09	3519.91	-	28.11	0.00	3491.80
MW - 4	09/15/09	3519.91	-	27.68	0.00	3492.23
MW - 4	09/28/09	3519.91	-	28.04	0.00	3491.87
MW - 4	10/01/09	3519.91	-	28.05	0.00	3491.86
MW - 4	10/05/09	3519.91	-	28.10	0.00	3491.81
MW - 4	10/06/09	3519.91	-	27.66	0.00	3492.25
MW - 4	10/12/09	3519.91	-	28.12	0.00	3491.79
MW - 4	10/15/09	3519.91	-	28.14	0.00	3491.77
MW - 4	10/19/09	3519.91	-	28.17	0.00	3491.74
MW - 4	10/21/09	3519.91	-	28.12	0.00	3491.79
MW - 4	10/26/09	3519.91	-	28.16	0.00	3491.75
MW - 4	10/28/09	3519.91	-	28.05	0.00	3491.86
MW - 4	11/03/09	3519.91	-	28.09	0.00	3491.82
MW - 4	11/04/09	3519.91	sheen	28.01	0.00	3491.90
MW - 4	11/17/09	3519.91	-	27.92	0.00	3491.99
MW - 4	12/14/09	3519.91	-	28.84	0.00	3491.07
MW - 4	12/22/09	3519.91	-	27.78	0.00	3492.13

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	12/31/09	3519.91	-	27.81	0.00	3492.10
MW - 4	01/04/10	3519.91	-	27.79	0.00	3492.12
MW - 4	01/14/10	3519.91	-	27.76	0.00	3492.15
MW - 4	01/19/10	3519.91	-	27.67	0.00	3492.24
MW - 4	01/22/10	3519.91	-	27.65	0.00	3492.26
MW - 4	02/01/10	3519.91	-	27.07	0.00	3492.84
MW - 4	02/04/10	3519.91	-	27.67	0.00	3492.24
MW - 4	02/19/10	3519.91	-	27.54	0.00	3492.37
MW - 4	02/26/10	3519.91	-	27.51	0.00	3492.40
MW - 4	03/01/10	3519.91	-	27.52	0.00	3492.39
MW - 4	03/04/10	3519.91	-	27.47	0.00	3492.44
MW - 4	03/09/10	3519.91	-	27.42	0.00	3492.49
MW - 4	03/11/10	3519.91	-	27.45	0.00	3492.46
MW - 4	03/15/10	3519.91	-	27.39	0.00	3492.52
MW - 4	03/17/10	3519.91	-	27.30	0.00	3492.61
MW - 4	03/22/10	3519.91	-	27.23	0.00	3492.68
MW - 4	03/23/10	3519.91	-	27.27	0.00	3492.64
MW - 4	03/29/10	3519.91	-	28.19	0.00	3491.72
MW - 4	04/05/10	3519.91	-	27.21	0.00	3492.70
MW - 4	04/08/10	3519.91	-	27.11	0.00	3492.80
MW - 4	04/14/10	3519.91	-	27.20	0.00	3492.71
MW - 4	04/16/10	3519.91	-	27.07	0.00	3492.84
MW - 4	04/22/10	3519.91	-	27.11	0.00	3492.80
MW - 4	04/26/10	3519.91	-	27.15	0.00	3492.76
MW - 4	04/28/10	3519.91	-	27.10	0.00	3492.81
MW - 4	04/30/10	3519.91	-	27.14	0.00	3492.77
MW - 4	05/04/10	3519.91	-	27.07	0.00	3492.84
MW - 4	05/05/10	3519.91	-	27.00	0.00	3492.91
MW - 4	05/13/10	3519.91	-	27.01	0.00	3492.90
MW - 4	05/14/10	3519.91	-	27.07	0.00	3492.84
MW - 4	05/19/10	3519.91	-	27.03	0.00	3492.88
MW - 4	05/24/10	3519.91	-	27.01	0.00	3492.90
MW - 4	05/28/10	3519.91	sheen	27.14	0.00	3492.77
MW - 4	06/04/10	3519.91	-	27.03	0.00	3492.88
MW - 4	06/09/10	3519.91	sheen	27.34	0.00	3492.57
MW - 4	06/10/10	3519.91	-	27.36	0.00	3492.55
MW - 4	06/16/10	3519.91	-	27.41	0.00	3492.50
MW - 4	06/24/10	3519.91	-	27.53	0.00	3492.38
MW - 4	06/29/10	3519.91	-	27.62	0.00	3492.29
MW - 4	07/09/10	3519.91	sheen	27.30	0.00	3492.61
MW - 4	07/13/10	3519.91	-	27.21	0.00	3492.70
MW - 4	07/19/10	3519.91	-	27.10	0.00	3492.81

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	07/28/10	3519.91	sheen	27.01	0.00	3492.90
MW - 4	08/03/10	3519.91	-	27.10	0.00	3492.81
MW - 4	08/04/10	3519.91	sheen	26.98	0.00	3492.93
MW - 4	08/19/10	3519.91	sheen	26.94	0.00	3492.97
MW - 4	08/27/10	3519.91	sheen	26.99	0.00	3492.92
MW - 4	08/31/10	3519.91	sheen	27.02	0.00	3492.89
MW - 4	09/09/10	3519.91	-	27.09	0.00	3492.82
MW - 4	09/17/10	3519.91	sheen	26.98	0.00	3492.93
MW - 4	10/01/10	3519.91	-	27.08	0.00	3492.83
MW - 4	10/04/10	3519.91	-	27.06	0.00	3492.85
MW - 4	10/13/10	3519.91	sheen	27.13	0.00	3492.78
MW - 4	10/19/10	3519.91	-	27.05	0.00	3492.86
MW - 4	10/27/10	3519.91	-	27.04	0.00	3492.87
MW - 4	11/02/10	3519.91	-	27.06	0.00	3492.85
MW - 4	11/05/10	3519.91	sheen	27.09	0.00	3492.82
MW - 4	11/10/10	3519.91	sheen	27.20	0.00	3492.71
MW - 4	11/19/10	3519.91	sheen	27.14	0.00	3492.77
MW - 4	12/01/10	3519.91	sheen	26.92	0.00	3492.99
MW - 4	12/09/10	3519.91	sheen	26.91	0.00	3493.00
MW - 4	12/13/10	3519.91	-	27.05	0.00	3492.86
MW - 4	01/20/11	3519.91	sheen	26.95	0.00	3492.96
MW - 4	02/10/11	3519.91	-	27.04	0.00	3492.87
MW - 4	04/06/11	3519.91	-	27.06	0.00	3492.85
MW - 4	04/14/11	3519.91	-	27.05	0.00	3492.86
MW - 4	04/20/11	3519.91	-	27.09	0.00	3492.82
MW - 4	04/27/11	3519.91	-	27.06	0.00	3492.85
MW - 4	05/04/11	3519.91	-	27.05	0.00	3492.86
MW - 4	05/12/11	3519.91	-	27.11	0.00	3492.80
MW - 4	05/16/11	3519.91	-	27.09	0.00	3492.82
MW - 4	05/25/11	3519.91	-	27.29	0.00	3492.62
MW - 4	05/31/11	3519.91	-	27.38	0.00	3492.53
MW - 4	06/06/11	3519.91	-	27.44	0.00	3492.47
MW - 4	06/13/11	3519.91	-	27.50	0.00	3492.41
MW - 4	06/22/11	3519.91	-	27.04	0.00	3492.87
MW - 4	06/27/11	3519.91	-	27.61	0.00	3492.30
MW - 4	07/07/11	3519.91	-	27.76	0.00	3492.15
MW - 4	07/12/11	3519.91	-	27.85	0.00	3492.06
MW - 4	07/25/11	3519.91	-	27.47	0.00	3492.44
MW - 4	08/01/11	3519.91	-	27.53	0.00	3492.38
MW - 4	08/03/11	3519.91	-	27.03	0.00	3492.88
MW - 4	08/08/11	3519.91	-	27.81	0.00	3492.10
MW - 4	08/15/11	3519.91	-	28.29	0.00	3491.62

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	08/08/11	3519.91	-	27.81	0.00	3492.10
MW - 4	08/22/11	3519.91	-	28.09	0.00	3491.82
MW - 4	08/29/11	3519.91	-	28.18	0.00	3491.73
MW - 4	09/12/11	3519.91	-	28.34	0.00	3491.57
MW - 4	11/28/11	3519.91	-	27.96	0.00	3491.95
MW - 4	12/07/11	3519.91	-	27.95	0.00	3491.96
MW - 4	01/19/12	3519.91	-	27.85	0.00	3492.06
MW - 4	01/25/12	3519.91	-	27.75	0.00	3492.16
MW - 4	02/01/12	3519.91	-	27.71	0.00	3492.20
MW - 4	02/13/12	3519.91	-	27.66	0.00	3492.25
MW - 4	02/21/12	3519.91	-	27.71	0.00	3492.20
MW - 4	02/23/12	3519.91	-	27.72	0.00	3492.19
MW - 4	02/28/12	3519.91	-	27.65	0.00	3492.26
MW - 4	03/02/12	3519.91	-	27.65	0.00	3492.26
MW - 4	03/06/12	3519.91	-	27.70	0.00	3492.21
MW - 4	03/08/12	3519.91	-	27.66	0.00	3492.25
MW - 4	03/13/12	3519.91	-	27.65	0.00	3492.26
MW - 4	03/15/12	3519.91	-	27.60	0.00	3492.31
MW - 4	03/20/12	3519.91	-	27.50	0.00	3492.41
MW - 4	03/22/12	3519.91	-	27.54	0.00	3492.37
MW - 4	04/17/12	3519.91	-	27.41	0.00	3492.50
MW - 4	04/19/12	3519.91	-	27.39	0.00	3492.52
MW - 4	04/24/12	3519.91	-	27.38	0.00	3492.53
MW - 4	05/02/12	3519.91	-	27.45	0.00	3492.46
MW - 4	05/08/12	3519.91	-	27.45	0.00	3492.46
MW - 4	05/15/12	3519.91	-	27.46	0.00	3492.45
MW - 4	06/01/12	3519.91	-	27.38	0.00	3492.53
MW - 4	06/05/12	3519.91	-	27.39	0.00	3492.52
MW - 4	06/12/12	3519.91	-	27.40	0.00	3492.51
MW - 4	06/19/12	3519.91	-	27.38	0.00	3492.53
MW - 4	06/22/12	3519.91	-	27.39	0.00	3492.52
MW - 4	06/25/12	3519.91	-	27.42	0.00	3492.49
MW - 4	07/03/12	3519.91	-	27.50	0.00	3492.41
MW - 4	07/10/12	3519.91	-	27.60	0.00	3492.31
MW - 4	07/18/12	3519.91	-	27.66	0.00	3492.25
MW - 4	08/06/12	3519.91	-	27.94	0.00	3491.97
MW - 4	09/06/12	3519.91	-	28.27	0.00	3491.64
MW - 4	09/11/12	3519.91	-	28.31	0.00	3491.60
MW - 4	09/25/12	3519.91	-	28.35	0.00	3491.56
MW - 4	10/09/12	3519.91	-	28.17	0.00	3491.74
MW - 4	10/16/12	3519.91	-	28.05	0.00	3491.86
MW - 4	10/24/12	3519.91	-	27.99	0.00	3491.92

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	11/13/12	3519.91	-	27.85	0.00	3492.06
MW - 4	12/21/12	3519.91	-	27.74	0.00	3492.17
MW - 4	01/15/13	3519.91	-	27.68	0.00	3492.23
MW - 4	01/24/13	3519.91	-	27.65	0.00	3492.26
MW - 4	01/31/13	3519.91	-	27.65	0.00	3492.26
MW - 4	02/07/13	3519.91	-	27.61	0.00	3492.30
MW - 4	02/20/13	3519.91	-	27.56	0.00	3492.35
MW - 4	03/29/13	3519.91	-	27.49	0.00	3492.42
MW - 4	04/03/13	3519.91	-	27.46	0.00	3492.45
MW - 4	04/09/13	3519.91	-	27.46	0.00	3492.45
MW - 4	04/17/13	3519.91	-	27.45	0.00	3492.46
MW - 4	04/24/13	3519.91	-	37.45	0.00	3482.46
MW - 4	05/02/13	3519.91	-	27.46	0.00	3492.45
MW - 4	05/03/13	3519.91	-	27.46	0.00	3492.45
MW - 4	05/07/13	3519.91	-	27.41	0.00	3492.50
MW - 4	05/10/13	3519.91	-	27.45	0.00	3492.46
MW - 4	05/17/13	3519.91	-	27.43	0.00	3492.48
MW - 4	05/20/13	3519.91	-	27.47	0.00	3492.44
MW - 4	05/23/13	3519.91	-	27.41	0.00	3492.50
MW - 4	05/30/13	3519.91	-	27.46	0.00	3492.45
MW - 4	06/04/13	3519.91	-	27.52	0.00	3492.39
MW - 4	06/06/13	3519.91	-	27.55	0.00	3492.36
MW - 4	06/12/13	3519.91	-	27.60	0.00	3492.31
MW - 4	06/20/13	3519.91	-	27.69	0.00	3492.22
MW - 4	06/27/13	3519.91	-	27.79	0.00	3492.12
MW - 4	07/02/13	3519.91	-	27.86	0.00	3492.05
MW - 4	07/08/13	3519.91	-	27.68	0.00	3492.23
MW - 4	07/23/13	3519.91	-	27.92	0.00	3491.99
MW - 4	07/30/13	3519.91	-	27.63	0.00	3492.28
MW - 4	08/09/13	3519.91	-	27.89	0.00	3492.02
MW - 4	08/14/13	3519.91	-	27.91	0.00	3492.00
MW - 4	08/22/13	3519.91	-	27.99	0.00	3491.92
MW - 4	08/30/13	3519.91	-	28.04	0.00	3491.87
MW - 4	09/06/13	3519.91	-	28.13	0.00	3491.78
MW - 4	09/09/13	3519.91	-	28.16	0.00	3491.75
MW - 4	09/12/13	3519.91	-	28.16	0.00	3491.75
MW - 4	09/18/13	3519.91	-	28.23	0.00	3491.68
MW - 4	09/26/13	3519.91	-	28.27	0.00	3491.64
MW - 4	09/28/13	3519.91	-	28.28	0.00	3491.63
MW - 4	10/02/13	3519.91	-	28.32	0.00	3491.59
MW - 4	10/03/13	3519.91	-	28.29	0.00	3491.62
MW - 4	10/08/13	3519.91	-	28.35	0.00	3491.56

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	10/09/13	3519.91	-	28.33	0.00	3491.58
MW - 4	10/16/13	3519.91	-	28.32	0.00	3491.59
MW - 4	10/23/13	3519.91	-	28.20	0.00	3491.71
MW - 4	10/30/13	3519.91	-	28.12	0.00	3491.79
MW - 4	11/15/13	3519.91	-	28.02	0.00	3491.89
MW - 4	11/20/13	3519.91	-	27.97	0.00	3491.94
MW - 4	12/13/13	3519.91	-	27.90	0.00	3492.01
MW - 4	12/19/13	3519.91	-	27.87	0.00	3492.04
MW - 4	12/24/13	3519.91	-	27.86	0.00	3492.05
MW - 4	12/31/13	3519.91	-	27.83	0.00	3492.08
MW - 4	01/09/14	3519.91	-	27.80	0.00	3492.11
MW - 4	01/10/14	3519.91	-	27.82	0.00	3492.09
MW - 4	01/15/14	3519.91	-	27.77	0.00	3492.14
MW - 4	01/23/14	3519.91	-	27.78	0.00	3492.13
MW - 4	01/29/14	3519.91	-	27.73	0.00	3492.18
MW - 4	02/13/14	3519.91	-	27.72	0.00	3492.19
MW - 4	02/17/14	3519.91	-	27.68	0.00	3492.23
MW - 4	02/20/14	3519.91	-	27.71	0.00	3492.20
MW - 4	02/27/14	3519.91	-	27.67	0.00	3492.24
MW - 4	03/11/14	3519.91	-	27.64	0.00	3492.27
MW - 4	03/27/14	3519.91	-	27.57	0.00	3492.34
MW - 4	04/01/14	3519.91	-	27.58	0.00	3492.33
MW - 4	04/09/14	3519.91	-	27.55	0.00	3492.36
MW - 4	04/10/14	3519.91	-	27.58	0.00	3492.33
MW - 4	04/17/14	3519.91	-	27.53	0.00	3492.38
MW - 4	04/18/14	3519.91	-	27.52	0.00	3492.39
MW - 4	04/29/14	3519.91	-	27.52	0.00	3492.39
MW - 4	05/05/14	3519.91	-	27.50	0.00	3492.41
MW - 4	05/13/14	3519.91	-	27.56	0.00	3492.35
MW - 4	05/15/14	3519.91	-	27.53	0.00	3492.38
MW - 4	05/20/14	3519.91	-	24.76	0.00	3495.15
MW - 4	05/28/14	3519.91	-	27.69	0.00	3492.22
MW - 4	05/29/14	3519.91	-	27.60	0.00	3492.31
MW - 4	06/02/14	3519.91	-	27.84	0.00	3492.07
MW - 4	06/10/14	3519.91	-	27.88	0.00	3492.03
MW - 4	06/12/14	3519.91	-	27.91	0.00	3492.00
MW - 4	06/17/14	3519.91	-	27.99	0.00	3491.92
MW - 4	06/30/14	3519.91	-	28.13	0.00	3491.78
MW - 4	06/27/14	3519.91	-	28.08	0.00	3491.83
MW - 4	07/02/14	3519.91	-	28.16	0.00	3491.75
MW - 4	07/10/14	3519.91	-	28.21	0.00	3491.70
MW - 4	07/23/14	3519.91	-	28.38	0.00	3491.53

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	07/29/14	3519.91	-	28.44	0.00	3491.47
MW - 4	08/05/14	3519.91	-	28.46	0.00	3491.45
MW - 4	08/07/14	3519.91	-	28.47	0.00	3491.44
MW - 4	09/02/14	3519.91	-	28.60	0.00	3491.31
MW - 4	09/25/14	3519.91	-	28.32	0.00	3491.59
MW - 4	10/07/14	3519.91	-	27.62	0.00	3492.29
MW - 4	10/16/14	3519.91	-	27.63	0.00	3492.28
MW - 4	10/17/14	3519.91	-	27.58	0.00	3492.33
MW - 4	10/20/14	3519.91	-	27.56	0.00	3492.35
MW - 4	10/22/14	3519.91	-	27.59	0.00	3492.32
MW - 4	10/28/14	3519.91	-	27.57	0.00	3492.34
MW - 4	10/29/14	3519.91	-	27.41	0.00	3492.50
MW - 4	11/04/14	3519.91	-	27.55	0.00	3492.36
MW - 4	11/06/14	3519.91	-	27.48	0.00	3492.43
MW - 4	11/12/14	3519.91	-	27.49	0.00	3492.42
MW - 4	11/18/14	3519.91	-	27.46	0.00	3492.45
MW - 4	12/02/14	3519.91	-	27.40	0.00	3492.51
MW - 4	12/09/14	3519.91	-	27.38	0.00	3492.53
MW - 4	12/11/14	3519.91	-	27.38	0.00	3492.53
MW - 4	12/18/14	3519.91	-	27.34	0.00	3492.57
MW - 4	12/19/14	3519.91	-	27.35	0.00	3492.56
MW - 4	12/23/14	3519.91	-	27.36	0.00	3492.55
MW - 4	12/30/14	3519.91	-	27.35	0.00	3492.56
MW - 4	01/06/15	3519.91	-	27.29	0.00	3492.62
MW - 4	01/08/15	3519.91	-	27.27	0.00	3492.64
MW - 4	01/13/15	3519.91	-	27.28	0.00	3492.63
MW - 4	01/15/15	3519.91	-	27.28	0.00	3492.63
MW - 4	02/03/15	3519.91	-	27.23	0.00	3492.68
MW - 4	02/06/15	3519.91	-	27.20	0.00	3492.71
MW - 4	02/12/15	3519.91	-	27.23	0.00	3492.68
MW - 4	03/04/15	3519.91	-	27.19	0.00	3492.72
MW - 4	03/10/15	3519.91	-	27.17	0.00	3492.74
MW - 4	03/16/15	3519.91	-	27.13	0.00	3492.78
MW - 4	03/18/15	3519.91	-	27.13	0.00	3492.78
MW - 4	03/25/15	3519.91	-	27.10	0.00	3492.81
MW - 4	03/31/15	3519.91	-	27.07	0.00	3492.84
MW - 4	04/02/15	3519.91	-	27.07	0.00	3492.84
MW - 4	04/06/15	3519.91	-	27.06	0.00	3492.85
MW - 4	04/08/15	3519.91	-	27.03	0.00	3492.88
MW - 4	04/10/15	3519.91	-	27.05	0.00	3492.86
MW - 4	04/14/15	3519.91	-	27.02	0.00	3492.89
MW - 4	04/16/15	3519.91	-	27.01	0.00	3492.90

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	04/22/15	3519.91	-	26.98	0.00	3492.93
MW - 4	04/23/15	3519.91	-	26.98	0.00	3492.93
MW - 4	04/28/15	3519.91	-	26.97	0.00	3492.94
MW - 4	04/30/15	3519.91	-	26.95	0.00	3492.96
MW - 4	05/06/15	3519.91	-	26.96	0.00	3492.95
MW - 4	05/08/15	3519.91	-	26.92	0.00	3492.99
MW - 4	05/13/15	3519.91	-	26.89	0.00	3493.02
MW - 4	05/21/15	3519.91	-	26.85	0.00	3493.06
MW - 4	05/28/15	3519.91	-	26.84	0.00	3493.07
MW - 4	06/02/15	3519.91	-	26.83	0.00	3493.08
MW - 4	06/04/15	3519.91	-	26.85	0.00	3493.06
MW - 4	06/09/15	3519.91	-	26.88	0.00	3493.03
MW - 4	06/18/15	3519.91	-	26.88	0.00	3493.03
MW - 4	06/30/15	3519.91	-	26.90	0.00	3493.01
MW - 4	07/02/15	3519.91	-	26.94	0.00	3492.97
MW - 4	07/07/15	3519.91	-	27.00	0.00	3492.91
MW - 4	07/09/15	3519.91	-	27.01	0.00	3492.90
MW - 4	07/13/15	3519.91	-	27.06	0.00	3492.85
MW - 4	07/15/15	3519.91	-	27.09	0.00	3492.82
MW - 4	07/20/15	3519.91	-	27.15	0.00	3492.76
MW - 4	07/28/15	3519.91	-	27.28	0.00	3492.63
MW - 4	07/29/15	3519.91	-	27.31	0.00	3492.60
MW - 4	07/30/15	3519.91	-	27.32	0.00	3492.59
MW - 4	08/03/15	3519.91	-	27.35	0.00	3492.56
MW - 4	08/11/15	3519.91	-	27.45	0.00	3492.46
MW - 4	08/12/15	3519.91	-	27.45	0.00	3492.46
MW - 4	08/18/15	3519.91	-	27.49	0.00	3492.42
MW - 4	08/19/15	3519.91	-	27.52	0.00	3492.39
MW - 4	08/21/15	3519.91	-	27.53	0.00	3492.38
MW - 4	08/26/15	3519.91	-	27.53	0.00	3492.38
MW - 4	08/28/15	3519.91	-	27.53	0.00	3492.38
MW - 4	08/31/15	3519.91	-	27.54	0.00	3492.37
MW - 4	09/03/15	3519.91	-	27.54	0.00	3492.37
MW - 4	09/08/15	3519.91	-	27.59	0.00	3492.32
MW - 4	09/10/15	3519.91	-	27.59	0.00	3492.32
MW - 4	09/14/15	3519.91	-	27.63	0.00	3492.28
MW - 4	09/17/15	3519.91	-	27.66	0.00	3492.25
MW - 4	09/21/15	3519.91	-	27.70	0.00	3492.21
MW - 4	09/23/15	3519.91	-	27.68	0.00	3492.23
MW - 4	09/29/15	3519.91	-	27.68	0.00	3492.23
MW - 4	10/01/15	3519.91	-	27.66	0.00	3492.25
MW - 4	10/07/15	3519.91	-	27.63	0.00	3492.28

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	10/08/15	3519.91	-	27.63	0.00	3492.28
MW - 4	10/12/15	3519.91	-	27.58	0.00	3492.33
MW - 4	10/14/15	3519.91	-	27.54	0.00	3492.37
MW - 4	10/22/15	3519.91	-	27.48	0.00	3492.43
MW - 4	10/23/15	3519.91	-	27.45	0.00	3492.46
MW - 4	10/27/15	3519.91	-	27.34	0.00	3492.57
MW - 4	11/02/15	3519.91	-	27.33	0.00	3492.58
MW - 4	11/05/15	3519.91	-	27.33	0.00	3492.58
MW - 4	11/11/15	3519.91	-	27.30	0.00	3492.61
MW - 4	12/01/15	3519.91	-	27.17	0.00	3492.74
MW - 4	12/03/15	3519.91	-	27.33	0.00	3492.58
MW - 4	12/08/15	3519.91	-	27.13	0.00	3492.78
MW - 4	12/10/15	3519.91	-	27.14	0.00	3492.77
MW - 4	12/15/15	3519.91	-	27.11	0.00	3492.80
MW - 4	12/21/15	3519.91	-	27.10	0.00	3492.81
MW - 4	12/23/15	3519.91	-	27.08	0.00	3492.83
MW - 4	01/05/16	3519.91	-	27.05	0.00	3492.86
MW - 4	01/07/16	3519.91	-	27.04	0.00	3492.87
MW - 4	01/13/16	3519.91	-	27.02	0.00	3492.89
MW - 4	01/14/16	3519.91	-	27.02	0.00	3492.89
MW - 4	01/19/16	3519.91	-	27.02	0.00	3492.89
MW - 4	01/22/16	3519.91	-	27.03	0.00	3492.88
MW - 4	01/25/16	3519.91	-	27.01	0.00	3492.90
MW - 4	01/27/16	3519.91	-	27.02	0.00	3492.89
MW - 4	02/02/16	3519.91	-	26.97	0.00	3492.94
MW - 4	02/04/16	3519.91	-	26.97	0.00	3492.94
MW - 4	02/10/16	3519.91	-	26.93	0.00	3492.98
MW - 4	02/17/16	3519.91	-	26.94	0.00	3492.97
MW - 4	02/18/16	3519.91	-	26.93	0.00	3492.98
MW - 4	03/03/16	3519.91	-	26.92	0.00	3492.99
MW - 4	03/04/16	3519.91	-	26.88	0.00	3493.03
MW - 4	03/08/16	3519.91	-	26.86	0.00	3493.05
MW - 4	03/10/16	3519.91	-	26.88	0.00	3493.03
MW - 4	03/16/16	3519.91	-	26.83	0.00	3493.08
MW - 4	03/18/16	3519.91	-	26.85	0.00	3493.06
MW - 4	03/22/16	3519.91	-	26.80	0.00	3493.11
MW - 4	03/29/16	3519.91	-	26.78	0.00	3493.13
MW - 4	03/31/16	3519.91	-	26.80	0.00	3493.11
MW - 4	04/05/16	3519.91	-	26.73	0.00	3493.18
MW - 4	04/07/16	3519.91	-	26.76	0.00	3493.15
MW - 4	04/12/16	3519.91	-	26.74	0.00	3493.17
MW - 4	04/14/16	3519.91	-	26.71	0.00	3493.20

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	04/18/16	3519.91	-	26.75	0.00	3493.16
MW - 4	04/20/16	3519.91	-	26.72	0.00	3493.19
MW - 4	04/25/16	3519.91	-	26.69	0.00	3493.22
MW - 4	04/28/16	3519.91	-	26.69	0.00	3493.22
MW - 4	05/04/16	3519.91	-	26.67	0.00	3493.24
MW - 4	05/06/16	3519.91	-	26.66	0.00	3493.25
MW - 4	05/12/16	3519.91	-	26.72	0.00	3493.19
MW - 4	05/17/16	3519.91	-	26.76	0.00	3493.15
MW - 4	05/19/16	3519.91	-	26.72	0.00	3493.19
MW - 4	05/24/16	3519.91	-	26.76	0.00	3493.15
MW - 4	06/02/16	3519.91	-	26.89	0.00	3493.02
MW - 4	06/08/16	3519.91	-	26.91	0.00	3493.00
MW - 4	06/10/16	3519.91	-	26.96	0.00	3492.95
MW - 4	06/15/16	3519.91	-	27.00	0.00	3492.91
MW - 4	06/17/16	3519.91	-	27.02	0.00	3492.89
MW - 4	06/28/16	3519.91	-	27.19	0.00	3492.72
MW - 4	06/30/16	3519.91	-	27.22	0.00	3492.69
MW - 4	07/06/16	3519.91	-	27.32	0.00	3492.59
MW - 4	07/14/16	3519.91	-	27.44	0.00	3492.47
MW - 4	07/20/16	3519.91	-	27.54	0.00	3492.37
MW - 4	07/22/16	3519.91	-	27.58	0.00	3492.33
MW - 4	07/25/16	3519.91	-	27.63	0.00	3492.28
MW - 4	07/28/16	3519.91	-	27.66	0.00	3492.25
MW - 4	08/01/16	3519.91	-	27.71	0.00	3492.20
MW - 4	08/03/16	3519.91	-	27.74	0.00	3492.17
MW - 4	08/09/16	3519.91	-	27.79	0.00	3492.12
MW - 4	08/11/16	3519.91	-	27.82	0.00	3492.09
MW - 4	08/17/16	3519.91	-	27.81	0.00	3492.10
MW - 4	08/19/16	3519.91	-	27.80	0.00	3492.11
MW - 4	08/22/16	3519.91	-	27.82	0.00	3492.09
MW - 4	08/24/16	3519.91	-	27.82	0.00	3492.09
MW - 4	08/31/16	3519.91	-	27.50	0.00	3492.41
MW - 4	09/07/16	3519.91	-	27.29	0.00	3492.62
MW - 4	09/09/16	3519.91	-	27.28	0.00	3492.63
MW - 4	09/14/16	3519.91	-	27.27	0.00	3492.64
MW - 4	09/16/16	3519.91	-	27.24	0.00	3492.67
MW - 4	09/19/16	3519.91	-	26.90	0.00	3493.01
MW - 4	09/23/16	3519.91	-	26.90	0.00	3493.01
MW - 4	09/28/16	3519.91	-	26.91	0.00	3493.00
MW - 4	09/30/16	3519.91	-	26.92	0.00	3492.99
MW - 4	10/04/16	3519.91	-	26.88	0.00	3493.03
MW - 4	10/07/16	3519.91	-	26.91	0.00	3493.00

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	10/12/16	3519.91	-	26.85	0.00	3493.06
MW - 4	10/19/16	3519.91	-	26.83	0.00	3493.08
MW - 4	10/26/16	3519.91	-	26.81	0.00	3493.10
MW - 4	11/02/16	3519.91	-	26.82	0.00	3493.09
MW - 4	11/04/16	3519.91	-	26.77	0.00	3493.14
MW - 4	11/09/16	3519.91	-	26.77	0.00	3493.14
MW - 4	11/14/16	3519.91	-	26.75	0.00	3493.16
MW - 4	11/16/16	3519.91	-	26.72	0.00	3493.19
MW - 4	12/07/16	3519.91	-	26.68	0.00	3493.23
MW - 4	12/12/16	3519.91	-	26.67	0.00	3493.24
MW - 4	12/16/16	3519.91	-	26.62	0.00	3493.29
MW - 4	12/23/16	3519.91	-	26.64	0.00	3493.27
MW - 4	12/30/16	3519.91	-	26.60	0.00	3493.31
MW - 4	01/03/17	3519.91	-	26.64	0.00	3493.27
MW - 4	01/05/17	3519.91	-	26.58	0.00	3493.33
MW - 4	01/09/17	3519.91	-	26.58	0.00	3493.33
MW - 4	01/10/17	3519.91	-	26.60	0.00	3493.31
MW - 4	01/17/17	3519.91	-	26.57	0.00	3493.34
MW - 4	01/19/17	3519.91	-	26.56	0.00	3493.35
MW - 4	01/24/17	3519.91	-	26.57	0.00	3493.34
MW - 4	01/27/17	3519.91	-	26.60	0.00	3493.31
MW - 4	02/01/17	3519.91	-	26.54	0.00	3493.37
MW - 4	02/03/17	3519.91	-	26.57	0.00	3493.34
MW - 4	02/07/17	3519.91	-	26.51	0.00	3493.40
MW - 4	02/10/17	3519.91	-	26.51	0.00	3493.40
MW - 4	02/16/17	3519.91	-	26.49	0.00	3493.42
MW - 4	02/21/17	3519.91	-	26.52	0.00	3493.39
MW - 4	02/23/17	3519.91	-	26.49	0.00	3493.42
MW - 4	03/03/17	3519.91	-	26.49	0.00	3493.42
MW - 4	03/07/17	3519.91	-	26.53	0.00	3493.38
MW - 4	03/10/17	3519.91	-	26.48	0.00	3493.43
MW - 4	03/15/17	3519.91	-	26.48	0.00	3493.43
MW - 4	03/17/17	3519.91	-	26.45	0.00	3493.46
MW - 4	03/21/17	3519.91	-	26.41	0.00	3493.50
MW - 4	03/24/17	3519.91	-	26.45	0.00	3493.46
MW - 4	03/29/17	3519.91	-	26.44	0.00	3493.47
MW - 4	03/31/17	3519.91	-	26.41	0.00	3493.50
MW - 4	04/04/17	3519.91	-	26.39	0.00	3493.52
MW - 4	04/11/17	3519.91	-	26.35	0.00	3493.56
MW - 4	04/13/17	3519.91	-	26.34	0.00	3493.57
MW - 4	04/19/17	3519.91	-	26.31	0.00	3493.60
MW - 4	04/21/17	3519.91	-	26.31	0.00	3493.60

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	04/28/17	3519.91	-	26.30	0.00	3493.61
MW - 4	05/03/17	3519.91	-	26.32	0.00	3493.59
MW - 4	05/09/17	3519.91	-	26.33	0.00	3493.58
MW - 4	05/19/17	3519.91	-	26.40	0.00	3493.51
MW - 4	06/02/17	3519.91	-	26.51	0.00	3493.40
MW - 4	06/06/17	3519.91	-	26.57	0.00	3493.34
MW - 4	06/09/17	3519.91	-	26.58	0.00	3493.33
MW - 4	06/13/17	3519.91	-	27.64	0.00	3492.27
MW - 4	06/16/17	3519.91	-	26.68	0.00	3493.23
MW - 4	06/20/17	3519.91	-	27.61	0.00	3492.30
MW - 4	06/22/17	3519.91	-	26.76	0.00	3493.15
MW - 4	06/29/17	3519.91	-	26.85	0.00	3493.06
MW - 4	07/05/17	3519.91	-	26.93	0.00	3492.98
MW - 4	07/07/17	3519.91	-	26.95	0.00	3492.96
MW - 4	07/12/17	3519.91	-	27.01	0.00	3492.90
MW - 4	07/18/17	3519.91	-	27.07	0.00	3492.84
MW - 4	07/21/17	3519.91	-	27.09	0.00	3492.82
MW - 4	08/08/17	3519.91	-	27.11	0.00	3492.80
MW - 4	08/10/17	3519.91	-	27.06	0.00	3492.85
MW - 4	08/17/17	3519.91	-	27.00	0.00	3492.91
MW - 4	08/31/17	3519.91	-	26.79	0.00	3493.12
MW - 4	09/07/17	3519.91	-	26.75	0.00	3493.16
MW - 4	09/14/17	3519.91	-	26.73	0.00	3493.18
MW - 4	09/27/17	3519.91	-	26.79	0.00	3493.12
MW - 4	09/29/17	3519.91	-	26.77	0.00	3493.14
MW - 4	10/03/17	3519.91	-	26.74	0.00	3493.17
MW - 4	10/13/17	3519.91	-	26.65	0.00	3493.26
MW - 4	10/17/17	3519.91	-	26.63	0.00	3493.28
MW - 4	10/20/17	3519.91	-	26.61	0.00	3493.30
MW - 4	10/25/17	3519.91	-	26.61	0.00	3493.30
MW - 4	11/03/17	3519.91	-	26.59	0.00	3493.32
MW - 4	11/16/17	3519.91	-	26.52	0.00	3493.39
MW - 4	12/08/17	3519.91	-	26.48	0.00	3493.43
MW - 4	12/13/17	3519.91	-	26.46	0.00	3493.45
MW - 4	12/18/17	3519.91	-	26.46	0.00	3493.45
MW - 4	12/29/17	3519.91	-	26.41	0.00	3493.50
MW - 4	01/05/18	3519.91	-	26.44	0.00	3493.47
MW - 4	01/10/18	3519.91	-	26.40	0.00	3493.51
MW - 4	01/16/18	3519.91	-	26.44	0.00	3493.47
MW - 4	01/24/18	3519.91	-	26.45	0.00	3493.46
MW - 4	02/07/18	3519.91	-	26.43	0.00	3493.48
MW - 4	02/15/18	3519.91	-	26.37	0.00	3493.54

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	02/20/18	3519.91	-	26.39	0.00	3493.52
MW - 4	03/01/18	3519.91	-	26.39	0.00	3493.52
MW - 4	03/07/18	3519.91	-	26.38	0.00	3493.53
MW - 4	03/09/18	3519.91	-	26.34	0.00	3493.57
MW - 4	03/14/18	3519.91	-	26.33	0.00	3493.58
MW - 4	03/21/18	3519.91	-	26.36	0.00	3493.55
MW - 4	03/26/18	3519.91	-	26.34	0.00	3493.57
MW - 4	04/04/18	3519.91	-	26.34	0.00	3493.57
MW - 4	04/10/18	3519.91	-	26.34	0.00	3493.57
MW - 4	04/13/18	3519.91	-	26.30	0.00	3493.61
MW - 4	04/18/18	3519.91	-	26.36	0.00	3493.55
MW - 4	04/20/18	3519.91	-	26.29	0.00	3493.62
MW - 4	04/26/18	3519.91	-	26.29	0.00	3493.62
MW - 4	05/02/18	3519.91	-	26.33	0.00	3493.58
MW - 4	05/09/18	3519.91	-	26.36	0.00	3493.55
MW - 4	05/11/18	3519.91	-	26.38	0.00	3493.53
MW - 4	05/15/18	3519.91	-	26.46	0.00	3493.45
MW - 4	05/24/18	3519.91	-	26.58	0.00	3493.33
MW - 4	05/30/18	3519.91	-	26.67	0.00	3493.24
MW - 4	06/07/18	3519.91	-	26.81	0.00	3493.10
MW - 4	06/13/18	3519.91	-	26.85	0.00	3493.06
MW - 4	06/20/18	3519.91	-	26.91	0.00	3493.00
MW - 4	06/27/18	3519.91	-	26.98	0.00	3492.93
MW - 4	07/13/18	3519.91	-	27.19	0.00	3492.72
MW - 4	07/18/18	3519.91	-	27.26	0.00	3492.65
MW - 4	07/19/18	3519.91	-	27.34	0.00	3492.57
MW - 4	07/20/18	3519.91	-	27.28	0.00	3492.63
MW - 4	07/24/18	3519.91	-	27.34	0.00	3492.57
MW - 4	08/07/18	3519.91	-	27.49	0.00	3492.42
MW - 4	08/16/18	3519.91	-	27.56	0.00	3492.35
MW - 4	08/22/18	3519.91	-	27.57	0.00	3492.34
MW - 4	08/30/18	3519.91	-	27.65	0.00	3492.26
MW - 4	09/05/18	3519.91	-	27.69	0.00	3492.22
MW - 4	09/20/18	3519.91	-	27.48	0.00	3492.43
MW - 4	09/28/18	3519.91	-	27.46	0.00	3492.45
MW - 4	10/05/18	3519.91	-	27.46	0.00	3492.45
MW - 4	11/19/18	3519.91	-	27.12	0.00	3492.79
MW - 4	12/05/18	3519.91	-	27.04	0.00	3492.87
MW - 4	12/12/18	3519.91	-	26.98	0.00	3492.93
MW - 4	12/21/18	3519.91	-	26.93	0.00	3492.98
MW - 4	12/27/18	3519.91	-	26.96	0.00	3492.95
MW - 4	01/09/19	3519.91	-	26.88	0.00	3493.03

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	01/23/19	3519.91	-	26.87	0.00	3493.04
MW - 4	01/30/19	3519.91	-	26.82	0.00	3493.09
MW - 4	02/20/19	3519.91	-	26.74	0.00	3493.17
MW - 4	03/07/19	3519.91	-	26.70	0.00	3493.21
MW - 4	03/13/19	3519.91	-	26.65	0.00	3493.26
MW - 4	03/21/19	3519.91	-	26.63	0.00	3493.28
MW - 4	03/26/19	3519.91	-	26.61	0.00	3493.30
MW - 4	04/03/19	3519.91	-	26.57	0.00	3493.34
MW - 4	04/08/19	3519.91	-	26.55	0.00	3493.36
MW - 4	04/15/19	3519.91	-	26.51	0.00	3493.40
MW - 4	04/26/19	3519.91	-	26.51	0.00	3493.40
MW - 4	05/06/19	3519.91	-	26.50	0.00	3493.41
MW - 4	05/09/19	3519.91	-	26.55	0.00	3493.36
MW - 4	05/16/19	3519.91	-	26.53	0.00	3493.38
MW - 4	05/24/19	3519.91	-	26.64	0.00	3493.27
MW - 4	05/28/19	3519.91	-	26.68	0.00	3493.23
MW - 4	06/03/19	3519.91	-	26.76	0.00	3493.15
MW - 4	06/10/19	3519.91	-	26.83	0.00	3493.08
MW - 4	06/17/19	3519.91	-	26.86	0.00	3493.05
MW - 4	06/26/19	3519.91	-	27.01	0.00	3492.90
MW - 4	07/10/19	3519.91	-	27.19	0.00	3492.72
MW - 4	07/16/19	3519.91	-	27.26	0.00	3492.65
MW - 4	07/29/19	3519.91	-	27.39	0.00	3492.52
MW - 4	08/20/19	3519.91	-	27.69	0.00	3492.22
MW - 4	09/13/19	3519.91	-	27.80	0.00	3492.11
MW - 4	09/19/19	3519.91	-	27.80	0.00	3492.11
MW - 4	09/24/19	3519.91	-	27.78	0.00	3492.13
MW - 4	10/02/19	3519.91	-	27.75	0.00	3492.16
MW - 4	11/14/19	3519.91	-	27.41	0.00	3492.50
MW - 4	11/14/19	3519.91	-	27.41	0.00	3492.50
MW - 4	11/21/19	3519.91	-	27.33	0.00	3492.58
MW - 4	12/06/19	3519.91	-	27.22	0.00	3492.69
MW - 4	12/11/19	3519.91	-	27.20	0.00	3492.71
MW - 4	12/18/19	3519.91	-	27.16	0.00	3492.75
MW - 4	01/08/20	3519.91	-	27.04	0.00	3492.87
MW - 4	01/15/20	3519.91	-	27.04	0.00	3492.87
MW - 4	01/22/20	3519.91	-	27.00	0.00	3492.91
MW - 4	01/28/20	3519.91	-	27.01	0.00	3492.90
MW - 4	02/17/20	3519.91	-	26.91	0.00	3493.00
MW - 4	03/03/20	3519.91	-	26.86	0.00	3493.05
MW - 4	05/27/20	3519.91	-	26.74	0.00	3493.17
MW - 4	06/08/20	3519.91	-	26.95	0.00	3492.96

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	07/30/20	3519.91	-	27.68	0.00	3492.23
MW - 4	09/02/20	3519.91	-	27.88	0.00	3492.03
MW - 4	09/16/20	3519.91	-	27.90	0.00	3492.01
MW - 4	10/29/20	3519.91	-	28.06	0.00	3491.85
MW - 4	12/16/20	3519.91	-	27.91	0.00	3492.00
MW - 4	01/19/21	3519.91	-	27.84	0.00	3492.07
MW - 4	02/09/21	3519.91	-	27.75	0.00	3492.16
MW - 4	04/22/21	3519.91	-	27.59	0.00	3492.32
MW - 4	05/25/21	3519.91	-	27.48	0.00	3492.43
MW - 4	07/21/21	3519.91	-	27.69	0.00	3492.22
MW - 4	08/09/21	3519.91	-	27.82	0.00	3492.09
MW - 4	08/13/21	3519.91	-	27.98	0.00	3491.93
MW - 4	09/03/21	3519.91	-	28.08	0.00	3491.83
MW - 4	10/01/21	3519.91	-	28.16	0.00	3491.75
MW - 4	10/08/21	3519.91	-	28.13	0.00	3491.78
MW - 4	10/20/21	3519.91	-	28.15	0.00	3491.76
MW - 4	10/27/21	3519.91	-	28.18	0.00	3491.73
MW - 4	11/11/21	3519.91	-	28.19	0.00	3491.72
MW - 4	11/16/21	3519.91	-	28.22	0.00	3491.69
MW - 4	01/11/22	3519.91	-	28.03	0.00	3491.88
MW - 4	02/21/22	3519.91	-	27.94	0.00	3491.97
MW - 4	03/21/22	3519.91	-	27.90	0.00	3492.01
MW - 4	04/18/22	3519.91	-	27.90	0.00	3492.01
MW - 4	06/14/22	3519.91	-	28.32	0.00	3491.59
MW - 4	08/18/22	3519.91	-	28.81	0.00	3491.10
MW - 4	09/26/22	3519.91	-	28.54	0.00	3491.37
MW - 4	10/07/22	3519.91	-	28.62	0.00	3491.29
MW - 4	10/31/22	3519.91	-	28.42	0.00	3491.49
MW - 4	11/18/22	3519.91	-	28.28	0.00	3491.63
MW - 4	12/06/22	3519.91	-	28.14	0.00	3491.77
MW - 4	01/27/23	3519.91	-	27.90	0.00	3492.01
MW - 4	04/28/23	3519.91	-	27.60	0.00	3492.31
MW - 4	09/07/23	3519.91	-	28.60	0.00	3491.31
MW - 4	11/10/23	3519.91	-	28.16	0.00	3491.75
MW - 5	05/30/02	3519.62	-	26.12	0.00	3493.50
MW - 5	11/26/03	3519.62	1.00	29.18	28.18	3514.39
MW - 5	09/19/02	3519.62	-	26.70	0.00	3492.92
MW - 5	11/22/02	3519.62	-	26.63	0.00	3492.99
MW - 5	03/03/03	3519.62	NM	NM	NM	NM
MW - 5	05/21/03	3519.62	-	26.38	0.00	3493.24
MW - 5	08/28/03	3519.62	-	27.50	0.00	3492.12

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 5	11/26/03	3519.62	-	27.52	0.00	3492.10
MW - 5	02/25/04	3519.62	-	27.31	0.00	3492.31
MW - 5	05/17/04	3519.62	-	26.43	0.00	3493.19
MW - 5	09/07/04	3519.62	-	26.83	0.00	3492.79
MW - 5	12/21/04	3519.62	-	25.68	0.00	3493.94
MW - 5	03/18/05	3519.62	-	24.62	0.00	3495.00
MW - 5	06/16/05	3519.62	-	24.26	0.00	3495.36
MW - 5	09/13/05	3519.62	-	24.98	0.00	3494.64
MW - 5	12/15/05	3519.62	-	24.73	0.00	3494.89
MW - 5	03/14/06	3519.62	-	24.63	0.00	3494.99
MW - 5	06/15/06	3519.62	-	25.29	0.00	3494.33
MW - 5	09/08/06	3519.62	-	25.24	0.00	3494.38
MW - 5	11/14/06	3519.62	-	24.91	0.00	3494.71
MW - 5	02/13/07	3519.62	-	24.76	0.00	3494.86
MW - 5	05/10/07	3519.62	-	24.54	0.00	3495.08
MW - 5	08/22/07	3519.62	-	25.66	0.00	3493.96
MW - 5	11/02/07	3519.62	-	25.24	0.00	3494.38
MW - 5	02/07/08	3519.62	-	25.09	0.00	3494.53
MW - 5	05/08/08	3519.62	-	24.98	0.00	3494.64
MW - 5	08/11/08	3519.62	-	27.45	0.00	3492.17
MW - 5	11/08/08	3519.62	-	25.48	0.00	3494.14
MW - 5	02/04/09	3519.62	-	25.24	0.00	3494.38
MW - 5	05/07/09	3519.62	-	25.14	0.00	3494.48
MW - 5	08/04/09	3519.62	-	26.11	0.00	3493.51
MW - 5	11/03/09	3519.62	-	26.36	0.00	3493.26
MW - 5	01/04/10	3519.62	-	26.07	0.00	3493.55
MW - 5	02/01/10	3519.62	-	25.46	0.00	3494.16
MW - 5	05/04/10	3519.62	-	26.32	0.00	3493.30
MW - 5	08/03/10	3519.62	-	26.33	0.00	3493.29
MW - 5	11/02/10	3519.62	-	26.38	0.00	3493.24
MW - 5	02/10/11	3519.62	-	26.40	0.00	3493.22
MW - 5	05/04/11	3519.62	-	26.38	0.00	3493.24
MW - 5	08/03/11	3519.62	-	26.39	0.00	3493.23
MW - 5	11/28/11	3519.62	-	26.29	0.00	3493.33
MW - 5	02/13/12	3519.62	-	26.00	0.00	3493.62
MW - 5	05/02/12	3519.62	-	25.79	0.00	3493.83
MW - 5	08/06/12	3519.62	-	26.25	0.00	3493.37
MW - 5	11/13/12	3519.62	-	26.19	0.00	3493.43
MW - 5	02/07/13	3519.62	-	25.94	0.00	3493.68
MW - 5	05/07/13	3519.62	-	25.76	0.00	3493.86
MW - 5	08/14/13	3519.62	-	26.27	0.00	3493.35
MW - 5	11/20/13	3519.62	-	26.29	0.00	3493.33

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 5	02/17/14	3519.62	-	26.03	0.00	3493.59
MW - 5	05/29/14	3519.62	-	26.01	0.00	3493.61
MW - 5	07/23/14	3519.62	-	26.70	0.00	3492.92
MW - 5	08/07/14	3519.62	-	26.80	0.00	3492.82
MW - 5	10/28/14	3519.62	-	25.91	0.00	3493.71
MW - 5	11/12/14	3519.62	-	25.84	0.00	3493.78
MW - 5	01/15/15	3519.62	-	25.64	0.00	3493.98
MW - 5	02/12/15	3519.62	-	25.60	0.00	3494.02
MW - 5	03/31/15	3519.62	-	25.45	0.00	3494.17
MW - 5	04/10/15	3519.62	-	25.41	0.00	3494.21
MW - 5	05/13/15	3519.62	-	25.27	0.00	3494.35
MW - 5	07/29/15	3519.62	-	25.67	0.00	3493.95
MW - 5	08/19/15	3519.62	-	25.88	0.00	3493.74
MW - 5	09/29/15	3519.62	-	26.02	0.00	3493.60
MW - 5	11/02/15	3519.62	-	25.69	0.00	3493.93
MW - 5	12/15/15	3519.62	-	25.49	0.00	3494.13
MW - 5	01/13/16	3519.62	-	25.39	0.00	3494.23
MW - 5	02/18/16	3519.62	-	25.30	0.00	3494.32
MW - 5	03/29/16	3519.62	-	25.14	0.00	3494.48
MW - 5	04/20/16	3519.62	-	25.08	0.00	3494.54
MW - 5	05/19/16	3519.62	-	25.09	0.00	3494.53
MW - 5	06/30/16	3519.62	-	25.59	0.00	3494.03
MW - 5	07/20/16	3519.62	-	25.90	0.00	3493.72
MW - 5	08/17/16	3519.62	-	26.13	0.00	3493.49
MW - 5	09/23/16	3519.62	-	25.32	0.00	3494.30
MW - 5	10/19/16	3519.62	-	25.19	0.00	3494.43
MW - 5	11/02/16	3519.62	-	25.17	0.00	3494.45
MW - 5	01/10/17	3519.62	-	24.96	0.00	3494.66
MW - 5	02/21/17	3519.62	-	26.20	0.00	3493.42
MW - 5	03/15/17	3519.62	-	24.85	0.00	3494.77
MW - 5	04/11/17	3519.62	-	24.73	0.00	3494.89
MW - 5	05/09/17	3519.62	-	24.70	0.00	3494.92
MW - 5	06/29/17	3519.62	-	25.20	0.00	3494.42
MW - 5	07/18/17	3519.62	-	25.42	0.00	3494.20
MW - 5	08/31/17	3519.62	-	25.16	0.00	3494.46
MW - 5	10/17/17	3519.62	-	24.97	0.00	3494.65
MW - 5	11/16/17	3519.62	-	24.89	0.00	3494.73
MW - 5	12/18/17	3519.62	-	24.81	0.00	3494.81
MW - 5	01/16/18	3519.62	-	24.81	0.00	3494.81
MW - 5	02/07/18	3519.62	-	24.77	0.00	3494.85
MW - 5	03/26/18	3519.62	-	24.70	0.00	3494.92
MW - 5	05/02/18	3519.62	-	24.67	0.00	3494.95

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 5	06/20/18	3519.62	-	25.22	0.00	3494.40
MW - 5	07/13/18	3519.62	-	25.51	0.00	3494.11
MW - 5	08/07/18	3519.62	-	25.80	0.00	3493.82
MW - 5	11/19/18	3519.62	-	25.49	0.00	3494.13
MW - 5	12/12/18	3519.62	-	25.32	0.00	3494.30
MW - 5	01/09/19	3519.62	-	25.22	0.00	3494.40
MW - 5	02/20/19	3519.62	-	25.07	0.00	3494.55
MW - 5	03/13/19	3519.62	-	24.99	0.00	3494.63
MW - 5	04/15/19	3519.62	-	24.86	0.00	3494.76
MW - 5	05/09/19	3519.62	-	24.90	0.00	3494.72
MW - 5	06/03/19	3519.62	-	25.09	0.00	3494.53
MW - 5	07/10/19	3519.62	-	25.49	0.00	3494.13
MW - 5	08/20/19	3519.62	-	25.96	0.00	3493.66
MW - 5	09/13/19	3519.62	-	26.10	0.00	3493.52
MW - 5	10/02/19	3519.62	-	26.05	0.00	3493.57
MW - 5	11/21/19	3519.62	-	25.65	0.00	3493.97
MW - 5	12/06/19	3519.62	-	25.55	0.00	3494.07
MW - 5	02/17/20	3519.62	-	25.25	0.00	3494.37
MW - 5	03/03/20	3519.62	-	25.21	0.00	3494.41
MW - 5	05/27/20	3519.62	-	25.09	0.00	3494.53
MW - 5	06/08/20	3519.62	-	25.27	0.00	3494.35
MW - 5	07/30/20	3519.62	-	25.99	0.00	3493.63
MW - 5	09/02/20	3519.62	-	26.17	0.00	3493.45
MW - 5	09/16/20	3519.62	-	26.20	0.00	3493.42
MW - 5	10/29/20	3519.62	-	26.34	0.00	3493.28
MW - 5	12/16/20	3519.62	-	26.21	0.00	3493.41
MW - 5	01/19/21	3519.62	-	26.15	0.00	3493.47
MW - 5	02/09/21	3519.62	-	26.06	0.00	3493.56
MW - 5	04/22/21	3519.62	-	25.92	0.00	3493.70
MW - 5	05/24/21	3519.62	-	25.81	0.00	3493.81
MW - 5	07/21/21	3519.62	-	26.02	0.00	3493.60
MW - 5	09/03/21	3519.62	-	26.39	0.00	3493.23
MW - 5	10/08/21	3519.62	-	26.43	0.00	3493.19
MW - 5	11/10/21	3519.62	-	26.49	0.00	3493.13
MW - 5	01/11/22	3519.62	-	26.35	0.00	3493.27
MW - 5	02/21/22	3519.62	-	26.27	0.00	3493.35
MW - 5	03/21/22	3519.62	-	26.24	0.00	3493.38
MW - 5	04/18/22	3519.62	-	26.22	0.00	3493.40
MW - 5	06/13/22	3519.62	-	26.63	0.00	3492.99
MW - 5	08/18/22	3519.62	-	27.11	0.00	3492.51
MW - 5	12/07/22	3519.62	-	26.46	0.00	3493.16
MW - 5	01/26/23	3519.62	-	26.24	0.00	3493.38

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 5	04/27/23	3519.62	-	25.95	0.00	3493.67
MW - 5	09/07/23	3519.62	-	26.95	0.00	3492.67
MW - 5	11/09/23	3519.62	-	26.52	0.00	3493.10
MW - 6	05/30/02	3520.17	-	27.36	0.00	3492.81
MW - 6	09/19/02	3520.17	-	27.98	0.00	3492.19
MW - 6	11/22/02	3520.17	-	27.94	0.00	3492.23
MW - 6	03/03/03	3520.17	NM	NM	0.00	NM
MW - 6	05/21/03	3520.17	-	27.68	0.00	3492.49
MW - 6	08/28/03	3520.17	-	28.82	0.00	3491.35
MW - 6	11/26/03	3520.17	-	28.83	0.00	3491.34
MW - 6	02/25/04	3520.17	-	28.63	0.00	3491.54
MW - 6	05/17/04	3520.17	-	27.70	0.00	3492.47
MW - 6	09/07/04	3520.17	-	28.09	0.00	3492.08
MW - 6	12/21/04	3520.17	-	26.87	0.00	3493.30
MW - 6	03/18/05	3520.17	-	25.82	0.00	3494.35
MW - 6	06/16/05	3520.17	-	25.48	0.00	3494.69
MW - 6	09/13/05	3520.17	-	26.25	0.00	3493.92
MW - 6	12/15/05	3520.17	-	26.02	0.00	3494.15
MW - 6	03/14/06	3520.17	-	25.94	0.00	3494.23
MW - 6	06/15/06	3520.17	-	26.56	0.00	3493.61
MW - 6	09/08/06	3520.17	-	26.56	0.00	3493.61
MW - 6	11/14/06	3520.17	-	26.20	0.00	3493.97
MW - 6	02/13/07	3520.17	-	26.06	0.00	3494.11
MW - 6	05/10/07	3520.17	-	25.82	0.00	3494.35
MW - 6	08/22/07	3520.17	-	26.97	0.00	3493.20
MW - 6	11/02/07	3520.17	-	26.54	0.00	3493.63
MW - 6	02/07/08	3520.17	-	26.36	0.00	3493.81
MW - 6	05/08/08	3520.17	-	26.30	0.00	3493.87
MW - 6	08/11/08	3520.17	-	26.14	0.00	3494.03
MW - 6	11/08/08	3520.17	-	26.75	0.00	3493.42
MW - 6	02/04/09	3520.17	-	26.52	0.00	3493.65
MW - 6	05/07/09	3520.17	-	26.44	0.00	3493.73
MW - 6	08/04/09	3520.17	-	27.33	0.00	3492.84
MW - 6	11/03/09	3520.17	-	27.68	0.00	3492.49
MW - 6	01/04/10	3520.17	-	27.43	0.00	3492.74
MW - 6	02/01/10	3520.17	-	26.73	0.00	3493.44
MW - 6	05/04/10	3520.17	-	27.63	0.00	3492.54
MW - 6	08/03/10	3520.17	-	27.63	0.00	3492.54
MW - 6	11/02/10	3520.17	-	27.68	0.00	3492.49
MW - 6	02/10/11	3520.17	-	27.66	0.00	3492.51
MW - 6	05/04/11	3520.17	-	27.67	0.00	3492.50

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 6	08/03/11	3520.17	-	27.67	0.00	3492.50
MW - 6	11/28/11	3520.17	-	27.61	0.00	3492.56
MW - 6	02/13/12	3520.17	-	27.33	0.00	3492.84
MW - 6	05/02/12	3520.17	-	27.11	0.00	3493.06
MW - 6	08/06/12	3520.17	-	27.58	0.00	3492.59
MW - 6	11/13/12	3520.17	-	27.50	0.00	3492.67
MW - 6	02/07/13	3520.17	-	27.27	0.00	3492.90
MW - 6	05/07/13	3520.17	-	27.08	0.00	3493.09
MW - 6	08/14/13	3520.17	-	27.56	0.00	3492.61
MW - 6	11/20/13	3520.17	-	27.62	0.00	3492.55
MW - 6	02/17/14	3520.17	-	27.36	0.00	3492.81
MW - 6	05/29/14	3520.17	-	27.33	0.00	3492.84
MW - 6	07/23/14	3520.17	-	28.03	0.00	3492.14
MW - 6	08/07/14	3520.17	-	28.13	0.00	3492.04
MW - 6	10/28/14	3520.17	-	27.24	0.00	3492.93
MW - 6	11/12/14	3520.17	-	27.16	0.00	3493.01
MW - 6	01/15/15	3520.17	-	26.96	0.00	3493.21
MW - 6	02/12/15	3520.17	-	26.91	0.00	3493.26
MW - 6	03/31/15	3520.17	-	26.75	0.00	3493.42
MW - 6	04/10/15	3520.17	-	26.72	0.00	3493.45
MW - 6	05/13/15	3520.17	-	26.58	0.00	3493.59
MW - 6	07/29/15	3520.17	-	26.98	0.00	3493.19
MW - 6	08/19/15	3520.17	-	27.20	0.00	3492.97
MW - 6	09/29/15	3520.17	-	27.38	0.00	3492.79
MW - 6	11/02/15	3520.17	-	27.01	0.00	3493.16
MW - 6	12/15/15	3520.17	-	26.80	0.00	3493.37
MW - 6	01/13/16	3520.17	-	26.70	0.00	3493.47
MW - 6	02/18/16	3520.17	-	26.61	0.00	3493.56
MW - 6	03/29/16	3520.17	-	26.45	0.00	3493.72
MW - 6	04/20/16	3520.17	-	26.38	0.00	3493.79
MW - 6	05/19/16	3520.17	-	26.40	0.00	3493.77
MW - 6	06/30/16	3520.17	-	26.90	0.00	3493.27
MW - 6	07/20/16	3520.17	-	27.22	0.00	3492.95
MW - 6	08/17/16	3520.17	-	27.47	0.00	3492.70
MW - 6	09/23/16	3520.17	-	26.62	0.00	3493.55
MW - 6	10/19/16	3520.17	-	26.52	0.00	3493.65
MW - 6	11/02/16	3520.17	-	26.50	0.00	3493.67
MW - 6	01/10/17	3520.17	-	26.28	0.00	3493.89
MW - 6	02/21/17	3520.17	-	24.89	0.00	3495.28
MW - 6	03/15/17	3520.17	-	26.16	0.00	3494.01
MW - 6	04/11/17	3520.17	-	26.02	0.00	3494.15
MW - 6	05/09/17	3520.17	-	26.01	0.00	3494.16

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 6	06/29/17	3520.17	-	26.53	0.00	3493.64
MW - 6	07/18/17	3520.17	-	26.75	0.00	3493.42
MW - 6	08/31/17	3520.17	-	26.48	0.00	3493.69
MW - 6	10/17/17	3520.17	-	26.31	0.00	3493.86
MW - 6	11/16/17	3520.17	-	26.21	0.00	3493.96
MW - 6	12/18/17	3520.17	-	26.15	0.00	3494.02
MW - 6	01/16/18	3520.17	-	26.14	0.00	3494.03
MW - 6	02/07/18	3520.17	-	26.10	0.00	3494.07
MW - 6	03/26/18	3520.17	-	26.03	0.00	3494.14
MW - 6	05/02/18	3520.17	-	26.00	0.00	3494.17
MW - 6	06/20/18	3520.17	-	26.56	0.00	3493.61
MW - 6	07/13/18	3520.17	-	26.83	0.00	3493.34
MW - 6	08/07/18	3520.17	-	27.12	0.00	3493.05
MW - 6	11/19/18	3520.17	-	26.79	0.00	3493.38
MW - 6	12/12/18	3520.17	-	26.65	0.00	3493.52
MW - 6	01/09/19	3520.17	-	26.55	0.00	3493.62
MW - 6	02/20/19	3520.17	-	26.40	0.00	3493.77
MW - 6	03/13/19	3520.17	-	26.31	0.00	3493.86
MW - 6	04/15/19	3520.17	-	26.18	0.00	3493.99
MW - 6	05/09/19	3520.17	-	26.22	0.00	3493.95
MW - 6	06/03/19	3520.17	-	26.41	0.00	3493.76
MW - 6	07/10/19	3520.17	-	26.84	0.00	3493.33
MW - 6	08/20/19	3520.17	-	27.32	0.00	3492.85
MW - 6	09/13/19	3520.17	-	27.45	0.00	3492.72
MW - 6	10/02/19	3520.17	-	27.41	0.00	3492.76
MW - 6	11/21/19	3520.17	-	26.99	0.00	3493.18
MW - 6	12/06/19	3520.17	-	26.88	0.00	3493.29
MW - 6	01/15/20	3520.17	-	26.70	0.00	3493.47
MW - 6	02/17/20	3520.17	-	26.59	0.00	3493.58
MW - 6	03/03/20	3520.17	-	26.53	0.00	3493.64
MW - 6	05/27/20	3520.17	-	26.42	0.00	3493.75
MW - 6	06/08/20	3520.17	-	26.62	0.00	3493.55
MW - 6	07/30/20	3520.17	-	27.34	0.00	3492.83
MW - 6	09/02/20	3520.17	-	27.52	0.00	3492.65
MW - 6	09/16/20	3520.17	-	27.55	0.00	3492.62
MW - 6	10/29/20	3520.17	-	27.70	0.00	3492.47
MW - 6	12/16/20	3520.17	-	27.56	0.00	3492.61
MW - 6	01/19/21	3520.17	-	27.50	0.00	3492.67
MW - 6	02/09/21	3520.17	-	27.41	0.00	3492.76
MW - 6	04/22/21	3520.17	-	27.25	0.00	3492.92
MW - 6	05/24/21	3520.17	-	27.15	0.00	3493.02
MW - 6	07/20/21	3520.17	-	27.35	0.00	3492.82

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 6	09/03/21	3520.17	-	27.73	0.00	3492.44
MW - 6	10/08/21	3520.17	-	27.78	0.00	3492.39
MW - 6	11/11/21	3520.17	-	27.84	0.00	3492.33
MW - 6	01/11/22	3520.17	-	27.69	0.00	3492.48
MW - 6	02/21/22	3520.17	-	27.60	0.00	3492.57
MW - 6	03/21/22	3520.17	-	27.57	0.00	3492.60
MW - 6	04/18/22	3520.17	-	27.56	0.00	3492.61
MW - 6	06/13/22	3520.17	-	27.98	0.00	3492.19
MW - 6	08/18/22	3520.17	-	28.45	0.00	3491.72
MW - 6	12/07/22	3520.17	-	27.80	0.00	3492.37
MW - 6	01/26/23	3520.17	-	27.56	0.00	3492.61
MW - 6	04/27/23	3520.17	-	27.26	0.00	3492.91
MW - 6	09/07/23	3520.17	-	28.25	0.00	3491.92
MW - 6	11/10/23	3520.17	-	27.86	0.00	3492.31
MW - 7	03/09/06	3521.02	-	26.18	0.00	3494.84
MW - 7	03/14/06	3521.02	sheen	26.20	0.00	3494.82
MW - 7	06/15/06	3521.02	26.84	26.89	0.05	3494.17
MW - 7	07/05/06	3521.02	27.15	27.19	0.04	3493.86
MW - 7	07/12/06	3521.02	27.19	27.22	0.03	3493.83
MW - 7	07/18/06	3521.02	27.14	27.16	0.02	3493.88
MW - 7	07/26/06	3521.02	27.20	27.22	0.02	3493.82
MW - 7	07/31/06	3521.02	27.22	27.24	0.02	3493.80
MW - 7	08/08/06	3521.02	sheen	27.29	0.00	3493.73
MW - 7	08/18/06	3521.02	26.21	26.23	0.02	3494.81
MW - 7	08/22/06	3521.02	27.16	27.19	0.03	3493.86
MW - 7	09/08/06	3521.02	26.85	26.88	0.03	3494.17
MW - 7	09/18/06	3521.02	26.71	26.74	0.03	3494.31
MW - 7	10/02/06	3521.02	26.73	26.76	0.03	3494.29
MW - 7	10/06/06	3521.02	26.65	26.70	0.05	3494.36
MW - 7	10/10/06	3521.02	26.63	26.64	0.01	3494.39
MW - 7	10/16/06	3521.02	26.60	26.63	0.03	3494.42
MW - 7	10/20/06	3521.02	26.56	26.57	0.01	3494.46
MW - 7	10/24/06	3521.02	sheen	26.58	0.00	3494.44
MW - 7	10/26/06	3521.02	26.56	26.60	0.04	3494.45
MW - 7	11/03/06	3521.02	26.57	26.58	0.01	3494.45
MW - 7	11/09/06	3521.02	sheen	26.55	0.00	3494.47
MW - 7	11/14/06	3521.02	26.48	26.49	0.01	3494.54
MW - 7	11/15/06	3521.02	26.48	26.49	0.01	3494.54
MW - 7	11/17/06	3521.02	sheen	26.53	0.00	3494.49
MW - 7	11/20/06	3521.02	sheen	26.52	0.00	3494.50
MW - 7	11/22/06	3521.02	sheen	26.49	0.00	3494.53

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	11/27/06	3521.02	sheen	26.51	0.00	3494.51
MW - 7	11/29/06	3521.02	sheen	26.46	0.00	3494.56
MW - 7	12/04/06	3521.02	sheen	26.47	0.00	3494.55
MW - 7	12/08/06	3521.02	sheen	26.57	0.00	3494.45
MW - 7	12/13/06	3521.02	sheen	26.47	0.00	3494.55
MW - 7	12/15/06	3521.02	sheen	26.40	0.00	3494.62
MW - 7	12/18/06	3521.02	sheen	26.49	0.00	3494.53
MW - 7	01/10/07	3521.02	sheen	26.42	0.00	3494.60
MW - 7	01/12/07	3521.02	sheen	26.43	0.00	3494.59
MW - 7	01/16/07	3521.02	sheen	26.48	0.00	3494.54
MW - 7	01/18/07	3521.02	sheen	26.44	0.00	3494.58
MW - 7	01/22/07	3521.02	sheen	26.45	0.00	3494.57
MW - 7	01/26/07	3521.02	sheen	26.38	0.00	3494.64
MW - 7	02/01/07	3521.02	sheen	26.35	0.00	3494.67
MW - 7	02/06/07	3521.02	sheen	26.40	0.00	3494.62
MW - 7	02/08/07	3521.02	sheen	26.39	0.00	3494.63
MW - 7	02/13/07	3521.02	sheen	26.41	0.00	3494.61
MW - 7	02/16/07	3521.02	-	26.34	0.00	3494.68
MW - 7	02/20/07	3521.02	-	26.35	0.00	3494.67
MW - 7	02/22/07	3521.02	-	26.34	0.00	3494.68
MW - 7	02/28/07	3521.02	sheen	26.32	0.00	3494.70
MW - 7	03/06/07	3521.02	sheen	26.38	0.00	3494.64
MW - 7	05/10/07	3521.02	-	26.11	0.00	3494.91
MW - 7	05/21/07	3521.02	-	26.05	0.00	3494.97
MW - 7	05/25/07	3521.02	-	26.05	0.00	3494.97
MW - 7	07/12/07	3521.02	-	26.68	0.00	3494.34
MW - 7	08/22/07	3521.02	-	27.27	0.00	3493.75
MW - 7	11/02/07	3521.02	sheen	26.86	0.00	3494.16
MW - 7	02/07/08	3521.02	sheen	26.64	0.00	3494.38
MW - 7	02/15/08	3521.02	sheen	26.68	0.00	3494.34
MW - 7	02/21/08	3521.02	sheen	26.67	0.00	3494.35
MW - 7	02/28/08	3521.02	sheen	26.62	0.00	3494.40
MW - 7	03/14/08	3521.02	sheen	26.63	0.00	3494.39
MW - 7	03/20/08	3521.02	sheen	26.60	0.00	3494.42
MW - 7	03/24/08	3521.02	sheen	26.58	0.00	3494.44
MW - 7	04/03/08	3521.02	sheen	26.60	0.00	3494.42
MW - 7	05/08/08	3521.02	-	26.59	0.00	3494.43
MW - 7	05/08/08	3521.02	-	26.59	0.00	3494.43
MW - 7	05/15/08	3521.02	sheen	26.65	0.00	3494.37
MW - 7	05/30/08	3521.02	sheen	26.82	0.00	3494.20
MW - 7	06/04/08	3521.02	odor	26.92	0.00	3494.10
MW - 7	06/25/08	3521.02	odor	27.44	0.00	3493.58
MW - 7	06/30/08	3521.02	sheen	27.48	0.00	3493.54

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	07/16/08	3521.02	sheen	27.58	0.00	3493.44
MW - 7	07/23/08	3521.02	sheen	27.60	0.00	3493.42
MW - 7	08/11/08	3521.02	-	27.78	0.00	3493.24
MW - 7	08/18/08	3521.02	sheen	27.79	0.00	3493.23
MW - 7	10/07/08	3521.02	-	27.29	0.00	3493.73
MW - 7	10/15/08	3521.02	-	27.38	0.00	3493.64
MW - 7	10/16/08	3521.02	-	27.43	0.00	3493.59
MW - 7	10/22/08	3521.02	27.20	27.21	0.01	3493.82
MW - 7	11/03/08	3521.02	sheen	27.09	0.00	3493.93
MW - 7	11/08/08	3521.02	-	27.07	0.00	3493.95
MW - 7	11/10/08	3521.02	-	27.06	0.00	3493.96
MW - 7	11/17/08	3521.02	-	27.11	0.00	3493.91
MW - 7	11/24/08	3521.02	-	27.12	0.00	3493.90
MW - 7	12/01/08	3521.02	-	26.83	0.00	3494.19
MW - 7	12/05/08	3521.02	-	26.86	0.00	3494.16
MW - 7	12/08/08	3521.02	-	27.35	0.00	3493.67
MW - 7	12/15/08	3521.02	-	26.89	0.00	3494.13
MW - 7	12/17/08	3521.02	-	26.93	0.00	3494.09
MW - 7	12/22/08	3521.02	-	25.06	0.00	3495.96
MW - 7	01/08/09	3521.02	-	26.84	0.00	3494.18
MW - 7	01/12/09	3521.02	-	26.91	0.00	3494.11
MW - 7	01/15/09	3521.02	-	26.29	0.00	3494.73
MW - 7	01/19/09	3521.02	-	26.87	0.00	3494.15
MW - 7	01/21/09	3521.02	-	26.84	0.00	3494.18
MW - 7	01/26/09	3521.02	-	26.90	0.00	3494.12
MW - 7	02/04/09	3521.02	-	26.83	0.00	3494.19
MW - 7	02/12/09	3521.02	-	26.80	0.00	3494.22
MW - 7	02/25/09	3521.02	-	27.82	0.00	3493.20
MW - 7	03/03/09	3521.02	-	26.79	0.00	3494.23
MW - 7	03/05/09	3521.02	-	26.83	0.00	3494.19
MW - 7	03/10/09	3521.02	-	26.80	0.00	3494.22
MW - 7	03/16/09	3521.02	-	26.82	0.00	3494.20
MW - 7	03/18/09	3521.02	-	26.84	0.00	3494.18
MW - 7	03/20/09	3521.02	-	26.80	0.00	3494.22
MW - 7	03/25/09	3521.02	-	26.75	0.00	3494.27
MW - 7	03/26/09	3521.02	-	26.75	0.00	3494.27
MW - 7	04/02/09	3521.02	-	26.86	0.00	3494.16
MW - 7	04/07/09	3521.02	-	26.74	0.00	3494.28
MW - 7	04/09/09	3521.02	26.73	26.85	0.12	3494.27
MW - 7	04/14/09	3521.02	26.73	26.74	0.01	3494.29
MW - 7	04/16/09	3521.02	26.72	26.73	0.01	3494.30
MW - 7	04/24/09	3521.02	26.73	26.84	0.11	3494.27
MW - 7	04/28/09	3521.02	26.73	26.79	0.06	3494.28
MW - 7	05/07/09	3521.02	26.73	26.73	0.00	3494.29
MW - 7	05/19/09	3521.02	26.73	26.92	0.19	3494.26

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	06/04/09	3521.02	26.73	27.15	0.42	3494.23
MW - 7	06/11/09	3521.02	-	26.97	0.00	3494.05
MW - 7	06/15/09	3521.02	-	26.94	0.00	3494.08
MW - 7	06/22/09	3521.02	-	27.32	0.00	3493.70
MW - 7	06/25/09	3521.02	-	27.33	0.00	3493.69
MW - 7	07/01/09	3521.02	-	27.13	0.00	3493.89
MW - 7	07/08/09	3521.02	-	27.58	0.00	3493.44
MW - 7	07/10/09	3521.02	-	27.59	0.00	3493.43
MW - 7	07/14/09	3521.02	-	27.66	0.00	3493.36
MW - 7	07/15/09	3521.02	-	27.72	0.00	3493.30
MW - 7	07/24/09	3521.02	-	27.82	0.00	3493.20
MW - 7	07/27/09	3521.02	-	27.75	0.00	3493.27
MW - 7	07/31/09	3521.02	-	28.07	0.00	3492.95
MW - 7	08/03/09	3521.02	-	27.68	0.00	3493.34
MW - 7	08/04/09	3521.02	-	27.64	0.00	3493.38
MW - 7	08/07/09	3521.02	-	27.74	0.00	3493.28
MW - 7	08/10/09	3521.02	-	27.78	0.00	3493.24
MW - 7	08/17/09	3521.02	-	27.88	0.00	3493.14
MW - 7	08/21/09	3521.02	-	27.90	0.00	3493.12
MW - 7	08/25/09	3521.02	-	27.98	0.00	3493.04
MW - 7	09/01/09	3521.02	-	28.02	0.00	3493.00
MW - 7	09/03/09	3521.02	-	28.02	0.00	3493.00
MW - 7	09/08/09	3521.02	-	28.07	0.00	3492.95
MW - 7	09/10/09	3521.02	-	28.08	0.00	3492.94
MW - 7	09/15/09	3521.02	-	28.08	0.00	3492.94
MW - 7	09/28/09	3521.02	-	27.99	0.00	3493.03
MW - 7	10/01/09	3521.02	sheen	28.02	0.00	3493.00
MW - 7	10/05/09	3521.02	sheen	28.09	0.00	3492.93
MW - 7	10/06/09	3521.02	-	28.06	0.00	3492.96
MW - 7	10/12/09	3521.02	sheen	28.09	0.00	3492.93
MW - 7	10/15/09	3521.02	sheen	28.11	0.00	3492.91
MW - 7	10/19/09	3521.02	sheen	28.13	0.00	3492.89
MW - 7	10/21/09	3521.02	sheen	28.10	0.00	3492.92
MW - 7	10/26/09	3521.02	sheen	28.19	0.00	3492.83
MW - 7	10/28/09	3521.02	sheen	28.01	0.00	3493.01
MW - 7	11/03/09	3521.02	odor	28.06	0.00	3492.96
MW - 7	11/04/09	3521.02	sheen	27.99	0.00	3493.03
MW - 7	11/17/09	3521.02	27.88	27.93	0.05	3493.13
MW - 7	12/14/09	3521.02	27.23	28.21	0.98	3493.64
MW - 7	12/22/09	3521.02	27.67	28.27	0.60	3493.26
MW - 7	12/31/09	3521.02	27.69	28.41	0.72	3493.22
MW - 7	01/04/10	3521.02	27.71	28.28	0.57	3493.22
MW - 7	01/14/10	3521.02	27.70	28.17	0.47	3493.25
MW - 7	01/19/10	3521.02	27.61	27.94	0.33	3493.36
MW - 7	01/22/10	3521.02	27.60	27.97	0.37	3493.36

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	02/01/10	3521.02	27.62	27.96	0.34	3493.35
MW - 7	02/04/10	3521.02	27.55	28.04	0.49	3493.40
MW - 7	02/12/10	3521.02	27.50	27.98	0.48	3493.45
MW - 7	02/19/10	3521.02	27.47	27.70	0.23	3493.52
MW - 7	02/26/10	3521.02	27.48	27.67	0.19	3493.51
MW - 7	03/01/10	3521.02	27.48	27.66	0.18	3493.51
MW - 7	03/04/10	3521.02	27.43	27.62	0.19	3493.56
MW - 7	03/09/10	3521.02	27.41	27.61	0.20	3493.58
MW - 7	03/11/10	3521.02	27.40	27.60	0.20	3493.59
MW - 7	03/15/10	3521.02	27.35	27.58	0.23	3493.64
MW - 7	03/17/10	3521.02	27.26	27.44	0.18	3493.73
MW - 7	03/22/10	3521.02	27.18	27.39	0.21	3493.81
MW - 7	03/23/10	3521.02	27.23	27.42	0.19	3493.76
MW - 7	03/29/10	3521.02	27.13	27.34	0.21	3493.86
MW - 7	04/05/10	3521.02	27.16	27.34	0.18	3493.83
MW - 7	04/08/10	3521.02	27.12	27.25	0.13	3493.88
MW - 7	04/14/10	3521.02	27.22	27.35	0.13	3493.78
MW - 7	04/16/10	3521.02	27.15	27.30	0.15	3493.85
MW - 7	04/22/10	3521.02	27.08	27.23	0.15	3493.92
MW - 7	04/26/10	3521.02	27.12	27.28	0.16	3493.88
MW - 7	04/28/10	3521.02	27.09	27.19	0.10	3493.92
MW - 7	04/30/10	3521.02	sheen	27.17	0.00	3493.85
MW - 7	05/04/10	3521.02	sheen	27.05	0.00	3493.97
MW - 7	05/05/10	3521.02	sheen	26.97	0.00	3494.05
MW - 7	05/13/10	3521.02	sheen	26.95	0.00	3494.07
MW - 7	05/14/10	3521.02	sheen	27.03	0.00	3493.99
MW - 7	05/19/10	3521.02	sheen	26.94	0.00	3494.08
MW - 7	05/24/10	3521.02	sheen	26.96	0.00	3494.06
MW - 7	05/28/10	3521.02	sheen	27.12	0.00	3493.90
MW - 7	06/04/10	3521.02	sheen	26.95	0.00	3494.07
MW - 7	06/09/10	3521.02	sheen	27.32	0.00	3493.70
MW - 7	06/10/10	3521.02	sheen	27.30	0.00	3493.72
MW - 7	06/16/10	3521.02	sheen	27.38	0.00	3493.64
MW - 7	06/24/10	3521.02	sheen	27.50	0.00	3493.52
MW - 7	06/29/10	3521.02	sheen	27.61	0.00	3493.41
MW - 7	07/09/10	3521.02	sheen	27.30	0.00	3493.72
MW - 7	07/13/10	3521.02	sheen	27.20	0.00	3493.82
MW - 7	07/19/10	3521.02	sheen	27.07	0.00	3493.95
MW - 7	07/28/10	3521.02	sheen	26.98	0.00	3494.04
MW - 7	08/03/10	3521.02	sheen	26.95	0.00	3494.07
MW - 7	08/04/10	3521.02	sheen	26.92	0.00	3494.10
MW - 7	08/19/10	3521.02	sheen	26.94	0.00	3494.08
MW - 7	08/27/10	3521.02	sheen	26.96	0.00	3494.06
MW - 7	08/31/10	3521.02	sheen	26.98	0.00	3494.04
MW - 7	09/09/10	3521.02	-	27.07	0.00	3493.95

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	09/17/10	3521.02	sheen	26.95	0.00	3494.07
MW - 7	10/01/10	3521.02	-	27.07	0.00	3493.95
MW - 7	10/04/10	3521.02	-	27.05	0.00	3493.97
MW - 7	10/13/10	3521.02	sheen	27.10	0.00	3493.92
MW - 7	10/19/10	3521.02	-	27.07	0.00	3493.95
MW - 7	10/27/10	3521.02	-	27.07	0.00	3493.95
MW - 7	11/02/10	3521.02	-	27.08	0.00	3493.94
MW - 7	11/05/10	3521.02	-	27.06	0.00	3493.96
MW - 7	11/10/10	3521.02	-	27.14	0.00	3493.88
MW - 7	11/19/10	3521.02	-	27.16	0.00	3493.86
MW - 7	12/01/10	3521.02	-	26.97	0.00	3494.05
MW - 7	12/09/10	3521.02	-	26.89	0.00	3494.13
MW - 7	12/13/10	3521.02	-	27.07	0.00	3493.95
MW - 7	01/20/11	3521.02	-	26.89	0.00	3494.13
MW - 7	01/04/11	3521.02	-	26.99	0.00	3494.03
MW - 7	01/12/11	3521.02	-	26.91	0.00	3494.11
MW - 7	01/20/11	3521.02	-	26.89	0.00	3494.13
MW - 7	01/27/11	3521.02	-	27.97	0.00	3493.05
MW - 7	02/02/11	3521.02	-	27.13	0.00	3493.89
MW - 7	02/10/11	3521.02	-	27.09	0.00	3493.93
MW - 7	02/17/11	3521.02	-	27.07	0.00	3493.95
MW - 7	02/23/11	3521.02	-	27.11	0.00	3493.91
MW - 7	03/01/11	3521.02	-	27.66	0.00	3493.36
MW - 7	03/09/11	3521.02	-	27.61	0.00	3493.41
MW - 7	03/15/11	3521.02	-	27.58	0.00	3493.44
MW - 7	03/23/11	3521.02	-	27.42	0.00	3493.60
MW - 7	03/31/11	3521.02	-	27.34	0.00	3493.68
MW - 7	04/06/11	3521.02	-	27.29	0.00	3493.73
MW - 7	04/14/11	3521.02	-	27.30	0.00	3493.72
MW - 7	04/20/11	3521.02	-	27.17	0.00	3493.85
MW - 7	04/27/11	3521.02	-	27.12	0.00	3493.90
MW - 7	05/04/11	3521.02	-	27.09	0.00	3493.93
MW - 7	05/12/11	3521.02	-	27.09	0.00	3493.93
MW - 7	05/16/11	3521.02	-	27.13	0.00	3493.89
MW - 7	05/25/11	3521.02	-	27.24	0.00	3493.78
MW - 7	05/31/11	3521.02	-	27.35	0.00	3493.67
MW - 7	06/06/11	3521.02	-	27.40	0.00	3493.62
MW - 7	06/13/11	3521.02	-	27.48	0.00	3493.54
MW - 7	06/22/11	3521.02	-	27.07	0.00	3493.95
MW - 7	06/27/11	3521.02	-	27.58	0.00	3493.44
MW - 7	07/07/11	3521.02	-	27.72	0.00	3493.30
MW - 7	07/12/11	3521.02	-	27.80	0.00	3493.22
MW - 7	07/25/11	3521.02	-	27.45	0.00	3493.57
MW - 7	08/01/11	3521.02	-	27.50	0.00	3493.52
MW - 7	08/03/11	3521.02	-	27.05	0.00	3493.97

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	08/08/11	3521.02	-	27.76	0.00	3493.26
MW - 7	08/15/11	3521.02	-	28.31	0.00	3492.71
MW - 7	08/08/11	3521.02	-	27.76	0.00	3493.26
MW - 7	08/22/11	3521.02	-	28.11	0.00	3492.91
MW - 7	08/29/11	3521.02	-	28.20	0.00	3492.82
MW - 7	09/06/11	3521.02	-	28.28	0.00	3492.74
MW - 7	09/12/11	3521.02	-	28.33	0.00	3492.69
MW - 7	11/28/11	3521.02	28.18	29.21	1.03	3492.69
MW - 7	12/07/11	3521.02	27.80	28.93	1.13	3493.05
MW - 7	01/19/12	3521.02	27.82	28.55	0.73	3493.09
MW - 7	01/25/12	3521.02	27.64	28.22	0.58	3493.29
MW - 7	02/01/12	3521.02	27.61	28.63	1.02	3493.26
MW - 7	02/13/12	3521.02	27.59	28.11	0.52	3493.35
MW - 7	02/21/12	3521.02	27.76	28.15	0.39	3493.20
MW - 7	02/23/12	3521.02	27.76	28.09	0.33	3493.21
MW - 7	02/28/12	3521.02	27.67	27.97	0.30	3493.31
MW - 7	03/02/12	3521.02	27.60	27.92	0.32	3493.37
MW - 7	03/06/12	3521.02	27.80	28.22	0.42	3493.16
MW - 7	03/08/12	3521.02	27.60	27.83	0.23	3493.39
MW - 7	03/13/12	3521.02	27.70	28.09	0.39	3493.26
MW - 7	03/15/12	3521.02	27.58	27.85	0.27	3493.40
MW - 7	03/20/12	3521.02	27.44	27.74	0.30	3493.54
MW - 7	03/22/12	3521.02	27.51	27.80	0.29	3493.47
MW - 7	04/17/12	3521.02	27.36	27.64	0.28	3493.62
MW - 7	04/19/12	3521.02	27.34	27.56	0.22	3493.65
MW - 7	04/24/12	3521.02	27.33	27.55	0.22	3493.66
MW - 7	05/02/12	3521.02	27.40	27.63	0.23	3493.59
MW - 7	05/08/12	3521.02	27.39	27.63	0.24	3493.59
MW - 7	05/15/12	3521.02	27.40	27.65	0.25	3493.58
MW - 7	06/01/12	3521.02	27.33	27.54	0.21	3493.66
MW - 7	06/05/12	3521.02	27.36	27.60	0.24	3493.62
MW - 7	06/12/12	3521.02	27.36	27.52	0.16	3493.64
MW - 7	06/19/12	3521.02	27.33	27.50	0.17	3493.66
MW - 7	06/22/12	3521.02	27.38	27.56	0.18	3493.61
MW - 7	06/25/12	3521.02	27.39	27.54	0.15	3493.61
MW - 7	07/03/12	3521.02	27.46	27.60	0.14	3493.54
MW - 7	07/10/12	3521.02	27.52	27.59	0.07	3493.49
MW - 7	07/18/12	3521.02	27.61	27.86	0.25	3493.37
MW - 7	08/06/12	3521.02	27.84	28.36	0.52	3493.10
MW - 7	09/06/12	3521.02	28.20	28.51	0.31	3492.77
MW - 7	09/11/12	3521.02	28.24	28.58	0.34	3492.73
MW - 7	09/25/12	3521.02	28.28	28.66	0.38	3492.68
MW - 7	10/09/12	3521.02	28.07	28.50	0.43	3492.89
MW - 7	10/16/12	3521.02	27.97	28.37	0.40	3492.99
MW - 7	10/24/12	3521.02	27.90	28.31	0.41	3493.06

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	11/13/12	3521.02	27.79	28.20	0.41	3493.17
MW - 7	12/21/12	3521.02	27.65	28.17	0.52	3493.29
MW - 7	01/15/13	3521.02	27.59	28.13	0.54	3493.35
MW - 7	01/24/13	3521.02	27.56	28.06	0.50	3493.39
MW - 7	01/31/13	3521.02	25.57	28.10	2.53	3495.07
MW - 7	02/07/13	3521.02	27.54	28.02	0.48	3493.41
MW - 7	02/20/13	3521.02	27.49	28.01	0.52	3493.45
MW - 7	03/29/13	3521.02	27.42	27.97	0.55	3493.52
MW - 7	04/03/13	3521.02	27.40	27.85	0.45	3493.55
MW - 7	04/09/13	3521.02	27.39	27.86	0.47	3493.56
MW - 7	04/17/13	3521.02	27.39	27.64	0.25	3493.59
MW - 7	04/24/13	3521.02	27.41	27.63	0.22	3493.58
MW - 7	05/02/13	3521.02	27.42	27.68	0.26	3493.56
MW - 7	05/03/13	3521.02	27.41	27.57	0.16	3493.59
MW - 7	05/07/13	3521.02	27.39	27.52	0.13	3493.61
MW - 7	05/10/13	3521.02	27.43	27.62	0.19	3493.56
MW - 7	05/17/13	3521.02	27.40	27.53	0.13	3493.60
MW - 7	05/20/13	3521.02	27.42	27.54	0.12	3493.58
MW - 7	05/23/13	3521.02	27.42	27.51	0.09	3493.59
MW - 7	05/30/13	3521.02	27.44	27.52	0.08	3493.57
MW - 7	06/04/13	3521.02	27.48	27.52	0.04	3493.53
MW - 7	06/06/13	3521.02	27.51	27.58	0.07	3493.50
MW - 7	06/12/13	3521.02	27.56	27.64	0.08	3493.45
MW - 7	06/20/13	3521.02	27.68	27.71	0.03	3493.34
MW - 7	06/27/13	3521.02	27.76	27.82	0.06	3493.25
MW - 7	07/02/13	3521.02	27.83	27.88	0.05	3493.18
MW - 7	07/08/13	3521.02	27.69	27.71	0.02	3493.33
MW - 7	07/23/13	3521.02	27.88	27.95	0.07	3493.13
MW - 7	07/30/13	3521.02	27.64	27.73	0.09	3493.37
MW - 7	08/09/13	3521.02	27.87	27.96	0.09	3493.14
MW - 7	08/14/13	3521.02	27.88	27.94	0.06	3493.13
MW - 7	08/14/13	3521.02	27.88	27.94	0.06	3493.13
MW - 7	08/22/13	3521.02	27.94	28.12	0.18	3493.05
MW - 7	08/30/13	3521.02	28.01	28.10	0.09	3493.00
MW - 7	09/06/13	3521.02	28.09	28.23	0.14	3492.91
MW - 7	09/09/13	3521.02	28.12	28.23	0.11	3492.88
MW - 7	09/12/13	3521.02	28.12	28.23	0.11	3492.88
MW - 7	09/18/13	3521.02	28.19	28.31	0.12	3492.81
MW - 7	09/26/13	3521.02	28.23	28.37	0.14	3492.77
MW - 7	09/28/13	3521.02	28.24	28.36	0.12	3492.76
MW - 7	10/02/13	3521.02	28.28	28.40	0.12	3492.72
MW - 7	10/03/13	3521.02	28.25	28.37	0.12	3492.75
MW - 7	10/08/13	3521.02	28.30	28.43	0.13	3492.70
MW - 7	10/09/13	3521.02	28.29	28.40	0.11	3492.71

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	10/16/13	3521.02	28.29	28.40	0.11	3492.71
MW - 7	10/23/13	3521.02	28.15	28.35	0.20	3492.84
MW - 7	10/30/13	3521.02	28.12	28.25	0.13	3492.88
MW - 7	11/15/13	3521.02	27.95	28.17	0.22	3493.04
MW - 7	11/20/13	3521.02	27.93	28.15	0.22	3493.06
MW - 7	12/13/13	3521.02	27.85	28.10	0.25	3493.13
MW - 7	12/19/13	3521.02	27.81	28.06	0.25	3493.17
MW - 7	12/24/13	3521.02	27.80	28.05	0.25	3493.18
MW - 7	12/31/13	3521.02	27.77	28.01	0.24	3493.21
MW - 7	01/09/14	3521.02	27.83	27.96	0.13	3493.17
MW - 7	01/10/14	3521.02	27.75	27.98	0.23	3493.24
MW - 7	01/15/14	3521.02	27.73	27.93	0.20	3493.26
MW - 7	01/23/14	3521.02	27.76	27.90	0.14	3493.24
MW - 7	01/29/14	3521.02	27.70	27.93	0.23	3493.29
MW - 7	02/13/14	3521.02	27.66	27.90	0.24	3493.32
MW - 7	02/17/14	3521.02	27.64	27.91	0.27	3493.34
MW - 7	02/20/14	3521.02	27.65	27.88	0.23	3493.34
MW - 7	02/27/14	3521.02	27.61	27.83	0.22	3493.38
MW - 7	03/11/14	3521.02	27.58	27.80	0.22	3493.41
MW - 7	03/27/14	3521.02	27.51	27.74	0.23	3493.48
MW - 7	04/01/14	3521.02	27.53	27.73	0.20	3493.46
MW - 7	04/09/14	3521.02	27.54	27.71	0.17	3493.45
MW - 7	04/10/14	3521.02	27.51	27.63	0.12	3493.49
MW - 7	04/17/14	3521.02	27.51	27.67	0.16	3493.49
MW - 7	04/18/14	3521.02	27.49	27.71	0.22	3493.50
MW - 7	04/29/14	3521.02	27.49	27.79	0.30	3493.49
MW - 7	05/05/14	3521.02	27.46	27.60	0.14	3493.54
MW - 7	05/13/14	3521.02	27.55	28.02	0.47	3493.40
MW - 7	05/15/14	3521.02	27.50	27.79	0.29	3493.48
MW - 7	05/20/14	3521.02	27.55	27.87	0.32	3493.42
MW - 7	05/28/14	3521.02	27.68	27.77	0.09	3493.33
MW - 7	05/29/14	3521.02	27.72	27.75	0.03	3493.30
MW - 7	06/02/14	3521.02	27.70	27.97	0.27	3493.28
MW - 7	06/10/14	3521.02	27.88	27.95	0.07	3493.13
MW - 7	06/12/14	3521.02	27.86	27.96	0.10	3493.15
MW - 7	06/17/14	3521.02	28.09	28.24	0.15	3492.91
MW - 7	06/27/14	3521.02	28.03	28.21	0.18	3492.96
MW - 7	06/30/14	3521.02	28.07	28.35	0.28	3492.91
MW - 7	07/02/14	3521.02	28.20	28.26	0.06	3492.81
MW - 7	07/10/14	3521.02	28.18	28.49	0.31	3492.79
MW - 7	07/23/14	3521.02	28.32	28.47	0.15	3492.68
MW - 7	07/29/14	3521.02	28.38	28.85	0.47	3492.57

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	08/05/14	3521.02	28.41	28.59	0.18	3492.58
MW - 7	08/07/14	3521.02	28.48	28.58	0.10	3492.53
MW - 7	09/02/14	3521.02	28.57	28.82	0.25	3492.41
MW - 7	09/25/14	3521.02	27.52	27.75	0.23	3493.47
MW - 7	10/07/14	3521.02	27.52	27.87	0.35	3493.45
MW - 7	10/16/14	3521.02	27.53	27.80	0.27	3493.45
MW - 7	10/17/14	3521.02	27.54	27.78	0.24	3493.44
MW - 7	10/22/14	3521.02	27.51	27.88	0.37	3493.45
MW - 7	10/28/14	3521.02	27.51	27.70	0.19	3493.48
MW - 7	10/30/14	3521.02	27.47	27.69	0.22	3493.52
MW - 7	11/04/14	3521.02	27.47	27.69	0.22	3493.52
MW - 7	11/06/14	3521.02	27.42	27.64	0.22	3493.57
MW - 7	11/12/14	3521.02	27.41	27.76	0.35	3493.56
MW - 7	11/18/14	3521.02	27.34	27.58	0.24	3493.64
MW - 7	12/02/14	3521.02	27.32	27.70	0.38	3493.64
MW - 7	12/09/14	3521.02	27.33	27.48	0.15	3493.67
MW - 7	12/11/14	3521.02	27.32	27.48	0.16	3493.68
MW - 7	12/18/14	3521.02	27.31	27.54	0.23	3493.68
MW - 7	12/19/14	3521.02	27.29	27.78	0.49	3493.66
MW - 7	12/23/14	3521.02	27.31	27.45	0.14	3493.69
MW - 7	12/30/14	3521.02	27.30	27.43	0.13	3493.70
MW - 7	01/06/15	3521.02	27.26	27.35	0.09	3493.75
MW - 7	01/08/15	3521.02	27.23	27.31	0.08	3493.78
MW - 7	01/13/15	3521.02	27.24	27.31	0.07	3493.77
MW - 7	01/15/15	3521.02	27.24	27.30	0.06	3493.77
MW - 7	02/03/15	3521.02	27.19	27.27	0.08	3493.82
MW - 7	02/06/15	3521.02	27.19	27.24	0.05	3493.82
MW - 7	02/12/15	3521.02	27.20	27.27	0.07	3493.81
MW - 7	03/04/15	3521.02	27.13	27.24	0.11	3493.87
MW - 7	03/10/15	3521.02	27.13	27.18	0.05	3493.88
MW - 7	03/16/15	3521.02	27.09	27.15	0.06	3493.92
MW - 7	03/18/15	3521.02	27.09	27.15	0.06	3493.92
MW - 7	03/25/15	3521.02	27.07	27.11	0.04	3493.94
MW - 7	03/31/15	3521.02	-	27.07	0.00	3493.95
MW - 7	04/02/15	3521.02	-	27.07	0.00	3493.95
MW - 7	04/06/15	3521.02	-	27.05	0.00	3493.97
MW - 7	04/08/15	3521.02	-	27.02	0.00	3494.00
MW - 7	04/10/15	3521.02	-	27.03	0.00	3493.99
MW - 7	04/14/15	3521.02	-	27.01	0.00	3494.01
MW - 7	04/16/15	3521.02	-	27.01	0.00	3494.01
MW - 7	04/22/15	3521.02	-	26.96	0.00	3494.06
MW - 7	04/23/15	3521.02	-	26.96	0.00	3494.06

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	04/28/15	3521.02	-	26.95	0.00	3494.07
MW - 7	04/30/15	3521.02	-	26.94	0.00	3494.08
MW - 7	05/06/15	3521.02	-	26.95	0.00	3494.07
MW - 7	05/08/15	3521.02	-	26.91	0.00	3494.11
MW - 7	05/13/15	3521.02	-	26.89	0.00	3494.13
MW - 7	05/21/15	3521.02	-	26.83	0.00	3494.19
MW - 7	05/28/15	3521.02	-	26.82	0.00	3494.20
MW - 7	06/02/15	3521.02	-	26.85	0.00	3494.17
MW - 7	06/04/15	3521.02	-	26.85	0.00	3494.17
MW - 7	06/09/15	3521.02	-	26.88	0.00	3494.14
MW - 7	06/18/15	3521.02	-	26.87	0.00	3494.15
MW - 7	06/30/15	3521.02	-	26.91	0.00	3494.11
MW - 7	07/02/15	3521.02	-	26.94	0.00	3494.08
MW - 7	07/07/15	3521.02	-	27.01	0.00	3494.01
MW - 7	07/09/15	3521.02	-	27.02	0.00	3494.00
MW - 7	07/13/15	3521.02	-	27.06	0.00	3493.96
MW - 7	07/15/15	3521.02	-	27.09	0.00	3493.93
MW - 7	07/20/15	3521.02	-	27.16	0.00	3493.86
MW - 7	07/28/15	3521.02	-	27.28	0.00	3493.74
MW - 7	07/29/15	3521.02	-	27.31	0.00	3493.71
MW - 7	07/30/15	3521.02	-	27.31	0.00	3493.71
MW - 7	08/03/15	3521.02	-	27.34	0.00	3493.68
MW - 7	08/11/15	3521.02	-	27.44	0.00	3493.58
MW - 7	08/12/15	3521.02	-	27.43	0.00	3493.59
MW - 7	08/18/15	3521.02	-	27.48	0.00	3493.54
MW - 7	08/19/15	3521.02	-	27.52	0.00	3493.50
MW - 7	08/21/15	3521.02	-	27.53	0.00	3493.49
MW - 7	08/26/15	3521.02	-	27.52	0.00	3493.50
MW - 7	08/28/15	3521.02	-	27.53	0.00	3493.49
MW - 7	08/31/15	3521.02	-	27.54	0.00	3493.48
MW - 7	09/03/15	3521.02	-	27.53	0.00	3493.49
MW - 7	09/08/15	3521.02	-	27.59	0.00	3493.43
MW - 7	09/10/15	3521.02	-	27.60	0.00	3493.42
MW - 7	09/14/15	3521.02	-	27.63	0.00	3493.39
MW - 7	09/17/15	3521.02	-	27.66	0.00	3493.36
MW - 7	09/21/15	3521.02	-	27.70	0.00	3493.32
MW - 7	09/23/15	3521.02	-	27.69	0.00	3493.33
MW - 7	09/29/15	3521.02	-	27.66	0.00	3493.36
MW - 7	10/01/15	3521.02	-	27.63	0.00	3493.39
MW - 7	10/07/15	3521.02	-	27.62	0.00	3493.40
MW - 7	10/08/15	3521.02	-	27.62	0.00	3493.40
MW - 7	10/12/15	3521.02	-	27.57	0.00	3493.45

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	10/14/15	3521.02	-	27.53	0.00	3493.49
MW - 7	10/22/15	3521.02	-	27.44	0.00	3493.58
MW - 7	10/23/15	3521.02	-	27.45	0.00	3493.57
MW - 7	10/27/15	3521.02	-	27.34	0.00	3493.68
MW - 7	11/02/15	3521.02	-	27.31	0.00	3493.71
MW - 7	11/05/15	3521.02	-	27.32	0.00	3493.70
MW - 7	11/11/15	3521.02	-	27.27	0.00	3493.75
MW - 7	12/01/15	3521.02	-	27.15	0.00	3493.87
MW - 7	12/03/15	3521.02	-	27.26	0.00	3493.76
MW - 7	12/08/15	3521.02	-	27.13	0.00	3493.89
MW - 7	12/10/15	3521.02	-	27.13	0.00	3493.89
MW - 7	12/15/15	3521.02	-	27.11	0.00	3493.91
MW - 7	12/21/15	3521.02	-	27.10	0.00	3493.92
MW - 7	12/23/15	3521.02	-	27.07	0.00	3493.95
MW - 7	01/05/16	3521.02	-	27.03	0.00	3493.99
MW - 7	01/07/16	3521.02	-	27.03	0.00	3493.99
MW - 7	01/13/16	3521.02	-	27.02	0.00	3494.00
MW - 7	01/14/16	3521.02	-	27.02	0.00	3494.00
MW - 7	01/19/16	3521.02	-	27.00	0.00	3494.02
MW - 7	01/22/16	3521.02	-	27.01	0.00	3494.01
MW - 7	01/25/16	3521.02	-	26.99	0.00	3494.03
MW - 7	01/27/16	3521.02	-	27.01	0.00	3494.01
MW - 7	02/02/16	3521.02	-	26.98	0.00	3494.04
MW - 7	02/04/16	3521.02	-	26.99	0.00	3494.03
MW - 7	02/10/16	3521.02	-	26.92	0.00	3494.10
MW - 7	02/17/16	3521.02	-	26.93	0.00	3494.09
MW - 7	02/18/16	3521.02	-	26.92	0.00	3494.10
MW - 7	03/03/16	3521.02	-	26.89	0.00	3494.13
MW - 7	03/04/16	3521.02	-	26.89	0.00	3494.13
MW - 7	03/08/16	3521.02	-	26.86	0.00	3494.16
MW - 7	03/10/16	3521.02	-	26.87	0.00	3494.15
MW - 7	03/16/16	3521.02	-	26.83	0.00	3494.19
MW - 7	03/18/16	3521.02	-	26.84	0.00	3494.18
MW - 7	03/22/16	3521.02	-	26.80	0.00	3494.22
MW - 7	03/29/16	3521.02	-	26.75	0.00	3494.27
MW - 7	03/31/16	3521.02	-	26.79	0.00	3494.23
MW - 7	04/05/16	3521.02	-	26.73	0.00	3494.29
MW - 7	04/07/16	3521.02	-	26.74	0.00	3494.28
MW - 7	04/12/16	3521.02	-	26.73	0.00	3494.29
MW - 7	04/14/16	3521.02	-	26.70	0.00	3494.32
MW - 7	04/18/16	3521.02	-	26.73	0.00	3494.29
MW - 7	04/20/16	3521.02	-	26.70	0.00	3494.32

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	04/25/16	3521.02	-	26.68	0.00	3494.34
MW - 7	04/28/16	3521.02	-	26.66	0.00	3494.36
MW - 7	05/04/16	3521.02	-	26.66	0.00	3494.36
MW - 7	05/06/16	3521.02	-	26.65	0.00	3494.37
MW - 7	05/12/16	3521.02	-	26.69	0.00	3494.33
MW - 7	05/17/16	3521.02	-	26.75	0.00	3494.27
MW - 7	05/19/16	3521.02	-	26.70	0.00	3494.32
MW - 7	05/24/16	3521.02	-	26.74	0.00	3494.28
MW - 7	06/02/16	3521.02	-	26.86	0.00	3494.16
MW - 7	06/08/16	3521.02	-	26.89	0.00	3494.13
MW - 7	06/10/16	3521.02	-	26.94	0.00	3494.08
MW - 7	06/15/16	3521.02	-	26.97	0.00	3494.05
MW - 7	06/17/16	3521.02	-	27.01	0.00	3494.01
MW - 7	06/28/16	3521.02	-	27.18	0.00	3493.84
MW - 7	06/30/16	3521.02	-	27.17	0.00	3493.85
MW - 7	07/06/16	3521.02	-	27.29	0.00	3493.73
MW - 7	07/14/16	3521.02	-	27.43	0.00	3493.59
MW - 7	07/20/16	3521.02	-	27.53	0.00	3493.49
MW - 7	07/22/16	3521.02	-	27.56	0.00	3493.46
MW - 7	07/25/16	3521.02	-	27.58	0.00	3493.44
MW - 7	07/28/16	3521.02	-	27.60	0.00	3493.42
MW - 7	08/01/16	3521.02	-	27.68	0.00	3493.34
MW - 7	08/03/16	3521.02	-	27.69	0.00	3493.33
MW - 7	08/09/16	3521.02	-	27.76	0.00	3493.26
MW - 7	08/11/16	3521.02	-	27.79	0.00	3493.23
MW - 7	08/17/16	3521.02	-	27.78	0.00	3493.24
MW - 7	08/19/16	3521.02	-	27.78	0.00	3493.24
MW - 7	08/22/16	3521.02	-	27.78	0.00	3493.24
MW - 7	08/24/16	3521.02	-	27.79	0.00	3493.23
MW - 7	08/31/16	3521.02	-	27.47	0.00	3493.55
MW - 7	09/07/16	3521.02	-	27.28	0.00	3493.74
MW - 7	09/09/16	3521.02	-	27.25	0.00	3493.77
MW - 7	09/14/16	3521.02	-	27.22	0.00	3493.80
MW - 7	09/16/16	3521.02	-	27.19	0.00	3493.83
MW - 7	09/19/16	3521.02	-	26.89	0.00	3494.13
MW - 7	09/23/16	3521.02	-	26.89	0.00	3494.13
MW - 7	09/28/16	3521.02	-	26.89	0.00	3494.13
MW - 7	09/30/16	3521.02	-	26.90	0.00	3494.12
MW - 7	10/04/16	3521.02	-	26.86	0.00	3494.16
MW - 7	10/07/16	3521.02	-	26.90	0.00	3494.12
MW - 7	10/12/16	3521.02	-	26.83	0.00	3494.19
MW - 7	10/19/16	3521.02	-	26.80	0.00	3494.22

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	10/26/16	3521.02	-	26.79	0.00	3494.23
MW - 7	11/02/16	3521.02	-	26.78	0.00	3494.24
MW - 7	11/04/16	3521.02	-	26.77	0.00	3494.25
MW - 7	11/09/16	3521.02	-	26.73	0.00	3494.29
MW - 7	11/14/16	3521.02	-	26.71	0.00	3494.31
MW - 7	11/16/16	3521.02	-	26.68	0.00	3494.34
MW - 7	12/07/16	3521.02	-	26.68	0.00	3494.34
MW - 7	12/12/16	3521.02	-	26.63	0.00	3494.39
MW - 7	12/16/16	3521.02	-	26.60	0.00	3494.42
MW - 7	12/23/16	3521.02	-	26.60	0.00	3494.42
MW - 7	12/30/16	3521.02	-	26.58	0.00	3494.44
MW - 7	01/03/17	3521.02	-	26.61	0.00	3494.41
MW - 7	01/05/17	3521.02	-	26.55	0.00	3494.47
MW - 7	01/09/17	3521.02	-	26.55	0.00	3494.47
MW - 7	01/10/17	3521.02	-	26.58	0.00	3494.44
MW - 7	01/17/17	3521.02	-	26.58	0.00	3494.44
MW - 7	01/19/17	3521.02	-	26.53	0.00	3494.49
MW - 7	01/24/17	3521.02	-	26.55	0.00	3494.47
MW - 7	01/27/17	3521.02	-	26.56	0.00	3494.46
MW - 7	02/01/17	3521.02	-	26.53	0.00	3494.49
MW - 7	02/03/17	3521.02	-	26.55	0.00	3494.47
MW - 7	02/07/17	3521.02	-	26.49	0.00	3494.53
MW - 7	02/10/17	3521.02	-	26.48	0.00	3494.54
MW - 7	02/16/17	3521.02	-	26.48	0.00	3494.54
MW - 7	02/21/17	3521.02	-	26.48	0.00	3494.54
MW - 7	02/23/17	3521.02	-	26.46	0.00	3494.56
MW - 7	03/03/17	3521.02	-	26.45	0.00	3494.57
MW - 7	03/07/17	3521.02	-	26.49	0.00	3494.53
MW - 7	03/10/17	3521.02	-	26.46	0.00	3494.56
MW - 7	03/15/17	3521.02	-	26.45	0.00	3494.57
MW - 7	03/17/17	3521.02	-	26.43	0.00	3494.59
MW - 7	03/21/17	3521.02	-	26.39	0.00	3494.63
MW - 7	03/24/17	3521.02	-	26.43	0.00	3494.59
MW - 7	03/29/17	3521.02	-	26.42	0.00	3494.60
MW - 7	03/31/17	3521.02	-	26.37	0.00	3494.65
MW - 7	04/04/17	3521.02	-	26.36	0.00	3494.66
MW - 7	04/11/17	3521.02	-	26.32	0.00	3494.70
MW - 7	04/13/17	3521.02	-	26.31	0.00	3494.71
MW - 7	04/19/17	3521.02	-	26.29	0.00	3494.73
MW - 7	04/21/17	3521.02	-	26.28	0.00	3494.74
MW - 7	04/28/17	3521.02	-	26.28	0.00	3494.74
MW - 7	05/03/17	3521.02	-	26.30	0.00	3494.72

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	05/09/17	3521.02	-	26.30	0.00	3494.72
MW - 7	05/19/17	3521.02	-	26.38	0.00	3494.64
MW - 7	06/02/17	3521.02	-	26.49	0.00	3494.53
MW - 7	06/06/17	3521.02	-	26.54	0.00	3494.48
MW - 7	06/09/17	3521.02	-	26.55	0.00	3494.47
MW - 7	06/13/17	3521.02	-	26.62	0.00	3494.40
MW - 7	06/16/17	3521.02	-	26.65	0.00	3494.37
MW - 7	06/20/17	3521.02	-	26.55	0.00	3494.47
MW - 7	06/22/17	3521.02	-	26.73	0.00	3494.29
MW - 7	08/31/17	3521.02	-	26.76	0.00	3494.26
MW - 7	09/07/17	3521.02	-	26.72	0.00	3494.30
MW - 7	09/14/17	3521.02	-	26.70	0.00	3494.32
MW - 7	09/27/17	3521.02	-	26.77	0.00	3494.25
MW - 7	09/29/17	3521.02	-	26.74	0.00	3494.28
MW - 7	10/03/17	3521.02	-	26.70	0.00	3494.32
MW - 7	10/13/17	3521.02	-	26.62	0.00	3494.40
MW - 7	10/17/17	3521.02	-	26.60	0.00	3494.42
MW - 7	10/20/17	3521.02	-	26.57	0.00	3494.45
MW - 7	10/25/17	3521.02	-	26.57	0.00	3494.45
MW - 7	11/03/17	3521.02	-	26.60	0.00	3494.42
MW - 7	11/16/17	3521.02	-	26.49	0.00	3494.53
MW - 7	12/08/17	3521.02	-	26.45	0.00	3494.57
MW - 7	12/13/17	3521.02	-	26.43	0.00	3494.59
MW - 7	12/18/17	3521.02	-	26.44	0.00	3494.58
MW - 7	12/29/17	3521.02	-	26.39	0.00	3494.63
MW - 7	01/05/18	3521.02	-	26.42	0.00	3494.60
MW - 7	01/10/18	3521.02	-	26.37	0.00	3494.65
MW - 7	01/16/18	3521.02	-	26.41	0.00	3494.61
MW - 7	01/24/18	3521.02	-	26.42	0.00	3494.60
MW - 7	02/07/18	3521.02	-	26.40	0.00	3494.62
MW - 7	02/15/18	3521.02	-	26.35	0.00	3494.67
MW - 7	02/20/18	3521.02	-	26.38	0.00	3494.64
MW - 7	03/01/18	3521.02	-	26.36	0.00	3494.66
MW - 7	03/07/18	3521.02	-	26.35	0.00	3494.67
MW - 7	03/09/18	3521.02	-	26.31	0.00	3494.71
MW - 7	03/14/18	3521.02	-	26.30	0.00	3494.72
MW - 7	03/21/18	3521.02	-	26.33	0.00	3494.69
MW - 7	03/26/18	3521.02	-	26.31	0.00	3494.71
MW - 7	04/04/18	3521.02	-	26.32	0.00	3494.70
MW - 7	04/10/18	3521.02	-	26.32	0.00	3494.70
MW - 7	04/13/18	3521.02	-	26.29	0.00	3494.73
MW - 7	04/18/18	3521.02	-	26.33	0.00	3494.69

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	04/20/18	3521.02	-	26.26	0.00	3494.76
MW - 7	04/26/18	3521.02	-	26.26	0.00	3494.76
MW - 7	05/02/18	3521.02	-	26.30	0.00	3494.72
MW - 7	05/09/18	3521.02	-	26.34	0.00	3494.68
MW - 7	05/11/18	3521.02	-	26.36	0.00	3494.66
MW - 7	05/15/18	3521.02	-	26.43	0.00	3494.59
MW - 7	05/24/18	3521.02	-	26.56	0.00	3494.46
MW - 7	05/30/18	3521.02	-	26.64	0.00	3494.38
MW - 7	06/07/18	3521.02	-	26.78	0.00	3494.24
MW - 7	06/13/18	3521.02	-	26.82	0.00	3494.20
MW - 7	06/20/18	3521.02	-	26.88	0.00	3494.14
MW - 7	06/27/18	3521.02	-	26.94	0.00	3494.08
MW - 7	07/13/18	3521.02	-	27.16	0.00	3493.86
MW - 7	07/18/18	3521.02	-	27.23	0.00	3493.79
MW - 7	07/19/18	3521.02	-	27.31	0.00	3493.71
MW - 7	07/20/18	3521.02	-	27.25	0.00	3493.77
MW - 7	07/24/18	3521.02	-	27.31	0.00	3493.71
MW - 7	08/07/18	3521.02	-	27.46	0.00	3493.56
MW - 7	08/16/18	3521.02	-	27.53	0.00	3493.49
MW - 7	08/22/18	3521.02	-	27.54	0.00	3493.48
MW - 7	08/30/18	3521.02	-	27.61	0.00	3493.41
MW - 7	09/05/18	3521.02	-	27.61	0.00	3493.41
MW - 7	09/20/18	3521.02	-	27.44	0.00	3493.58
MW - 7	09/28/18	3521.02	-	27.42	0.00	3493.60
MW - 7	10/04/18	3521.02	-	27.43	0.00	3493.59
MW - 7	10/05/18	3521.02	-	27.43	0.00	3493.59
MW - 7	11/19/18	3521.02	-	27.11	0.00	3493.91
MW - 7	12/05/18	3521.02	-	26.99	0.00	3494.03
MW - 7	12/12/18	3521.02	-	26.96	0.00	3494.06
MW - 7	12/21/18	3521.02	-	26.91	0.00	3494.11
MW - 7	12/27/18	3521.02	-	26.92	0.00	3494.10
MW - 7	01/09/19	3521.02	-	26.85	0.00	3494.17
MW - 7	01/23/19	3521.02	-	26.83	0.00	3494.19
MW - 7	01/30/19	3521.02	-	26.80	0.00	3494.22
MW - 7	02/20/19	3521.02	-	26.72	0.00	3494.30
MW - 7	03/07/19	3521.02	-	26.68	0.00	3494.34
MW - 7	03/13/19	3521.02	-	26.63	0.00	3494.39
MW - 7	03/21/19	3521.02	-	26.61	0.00	3494.41
MW - 7	03/26/19	3521.02	-	26.60	0.00	3494.42
MW - 7	04/03/19	3521.02	-	26.56	0.00	3494.46
MW - 7	04/08/19	3521.02	-	26.53	0.00	3494.49
MW - 7	04/15/19	3521.02	-	26.50	0.00	3494.52

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	04/26/19	3521.02	-	26.50	0.00	3494.52
MW - 7	05/06/19	3521.02	-	26.49	0.00	3494.53
MW - 7	05/09/19	3521.02	-	26.54	0.00	3494.48
MW - 7	05/16/19	3521.02	-	26.53	0.00	3494.49
MW - 7	05/24/19	3521.02	-	26.63	0.00	3494.39
MW - 7	05/28/19	3521.02	-	26.67	0.00	3494.35
MW - 7	06/03/19	3521.02	-	26.74	0.00	3494.28
MW - 7	06/10/19	3521.02	-	26.82	0.00	3494.20
MW - 7	06/17/19	3521.02	-	26.85	0.00	3494.17
MW - 7	06/26/19	3521.02	-	26.99	0.00	3494.03
MW - 7	07/10/19	3521.02	-	27.17	0.00	3493.85
MW - 7	07/16/19	3521.02	-	27.24	0.00	3493.78
MW - 7	07/29/19	3521.02	-	27.36	0.00	3493.66
MW - 7	08/20/19	3521.02	-	27.66	0.00	3493.36
MW - 7	09/13/19	3521.02	-	27.79	0.00	3493.23
MW - 7	09/19/19	3521.02	-	27.78	0.00	3493.24
MW - 7	09/24/19	3521.02	-	27.76	0.00	3493.26
MW - 7	10/02/19	3521.02	-	27.73	0.00	3493.29
MW - 7	11/14/19	3521.02	-	27.38	0.00	3493.64
MW - 7	11/21/19	3521.02	-	27.30	0.00	3493.72
MW - 7	12/06/19	3521.02	-	27.19	0.00	3493.83
MW - 7	12/11/19	3521.02	-	27.17	0.00	3493.85
MW - 7	12/18/19	3521.02	-	27.13	0.00	3493.89
MW - 7	01/08/20	3521.02	-	27.00	0.00	3494.02
MW - 7	01/15/20	3521.02	-	27.01	0.00	3494.01
MW - 7	01/22/20	3521.02	-	26.97	0.00	3494.05
MW - 7	01/28/20	3521.02	-	26.98	0.00	3494.04
MW - 7	02/17/20	3521.02	-	26.88	0.00	3494.14
MW - 7	03/03/20	3521.02	-	26.83	0.00	3494.19
MW - 7	05/27/20	3521.02	-	26.72	0.00	3494.30
MW - 7	06/08/20	3521.02	-	26.93	0.00	3494.09
MW - 7	07/30/20	3521.02	-	27.65	0.00	3493.37
MW - 7	09/02/20	3521.02	-	27.84	0.00	3493.18
MW - 7	09/16/20	3521.02	-	27.87	0.00	3493.15
MW - 7	10/29/20	3521.02	-	28.01	0.00	3493.01
MW - 7	12/16/20	3521.02	-	27.87	0.00	3493.15
MW - 7	01/19/21	3521.02	-	27.81	0.00	3493.21
MW - 7	02/09/21	3521.02	-	27.73	0.00	3493.29
MW - 7	04/22/21	3521.02	-	27.56	0.00	3493.46
MW - 7	05/24/21	3521.02	-	27.45	0.00	3493.57
MW - 7	07/20/21	3521.02	-	27.67	0.00	3493.35
MW - 7	09/03/21	3521.02	-	28.05	0.00	3492.97

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	10/08/21	3521.02	-	28.11	0.00	3492.91
MW - 7	01/11/22	3521.02	-	28.00	0.00	3493.02
MW - 7	02/21/22	3521.02	-	27.90	0.00	3493.12
MW - 7	03/21/22	3521.02	-	27.88	0.00	3493.14
MW - 7	04/18/22	3521.02	-	27.88	0.00	3493.14
MW - 7	06/14/22	3521.02	-	28.30	0.00	3492.72
MW - 7	08/18/22	3521.02	-	28.78	0.00	3492.24
MW - 7	12/07/22	3521.02	28.09	28.44	0.35	3492.88
MW - 7	11/11/21	3521.02	-	28.16	0.00	3492.86
MW - 7	01/11/23	3521.02	27.92	28.20	0.28	3493.06
MW - 7	01/20/23	3521.02	27.89	28.20	0.31	3493.08
MW - 7	01/27/23	3521.02	27.89	28.10	0.21	3493.10
MW - 7	02/03/23	3521.02	27.86	28.10	0.24	3493.12
MW - 7	02/10/23	3521.02	27.87	28.05	0.18	3493.12
MW - 7	02/24/23	3521.02	27.80	28.00	0.20	3493.19
MW - 7	03/29/23	3521.02	-	27.79	0.00	3493.23
MW - 7	04/21/23	3521.02	-	27.70	0.00	3493.32
MW - 7	04/28/23	3521.02	-	27.62	0.00	3493.40
MW - 7	05/05/23	3521.02	-	27.64	0.00	3493.38
MW - 7	05/24/23	3521.02	-	27.79	0.00	3493.23
MW - 7	07/13/23	3521.02	-	28.02	0.00	3493.00
MW - 7	09/07/23	3521.02	-	28.59	0.00	3492.43
MW - 7	11/10/23	3521.02	-	28.18	0.00	3492.84
MW - 8	03/09/06	3519.78	-	24.67	0.00	3495.11
MW - 8	03/14/06	3519.78	24.68	24.91	0.23	3495.07
MW - 8	03/17/06	3519.78	24.64	24.96	0.32	3495.09
MW - 8	03/22/06	3519.78	24.65	25.20	0.55	3495.05
MW - 8	03/29/06	3519.78	24.56	25.08	0.52	3495.14
MW - 8	04/03/06	3519.78	24.61	25.02	0.41	3495.11
MW - 8	04/11/06	3519.78	24.53	24.99	0.46	3495.18
MW - 8	04/18/06	3519.78	24.50	25.10	0.60	3495.19
MW - 8	04/25/06	3519.78	24.53	25.01	0.48	3495.18
MW - 8	05/02/06	3519.78	24.50	25.62	1.12	3495.11
MW - 8	05/09/06	3519.78	24.55	25.46	0.91	3495.09
MW - 8	05/16/06	3519.78	24.65	25.49	0.84	3495.00
MW - 8	05/23/06	3519.78	24.72	26.21	1.49	3494.84
MW - 8	06/01/06	3519.78	24.88	27.05	2.17	3494.57
MW - 8	06/06/06	3519.78	24.96	27.02	2.06	3494.51
MW - 8	06/13/06	3519.78	25.05	27.50	2.45	3494.36
MW - 8	06/15/06	3519.78	25.13	27.23	2.10	3494.34
MW - 8	06/20/06	3519.78	25.14	27.79	2.65	3494.24

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	07/05/06	3519.78	25.33	28.24	2.91	3494.01
MW - 8	07/12/06	3519.78	25.38	28.18	2.80	3493.98
MW - 8	07/18/06	3519.78	25.33	27.85	2.52	3494.07
MW - 8	07/26/06	3519.78	25.39	28.36	2.97	3493.94
MW - 8	07/31/06	3519.78	25.42	28.06	2.64	3493.96
MW - 8	08/08/06	3519.78	25.44	28.09	2.65	3493.94
MW - 8	08/18/06	3519.78	25.41	28.50	3.09	3493.91
MW - 8	08/22/06	3519.78	25.39	27.47	2.08	3494.08
MW - 8	09/08/06	3519.78	25.11	26.96	1.85	3494.39
MW - 8	09/18/06	3519.78	24.99	26.75	1.76	3494.53
MW - 8	10/02/06	3519.78	25.00	26.74	1.74	3494.52
MW - 8	10/06/06	3519.78	24.96	26.66	1.70	3494.57
MW - 8	10/10/06	3519.78	24.98	26.33	1.35	3494.60
MW - 8	10/16/06	3519.78	24.94	26.24	1.30	3494.65
MW - 8	10/20/06	3519.78	24.96	25.96	1.00	3494.67
MW - 8	10/24/06	3519.78	24.94	26.19	1.25	3494.65
MW - 8	10/26/06	3519.78	24.99	25.70	0.71	3494.68
MW - 8	11/03/06	3519.78	24.95	25.85	0.90	3494.70
MW - 8	11/09/06	3519.78	24.90	25.81	0.91	3494.74
MW - 8	11/14/06	3519.78	24.96	25.13	0.17	3494.79
MW - 8	11/15/06	3519.78	24.94	25.12	0.18	3494.81
MW - 8	11/17/06	3519.78	24.95	25.32	0.37	3494.77
MW - 8	11/20/06	3519.78	24.98	25.07	0.09	3494.79
MW - 8	11/22/06	3519.78	24.96	25.11	0.15	3494.80
MW - 8	11/27/06	3519.78	24.94	25.08	0.14	3494.82
MW - 8	11/29/06	3519.78	24.93	25.00	0.07	3494.84
MW - 8	12/04/06	3519.78	24.93	25.03	0.10	3494.84
MW - 8	12/08/06	3519.78	24.95	25.08	0.13	3494.81
MW - 8	12/13/06	3519.78	24.93	25.06	0.13	3494.83
MW - 8	12/15/06	3519.78	24.89	24.99	0.10	3494.88
MW - 8	12/18/06	3519.78	24.92	25.21	0.29	3494.82
MW - 8	01/10/07	3519.78	24.82	25.48	0.66	3494.86
MW - 8	01/12/07	3519.78	24.86	25.25	0.39	3494.86
MW - 8	01/16/07	3519.78	24.90	25.35	0.45	3494.81
MW - 8	01/18/07	3519.78	24.86	25.13	0.27	3494.88
MW - 8	01/22/07	3519.78	22.86	25.13	2.27	3496.58
MW - 8	01/26/07	3519.78	24.81	24.99	0.18	3494.94
MW - 8	02/01/07	3519.78	24.80	24.93	0.13	3494.96
MW - 8	02/06/07	3519.78	24.86	24.96	0.10	3494.91
MW - 8	02/08/07	3519.78	24.84	24.95	0.11	3494.92
MW - 8	02/13/07	3519.78	24.87	25.04	0.17	3494.88
MW - 8	02/16/07	3519.78	24.80	24.96	0.16	3494.96

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	02/20/07	3519.78	24.82	24.97	0.15	3494.94
MW - 8	02/22/07	3519.78	24.80	24.92	0.12	3494.96
MW - 8	02/28/07	3519.78	24.78	24.93	0.15	3494.98
MW - 8	03/06/07	3519.78	24.85	25.00	0.15	3494.91
MW - 8	03/14/07	3519.78	24.77	24.82	0.05	3495.00
MW - 8	04/02/07	3519.78	24.68	24.72	0.04	3495.09
MW - 8	04/11/07	3519.78	24.65	24.67	0.02	3495.13
MW - 8	04/16/07	3519.78	sheen	24.61	0.00	3495.17
MW - 8	04/23/07	3519.78	24.61	24.62	0.01	3495.17
MW - 8	04/27/07	3519.78	sheen	24.62	0.00	3495.16
MW - 8	05/01/07	3519.78	sheen	24.62	0.00	3495.16
MW - 8	05/10/07	3519.78	sheen	24.59	0.00	3495.19
MW - 8	05/17/07	3519.78	sheen	24.56	0.00	3495.22
MW - 8	05/21/07	3519.78	-	24.51	0.00	3495.27
MW - 8	05/25/07	3519.78	-	24.50	0.00	3495.28
MW - 8	05/29/07	3519.78	sheen	24.52	0.00	3495.26
MW - 8	06/05/07	3519.78	sheen	24.55	0.00	3495.23
MW - 8	06/07/07	3519.78	sheen	24.58	0.00	3495.20
MW - 8	06/12/07	3519.78	24.64	24.66	0.02	3495.14
MW - 8	06/19/07	3519.78	sheen	24.76	0.00	3495.02
MW - 8	06/28/07	3519.78	sheen	24.93	0.00	3494.85
MW - 8	07/02/07	3519.78	24.96	25.41	0.45	3494.75
MW - 8	07/06/07	3519.78	24.94	26.04	1.10	3494.68
MW - 8	07/09/07	3519.78	24.94	26.81	1.87	3494.56
MW - 8	07/12/07	3519.78	24.98	26.68	1.70	3494.55
MW - 8	07/17/07	3519.78	25.00	27.14	2.14	3494.46
MW - 8	07/19/07	3519.78	25.06	27.02	1.96	3494.43
MW - 8	07/24/07	3519.78	25.08	27.45	2.37	3494.34
MW - 8	07/25/07	3519.78	25.19	26.78	1.59	3494.35
MW - 8	07/31/07	3519.78	25.18	27.76	2.58	3494.21
MW - 8	08/09/07	3519.78	25.25	27.91	2.66	3494.13
MW - 8	08/14/07	3519.78	25.33	27.98	2.65	3494.05
MW - 8	08/16/07	3519.78	25.42	27.55	2.13	3494.04
MW - 8	08/22/07	3519.78	25.42	28.14	2.72	3493.95
MW - 8	08/24/07	3519.78	25.47	28.26	2.79	3493.89
MW - 8	08/27/07	3519.78	25.44	27.86	2.42	3493.98
MW - 8	08/31/07	3519.78	25.58	27.97	2.39	3493.84
MW - 8	09/07/07	3519.78	25.62	28.18	2.56	3493.78
MW - 8	09/10/07	3519.78	25.65	27.67	2.02	3493.83
MW - 8	09/17/07	3519.78	25.47	27.43	1.96	3494.02
MW - 8	09/25/07	3519.78	25.32	27.12	1.80	3494.19
MW - 8	09/28/07	3519.78	25.36	26.74	1.38	3494.21

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	10/03/07	3519.78	25.58	26.68	1.10	3494.04
MW - 8	10/10/07	3519.78	22.42	26.67	4.25	3496.72
MW - 8	10/12/07	3519.78	25.23	26.15	0.92	3494.41
MW - 8	10/16/07	3519.78	25.21	26.29	1.08	3494.41
MW - 8	10/19/07	3519.78	25.23	26.17	0.94	3494.41
MW - 8	10/29/07	3519.78	25.20	26.32	1.12	3494.41
MW - 8	11/02/07	3519.78	25.24	26.28	1.04	3494.38
MW - 8	11/09/07	3519.78	25.13	26.63	1.50	3494.43
MW - 8	11/14/07	3519.78	25.12	27.71	2.59	3494.27
MW - 8	11/16/07	3519.78	25.13	26.36	1.23	3494.47
MW - 8	11/28/07	3519.78	25.11	26.57	1.46	3494.45
MW - 8	11/30/07	3519.78	25.15	26.06	0.91	3494.49
MW - 8	12/07/07	3519.78	25.17	25.82	0.65	3494.51
MW - 8	12/14/07	3519.78	25.09	26.16	1.07	3494.53
MW - 8	12/18/07	3519.78	25.12	26.14	1.02	3494.51
MW - 8	01/09/08	3519.78	25.00	26.31	1.31	3494.58
MW - 8	01/16/08	3519.78	25.10	25.88	0.78	3494.56
MW - 8	01/18/08	3519.78	25.09	25.74	0.65	3494.59
MW - 8	01/22/08	3519.78	25.09	25.72	0.63	3494.60
MW - 8	02/07/08	3519.78	25.02	26.00	0.98	3494.61
MW - 8	02/13/08	3519.78	24.98	26.05	1.07	3494.64
MW - 8	02/15/08	3519.78	25.09	25.61	0.52	3494.61
MW - 8	02/21/08	3519.78	25.05	25.57	0.52	3494.65
MW - 8	02/28/08	3519.78	25.04	25.45	0.41	3494.68
MW - 8	03/14/08	3519.78	25.06	25.46	0.40	3494.66
MW - 8	03/20/08	3519.78	25.07	25.30	0.23	3494.68
MW - 8	03/24/08	3519.78	25.03	25.22	0.19	3494.72
MW - 8	04/03/08	3519.78	25.06	25.33	0.27	3494.68
MW - 8	04/07/08	3519.78	25.04	25.19	0.15	3494.72
MW - 8	04/23/08	3519.78	25.06	25.20	0.14	3494.70
MW - 8	05/08/08	3519.78	25.04	25.37	0.33	3494.69
MW - 8	05/08/08	3519.78	25.04	25.37	0.33	3494.69
MW - 8	05/15/08	3519.78	25.12	25.31	0.19	3494.63
MW - 8	05/18/08	3519.78	25.06	25.20	0.14	3494.70
MW - 8	05/30/08	3519.78	25.18	26.34	1.16	3494.43
MW - 8	06/04/08	3519.78	25.24	26.81	1.57	3494.30
MW - 8	06/06/08	3519.78	25.30	26.68	1.38	3494.27
MW - 8	06/12/08	3519.78	25.37	27.53	2.16	3494.09
MW - 8	06/16/08	3519.78	25.44	27.68	2.24	3494.00
MW - 8	06/25/08	3519.78	25.63	28.28	2.65	3493.75
MW - 8	06/30/08	3519.78	25.67	27.99	2.32	3493.76
MW - 8	07/14/08	3519.78	25.72	28.15	2.43	3493.70

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	07/16/08	3519.78	25.88	27.38	1.50	3493.68
MW - 8	07/23/08	3519.78	25.86	27.59	1.73	3493.66
MW - 8	07/29/08	3519.78	25.94	27.56	1.62	3493.60
MW - 8	08/01/08	3519.78	25.99	27.48	1.49	3493.57
MW - 8	08/11/08	3519.78	26.06	27.90	1.84	3493.44
MW - 8	08/18/08	3519.78	26.09	27.52	1.43	3493.48
MW - 8	08/28/08	3519.78	26.03	27.56	1.53	3493.52
MW - 8	09/02/08	3519.78	25.89	27.66	1.77	3493.62
MW - 8	09/09/08	3519.78	25.83	27.22	1.39	3493.74
MW - 8	09/18/08	3519.78	25.71	26.79	1.08	3493.91
MW - 8	09/23/08	3519.78	25.69	26.46	0.77	3493.97
MW - 8	09/30/08	3519.78	25.71	26.24	0.53	3493.99
MW - 8	10/07/08	3519.78	25.68	26.30	0.62	3494.01
MW - 8	10/15/08	3519.78	25.68	26.46	0.78	3493.98
MW - 8	10/16/08	3519.78	26.08	26.78	0.70	3493.60
MW - 8	10/22/08	3519.78	25.63	26.10	0.47	3494.08
MW - 8	10/28/08	3519.78	25.57	26.09	0.52	3494.13
MW - 8	10/30/08	3519.78	25.57	26.10	0.53	3494.13
MW - 8	11/03/08	3519.78	25.00	26.11	1.11	3494.61
MW - 8	11/08/08	3519.78	25.49	25.93	0.44	3494.22
MW - 8	11/10/08	3519.78	25.49	25.85	0.36	3494.24
MW - 8	11/17/08	3519.78	25.74	29.12	3.38	3493.53
MW - 8	11/24/08	3519.78	25.41	25.72	0.31	3494.32
MW - 8	11/24/08	3519.78	25.36	25.41	0.05	3494.41
MW - 8	12/01/08	3519.78	26.92	27.11	0.19	3492.83
MW - 8	12/05/08	3519.78	27.10	27.24	0.14	3492.66
MW - 8	12/08/08	3519.78	25.61	25.91	0.30	3494.13
MW - 8	12/15/08	3519.78	25.31	25.49	0.18	3494.44
MW - 8	12/17/08	3519.78	24.41	24.51	0.10	3495.36
MW - 8	12/22/08	3519.78	25.48	25.51	0.03	3494.30
MW - 8	01/06/09	3519.78	25.33	25.48	0.15	3494.43
MW - 8	01/08/09	3519.78	25.39	25.51	0.12	3494.37
MW - 8	01/12/09	3519.78	25.41	25.51	0.10	3494.36
MW - 8	01/15/09	3519.78	25.39	25.52	0.13	3494.37
MW - 8	01/19/09	3519.78	25.41	25.48	0.07	3494.36
MW - 8	01/21/09	3519.78	25.33	25.39	0.06	3494.44
MW - 8	01/26/09	3519.78	25.36	25.43	0.07	3494.41
MW - 8	02/04/09	3519.78	25.29	25.40	0.11	3494.47
MW - 8	02/12/09	3519.78	25.28	25.41	0.13	3494.48
MW - 8	02/25/09	3519.78	25.29	25.85	0.56	3494.41
MW - 8	03/03/09	3519.78	25.34	25.90	0.56	3494.36
MW - 8	03/05/09	3519.78	25.39	25.86	0.47	3494.32

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	03/10/09	3519.78	25.27	25.29	0.02	3494.51
MW - 8	03/16/09	3519.78	sheen	25.29	0.00	3494.49
MW - 8	03/18/09	3519.78	sheen	25.89	0.00	3493.89
MW - 8	03/20/09	3519.78	sheen	25.24	0.00	3494.54
MW - 8	03/25/09	3519.78	sheen	25.29	0.00	3494.49
MW - 8	03/26/09	3519.78	sheen	25.26	0.00	3494.52
MW - 8	04/02/09	3519.78	sheen	25.93	0.00	3493.85
MW - 8	04/07/09	3519.78	sheen	25.29	0.00	3494.49
MW - 8	04/09/09	3519.78	sheen	25.94	0.00	3493.84
MW - 8	04/14/09	3519.78	sheen	25.24	0.00	3494.54
MW - 8	04/16/09	3519.78	-	25.26	0.00	3494.52
MW - 8	04/24/09	3519.78	sheen	25.94	0.00	3493.84
MW - 8	04/28/09	3519.78	-	25.25	0.00	3494.53
MW - 8	05/07/09	3519.78	sheen	25.23	0.00	3494.55
MW - 8	05/19/09	3519.78	sheen	25.41	0.00	3494.37
MW - 8	06/04/09	3519.78	sheen	25.76	0.00	3494.02
MW - 8	06/11/09	3519.78	sheen	25.65	0.00	3494.13
MW - 8	06/15/09	3519.78	sheen	25.63	0.00	3494.15
MW - 8	06/22/09	3519.78	25.78	26.02	0.24	3493.96
MW - 8	06/25/09	3519.78	25.83	26.44	0.61	3493.86
MW - 8	06/25/09	3519.78	25.06	25.40	0.34	3494.67
MW - 8	07/01/09	3519.78	25.86	26.11	0.25	3493.88
MW - 8	07/08/09	3519.78	25.91	26.91	1.00	3493.72
MW - 8	07/10/09	3519.78	25.98	26.51	0.53	3493.72
MW - 8	07/14/09	3519.78	26.04	26.68	0.64	3493.64
MW - 8	07/15/09	3519.78	26.08	26.45	0.37	3493.64
MW - 8	07/24/09	3519.78	26.10	27.03	0.93	3493.54
MW - 8	07/27/09	3519.78	26.14	26.79	0.65	3493.54
MW - 8	07/31/09	3519.78	26.10	26.58	0.48	3493.61
MW - 8	08/03/09	3519.78	26.12	26.68	0.56	3493.58
MW - 8	08/04/09	3519.78	26.11	26.50	0.39	3493.61
MW - 8	08/07/09	3519.78	26.18	26.85	0.67	3493.50
MW - 8	08/10/09	3519.78	26.22	26.80	0.58	3493.47
MW - 8	08/17/09	3519.78	26.26	27.02	0.76	3493.41
MW - 8	08/21/09	3519.78	26.31	26.93	0.62	3493.38
MW - 8	08/25/09	3519.78	26.39	27.02	0.63	3493.30
MW - 8	09/01/09	3519.78	26.44	27.25	0.81	3493.22
MW - 8	09/03/09	3519.78	26.43	26.95	0.52	3493.27
MW - 8	09/08/09	3519.78	26.12	26.49	0.37	3493.60
MW - 8	09/10/09	3519.78	26.47	27.45	0.98	3493.16
MW - 8	09/15/09	3519.78	26.14	26.48	0.34	3493.59
MW - 8	09/28/09	3519.78	26.35	27.74	1.39	3493.22

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	10/01/09	3519.78	26.40	27.25	0.85	3493.25
MW - 8	10/05/09	3519.78	26.45	27.21	0.76	3493.22
MW - 8	10/06/09	3519.78	26.13	26.46	0.33	3493.60
MW - 8	10/12/09	3519.78	26.46	27.33	0.87	3493.19
MW - 8	10/15/09	3519.78	26.51	27.13	0.62	3493.18
MW - 8	10/19/09	3519.78	26.54	27.19	0.65	3493.14
MW - 8	10/21/09	3519.78	26.50	26.90	0.40	3493.22
MW - 8	10/26/09	3519.78	26.54	27.14	0.60	3493.15
MW - 8	10/28/09	3519.78	26.43	26.84	0.41	3493.29
MW - 8	11/03/09	3519.78	26.42	27.24	0.82	3493.24
MW - 8	11/04/09	3519.78	26.41	26.76	0.35	3493.32
MW - 8	11/17/09	3519.78	26.24	27.30	1.06	3493.38
MW - 8	12/14/09	3519.78	26.11	27.47	1.36	3493.47
MW - 8	12/22/09	3519.78	26.04	27.50	1.46	3493.52
MW - 8	12/31/09	3519.78	26.09	27.57	1.48	3493.47
MW - 8	01/04/10	3519.78	26.19	26.60	0.41	3493.53
MW - 8	01/14/10	3519.78	26.15	26.74	0.59	3493.54
MW - 8	01/19/10	3519.78	26.10	26.44	0.34	3493.63
MW - 8	01/22/10	3519.78	26.08	26.47	0.39	3493.64
MW - 8	02/01/10	3519.78	26.11	26.44	0.33	3493.62
MW - 8	02/04/10	3519.78	26.06	26.69	0.63	3493.63
MW - 8	02/12/10	3519.78	26.06	26.43	0.37	3493.66
MW - 8	02/19/10	3519.78	25.96	26.34	0.38	3493.76
MW - 8	02/26/10	3519.78	25.97	26.33	0.36	3493.76
MW - 8	03/01/10	3519.78	25.98	26.17	0.19	3493.77
MW - 8	03/04/10	3519.78	25.95	26.10	0.15	3493.81
MW - 8	03/09/10	3519.78	25.89	26.07	0.18	3493.86
MW - 8	03/11/10	3519.78	25.89	25.99	0.10	3493.88
MW - 8	03/15/10	3519.78	25.83	25.91	0.08	3493.94
MW - 8	03/17/10	3519.78	25.72	25.76	0.04	3494.05
MW - 8	03/22/10	3519.78	25.69	25.76	0.07	3494.08
MW - 8	03/23/10	3519.78	25.73	25.80	0.07	3494.04
MW - 8	03/29/10	3519.78	25.64	25.69	0.05	3494.13
MW - 8	04/05/10	3519.78	sheen	25.70	0.00	3494.08
MW - 8	04/08/10	3519.78	sheen	25.60	0.00	3494.18
MW - 8	04/14/10	3519.78	sheen	25.68	0.00	3494.10
MW - 8	04/16/10	3519.78	sheen	25.63	0.00	3494.15
MW - 8	04/22/10	3519.78	-	25.61	0.00	3494.17
MW - 8	04/26/10	3519.78	-	25.64	0.00	3494.14
MW - 8	04/28/10	3519.78	sheen	25.61	0.00	3494.17
MW - 8	04/30/10	3519.78	sheen	25.59	0.00	3494.19
MW - 8	05/04/10	3519.78	sheen	25.54	0.00	3494.24

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	05/05/10	3519.78	sheen	25.45	0.00	3494.33
MW - 8	05/13/10	3519.78	sheen	25.47	0.00	3494.31
MW - 8	05/14/10	3519.78	sheen	25.51	0.00	3494.27
MW - 8	05/19/10	3519.78	sheen	25.46	0.00	3494.32
MW - 8	05/24/10	3519.78	sheen	25.44	0.00	3494.34
MW - 8	05/28/10	3519.78	sheen	25.62	0.00	3494.16
MW - 8	06/04/10	3519.78	sheen	25.46	0.00	3494.32
MW - 8	06/09/10	3519.78	sheen	25.79	0.00	3493.99
MW - 8	06/10/10	3519.78	sheen	25.82	0.00	3493.96
MW - 8	06/16/10	3519.78	sheen	25.88	0.00	3493.90
MW - 8	06/24/10	3519.78	sheen	26.02	0.00	3493.76
MW - 8	06/29/10	3519.78	sheen	26.11	0.00	3493.67
MW - 8	07/09/10	3519.78	sheen	25.79	0.00	3493.99
MW - 8	07/13/10	3519.78	sheen	25.66	0.00	3494.12
MW - 8	07/19/10	3519.78	sheen	25.55	0.00	3494.23
MW - 8	07/28/10	3519.78	sheen	25.44	0.00	3494.34
MW - 8	08/03/10	3519.78	sheen	25.43	0.00	3494.35
MW - 8	08/04/10	3519.78	sheen	25.42	0.00	3494.36
MW - 8	08/19/10	3519.78	sheen	25.41	0.00	3494.37
MW - 8	08/27/10	3519.78	sheen	25.44	0.00	3494.34
MW - 8	08/31/10	3519.78	sheen	25.42	0.00	3494.36
MW - 8	09/09/10	3519.78	-	25.56	0.00	3494.22
MW - 8	09/17/10	3519.78	-	25.43	0.00	3494.35
MW - 8	10/01/10	3519.78	-	25.56	0.00	3494.22
MW - 8	10/04/10	3519.78	-	25.58	0.00	3494.20
MW - 8	10/13/10	3519.78	-	25.58	0.00	3494.20
MW - 8	10/19/10	3519.78	-	25.59	0.00	3494.19
MW - 8	10/27/10	3519.78	-	26.60	0.00	3493.18
MW - 8	11/02/10	3519.78	-	25.63	0.00	3494.15
MW - 8	11/05/10	3519.78	-	25.53	0.00	3494.25
MW - 8	11/10/10	3519.78	-	25.61	0.00	3494.17
MW - 8	11/19/10	3519.78	-	25.58	0.00	3494.20
MW - 8	12/01/10	3519.78	-	25.45	0.00	3494.33
MW - 8	12/09/10	3519.78	-	25.48	0.00	3494.30
MW - 8	12/13/10	3519.78	-	25.64	0.00	3494.14
MW - 8	01/04/11	3519.78	-	25.55	0.00	3494.23
MW - 8	01/12/11	3519.78	-	25.63	0.00	3494.15
MW - 8	01/20/11	3519.78	-	25.47	0.00	3494.31
MW - 8	01/27/11	3519.78	-	25.87	0.00	3493.91
MW - 8	02/02/11	3519.78	-	26.44	0.00	3493.34
MW - 8	02/10/11	3519.78	-	25.63	0.00	3494.15
MW - 8	02/17/11	3519.78	-	26.43	0.00	3493.35

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	02/23/11	3519.78	-	26.34	0.00	3493.44
MW - 8	03/01/11	3519.78	-	26.17	0.00	3493.61
MW - 8	03/09/11	3519.78	-	26.07	0.00	3493.71
MW - 8	03/15/11	3519.78	-	25.91	0.00	3493.87
MW - 8	03/23/11	3519.78	-	25.80	0.00	3493.98
MW - 8	03/31/11	3519.78	-	25.69	0.00	3494.09
MW - 8	04/06/11	3519.78	-	25.67	0.00	3494.11
MW - 8	04/14/11	3519.78	-	25.65	0.00	3494.13
MW - 8	04/20/11	3519.78	-	25.67	0.00	3494.11
MW - 8	04/27/11	3519.78	-	25.63	0.00	3494.15
MW - 8	05/04/11	3519.78	-	25.62	0.00	3494.16
MW - 8	05/12/11	3519.78	-	25.57	0.00	3494.21
MW - 8	05/16/11	3519.78	-	25.52	0.00	3494.26
MW - 8	05/25/11	3519.78	-	25.74	0.00	3494.04
MW - 8	05/31/11	3519.78	-	25.83	0.00	3493.95
MW - 8	06/06/11	3519.78	-	25.89	0.00	3493.89
MW - 8	06/13/11	3519.78	-	25.92	0.00	3493.86
MW - 8	06/22/11	3519.78	-	25.63	0.00	3494.15
MW - 8	06/27/11	3519.78	-	25.99	0.00	3493.79
MW - 8	07/07/11	3519.78	-	26.18	0.00	3493.60
MW - 8	07/12/11	3519.78	-	26.26	0.00	3493.52
MW - 8	07/25/11	3519.78	-	25.90	0.00	3493.88
MW - 8	08/01/11	3519.78	-	25.99	0.00	3493.79
MW - 8	08/03/11	3519.78	-	25.63	0.00	3494.15
MW - 8	08/08/11	3519.78	-	26.21	0.00	3493.57
MW - 8	08/15/11	3519.78	-	26.80	0.00	3492.98
MW - 8	08/18/11	3519.78	-	27.81	0.00	3491.97
MW - 8	08/22/11	3519.78	-	26.61	0.00	3493.17
MW - 8	08/29/11	3519.78	-	26.68	0.00	3493.10
MW - 8	09/06/11	3519.78	26.39	26.89	0.50	3493.32
MW - 8	09/12/11	3519.78	26.26	26.95	0.69	3493.42
MW - 8	11/28/11	-	13.75	15.74	1.99	-
MW - 8	01/19/12	-	13.13	14.22	1.09	-
MW - 8	01/25/12	-	12.79	13.14	0.35	-
MW - 8	02/01/12	-	7.68	8.74	1.06	-
MW - 8	02/13/12	-	7.75	7.76	0.01	-
MW - 8	02/21/12	-	-	7.71	0.00	-
MW - 8	02/23/12	-	-	8.16	0.00	-
MW - 8	02/28/12	-	-	8.01	0.00	-
MW - 8	03/02/12	-	-	7.79	0.00	-
MW - 8	03/06/12	-	-	8.45	0.00	-
MW - 8	03/08/12	-	-	7.75	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	03/13/12	-	-	8.29	0.00	-
MW - 8	03/15/12	-	-	8.14	0.00	-
MW - 8	03/20/12	-	-	7.56	0.00	-
MW - 8	03/22/12	-	-	7.66	0.00	-
MW - 8	04/17/12	-	27.43	27.46	0.03	-
MW - 8	04/19/12	-	-	27.42	0.00	-
MW - 8	04/24/12	-	-	27.42	0.00	-
MW - 8	05/02/12	-	-	27.48	0.00	-
MW - 8	05/15/12	-	27.18	27.21	0.03	-
MW - 8	06/01/12	-	-	27.10	0.00	-
MW - 8	06/05/12	-	-	27.11	0.00	-
MW - 8	06/12/12	-	-	27.14	0.00	-
MW - 8	06/19/12	-	-	27.11	0.00	-
MW - 8	06/22/12	-	-	27.13	0.00	-
MW - 8	06/25/12	-	-	27.13	0.00	-
MW - 8	07/03/12	-	-	27.24	0.00	-
MW - 8	07/10/12	-	-	27.34	0.00	-
MW - 8	07/18/12	-	-	27.38	0.00	-
MW - 8	08/06/12	-	-	27.65	0.00	-
MW - 8	09/06/12	-	-	27.98	0.00	-
MW - 8	09/11/12	-	-	27.99	0.00	-
MW - 8	09/25/12	-	-	28.04	0.00	-
MW - 8	10/09/12	-	-	27.85	0.00	-
MW - 8	10/16/12	-	-	27.74	0.00	-
MW - 8	10/24/12	-	-	27.68	0.00	-
MW - 8	11/13/12	-	-	27.54	0.00	-
MW - 8	12/21/12	-	-	27.44	0.00	-
MW - 8	01/15/13	-	-	27.37	0.00	-
MW - 8	01/24/13	-	-	27.35	0.00	-
MW - 8	01/31/13	-	-	27.34	0.00	-
MW - 8	02/07/13	-	-	27.32	0.00	-
MW - 8	02/20/13	-	-	27.26	0.00	-
MW - 8	03/29/13	-	-	27.19	0.00	-
MW - 8	04/03/13	-	-	27.16	0.00	-
MW - 8	04/09/13	-	-	27.16	0.00	-
MW - 8	04/17/13	-	-	27.15	0.00	-
MW - 8	04/24/13	-	-	27.15	0.00	-
MW - 8	05/02/13	-	-	27.16	0.00	-
MW - 8	05/03/13	-	-	27.16	0.00	-
MW - 8	05/07/13	-	-	27.11	0.00	-
MW - 8	05/10/13	-	-	27.16	0.00	-
MW - 8	05/17/13	-	-	27.13	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	05/20/13	-	-	27.16	0.00	-
MW - 8	05/23/13	-	-	27.14	0.00	-
MW - 8	05/30/13	-	27.15	27.18	0.03	-
MW - 8	06/06/13	-	-	27.25	0.00	-
MW - 8	06/12/13	-	-	27.32	0.00	-
MW - 8	06/20/13	-	-	27.38	0.00	-
MW - 8	06/27/13	-	-	27.49	0.00	-
MW - 8	07/02/13	-	-	27.58	0.00	-
MW - 8	07/08/13	-	-	27.66	0.00	-
MW - 8	07/23/13	-	-	27.60	0.00	-
MW - 8	07/30/13	-	-	27.68	0.00	-
MW - 8	08/09/13	-	-	27.61	0.00	-
MW - 8	08/14/13	-	-	27.63	0.00	-
MW - 8	08/14/13	-	-	27.63	0.00	-
MW - 8	08/22/13	-	-	27.66	0.00	-
MW - 8	08/30/13	-	-	27.76	0.00	-
MW - 8	09/06/13	-	-	27.87	0.00	-
MW - 8	09/09/13	-	-	27.88	0.00	-
MW - 8	09/12/13	-	-	27.87	0.00	-
MW - 8	09/18/13	-	-	27.94	0.00	-
MW - 8	09/26/13	-	-	27.97	0.00	-
MW - 8	09/28/13	-	-	27.99	0.00	-
MW - 8	10/02/13	-	-	28.01	0.00	-
MW - 8	10/03/13	-	-	27.99	0.00	-
MW - 8	10/08/13	-	-	28.03	0.00	-
MW - 8	10/09/13	-	-	28.02	0.00	-
MW - 8	10/16/13	-	-	28.00	0.00	-
MW - 8	10/23/13	-	-	27.88	0.00	-
MW - 8	10/30/13	-	-	27.80	0.00	-
MW - 8	11/15/13	-	27.69	27.72	0.03	-
MW - 8	11/20/13	-	-	27.67	0.00	-
MW - 8	12/13/13	-	27.58	27.64	0.06	-
MW - 8	12/19/13	-	-	27.55	0.00	-
MW - 8	12/24/13	-	-	27.55	0.00	-
MW - 8	12/31/13	-	-	27.50	0.00	-
MW - 8	01/09/14	-	27.50	27.52	0.02	-
MW - 8	01/10/14	-	-	27.49	0.00	-
MW - 8	01/15/14	-	-	27.45	0.00	-
MW - 8	01/23/14	-	27.45	27.48	0.03	-
MW - 8	01/29/14	-	27.56	27.58	0.02	-
MW - 8	02/13/14	-	27.39	27.48	0.09	-
MW - 8	02/17/14	-	27.39	27.59	0.20	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	02/20/14	-	27.38	27.48	0.10	-
MW - 8	02/27/14	-	27.34	27.41	0.07	-
MW - 8	03/11/14	-	27.31	27.44	0.13	-
MW - 8	03/27/14	-	27.24	27.43	0.19	-
MW - 8	04/01/14	-	27.26	27.34	0.08	-
MW - 8	04/09/14	-	27.23	27.31	0.08	-
MW - 8	04/10/14	-	27.23	27.28	0.05	-
MW - 8	04/17/14	-	27.23	27.32	0.09	-
MW - 8	04/18/14	-	27.21	27.26	0.05	-
MW - 8	04/29/14	-	27.20	27.32	0.12	-
MW - 8	05/05/14	-	27.19	27.35	0.16	-
MW - 8	05/13/14	-	27.28	27.34	0.06	-
MW - 8	05/15/14	-	27.80	27.82	0.02	-
MW - 8	05/20/14	-	27.28	27.33	0.05	-
MW - 8	05/28/14	-	-	27.36	0.00	-
MW - 8	05/29/14	-	27.41	27.42	0.01	-
MW - 8	06/02/14	-	-	27.44	0.00	-
MW - 8	06/10/14	-	-	27.63	0.00	-
MW - 8	06/12/14	-	-	27.61	0.00	-
MW - 8	06/17/14	-	-	27.68	0.00	-
MW - 8	06/27/14	-	-	27.63	0.00	-
MW - 8	06/30/14	-	27.79	27.85	0.06	-
MW - 8	07/02/14	-	27.86	27.88	0.02	-
MW - 8	07/10/14	-	27.90	27.97	0.07	-
MW - 8	07/23/14	-	28.05	28.11	0.06	-
MW - 8	07/29/14	-	28.10	28.19	0.09	-
MW - 8	08/05/14	-	-	28.25	0.00	-
MW - 8	08/07/14	-	28.18	28.22	0.04	-
MW - 8	09/02/14	-	28.29	28.43	0.14	-
MW - 8	09/25/14	-	27.22	27.53	0.31	-
MW - 8	10/07/14	-	27.27	27.37	0.10	-
MW - 8	10/16/14	-	27.23	27.35	0.12	-
MW - 8	10/17/14	-	27.26	27.30	0.04	-
MW - 8	10/22/14	-	27.22	27.30	0.08	-
MW - 8	10/28/14	-	27.24	27.31	0.07	-
MW - 8	11/04/14	-	27.20	27.51	0.31	-
MW - 8	11/06/14	-	27.19	27.22	0.03	-
MW - 8	11/12/14	-	27.15	27.23	0.08	-
MW - 8	11/18/14	-	27.17	27.25	0.08	-
MW - 8	12/02/14	-	27.05	27.11	0.06	-
MW - 8	12/09/14	-	27.07	27.11	0.04	-
MW - 8	12/11/14	-	27.06	27.14	0.08	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	12/18/14	-	27.14	27.23	0.09	-
MW - 8	12/19/14	-	27.02	27.06	0.04	-
MW - 8	12/23/14	-	27.04	27.08	0.04	-
MW - 8	12/30/14	-	27.02	27.05	0.03	-
MW - 8	01/06/15	-	26.98	27.01	0.03	-
MW - 8	01/08/15	-	26.96	26.99	0.03	-
MW - 8	01/13/15	-	26.96	26.98	0.02	-
MW - 8	01/15/15	-	26.96	27.00	0.04	-
MW - 8	02/03/15	-	-	26.94	0.00	-
MW - 8	02/06/15	-	-	26.92	0.00	-
MW - 8	02/12/15	-	-	26.94	0.00	-
MW - 8	03/04/15	-	-	26.87	0.00	-
MW - 8	03/10/15	-	-	26.86	0.00	-
MW - 8	03/16/15	-	-	26.83	0.00	-
MW - 8	03/18/15	-	-	26.87	0.00	-
MW - 8	03/25/15	-	-	26.80	0.00	-
MW - 8	03/31/15	-	-	26.79	0.00	-
MW - 8	04/02/15	-	-	26.78	0.00	-
MW - 8	04/06/15	-	-	26.78	0.00	-
MW - 8	04/08/15	-	-	26.74	0.00	-
MW - 8	04/10/15	-	-	26.76	0.00	-
MW - 8	04/14/15	-	-	26.73	0.00	-
MW - 8	04/16/15	-	-	26.73	0.00	-
MW - 8	04/22/15	-	-	26.67	0.00	-
MW - 8	04/23/15	-	-	26.67	0.00	-
MW - 8	04/28/15	-	-	26.68	0.00	-
MW - 8	04/30/15	-	-	26.66	0.00	-
MW - 8	05/06/15	-	-	26.65	0.00	-
MW - 8	05/08/15	-	-	26.64	0.00	-
MW - 8	05/13/15	-	-	26.59	0.00	-
MW - 8	05/21/15	-	-	26.55	0.00	-
MW - 8	05/28/15	-	-	26.51	0.00	-
MW - 8	06/02/15	-	-	26.60	0.00	-
MW - 8	06/04/15	-	-	26.59	0.00	-
MW - 8	06/09/15	-	-	26.63	0.00	-
MW - 8	06/18/15	-	-	26.61	0.00	-
MW - 8	06/30/15	-	-	26.65	0.00	-
MW - 8	07/02/15	-	-	26.69	0.00	-
MW - 8	07/07/15	-	-	26.76	0.00	-
MW - 8	07/09/15	-	-	26.88	0.00	-
MW - 8	07/13/15	-	-	26.82	0.00	-
MW - 8	07/15/15	-	-	26.81	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	07/20/15	-	-	26.88	0.00	-
MW - 8	07/28/15	-	-	27.01	0.00	-
MW - 8	07/29/15	-	-	27.02	0.00	-
MW - 8	07/30/15	-	-	27.04	0.00	-
MW - 8	08/03/15	-	-	27.16	0.00	-
MW - 8	08/11/15	-	-	27.16	0.00	-
MW - 8	08/12/15	-	-	27.15	0.00	-
MW - 8	08/18/15	-	-	27.19	0.00	-
MW - 8	08/19/15	-	-	27.23	0.00	-
MW - 8	08/21/15	-	-	27.25	0.00	-
MW - 8	08/26/15	-	-	27.23	0.00	-
MW - 8	08/28/15	-	-	27.23	0.00	-
MW - 8	08/31/15	-	-	27.24	0.00	-
MW - 8	09/03/15	-	-	27.23	0.00	-
MW - 8	09/08/15	-	-	27.30	0.00	-
MW - 8	09/10/15	-	-	27.31	0.00	-
MW - 8	09/14/15	-	-	27.34	0.00	-
MW - 8	09/17/15	-	-	27.35	0.00	-
MW - 8	09/21/15	-	-	27.37	0.00	-
MW - 8	09/23/15	-	-	27.37	0.00	-
MW - 8	09/29/15	-	-	27.38	0.00	-
MW - 8	10/01/15	-	-	27.35	0.00	-
MW - 8	10/07/15	-	-	27.33	0.00	-
MW - 8	10/08/15	-	-	27.33	0.00	-
MW - 8	10/12/15	-	-	27.25	0.00	-
MW - 8	10/14/15	-	-	27.23	0.00	-
MW - 8	10/22/15	-	27.13	27.18	0.05	-
MW - 8	10/23/15	-	-	27.14	0.00	-
MW - 8	10/27/15	-	-	27.05	0.00	-
MW - 8	11/02/15	-	-	27.03	0.00	-
MW - 8	11/05/15	-	-	27.03	0.00	-
MW - 8	11/11/15	-	-	26.98	0.00	-
MW - 8	12/01/15	-	-	26.90	0.00	-
MW - 8	12/03/15	-	-	26.99	0.00	-
MW - 8	12/08/15	-	-	26.86	0.00	-
MW - 8	12/10/15	-	-	26.84	0.00	-
MW - 8	12/15/15	-	-	26.82	0.00	-
MW - 8	12/21/15	-	-	26.80	0.00	-
MW - 8	12/23/15	-	-	26.78	0.00	-
MW - 8	01/05/16	-	-	26.75	0.00	-
MW - 8	01/07/16	-	-	26.75	0.00	-
MW - 8	01/13/16	-	-	26.74	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	01/14/15	-	-	26.74	0.00	-
MW - 8	01/19/16	-	-	26.73	0.00	-
MW - 8	01/22/16	-	-	26.72	0.00	-
MW - 8	01/25/16	-	-	26.71	0.00	-
MW - 8	01/27/16	-	-	26.72	0.00	-
MW - 8	02/02/16	-	-	26.69	0.00	-
MW - 8	02/04/16	-	-	26.70	0.00	-
MW - 8	02/10/16	-	-	26.63	0.00	-
MW - 8	02/17/16	-	-	26.62	0.00	-
MW - 8	02/18/16	-	-	26.65	0.00	-
MW - 8	03/03/16	-	-	26.60	0.00	-
MW - 8	03/04/16	-	-	26.58	0.00	-
MW - 8	03/08/16	-	-	26.56	0.00	-
MW - 8	03/10/16	-	-	26.58	0.00	-
MW - 8	03/16/16	-	-	26.52	0.00	-
MW - 8	03/18/16	-	-	26.54	0.00	-
MW - 8	03/22/16	-	-	26.48	0.00	-
MW - 8	03/29/16	-	-	26.45	0.00	-
MW - 8	03/31/16	-	-	26.50	0.00	-
MW - 8	04/05/16	-	-	26.44	0.00	-
MW - 8	04/07/16	-	-	26.44	0.00	-
MW - 8	04/12/16	-	-	26.44	0.00	-
MW - 8	04/14/16	-	-	26.42	0.00	-
MW - 8	04/18/16	-	-	26.42	0.00	-
MW - 8	04/20/16	-	-	26.41	0.00	-
MW - 8	04/25/16	-	-	26.38	0.00	-
MW - 8	04/28/16	-	-	26.36	0.00	-
MW - 8	05/04/16	-	-	26.37	0.00	-
MW - 8	05/06/16	-	-	26.35	0.00	-
MW - 8	05/12/16	-	-	26.42	0.00	-
MW - 8	05/17/16	-	-	26.45	0.00	-
MW - 8	05/19/16	-	-	26.41	0.00	-
MW - 8	05/24/16	-	-	26.46	0.00	-
MW - 8	06/02/16	-	-	26.59	0.00	-
MW - 8	06/08/16	-	-	26.61	0.00	-
MW - 8	06/10/16	-	-	26.66	0.00	-
MW - 8	06/15/16	-	-	26.72	0.00	-
MW - 8	06/17/16	-	-	26.75	0.00	-
MW - 8	06/28/16	-	-	26.90	0.00	-
MW - 8	06/30/16	-	-	26.89	0.00	-
MW - 8	07/06/16	-	-	27.00	0.00	-
MW - 8	07/14/16	-	-	27.13	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	07/20/16	-	-	27.25	0.00	-
MW - 8	07/22/16	-	-	27.27	0.00	-
MW - 8	07/25/16	-	-	27.30	0.00	-
MW - 8	07/28/16	-	-	27.34	0.00	-
MW - 8	08/01/16	-	-	27.38	0.00	-
MW - 8	08/03/16	-	-	27.41	0.00	-
MW - 8	08/09/16	-	-	27.46	0.00	-
MW - 8	08/11/16	-	-	27.49	0.00	-
MW - 8	08/17/16	-	-	27.49	0.00	-
MW - 8	08/19/16	-	-	27.48	0.00	-
MW - 8	08/22/16	-	-	27.45	0.00	-
MW - 8	08/24/16	-	-	27.46	0.00	-
MW - 8	08/31/16	-	-	27.15	0.00	-
MW - 8	09/07/16	-	-	26.97	0.00	-
MW - 8	09/09/16	-	-	26.94	0.00	-
MW - 8	09/14/16	-	-	26.91	0.00	-
MW - 8	09/16/16	-	-	26.85	0.00	-
MW - 8	09/19/16	-	-	26.53	0.00	-
MW - 8	09/23/16	-	-	26.60	0.00	-
MW - 8	09/28/16	-	-	26.60	0.00	-
MW - 8	09/30/16	-	-	26.60	0.00	-
MW - 8	10/04/16	-	-	26.56	0.00	-
MW - 8	10/07/16	-	-	26.59	0.00	-
MW - 8	10/12/16	-	-	26.52	0.00	-
MW - 8	10/19/16	-	-	26.50	0.00	-
MW - 8	10/26/16	-	-	26.50	0.00	-
MW - 8	11/02/16	-	-	26.48	0.00	-
MW - 8	11/04/16	-	-	26.47	0.00	-
MW - 8	11/09/16	-	-	26.45	0.00	-
MW - 8	11/14/16	-	-	26.42	0.00	-
MW - 8	11/16/16	-	-	26.39	0.00	-
MW - 8	12/07/16	-	-	26.37	0.00	-
MW - 8	12/12/16	-	-	26.34	0.00	-
MW - 8	12/16/16	-	-	26.31	0.00	-
MW - 8	12/23/16	-	-	26.30	0.00	-
MW - 8	01/03/17	-	-	26.30	0.00	-
MW - 8	01/05/17	-	-	26.26	0.00	-
MW - 8	01/09/17	-	-	26.26	0.00	-
MW - 8	01/10/17	-	-	26.29	0.00	-
MW - 8	01/17/17	-	-	26.28	0.00	-
MW - 8	01/19/17	-	-	26.24	0.00	-
MW - 8	01/24/17	-	-	26.27	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	01/27/17	-	-	26.32	0.00	-
MW - 8	02/01/17	-	-	26.28	0.00	-
MW - 8	02/03/17	-	-	26.26	0.00	-
MW - 8	02/07/17	-	-	26.22	0.00	-
MW - 8	02/10/17	-	-	26.21	0.00	-
MW - 8	02/16/17	-	-	26.19	0.00	-
MW - 8	02/21/17	-	-	26.18	0.00	-
MW - 8	02/23/17	-	-	26.17	0.00	-
MW - 8	03/03/17	-	-	26.17	0.00	-
MW - 8	03/07/17	-	-	26.20	0.00	-
MW - 8	03/10/17	-	-	26.18	0.00	-
MW - 8	03/15/17	-	-	26.17	0.00	-
MW - 8	03/17/17	-	-	26.15	0.00	-
MW - 8	03/21/17	-	-	26.11	0.00	-
MW - 8	03/24/17	-	-	26.13	0.00	-
MW - 8	03/29/17	-	-	26.12	0.00	-
MW - 8	03/31/17	-	-	26.08	0.00	-
MW - 8	04/04/17	-	-	26.06	0.00	-
MW - 8	04/11/17	-	-	26.05	0.00	-
MW - 8	04/13/17	-	-	26.01	0.00	-
MW - 8	04/19/17	-	-	25.98	0.00	-
MW - 8	04/21/17	-	-	25.97	0.00	-
MW - 8	04/28/17	-	-	25.97	0.00	-
MW - 8	05/03/17	-	-	26.00	0.00	-
MW - 8	05/09/17	-	-	26.00	0.00	-
MW - 8	05/19/17	-	-	26.09	0.00	-
MW - 8	06/02/17	-	-	26.22	0.00	-
MW - 8	06/06/17	-	-	25.97	0.00	-
MW - 8	06/09/17	-	-	26.26	0.00	-
MW - 8	06/13/17	-	-	26.31	0.00	-
MW - 8	06/16/17	-	-	26.35	0.00	-
MW - 8	06/20/17	-	-	26.29	0.00	-
MW - 8	06/22/17	-	-	26.42	0.00	-
MW - 8	06/29/17	-	-	26.55	0.00	-
MW - 8	07/05/17	-	-	26.58	0.00	-
MW - 8	07/07/17	-	-	26.61	0.00	-
MW - 8	07/12/17	-	-	26.67	0.00	-
MW - 8	07/18/17	-	-	26.73	0.00	-
MW - 8	07/21/17	-	-	26.74	0.00	-
MW - 8	08/08/17	-	-	26.75	0.00	-
MW - 8	08/10/17	-	-	26.70	0.00	-
MW - 8	08/17/17	-	-	26.63	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	08/24/17	-	-	26.59	0.00	-
MW - 8	08/31/17	-	-	26.45	0.00	-
MW - 8	09/07/17	-	-	26.42	0.00	-
MW - 8	09/14/17	-	-	26.42	0.00	-
MW - 8	09/27/17	-	-	26.46	0.00	-
MW - 8	09/29/17	-	-	26.45	0.00	-
MW - 8	10/03/17	-	-	26.38	0.00	-
MW - 8	10/13/17	-	-	26.33	0.00	-
MW - 8	10/17/17	-	-	26.30	0.00	-
MW - 8	10/20/17	-	-	26.28	0.00	-
MW - 8	10/25/17	-	-	26.31	0.00	-
MW - 8	11/03/17	-	-	26.30	0.00	-
MW - 8	11/08/17	-	-	26.25	0.00	-
MW - 8	11/16/17	-	-	26.22	0.00	-
MW - 8	11/30/17	-	-	26.20	0.00	-
MW - 8	12/08/17	-	-	26.13	0.00	-
MW - 8	12/13/17	-	-	26.11	0.00	-
MW - 8	12/18/17	-	-	26.11	0.00	-
MW - 8	12/29/17	-	-	26.08	0.00	-
MW - 8	01/05/18	-	-	26.08	0.00	-
MW - 8	01/10/18	-	-	26.08	0.00	-
MW - 8	01/16/18	-	-	26.10	0.00	-
MW - 8	01/24/18	-	-	26.12	0.00	-
MW - 8	02/07/18	-	-	26.10	0.00	-
MW - 8	02/15/18	-	-	26.03	0.00	-
MW - 8	02/20/18	-	-	26.05	0.00	-
MW - 8	03/01/18	-	-	26.03	0.00	-
MW - 8	03/07/18	-	-	26.03	0.00	-
MW - 8	03/09/18	-	-	25.98	0.00	-
MW - 8	03/14/18	-	-	25.98	0.00	-
MW - 8	03/21/18	-	-	26.01	0.00	-
MW - 8	03/26/18	-	-	25.99	0.00	-
MW - 8	03/30/18	-	-	26.02	0.00	-
MW - 8	04/04/18	-	-	26.01	0.00	-
MW - 8	04/10/18	-	-	26.01	0.00	-
MW - 8	04/13/18	-	-	25.97	0.00	-
MW - 8	04/18/18	-	-	26.01	0.00	-
MW - 8	04/20/18	-	-	25.94	0.00	-
MW - 8	04/26/18	-	-	25.95	0.00	-
MW - 8	05/02/18	-	-	25.99	0.00	-
MW - 8	05/09/18	-	-	26.02	0.00	-
MW - 8	05/11/18	-	-	26.04	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	05/15/18	-	-	26.10	0.00	-
MW - 8	05/24/18	-	-	26.22	0.00	-
MW - 8	05/30/18	-	-	26.30	0.00	-
MW - 8	06/07/18	-	-	26.42	0.00	-
MW - 8	06/13/18	-	-	26.48	0.00	-
MW - 8	06/20/18	-	-	26.54	0.00	-
MW - 8	06/27/18	-	-	26.60	0.00	-
MW - 8	07/13/18	-	-	26.83	0.00	-
MW - 8	07/18/18	-	-	26.88	0.00	-
MW - 8	07/19/18	-	-	26.97	0.00	-
MW - 8	07/20/18	-	-	26.91	0.00	-
MW - 8	07/24/18	-	-	26.97	0.00	-
MW - 8	08/07/18	-	-	27.12	0.00	-
MW - 8	08/16/18	-	-	27.18	0.00	-
MW - 8	08/22/18	-	-	27.21	0.00	-
MW - 8	08/30/18	-	-	27.28	0.00	-
MW - 8	09/05/18	-	-	27.33	0.00	-
MW - 8	09/07/18	-	-	27.31	0.00	-
MW - 8	09/20/18	-	-	27.10	0.00	-
MW - 8	09/28/18	-	-	27.08	0.00	-
MW - 8	10/05/18	-	-	27.08	0.00	-
MW - 8	11/19/18	-	-	26.80	0.00	-
MW - 8	12/05/18	-	-	26.68	0.00	-
MW - 8	12/12/18	-	-	26.65	0.00	-
MW - 8	12/21/18	-	-	26.65	0.00	-
MW - 8	12/27/18	-	-	26.59	0.00	-
MW - 8	01/09/19	-	-	26.60	0.00	-
MW - 8	01/23/19	-	-	26.51	0.00	-
MW - 8	01/30/19	-	-	26.51	0.00	-
MW - 8	02/08/19	-	-	26.49	0.00	-
MW - 8	02/20/19	-	-	26.41	0.00	-
MW - 8	03/01/19	-	-	26.40	0.00	-
MW - 8	03/07/19	-	-	26.36	0.00	-
MW - 8	03/13/19	-	-	26.32	0.00	-
MW - 8	03/21/19	-	-	26.32	0.00	-
MW - 8	03/26/19	-	-	26.31	0.00	-
MW - 8	04/03/19	-	-	26.26	0.00	-
MW - 8	04/08/19	-	-	26.26	0.00	-
MW - 8	04/15/19	-	-	26.19	0.00	-
MW - 8	04/26/19	-	-	26.20	0.00	-
MW - 8	05/06/19	-	-	26.20	0.00	-
MW - 8	05/09/19	-	-	26.24	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	05/16/19	-	-	26.22	0.00	-
MW - 8	05/24/19	-	-	26.33	0.00	-
MW - 8	05/28/19	-	-	26.35	0.00	-
MW - 8	06/03/19	-	-	26.45	0.00	-
MW - 8	06/10/19	-	-	26.47	0.00	-
MW - 8	06/17/19	-	-	26.50	0.00	-
MW - 8	06/26/19	-	-	26.65	0.00	-
MW - 8	07/03/19	-	-	26.81	0.00	-
MW - 8	07/10/19	-	-	26.83	0.00	-
MW - 8	07/16/19	-	-	26.91	0.00	-
MW - 8	07/29/19	-	-	27.04	0.00	-
MW - 8	08/20/19	-	-	27.31	0.00	-
MW - 8	09/13/19	-	-	27.44	0.00	-
MW - 8	09/19/19	-	-	27.46	0.00	-
MW - 8	09/24/19	-	-	27.45	0.00	-
MW - 8	10/02/19	-	-	27.40	0.00	-
MW - 8	11/08/19	-	-	27.08	0.00	-
MW - 8	11/14/19	-	-	27.06	0.00	-
MW - 8	11/21/19	-	-	26.99	0.00	-
MW - 8	11/26/19	-	-	26.93	0.00	-
MW - 8	12/06/19	-	-	26.88	0.00	-
MW - 8	12/11/19	-	-	26.84	0.00	-
MW - 8	12/18/19	-	-	26.81	0.00	-
MW - 8	01/03/20	-	-	26.76	0.00	-
MW - 8	01/08/20	-	-	26.71	0.00	-
MW - 8	01/15/20	-	-	26.69	0.00	-
MW - 8	01/22/20	-	-	26.64	0.00	-
MW - 8	01/28/20	-	-	26.66	0.00	-
MW - 8	02/06/20	-	-	26.61	0.00	-
MW - 8	02/11/20	-	-	26.62	0.00	-
MW - 8	02/17/20	-	-	26.59	0.00	-
MW - 8	02/28/20	-	-	26.56	0.00	-
MW - 8	03/03/20	-	-	26.52	0.00	-
MW - 8	03/23/20	-	-	26.40	0.00	-
MW - 8	05/27/20	-	-	26.41	0.00	-
MW - 8	06/08/20	-	-	26.61	0.00	-
MW - 8	06/22/20	-	-	26.86	0.00	-
MW - 8	07/30/20	-	-	27.31	0.00	-
MW - 8	08/24/20	-	-	27.42	0.00	-
MW - 8	09/02/20	-	-	27.51	0.00	-
MW - 8	09/07/20	-	-	27.53	0.00	-
MW - 8	09/16/20	-	-	27.53	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	09/28/20	-	-	27.57	0.00	-
MW - 8	10/09/20	-	-	27.60	0.00	-
MW - 8	10/19/20	-	-	27.64	0.00	-
MW - 8	10/29/20	-	-	27.66	0.00	-
MW - 8	11/04/20	-	-	27.66	0.00	-
MW - 8	11/20/20	-	-	27.61	0.00	-
MW - 8	12/11/20	-	-	27.54	0.00	-
MW - 8	12/16/20	-	-	27.54	0.00	-
MW - 8	12/21/20	-	-	27.52	0.00	-
MW - 8	01/08/21	-	-	27.50	0.00	-
MW - 8	01/19/21	-	-	27.48	0.00	-
MW - 8	02/05/21	-	-	27.40	0.00	-
MW - 8	02/09/21	-	-	27.39	0.00	-
MW - 8	02/22/21	-	-	27.35	0.00	-
MW - 8	03/04/21	-	-	27.32	0.00	-
MW - 8	03/16/21	-	-	27.30	0.00	-
MW - 8	04/09/21	-	-	27.26	0.00	-
MW - 8	04/15/21	-	-	27.25	0.00	-
MW - 8	04/22/21	-	-	27.23	0.00	-
MW - 8	05/12/21	-	-	27.17	0.00	-
MW - 8	05/19/21	-	-	27.13	0.00	-
MW - 8	05/25/21	-	-	27.13	0.00	-
MW - 8	06/15/21	-	-	27.40	0.00	-
MW - 8	07/13/21	-	-	27.34	0.00	-
MW - 8	07/21/21	-	-	27.34	0.00	-
MW - 8	08/06/21	-	-	27.49	0.00	-
MW - 8	08/13/21	-	-	27.63	0.00	-
MW - 8	09/03/21	-	-	27.72	0.00	-
MW - 8	10/01/21	-	-	27.80	0.00	-
MW - 8	10/08/21	-	-	27.76	0.00	-
MW - 8	10/20/21	-	-	27.77	0.00	-
MW - 8	10/27/21	-	-	27.82	0.00	-
MW - 8	11/11/21	-	-	27.80	0.00	-
MW - 8	11/16/21	-	-	27.82	0.00	-
MW - 8	01/05/22	-	-	27.70	0.00	-
MW - 8	01/11/22	-	-	27.69	0.00	-
MW - 8	01/18/22	-	-	27.72	0.00	-
MW - 8	02/21/22	-	-	27.61	0.00	-
MW - 8	03/31/22	-	-	27.64	0.00	-
MW - 8	04/18/22	-	-	27.57	0.00	-
MW - 8	04/19/22	-	-	27.57	0.00	-
MW - 8	04/26/22	-	-	27.60	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	05/24/22	-	-	27.88	0.00	-
MW - 8	06/14/22	-	-	27.98	0.00	-
MW - 8	06/28/22	-	-	28.09	0.00	-
MW - 8	07/19/22	-	-	28.39	0.00	-
MW - 8	08/11/22	-	-	28.42	0.00	-
MW - 8	08/18/22	-	-	28.44	0.00	-
MW - 8	09/26/22	-	-	28.19	0.00	-
MW - 8	10/07/22	-	-	28.88	0.00	-
MW - 8	10/31/22	-	-	28.09	0.00	-
MW - 8	11/18/22	-	-	27.91	0.00	-
MW - 8	12/07/22	-	-	27.81	0.00	-
MW - 8	01/20/23	-	-	27.61	0.00	-
MW - 8	01/27/23	-	-	27.58	0.00	-
MW - 8	02/03/23	-	-	27.56	0.00	-
MW - 8	02/10/23	-	-	27.55	0.00	-
MW - 8	02/24/23	-	-	27.52	0.00	-
MW - 8	03/29/23	-	-	27.42	0.00	-
MW - 8	04/21/23	-	-	27.32	0.00	-
MW - 8	04/28/23	-	-	27.27	0.00	-
MW - 8	05/05/23	-	-	27.31	0.00	-
MW - 8	05/24/23	-	-	27.38	0.00	-
MW - 8	07/13/23	-	-	27.62	0.00	-
MW - 8	09/07/23	-	28.20	28.31	0.11	-
MW - 8	11/09/23	-	27.81	27.92	0.11	-
MW - 9	08/22/07	-	-	26.75	0.00	-
MW - 9	11/02/07	-	-	26.29	0.00	-
MW - 9	02/07/08	-	-	26.12	0.00	-
MW - 9	05/08/08	-	-	26.04	0.00	-
MW - 9	08/11/08	-	-	27.27	0.00	-
MW - 9	11/08/08	-	-	26.54	0.00	-
MW - 9	02/04/09	-	-	26.28	0.00	-
MW - 9	05/07/09	-	-	26.21	0.00	-
MW - 9	08/04/09	-	-	27.15	0.00	-
MW - 9	11/03/09	-	-	27.46	0.00	-
MW - 9	01/04/10	-	-	27.19	0.00	-
MW - 9	02/01/10	-	-	26.53	0.00	-
MW - 9	05/04/10	-	-	26.42	0.00	-
MW - 9	08/03/10	-	-	26.42	0.00	-
MW - 9	11/02/10	-	-	27.45	0.00	-
MW - 9	02/10/11	-	-	27.45	0.00	-
MW - 9	05/04/11	-	-	27.46	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 9	08/03/11	-	-	27.43	0.00	-
MW - 9	11/28/11	-	-	27.38	0.00	-
MW - 9	02/13/12	-	-	27.08	0.00	-
MW - 9	05/02/12	-	-	26.87	0.00	-
MW - 9	08/06/12	-	-	27.33	0.00	-
MW - 9	11/13/12	-	-	27.28	0.00	-
MW - 9	02/07/13	-	-	27.04	0.00	-
MW - 9	05/07/13	-	-	26.85	0.00	-
MW - 9	08/14/13	-	-	27.34	0.00	-
MW - 9	11/20/13	-	-	27.39	0.00	-
MW - 9	02/17/14	-	-	27.12	0.00	-
MW - 9	05/29/14	-	-	27.12	0.00	-
MW - 9	07/23/14	-	-	27.81	0.00	-
MW - 9	08/07/14	-	-	27.91	0.00	-
MW - 9	10/28/14	-	-	27.00	0.00	-
MW - 9	11/12/14	-	-	26.92	0.00	-
MW - 9	01/15/15	-	-	26.69	0.00	-
MW - 9	02/12/15	-	-	26.52	0.00	-
MW - 9	03/31/15	-	-	26.49	0.00	-
MW - 9	04/10/15	-	-	26.46	0.00	-
MW - 9	05/13/15	-	-	26.33	0.00	-
MW - 9	07/29/15	-	-	26.73	0.00	-
MW - 9	08/19/15	-	-	26.96	0.00	-
MW - 9	09/29/15	-	-	27.12	0.00	-
MW - 9	11/02/15	-	-	26.77	0.00	-
MW - 9	12/15/15	-	-	26.55	0.00	-
MW - 9	01/13/16	-	-	26.45	0.00	-
MW - 9	02/18/16	-	-	26.36	0.00	-
MW - 9	03/29/16	-	-	26.20	0.00	-
MW - 9	04/20/16	-	-	26.15	0.00	-
MW - 9	05/19/16	-	-	26.15	0.00	-
MW - 9	06/30/16	-	-	26.68	0.00	-
MW - 9	07/20/16	-	-	26.99	0.00	-
MW - 9	08/17/16	-	-	27.26	0.00	-
MW - 9	11/02/16	-	-	26.24	0.00	-
MW - 9	01/10/17	-	-	26.03	0.00	-
MW - 9	02/21/17	-	-	25.95	0.00	-
MW - 9	03/15/17	-	-	25.91	0.00	-
MW - 9	04/11/17	-	-	25.78	0.00	-
MW - 9	05/09/17	-	-	25.76	0.00	-
MW - 9	06/29/17	-	-	26.31	0.00	-
MW - 9	07/18/17	-	-	26.54	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 9	08/31/17	-	-	26.24	0.00	-
MW - 9	10/17/17	-	-	26.18	0.00	-
MW - 9	11/16/17	-	-	25.97	0.00	-
MW - 9	12/18/17	-	-	25.92	0.00	-
MW - 9	01/16/18	-	-	25.90	0.00	-
MW - 9	02/07/18	-	-	25.87	0.00	-
MW - 9	03/26/18	-	-	25.79	0.00	-
MW - 9	05/02/18	-	-	25.76	0.00	-
MW - 9	06/20/18	-	-	26.37	0.00	-
MW - 9	07/13/18	-	-	26.65	0.00	-
MW - 9	08/07/18	-	-	26.96	0.00	-
MW - 9	11/19/18	-	-	26.60	0.00	-
MW - 9	12/12/18	-	-	26.42	0.00	-
MW - 9	01/09/19	-	-	26.33	0.00	-
MW - 9	02/20/19	-	-	26.17	0.00	-
MW - 9	03/13/19	-	-	26.09	0.00	-
MW - 9	04/15/19	-	-	25.95	0.00	-
MW - 9	05/09/19	-	-	26.00	0.00	-
MW - 9	06/03/19	-	-	26.20	0.00	-
MW - 9	07/10/19	-	-	26.64	0.00	-
MW - 9	08/20/19	-	-	27.15	0.00	-
MW - 9	09/13/19	-	-	27.25	0.00	-
MW - 9	10/02/19	-	-	27.21	0.00	-
MW - 9	11/21/19	-	-	26.77	0.00	-
MW - 9	12/06/19	-	-	26.66	0.00	-
MW - 9	01/15/20	-	-	26.47	0.00	-
MW - 9	02/17/20	-	-	26.59	0.00	-
MW - 9	03/03/20	-	-	26.29	0.00	-
MW - 9	05/27/20	-	-	26.18	0.00	-
MW - 9	06/08/20	-	-	26.40	0.00	-
MW - 9	07/30/20	-	-	27.14	0.00	-
MW - 9	09/02/20	-	-	27.34	0.00	-
MW - 9	09/16/20	-	-	27.37	0.00	-
MW - 9	10/29/20	-	-	27.51	0.00	-
MW - 9	12/16/20	-	-	27.36	0.00	-
MW - 9	01/19/21	-	-	27.28	0.00	-
MW - 9	02/09/21	-	-	27.20	0.00	-
MW - 9	04/22/21	-	-	27.03	0.00	-
MW - 9	05/24/21	-	-	26.92	0.00	-
MW - 9	07/20/21	-	-	27.12	0.00	-
MW - 9	09/03/21	-	-	27.53	0.00	-
MW - 9	10/08/21	-	-	27.59	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 9	11/10/21	-	-	27.65	0.00	-
MW - 9	01/11/22	-	-	27.48	0.00	-
MW - 9	02/21/22	-	-	27.38	0.00	-
MW - 9	03/21/22	-	-	27.34	0.00	-
MW - 9	04/18/22	-	-	27.34	0.00	-
MW - 9	06/13/22	-	-	27.78	0.00	-
MW - 9	08/18/22	-	-	28.28	0.00	-
MW - 9	12/06/22	-	-	27.57	0.00	-
MW - 9	01/26/23	-	-	27.33	0.00	-
MW - 9	04/27/23	-	-	27.03	0.00	-
MW - 9	09/07/23	-	-	28.02	0.00	-
MW - 9	11/09/23	-	-	27.62	0.00	-
RW - 1	05/30/02	3519.68	26.18	26.62	0.44	3493.43
RW - 1	09/19/02	3519.68	26.58	28.60	2.02	3492.80
RW - 1	11/22/02	3519.68	26.47	29.25	2.78	3492.79
RW - 1	01/09/03	3519.68	26.22	28.91	2.69	3493.06
RW - 1	03/05/03	3519.68	26.12	28.37	2.25	3493.22
RW - 1	03/20/03	3519.68	26.04	28.44	2.40	3493.28
RW - 1	04/16/03	3519.68	26.03	28.34	2.31	3493.30
RW - 1	05/15/03	3519.68	26.14	27.89	1.75	3493.28
RW - 1	05/21/03	3519.68	26.23	26.36	0.13	3493.43
RW - 1	06/03/03	3519.68	26.41	28.05	1.64	3493.02
RW - 1	06/25/03	3519.68	26.86	28.83	1.97	3492.52
RW - 1	07/07/03	3519.68	27.04	28.95	1.91	3492.35
RW - 1	07/31/03	3519.68	27.12	29.25	2.13	3492.24
RW - 1	08/05/03	3519.68	27.39	29.29	1.90	3492.01
RW - 1	08/13/03	3519.68	27.54	29.22	1.68	3491.89
RW - 1	08/28/03	3519.68	27.82	28.44	0.62	3491.77
RW - 1	09/30/03	3519.68	27.61	29.07	1.46	3491.85
RW - 1	10/07/03	3519.68	27.62	28.96	1.34	3491.86
RW - 1	10/14/03	3519.68	27.92	29.34	1.42	3491.55
RW - 1	10/21/03	3519.68	27.94	29.20	1.26	3491.55
RW - 1	10/27/03	3519.68	27.96	29.17	1.21	3491.54
RW - 1	11/06/03	3519.68	28.02	29.27	1.25	3491.47
RW - 1	11/10/03	3519.68	27.93	29.31	1.38	3491.54
RW - 1	11/17/03	3519.68	27.66	28.92	1.26	3491.83
RW - 1	11/26/03	3519.68	27.48	29.04	1.56	3491.97
RW - 1	12/04/03	3519.68	27.52	29.32	1.80	3491.89
RW - 1	12/22/03	3519.68	27.30	29.14	1.84	3492.10
RW - 1	02/18/04	3519.68	27.37	29.74	2.37	3491.95
RW - 1	02/23/04	3519.68	27.56	28.83	1.27	3491.93

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	02/25/04	3519.68	27.19	29.38	2.19	3492.16
RW - 1	03/03/04	3519.68	27.53	28.83	1.30	3491.96
RW - 1	03/11/04	3519.68	27.29	29.64	2.35	3492.04
RW - 1	03/15/04	3519.68	27.21	29.62	2.41	3492.11
RW - 1	03/17/04	3519.68	27.61	29.47	1.86	3491.79
RW - 1	03/22/04	3519.68	27.54	29.61	2.07	3491.83
RW - 1	03/24/04	3519.68	26.99	28.91	1.92	3492.40
RW - 1	03/29/04	3519.68	27.55	29.29	1.74	3491.87
RW - 1	03/31/04	3519.68	27.59	29.26	1.67	3491.84
RW - 1	04/07/04	3519.68	27.55	28.63	1.08	3491.97
RW - 1	04/12/04	3519.68	27.44	28.78	1.34	3492.04
RW - 1	04/15/04	3519.68	27.41	28.31	0.90	3492.14
RW - 1	04/19/04	3519.68	26.72	27.36	0.64	3492.86
RW - 1	05/03/04	3519.68	26.81	27.40	0.59	3492.78
RW - 1	05/11/04	3519.68	26.92	27.24	0.32	3492.71
RW - 1	05/17/04	3519.68	26.52	26.64	0.12	3493.14
RW - 1	06/03/04	3519.68	26.53	26.66	0.13	3493.13
RW - 1	06/07/04	3519.68	26.52	26.62	0.10	3493.15
RW - 1	06/15/04	3519.68	26.62	26.72	0.10	3493.05
RW - 1	06/21/04	3519.68	26.60	26.90	0.30	3493.04
RW - 1	06/28/04	3519.68	26.58	27.04	0.46	3493.03
RW - 1	07/07/04	3519.68	26.57	27.04	0.47	3493.04
RW - 1	07/14/04	3519.68	26.57	27.23	0.66	3493.01
RW - 1	08/11/04	3519.68	26.58	28.14	1.56	3492.87
RW - 1	08/16/04	3519.68	26.61	28.23	1.62	3492.83
RW - 1	09/07/04	3519.68	26.65	28.80	2.15	3492.71
RW - 1	09/20/04	3519.68	26.65	28.80	2.15	3492.71
RW - 1	10/08/04	3519.68	26.60	28.78	2.18	3492.75
RW - 1	10/14/04	3519.68	26.31	28.60	2.29	3493.03
RW - 1	10/18/04	3519.68	26.31	28.60	2.29	3493.03
RW - 1	10/20/04	3519.68	26.32	27.45	1.13	3493.19
RW - 1	10/28/04	3519.68	26.44	27.51	1.07	3493.08
RW - 1	11/04/04	3519.68	26.17	27.75	1.58	3493.27
RW - 1	11/17/04	3519.68	26.41	27.49	1.08	3493.11
RW - 1	11/29/04	3519.68	25.94	27.14	1.20	3493.56
RW - 1	12/06/04	3519.68	26.01	27.10	1.09	3493.51
RW - 1	12/21/04	3519.68	25.50	27.40	1.90	3493.90
RW - 1	12/29/04	3519.68	26.24	26.87	0.63	3493.35
RW - 1	01/05/05	3519.68	25.22	27.30	2.08	3494.15
RW - 1	01/13/05	3519.68	25.10	27.11	2.01	3494.28
RW - 1	01/18/05	3519.68	25.15	25.93	0.78	3494.41
RW - 1	01/27/05	3519.68	25.01	25.68	0.67	3494.57

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	02/03/05	3519.68	25.19	25.60	0.41	3494.43
RW - 1	02/10/05	3519.68	24.99	25.43	0.44	3494.62
RW - 1	02/17/05	3519.68	25.25	25.79	0.54	3494.35
RW - 1	02/24/05	3519.68	24.75	25.98	1.23	3494.75
RW - 1	03/03/05	3519.68	24.60	25.99	1.39	3494.87
RW - 1	03/10/05	3519.68	24.50	26.18	1.68	3494.93
RW - 1	03/18/05	3519.68	24.69	25.92	1.23	3494.81
RW - 1	03/18/05	3519.68	24.69	25.92	1.23	3494.81
RW - 1	03/24/05	3519.68	24.79	25.78	0.99	3494.74
RW - 1	03/31/05	3519.68	24.35	25.81	1.46	3495.11
RW - 1	04/07/05	3519.68	24.32	25.86	1.54	3495.13
RW - 1	04/15/05	3519.68	24.30	25.30	1.00	3495.23
RW - 1	05/27/05	3519.68	24.08	25.60	1.52	3495.37
RW - 1	06/02/05	3519.68	24.02	25.61	1.59	3495.42
RW - 1	06/14/05	3519.68	24.05	26.10	2.05	3495.32
RW - 1	06/16/05	3519.68	24.05	26.10	2.05	3495.32
RW - 1	06/23/05	3519.68	24.11	26.70	2.59	3495.18
RW - 1	06/28/05	3519.68	24.31	25.70	1.39	3495.16
RW - 1	07/13/05	3519.68	24.50	27.13	2.63	3494.79
RW - 1	07/19/05	3519.68	24.70	26.63	1.93	3494.69
RW - 1	07/27/05	3519.68	24.78	27.02	2.24	3494.56
RW - 1	08/01/05	3519.68	24.89	26.92	2.03	3494.49
RW - 1	08/10/05	3519.68	24.90	27.34	2.44	3494.41
RW - 1	08/16/05	3519.68	24.85	26.63	1.78	3494.56
RW - 1	08/24/05	3519.68	24.88	27.29	2.41	3494.44
RW - 1	08/30/05	3519.68	24.86	27.03	2.17	3494.49
RW - 1	09/07/05	3519.68	24.76	26.88	2.12	3494.60
RW - 1	09/13/05	3519.68	24.75	27.32	2.57	3494.54
RW - 1	09/13/05	3519.68	24.92	26.02	1.10	3494.60
RW - 1	09/20/05	3519.68	24.90	27.02	2.12	3494.46
RW - 1	09/28/05	3519.68	24.80	27.15	2.35	3494.53
RW - 1	10/07/05	3519.68	25.06	26.52	1.46	3494.40
RW - 1	10/11/05	3519.68	25.15	25.29	0.14	3494.51
RW - 1	10/18/05	3519.68	24.95	26.10	1.15	3494.56
RW - 1	10/31/05	3519.68	25.18	26.22	1.04	3494.34
RW - 1	11/10/05	3519.68	24.69	26.49	1.80	3494.72
RW - 1	11/14/05	3519.68	24.76	26.35	1.59	3494.68
RW - 1	11/23/05	3519.68	24.71	26.10	1.39	3494.76
RW - 1	11/28/05	3519.68	24.66	26.17	1.51	3494.79
RW - 1	12/07/05	3519.68	24.71	25.96	1.25	3494.78
RW - 1	12/12/05	3519.68	24.57	26.38	1.81	3494.84
RW - 1	12/15/05	3519.68	24.67	25.70	1.03	3494.86

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	12/19/05	3519.68	24.65	26.33	1.68	3494.78
RW - 1	12/28/05	3519.68	24.51	26.00	1.49	3494.95
RW - 1	01/04/06	3519.68	24.63	26.05	1.42	3494.84
RW - 1	01/10/06	3519.68	24.51	26.29	1.78	3494.90
RW - 1	01/17/06	3519.68	24.55	26.20	1.65	3494.88
RW - 1	01/26/06	3519.68	24.56	26.29	1.73	3494.86
RW - 1	01/31/06	3519.68	24.54	26.50	1.96	3494.85
RW - 1	02/07/06	3519.68	24.67	25.99	1.32	3494.81
RW - 1	02/13/06	3519.68	24.56	26.06	1.50	3494.90
RW - 1	02/22/06	3519.68	24.65	26.10	1.45	3494.81
RW - 1	02/27/06	3519.68	24.59	26.10	1.51	3494.86
RW - 1	03/07/06	3519.68	24.47	26.58	2.11	3494.89
RW - 1	03/14/06	3519.68	24.52	26.29	1.77	3494.89
RW - 1	03/17/06	3519.68	24.49	26.60	2.11	3494.87
RW - 1	03/22/06	3519.68	24.50	26.90	2.40	3494.82
RW - 1	03/29/06	3519.68	24.41	26.48	2.07	3494.96
RW - 1	04/03/06	3519.68	24.48	26.13	1.65	3494.95
RW - 1	04/11/06	3519.68	24.40	26.20	1.80	3495.01
RW - 1	04/18/06	3519.68	24.32	26.65	2.33	3495.01
RW - 1	04/25/06	3519.68	24.40	26.33	1.93	3494.99
RW - 1	05/02/06	3519.68	24.30	27.06	2.76	3494.97
RW - 1	05/09/06	3519.68	24.33	27.13	2.80	3494.93
RW - 1	05/16/06	3519.68	24.49	27.28	2.79	3494.77
RW - 1	05/23/06	3519.68	24.55	27.46	2.91	3494.69
RW - 1	06/01/06	3519.68	24.91	28.32	3.41	3494.26
RW - 1	06/06/06	3519.68	24.97	27.02	2.05	3494.40
RW - 1	06/13/06	3519.68	25.07	27.21	2.14	3494.29
RW - 1	06/15/06	3519.68	25.23	26.55	1.32	3494.25
RW - 1	06/20/06	3519.68	25.21	27.21	2.00	3494.17
RW - 1	07/05/06	3519.68	25.44	27.42	1.98	3493.94
RW - 1	07/12/06	3519.68	25.46	27.44	1.98	3493.92
RW - 1	07/18/06	3519.68	25.45	27.20	1.75	3493.97
RW - 1	07/26/06	3519.68	25.50	27.36	1.86	3493.90
RW - 1	07/31/06	3519.68	26.52	27.16	0.64	3493.06
RW - 1	08/08/06	3519.68	25.54	27.43	1.89	3493.86
RW - 1	08/18/06	3519.68	25.49	27.51	2.02	3493.89
RW - 1	08/22/06	3519.68	25.50	26.96	1.46	3493.96
RW - 1	09/08/06	3519.68	25.09	27.18	2.09	3494.28
RW - 1	09/18/06	3519.68	24.94	27.23	2.29	3494.40
RW - 1	10/02/06	3519.68	24.95	25.24	0.29	3494.69
RW - 1	10/06/06	3519.68	24.95	27.09	2.14	3494.41
RW - 1	10/10/06	3519.68	25.00	26.33	1.33	3494.48

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	10/16/06	3519.68	24.95	26.65	1.70	3494.48
RW - 1	10/20/06	3519.68	24.98	25.96	0.98	3494.55
RW - 1	10/24/06	3519.68	24.95	26.21	1.26	3494.54
RW - 1	10/26/06	3519.68	25.02	25.80	0.78	3494.54
RW - 1	11/03/06	3519.68	24.93	26.22	1.29	3494.56
RW - 1	11/09/06	3519.68	24.91	26.03	1.12	3494.60
RW - 1	11/14/06	3519.68	24.90	25.85	0.95	3494.64
RW - 1	11/15/06	3519.68	24.89	25.81	0.92	3494.65
RW - 1	11/17/06	3519.68	24.86	26.07	1.21	3494.64
RW - 1	11/20/06	3519.68	24.90	25.78	0.88	3494.65
RW - 1	11/22/06	3519.68	24.91	25.51	0.60	3494.68
RW - 1	11/27/06	3519.68	24.87	25.75	0.88	3494.68
RW - 1	11/29/06	3519.68	24.88	25.44	0.56	3494.72
RW - 1	12/04/06	3519.68	24.86	25.64	0.78	3494.70
RW - 1	12/08/06	3519.68	24.90	25.54	0.64	3494.68
RW - 1	12/13/06	3519.68	24.86	25.59	0.73	3494.71
RW - 1	12/15/06	3519.68	24.90	25.35	0.45	3494.71
RW - 1	12/18/06	3519.68	24.90	25.41	0.51	3494.70
RW - 1	01/10/07	3519.68	24.75	26.62	1.87	3494.65
RW - 1	01/12/07	3519.68	24.86	25.76	0.90	3494.69
RW - 1	01/16/07	3519.68	24.93	26.12	1.19	3494.57
RW - 1	01/18/07	3519.68	24.84	25.52	0.68	3494.74
RW - 1	01/22/07	3519.68	24.90	25.68	0.78	3494.66
RW - 1	01/26/07	3519.68	24.78	25.64	0.86	3494.77
RW - 1	02/01/07	3519.68	24.73	25.75	1.02	3494.80
RW - 1	02/06/07	3519.68	24.82	25.69	0.87	3494.73
RW - 1	02/08/07	3519.68	24.84	25.47	0.63	3494.75
RW - 1	02/13/07	3519.68	24.80	25.81	1.01	3494.73
RW - 1	02/16/07	3519.68	24.72	25.87	1.15	3494.79
RW - 1	02/20/07	3519.68	24.73	25.60	0.87	3494.82
RW - 1	02/22/07	3519.68	24.74	25.44	0.70	3494.84
RW - 1	02/28/07	3519.68	24.70	25.64	0.94	3494.84
RW - 1	03/06/07	3519.68	24.80	25.82	1.02	3494.73
RW - 1	03/14/07	3519.68	24.78	25.49	0.71	3494.79
RW - 1	04/02/07	3519.68	24.59	25.82	1.23	3494.91
RW - 1	04/11/07	3519.68	24.52	25.73	1.21	3494.98
RW - 1	04/16/07	3519.68	24.53	25.35	0.82	3495.03
RW - 1	04/23/07	3519.68	24.52	25.40	0.88	3495.03
RW - 1	04/27/07	3519.68	24.54	25.21	0.67	3495.04
RW - 1	05/01/07	3519.68	24.53	25.13	0.60	3495.06
RW - 1	05/10/07	3519.68	24.56	25.53	0.97	3494.97
RW - 1	05/17/07	3519.68	24.41	25.73	1.32	3495.07

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	05/21/07	3519.68	24.44	25.19	0.75	3495.13
RW - 1	05/25/07	3519.68	24.44	25.20	0.76	3495.13
RW - 1	05/29/07	3519.68	24.40	25.49	1.09	3495.12
RW - 1	06/05/07	3519.68	24.49	25.11	0.62	3495.10
RW - 1	06/07/07	3519.68	24.53	24.93	0.40	3495.09
RW - 1	06/12/07	3519.68	24.55	25.31	0.76	3495.02
RW - 1	06/14/07	3519.68	24.59	25.13	0.54	3495.01
RW - 1	06/19/07	3519.68	24.72	25.81	1.09	3494.80
RW - 1	06/28/07	3519.68	24.78	26.06	1.28	3494.71
RW - 1	07/02/07	3519.68	24.83	26.13	1.30	3494.66
RW - 1	07/06/07	3519.68	24.97	26.33	1.36	3494.51
RW - 1	07/09/07	3519.68	24.95	26.26	1.31	3494.53
RW - 1	07/12/07	3519.68	25.08	26.24	1.16	3494.43
RW - 1	07/17/07	3519.68	25.09	26.74	1.65	3494.34
RW - 1	07/19/07	3519.68	25.16	26.20	1.04	3494.36
RW - 1	07/24/07	3519.68	25.16	26.72	1.56	3494.29
RW - 1	07/25/07	3519.68	25.38	25.98	0.60	3494.21
RW - 1	07/31/07	3519.68	25.34	27.71	2.37	3493.98
RW - 1	08/09/07	3519.68	25.36	26.94	1.58	3494.08
RW - 1	08/14/07	3519.68	25.47	26.74	1.27	3494.02
RW - 1	08/16/07	3519.68	25.56	26.32	0.76	3494.01
RW - 1	08/22/07	3519.68	25.58	26.87	1.29	3493.91
RW - 1	08/24/07	3519.68	25.60	27.12	1.52	3493.85
RW - 1	08/27/07	3519.68	25.69	26.60	0.91	3493.85
RW - 1	08/31/07	3519.68	25.71	26.78	1.07	3493.81
RW - 1	09/07/07	3519.68	25.73	27.18	1.45	3493.73
RW - 1	09/10/07	3519.68	25.71	26.97	1.26	3493.78
RW - 1	09/17/07	3519.68	25.55	26.81	1.26	3493.94
RW - 1	09/25/07	3519.68	25.48	26.76	1.28	3494.01
RW - 1	09/28/07	3519.68	25.41	26.08	0.67	3494.17
RW - 1	10/03/07	3519.68	25.36	26.02	0.66	3494.22
RW - 1	10/10/07	3519.68	25.31	26.05	0.74	3494.26
RW - 1	10/12/07	3519.68	25.30	25.65	0.35	3494.33
RW - 1	10/16/07	3519.68	25.31	25.73	0.42	3494.31
RW - 1	10/19/07	3519.68	25.29	25.64	0.35	3494.34
RW - 1	10/29/07	3519.68	25.31	25.92	0.61	3494.28
RW - 1	11/02/07	3519.68	25.31	25.87	0.56	3494.29
RW - 1	11/09/07	3519.68	25.20	26.19	0.99	3494.33
RW - 1	11/14/07	3519.68	25.24	26.00	0.76	3494.33
RW - 1	11/16/07	3519.68	25.23	25.71	0.48	3494.38
RW - 1	11/28/07	3519.68	25.19	26.11	0.92	3494.35
RW - 1	11/30/07	3519.68	25.18	25.69	0.51	3494.42

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	12/07/07	3519.68	25.23	25.66	0.43	3494.39
RW - 1	12/14/07	3519.68	25.79	26.61	0.82	3493.77
RW - 1	12/18/07	3519.68	25.21	25.72	0.51	3494.39
RW - 1	01/09/08	3519.68	25.03	26.25	1.22	3494.47
RW - 1	01/16/08	3519.68	25.10	26.08	0.98	3494.43
RW - 1	01/18/08	3519.68	25.11	25.78	0.67	3494.47
RW - 1	01/22/08	3519.68	25.08	25.82	0.74	3494.49
RW - 1	02/07/08	3519.68	25.02	25.97	0.95	3494.52
RW - 1	02/13/08	3519.68	25.00	26.14	1.14	3494.51
RW - 1	02/15/08	3519.68	25.11	25.55	0.44	3494.50
RW - 1	02/21/08	3519.68	25.08	25.56	0.48	3494.53
RW - 1	02/28/08	3519.68	25.05	25.61	0.56	3494.55
RW - 1	03/14/08	3519.68	25.08	25.99	0.91	3494.46
RW - 1	03/20/08	3519.68	25.06	25.56	0.50	3494.55
RW - 1	03/24/08	3519.68	25.02	25.53	0.51	3494.58
RW - 1	04/03/08	3519.68	25.03	25.52	0.49	3494.58
RW - 1	04/07/08	3519.68	25.02	25.41	0.39	3494.60
RW - 1	04/23/08	3519.68	24.96	25.87	0.91	3494.58
RW - 1	05/08/08	3519.68	25.02	25.73	0.71	3494.55
RW - 1	05/08/08	3519.68	25.02	25.73	0.71	3494.55
RW - 1	05/15/08	3519.68	25.05	25.62	0.57	3494.54
RW - 1	05/18/08	3519.68	25.07	25.42	0.35	3494.56
RW - 1	05/30/08	3519.68	25.22	26.01	0.79	3494.34
RW - 1	06/04/08	3519.68	25.35	25.79	0.44	3494.26
RW - 1	06/06/08	3519.68	25.46	25.68	0.22	3494.19
RW - 1	06/16/08	3519.68	25.66	26.17	0.51	3493.94
RW - 1	06/25/08	3519.68	25.81	26.82	1.01	3493.72
RW - 1	06/30/08	3519.68	25.88	26.55	0.67	3493.70
RW - 1	07/14/08	3519.68	25.86	27.03	1.17	3493.64
RW - 1	07/16/08	3519.68	26.00	26.36	0.36	3493.63
RW - 1	07/23/08	3519.68	25.99	26.69	0.70	3493.59
RW - 1	07/29/08	3519.68	26.05	26.73	0.68	3493.53
RW - 1	08/01/08	3519.68	26.11	26.52	0.41	3493.51
RW - 1	08/11/08	3519.68	26.12	27.27	1.15	3493.39
RW - 1	08/18/08	3519.68	26.17	27.09	0.92	3493.37
RW - 1	08/28/08	3519.68	26.05	27.16	1.11	3493.46
RW - 1	09/02/08	3519.68	26.02	26.71	0.69	3493.56
RW - 1	09/09/08	3519.68	25.91	26.51	0.60	3493.68
RW - 1	09/18/08	3519.68	25.75	26.37	0.62	3493.84
RW - 1	09/23/08	3519.68	25.76	26.19	0.43	3493.86
RW - 1	09/30/08	3519.68	25.71	26.24	0.53	3493.89
RW - 1	10/07/08	3519.68	25.69	26.02	0.33	3493.94

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	10/15/08	3519.68	25.70	26.19	0.49	3493.91
RW - 1	10/16/08	3519.68	25.82	26.09	0.27	3493.82
RW - 1	10/22/08	3519.68	25.64	26.00	0.36	3493.99
RW - 1	10/28/08	3519.68	25.60	26.08	0.48	3494.01
RW - 1	10/30/08	3519.68	25.58	25.76	0.18	3494.07
RW - 1	11/03/08	3519.68	25.54	29.53	3.99	3493.54
RW - 1	11/08/08	3519.68	25.54	25.93	0.39	3494.08
RW - 1	11/10/08	3519.68	25.49	27.74	2.25	3493.85
RW - 1	11/17/08	3519.68	26.25	26.81	0.56	3493.35
RW - 1	11/24/08	3519.68	25.78	27.31	1.53	3493.67
RW - 1	11/24/08	3519.68	25.47	26.51	1.04	3494.05
RW - 1	12/01/08	3519.68	26.82	27.43	0.61	3492.77
RW - 1	12/05/08	3519.68	26.92	27.38	0.46	3492.69
RW - 1	12/08/08	3519.68	26.13	26.42	0.29	3493.51
RW - 1	12/15/08	3519.68	25.37	27.11	1.74	3494.05
RW - 1	12/17/08	3519.68	25.21	25.36	0.15	3494.45
RW - 1	12/22/08	3519.68	25.46	25.67	0.21	3494.19
RW - 1	01/06/09	3519.68	25.31	25.71	0.40	3494.31
RW - 1	01/08/09	3519.68	25.29	25.61	0.32	3494.34
RW - 1	01/12/09	3519.68	25.29	25.61	0.32	3494.34
RW - 1	01/15/09	3519.68	25.34	25.51	0.17	3494.31
RW - 1	01/19/09	3519.68	25.41	25.49	0.08	3494.26
RW - 1	01/21/09	3519.68	25.32	25.44	0.12	3494.34
RW - 1	01/26/09	3519.68	25.29	25.53	0.24	3494.35
RW - 1	02/04/09	3519.68	25.28	25.58	0.30	3494.36
RW - 1	02/12/09	3519.68	25.21	25.68	0.47	3494.40
RW - 1	02/25/09	3519.68	25.22	25.90	0.68	3494.36
RW - 1	03/03/09	3519.68	25.27	26.00	0.73	3494.30
RW - 1	03/05/09	3519.68	25.32	25.96	0.64	3494.26
RW - 1	03/10/09	3519.68	25.18	25.81	0.63	3494.41
RW - 1	03/16/09	3519.68	25.24	25.43	0.19	3494.41
RW - 1	03/18/09	3519.68	25.34	25.99	0.65	3494.24
RW - 1	03/20/09	3519.68	25.25	25.39	0.14	3494.41
RW - 1	03/25/09	3519.68	25.21	25.34	0.13	3494.45
RW - 1	03/26/09	3519.68	25.21	25.29	0.08	3494.46
RW - 1	04/02/09	3519.68	25.36	26.02	0.66	3494.22
RW - 1	04/07/09	3519.68	25.19	25.45	0.26	3494.45
RW - 1	04/09/09	3519.68	25.38	26.00	0.62	3494.21
RW - 1	04/14/09	3519.68	25.16	25.35	0.19	3494.49
RW - 1	04/16/09	3519.68	25.19	25.28	0.09	3494.48
RW - 1	04/24/09	3519.68	25.36	25.94	0.58	3494.23
RW - 1	04/28/09	3519.68	25.20	25.46	0.26	3494.44

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	05/07/09	3519.68	25.21	25.42	0.21	3494.44
RW - 1	05/19/09	3519.68	25.36	25.85	0.49	3494.25
RW - 1	06/04/09	3519.68	25.56	26.26	0.70	3494.02
RW - 1	06/11/09	3519.68	25.70	26.21	0.51	3493.90
RW - 1	06/15/09	3519.68	25.67	26.20	0.53	3493.93
RW - 1	06/22/09	3519.68	25.71	26.55	0.84	3493.84
RW - 1	06/25/09	3519.68	25.28	26.26	0.98	3494.25
RW - 1	06/25/09	3519.68	25.40	26.02	0.62	3494.19
RW - 1	07/01/09	3519.68	25.94	26.04	0.10	3493.73
RW - 1	07/08/09	3519.68	25.96	26.41	0.45	3493.65
RW - 1	07/10/09	3519.68	25.98	26.08	0.10	3493.69
RW - 1	07/14/09	3519.68	26.10	26.42	0.32	3493.53
RW - 1	07/15/09	3519.68	26.21	26.34	0.13	3493.45
RW - 1	07/24/09	3519.68	26.13	26.28	0.15	3493.53
RW - 1	07/27/09	3519.68	26.20	26.59	0.39	3493.42
RW - 1	07/31/09	3519.68	26.09	26.45	0.36	3493.54
RW - 1	08/03/09	3519.68	26.09	26.60	0.51	3493.51
RW - 1	08/04/09	3519.68	26.04	26.23	0.19	3493.61
RW - 1	08/07/09	3519.68	26.15	26.28	0.13	3493.51
RW - 1	08/10/09	3519.68	26.27	26.60	0.33	3493.36
RW - 1	08/17/09	3519.68	26.29	26.79	0.50	3493.32
RW - 1	08/21/09	3519.68	26.30	26.70	0.40	3493.32
RW - 1	08/25/09	3519.68	26.44	26.88	0.44	3493.17
RW - 1	09/01/09	3519.68	26.46	26.95	0.49	3493.15
RW - 1	09/03/09	3519.68	26.49	26.58	0.09	3493.18
RW - 1	09/08/09	3519.68	26.49	26.88	0.39	3493.13
RW - 1	09/10/09	3519.68	26.50	27.09	0.59	3493.09
RW - 1	09/15/09	3519.68	26.51	26.87	0.36	3493.12
RW - 1	09/28/09	3519.68	26.36	27.36	1.00	3493.17
RW - 1	10/01/09	3519.68	26.48	26.73	0.25	3493.16
RW - 1	10/05/09	3519.68	26.50	26.75	0.25	3493.14
RW - 1	10/06/09	3519.68	26.53	26.85	0.32	3493.10
RW - 1	10/12/09	3519.68	26.54	26.96	0.42	3493.08
RW - 1	10/15/09	3519.68	26.58	26.82	0.24	3493.06
RW - 1	10/19/09	3519.68	26.61	26.90	0.29	3493.03
RW - 1	10/21/09	3519.68	26.51	26.68	0.17	3493.14
RW - 1	10/26/09	3519.68	26.59	26.89	0.30	3493.05
RW - 1	10/28/09	3519.68	26.45	26.67	0.22	3493.20
RW - 1	11/03/09	3519.68	26.53	27.07	0.54	3493.07
RW - 1	11/04/09	3519.68	26.44	26.64	0.20	3493.21
RW - 1	11/17/09	3519.68	26.29	27.11	0.82	3493.27
RW - 1	12/14/09	3519.68	26.16	27.11	0.95	3493.38

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	12/22/09	3519.68	26.20	26.30	0.10	3493.47
RW - 1	01/04/10	3519.68	26.76	26.84	0.08	3492.91
RW - 1	02/01/10	3519.68	26.21	27.05	0.84	3493.34
RW - 1	02/04/10	3519.68	26.08	26.92	0.84	3493.47
RW - 1	02/12/10	3519.68	26.02	26.45	0.43	3493.60
RW - 1	02/19/10	3519.68	25.92	26.24	0.32	3493.71
RW - 1	02/26/10	3519.68	25.96	26.32	0.36	3493.67
RW - 1	03/01/10	3519.68	25.98	26.19	0.21	3493.67
RW - 1	03/04/10	3519.68	25.92	26.10	0.18	3493.73
RW - 1	03/09/10	3519.68	25.84	26.03	0.19	3493.81
RW - 1	03/11/10	3519.68	25.86	25.96	0.10	3493.81
RW - 1	03/15/10	3519.68	25.85	25.92	0.07	3493.82
RW - 1	03/17/10	3519.68	25.70	25.81	0.11	3493.96
RW - 1	03/22/10	3519.68	25.69	25.85	0.16	3493.97
RW - 1	03/23/10	3519.68	25.72	25.95	0.23	3493.93
RW - 1	03/29/10	3519.68	25.59	25.91	0.32	3494.04
RW - 1	04/05/10	3519.68	25.62	25.90	0.28	3494.02
RW - 1	04/08/10	3519.68	25.58	25.72	0.14	3494.08
RW - 1	04/14/10	3519.68	25.64	25.88	0.24	3494.00
RW - 1	04/16/10	3519.68	25.50	25.64	0.14	3494.16
RW - 1	04/22/10	3519.68	25.52	25.70	0.18	3494.13
RW - 1	04/26/10	3519.68	25.58	25.76	0.18	3494.07
RW - 1	04/28/10	3519.68	25.88	25.98	0.10	3493.79
RW - 1	04/30/10	3519.68	25.55	25.65	0.10	3494.12
RW - 1	05/04/10	3519.68	25.51	25.64	0.13	3494.15
RW - 1	05/05/10	3519.68	25.42	25.65	0.23	3494.23
RW - 1	05/13/10	3519.68	25.44	25.65	0.21	3494.21
RW - 1	05/14/10	3519.68	25.51	25.64	0.13	3494.15
RW - 1	05/19/10	3519.68	25.43	25.66	0.23	3494.22
RW - 1	05/24/10	3519.68	25.43	25.65	0.22	3494.22
RW - 1	05/28/10	3519.68	25.58	25.76	0.18	3494.07
RW - 1	06/04/10	3519.68	25.47	25.57	0.10	3494.20
RW - 1	06/09/10	3519.68	25.80	25.84	0.04	3493.87
RW - 1	06/10/10	3519.68	25.76	25.88	0.12	3493.90
RW - 1	06/16/10	3519.68	25.86	25.95	0.09	3493.81
RW - 1	06/24/10	3519.68	25.98	26.03	0.05	3493.69
RW - 1	06/29/10	3519.68	26.05	26.34	0.29	3493.59
RW - 1	07/09/10	3519.68	25.61	26.36	0.75	3493.96
RW - 1	07/13/10	3519.68	25.61	26.25	0.64	3493.97
RW - 1	07/19/10	3519.68	25.44	26.20	0.76	3494.13
RW - 1	07/28/10	3519.68	25.37	26.20	0.83	3494.19
RW - 1	08/03/10	3519.68	25.47	26.09	0.62	3494.12

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	08/04/10	3519.68	25.31	26.00	0.69	3494.27
RW - 1	08/19/10	3519.68	25.31	26.11	0.80	3494.25
RW - 1	08/27/10	3519.68	25.36	26.02	0.66	3494.22
RW - 1	08/31/10	3519.68	25.40	26.03	0.63	3494.19
RW - 1	09/17/10	3519.68	25.44	26.08	0.64	3494.14
RW - 1	10/13/10	3519.68	25.47	26.09	0.62	3494.12
RW - 1	11/02/10	3519.68	25.63	26.29	0.66	3493.95
RW - 1	11/05/10	3519.68	25.48	26.01	0.53	3494.12
RW - 1	11/10/10	3519.68	25.50	26.50	1.00	3494.03
RW - 1	11/19/10	3519.68	25.52	26.47	0.95	3494.02
RW - 1	12/01/10	3519.68	25.47	26.01	0.54	3494.13
RW - 1	12/09/10	3519.68	25.40	26.05	0.65	3494.18
RW - 1	01/04/11	3519.68	25.73	26.12	0.39	3493.89
RW - 1	01/12/11	3519.68	26.50	26.79	0.29	3493.14
RW - 1	01/20/11	3519.68	25.33	26.02	0.69	3494.25
RW - 1	01/27/11	3519.68	26.50	26.89	0.39	3493.12
RW - 1	02/02/11	3519.68	26.21	26.50	0.29	3493.43
RW - 1	02/10/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	02/17/11	3519.68	26.10	26.45	0.35	3493.53
RW - 1	02/23/11	3519.68	26.22	26.50	0.28	3493.42
RW - 1	03/01/11	3519.68	26.28	26.59	0.31	3493.35
RW - 1	03/09/11	3519.68	26.24	26.53	0.29	3493.40
RW - 1	03/15/11	3519.68	26.25	26.64	0.39	3493.37
RW - 1	03/23/11	3519.68	26.27	26.59	0.32	3493.36
RW - 1	03/31/11	3519.68	26.29	26.66	0.37	3493.33
RW - 1	04/06/11	3519.68	26.28	26.63	0.35	3493.35
RW - 1	04/14/11	3519.68	26.30	26.67	0.37	3493.32
RW - 1	04/20/11	3519.68	26.27	26.60	0.33	3493.36
RW - 1	04/27/11	3519.68	26.29	26.61	0.32	3493.34
RW - 1	05/04/11	3519.68	26.53	26.84	0.31	3493.10
RW - 1	05/12/11	3519.68	26.50	26.80	0.30	3493.14
RW - 1	05/16/11	3519.68	26.54	26.85	0.31	3493.09
RW - 1	05/25/11	3519.68	26.52	26.89	0.37	3493.10
RW - 1	05/31/11	3519.68	26.53	26.92	0.39	3493.09
RW - 1	06/06/11	3519.68	26.49	26.83	0.34	3493.14
RW - 1	06/13/11	3519.68	26.48	26.83	0.35	3493.15
RW - 1	06/22/11	3519.68	26.51	26.87	0.36	3493.12
RW - 1	06/27/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	07/07/11	3519.68	26.49	26.87	0.38	3493.13
RW - 1	07/12/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	07/25/11	3519.68	26.51	26.86	0.35	3493.12
RW - 1	08/01/11	3519.68	26.52	26.87	0.35	3493.11

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	08/03/11	3519.68	26.53	26.84	0.31	3493.10
RW - 1	08/08/11	3519.68	26.52	26.83	0.31	3493.11
RW - 1	08/15/11	3519.68	26.51	26.84	0.33	3493.12
RW - 1	08/18/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	08/22/11	3519.68	26.50	26.88	0.38	3493.12
RW - 1	08/29/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	09/06/11	3519.68	26.49	26.85	0.36	3493.14
RW - 1	09/12/11	3519.68	26.48	26.86	0.38	3493.14
RW - 1	10/20/11	3519.68	26.46	29.67	3.21	3492.74
RW - 1	11/10/11	3519.68	26.63	29.08	2.45	3492.68
RW - 1	11/22/11	3519.68	26.26	28.50	2.24	3493.08
RW - 1	11/29/11	3519.68	26.22	28.65	2.43	3493.10
RW - 1	12/07/11	3519.68	26.26	28.48	2.22	3493.09
RW - 1	12/13/11	3519.68	26.74	27.90	1.16	3492.77
RW - 1	01/25/12	3519.68	26.14	26.85	0.71	3493.43
RW - 1	02/01/12	3519.68	26.19	27.25	1.06	3493.33
RW - 1	02/02/12	3519.68	26.11	26.44	0.33	3493.52
RW - 1	02/13/12	3519.68	26.07	26.55	0.48	3493.54
RW - 1	02/21/12	3519.68	26.67	27.26	0.59	3492.92
RW - 1	02/23/12	3519.68	26.61	28.99	2.38	3492.71
RW - 1	02/28/12	3519.68	26.42	26.80	0.38	3493.20
RW - 1	03/02/12	3519.68	26.14	26.49	0.35	3493.49
RW - 1	03/06/12	3519.68	26.63	27.15	0.52	3492.97
RW - 1	03/08/12	3519.68	26.12	26.33	0.21	3493.53
RW - 1	03/13/12	3519.68	26.44	26.90	0.46	3493.17
RW - 1	03/15/12	3519.68	26.29	26.50	0.21	3493.36
RW - 1	03/20/12	3519.68	25.67	26.05	0.38	3493.95
RW - 1	04/17/12	3519.68	25.79	26.43	0.64	3493.79
RW - 1	04/19/12	3519.68	25.80	26.23	0.43	3493.82
RW - 1	04/24/12	3519.68	25.80	26.23	0.43	3493.82
RW - 1	05/02/12	3519.68	25.84	26.44	0.60	3493.75
RW - 1	05/08/12	3519.68	25.83	26.44	0.61	3493.76
RW - 1	05/15/12	3519.68	25.85	26.55	0.70	3493.73
RW - 1	06/01/12	3519.68	25.76	26.77	1.01	3493.77
RW - 1	06/05/12	3519.68	25.78	26.54	0.76	3493.79
RW - 1	06/12/12	3519.68	25.88	26.41	0.53	3493.72
RW - 1	06/19/12	3519.68	25.79	26.47	0.68	3493.79
RW - 1	06/22/12	3519.68	25.82	26.45	0.63	3493.77
RW - 1	06/25/12	3519.68	25.86	26.34	0.48	3493.75
RW - 1	07/03/12	3519.68	25.98	26.49	0.51	3493.62
RW - 1	07/10/12	3519.68	26.04	26.48	0.44	3493.57
RW - 1	07/18/12	3519.68	26.06	26.48	0.42	3493.56

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	08/06/12	3519.68	26.32	26.80	0.48	3493.29
RW - 1	09/06/12	3519.68	26.62	27.36	0.74	3492.95
RW - 1	09/11/12	3519.68	26.69	27.06	0.37	3492.93
RW - 1	09/25/12	3519.68	26.75	27.03	0.28	3492.89
RW - 1	10/09/12	3519.68	26.55	26.80	0.25	3493.09
RW - 1	10/16/12	3519.68	26.45	26.70	0.25	3493.19
RW - 1	10/24/12	3519.68	26.40	26.71	0.31	3493.23
RW - 1	11/13/12	3519.68	26.25	26.79	0.54	3493.35
RW - 1	12/21/12	3519.68	26.07	26.96	0.89	3493.48
RW - 1	01/15/13	3519.68	26.02	26.81	0.79	3493.54
RW - 1	01/24/13	3519.68	26.01	26.85	0.84	3493.54
RW - 1	01/31/13	3519.68	26.00	26.86	0.86	3493.55
RW - 1	02/07/13	3519.68	25.97	26.82	0.85	3493.58
RW - 1	02/20/13	3519.68	25.91	26.83	0.92	3493.63
RW - 1	03/29/13	3519.68	25.83	26.86	1.03	3493.70
RW - 1	04/03/13	3519.68	25.82	26.82	1.00	3493.71
RW - 1	04/09/13	3519.68	25.81	26.75	0.94	3493.73
RW - 1	04/17/13	3519.68	25.87	26.16	0.29	3493.77
RW - 1	04/24/13	3519.68	25.85	26.19	0.34	3493.78
RW - 1	05/02/13	3519.68	25.88	26.25	0.37	3493.74
RW - 1	05/03/13	3519.68	25.89	26.14	0.25	3493.75
RW - 1	05/07/13	3519.68	25.84	26.04	0.20	3493.81
RW - 1	05/10/13	3519.68	25.88	26.18	0.30	3493.76
RW - 1	05/17/13	3519.68	25.84	26.05	0.21	3493.81
RW - 1	05/20/13	3519.68	25.88	26.17	0.29	3493.76
RW - 1	05/23/13	3519.68	25.88	26.05	0.17	3493.77
RW - 1	05/30/13	3519.68	25.88	26.12	0.24	3493.76
RW - 1	06/04/13	3519.68	25.96	26.09	0.13	3493.70
RW - 1	06/06/13	3519.68	25.97	26.06	0.09	3493.70
RW - 1	06/12/13	3519.68	26.01	26.09	0.08	3493.66
RW - 1	06/20/13	3519.68	26.12	26.27	0.15	3493.54
RW - 1	06/27/13	3519.68	26.20	26.37	0.17	3493.45
RW - 1	07/02/13	3519.68	26.27	26.45	0.18	3493.38
RW - 1	07/08/13	3519.68	26.35	26.56	0.21	3493.30
RW - 1	07/23/13	3519.68	26.31	26.63	0.32	3493.32
RW - 1	07/30/13	3519.68	26.33	26.52	0.19	3493.32
RW - 1	08/09/13	3519.68	26.32	26.64	0.32	3493.31
RW - 1	08/14/13	3519.68	26.35	26.68	0.33	3493.28
RW - 1	08/14/13	3519.68	26.35	26.68	0.33	3493.28
RW - 1	08/22/13	3519.68	26.39	26.71	0.32	3493.24
RW - 1	08/30/13	3519.68	26.45	26.73	0.28	3493.19
RW - 1	09/06/13	3519.68	26.55	26.75	0.20	3493.10

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	09/09/13	3519.68	26.58	26.77	0.19	3493.07
RW - 1	09/12/13	3519.68	26.58	26.72	0.14	3493.08
RW - 1	09/18/13	3519.68	26.66	26.79	0.13	3493.00
RW - 1	09/26/13	3519.68	26.69	26.82	0.13	3492.97
RW - 1	09/28/13	3519.68	26.70	26.81	0.11	3492.96
RW - 1	10/02/13	3519.68	26.74	26.83	0.09	3492.93
RW - 1	10/03/13	3519.68	26.73	26.79	0.06	3492.94
RW - 1	10/08/13	3519.68	26.77	26.84	0.07	3492.90
RW - 1	10/09/13	3519.68	26.74	26.80	0.06	3492.93
RW - 1	10/16/13	3519.68	26.78	26.80	0.02	3492.90
RW - 1	10/23/13	3519.68	26.62	26.71	0.09	3493.05
RW - 1	10/30/13	3519.68	26.54	26.67	0.13	3493.12
RW - 1	11/15/13	3519.68	26.42	26.69	0.27	3493.22
RW - 1	11/20/13	3519.68	26.38	26.68	0.30	3493.26
RW - 1	12/13/13	3519.68	26.25	26.72	0.47	3493.36
RW - 1	12/19/13	3519.68	26.24	26.76	0.52	3493.36
RW - 1	12/24/13	3519.68	26.25	26.59	0.34	3493.38
RW - 1	12/31/13	3519.68	26.25	26.58	0.33	3493.38
RW - 1	01/09/14	3519.68	26.17	26.51	0.34	3493.46
RW - 1	01/10/14	3519.68	26.20	26.58	0.38	3493.42
RW - 1	01/15/14	3519.68	26.17	26.52	0.35	3493.46
RW - 1	01/23/14	3519.68	26.16	26.60	0.44	3493.45
RW - 1	01/29/14	3519.68	26.18	26.65	0.47	3493.43
RW - 1	02/13/14	3519.68	26.09	26.67	0.58	3493.50
RW - 1	02/17/14	3519.68	26.11	26.68	0.57	3493.48
RW - 1	02/20/14	3519.68	26.09	26.66	0.57	3493.50
RW - 1	02/27/14	3519.68	26.05	26.60	0.55	3493.55
RW - 1	03/11/14	3519.68	26.02	26.67	0.65	3493.56
RW - 1	03/27/14	3519.68	25.94	26.66	0.72	3493.63
RW - 1	04/01/14	3519.68	25.98	26.43	0.45	3493.63
RW - 1	04/09/14	3519.68	25.96	26.40	0.44	3493.65
RW - 1	04/10/14	3519.68	25.97	26.43	0.46	3493.64
RW - 1	04/17/14	3519.68	25.94	26.42	0.48	3493.67
RW - 1	04/18/14	3519.68	25.96	26.19	0.23	3493.69
RW - 1	04/29/14	3519.68	25.90	26.36	0.46	3493.71
RW - 1	05/05/14	3519.68	25.92	26.25	0.33	3493.71
RW - 1	05/13/14	3519.68	26.02	26.21	0.19	3493.63
RW - 1	05/15/14	3519.68	25.98	26.13	0.15	3493.68
RW - 1	05/20/14	3519.68	25.25	25.46	0.21	3494.40
RW - 1	05/28/14	3519.68	26.10	26.43	0.33	3493.53
RW - 1	05/29/14	3519.68	26.15	26.23	0.08	3493.52
RW - 1	06/02/14	3519.68	26.17	26.47	0.30	3493.47

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	06/10/14	3519.68	26.38	26.49	0.11	3493.28
RW - 1	06/12/14	3519.68	26.33	26.51	0.18	3493.32
RW - 1	06/17/14	3519.68	26.38	26.64	0.26	3493.26
RW - 1	06/27/14	3519.68	26.52	26.80	0.28	3493.12
RW - 1	06/30/14	3519.68	26.54	26.68	0.14	3493.12
RW - 1	07/02/14	3519.68	26.68	26.73	0.05	3492.99
RW - 1	07/10/14	3519.68	26.64	26.84	0.20	3493.01
RW - 1	07/23/14	3519.68	26.76	27.22	0.46	3492.85
RW - 1	07/29/14	3519.68	26.82	28.31	1.49	3492.64
RW - 1	08/05/14	3519.68	26.86	27.49	0.63	3492.73
RW - 1	08/07/14	3519.68	26.92	26.98	0.06	3492.75
RW - 1	09/02/14	3519.68	26.99	27.56	0.57	3492.60
RW - 1	09/25/14	3519.68	25.95	26.38	0.43	3493.67
RW - 1	10/07/14	3519.68	25.98	26.51	0.53	3493.62
RW - 1	10/16/14	3519.68	25.95	26.38	0.43	3493.67
RW - 1	10/17/14	3519.68	25.97	26.21	0.24	3493.67
RW - 1	10/22/14	3519.68	25.95	26.17	0.22	3493.70
RW - 1	10/28/14	3519.68	25.99	26.16	0.17	3493.66
RW - 1	11/04/14	3519.68	25.95	26.27	0.32	3493.68
RW - 1	11/06/14	3519.68	25.94	26.04	0.10	3493.73
RW - 1	11/12/14	3519.68	25.88	26.11	0.23	3493.77
RW - 1	11/18/14	3519.68	25.88	26.08	0.20	3493.77
RW - 1	12/02/14	3519.68	25.80	26.23	0.43	3493.82
RW - 1	12/09/14	3519.68	25.79	26.05	0.26	3493.85
RW - 1	12/11/14	3519.68	25.80	26.02	0.22	3493.85
RW - 1	12/18/14	3519.68	25.87	26.04	0.17	3493.78
RW - 1	12/19/14	3519.68	25.78	26.26	0.48	3493.83
RW - 1	12/23/14	3519.68	25.81	25.98	0.17	3493.84
RW - 1	12/30/14	3519.68	25.68	25.98	0.30	3493.96
RW - 1	01/06/15	3519.68	25.74	25.91	0.17	3493.91
RW - 1	01/08/15	3519.68	25.73	25.82	0.09	3493.94
RW - 1	01/13/15	3519.68	25.73	25.90	0.17	3493.92
RW - 1	01/15/15	3519.68	25.73	25.82	0.09	3493.94
RW - 1	02/03/15	3519.68	25.66	25.85	0.19	3493.99
RW - 1	02/06/15	3519.68	25.64	25.81	0.17	3494.01
RW - 1	02/12/15	3519.68	25.67	25.84	0.17	3493.98
RW - 1	03/04/15	3519.68	25.61	25.88	0.27	3494.03
RW - 1	03/10/15	3519.68	25.60	25.76	0.16	3494.06
RW - 1	03/16/15	3519.68	25.58	25.72	0.14	3494.08
RW - 1	03/18/15	3519.68	25.59	25.71	0.12	3494.07
RW - 1	03/25/15	3519.68	25.53	25.66	0.13	3494.13
RW - 1	03/31/15	3519.68	25.52	25.63	0.11	3494.14

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	04/02/15	3519.68	25.53	25.60	0.07	3494.14
RW - 1	04/06/15	3519.68	25.52	25.59	0.07	3494.15
RW - 1	04/08/15	3519.68	25.49	25.55	0.06	3494.18
RW - 1	04/10/15	3519.68	25.50	25.56	0.06	3494.17
RW - 1	04/14/15	3519.68	25.48	25.57	0.09	3494.19
RW - 1	04/16/15	3519.68	25.45	25.51	0.06	3494.22
RW - 1	04/22/15	3519.68	25.43	25.49	0.06	3494.24
RW - 1	04/23/15	3519.68	25.41	25.48	0.07	3494.26
RW - 1	04/28/15	3519.68	25.41	25.50	0.09	3494.26
RW - 1	04/30/15	3519.68	25.38	25.42	0.04	3494.29
RW - 1	05/06/15	3519.68	25.45	25.50	0.05	3494.22
RW - 1	05/08/15	3519.68	25.35	25.46	0.11	3494.31
RW - 1	05/13/15	3519.68	25.33	25.41	0.08	3494.34
RW - 1	05/21/15	3519.68	25.33	25.45	0.12	3494.33
RW - 1	05/28/15	3519.68	25.28	25.35	0.07	3494.39
RW - 1	06/02/15	3519.68	25.29	25.40	0.11	3494.37
RW - 1	06/04/15	3519.68	25.32	25.38	0.06	3494.35
RW - 1	06/09/15	3519.68	25.35	25.41	0.06	3494.32
RW - 1	06/18/15	3519.68	25.37	25.41	0.04	3494.30
RW - 1	06/30/15	3519.68	25.41	25.43	0.02	3494.27
RW - 1	07/02/15	3519.68	-	25.43	0.00	3494.25
RW - 1	07/07/15	3519.68	-	25.57	0.00	3494.11
RW - 1	07/09/15	3519.68	-	25.53	0.00	3494.15
RW - 1	07/13/15	3519.68	-	25.54	0.00	3494.14
RW - 1	07/15/15	3519.68	-	25.57	0.00	3494.11
RW - 1	07/20/15	3519.68	-	25.66	0.00	3494.02
RW - 1	07/28/15	3519.68	-	25.75	0.00	3493.93
RW - 1	07/29/15	3519.68	-	25.77	0.00	3493.91
RW - 1	07/30/15	3519.68	-	25.78	0.00	3493.90
RW - 1	08/03/15	3519.68	-	25.81	0.00	3493.87
RW - 1	08/11/15	3519.68	-	25.90	0.00	3493.78
RW - 1	08/12/15	3519.68	-	25.88	0.00	3493.80
RW - 1	08/18/15	3519.68	-	25.94	0.00	3493.74
RW - 1	08/19/15	3519.68	-	25.97	0.00	3493.71
RW - 1	08/21/15	3519.68	-	26.00	0.00	3493.68
RW - 1	08/26/15	3519.68	-	25.96	0.00	3493.72
RW - 1	08/28/15	3519.68	-	26.00	0.00	3493.68
RW - 1	08/31/15	3519.68	-	25.99	0.00	3493.69
RW - 1	09/03/15	3519.68	-	25.96	0.00	3493.72
RW - 1	09/08/15	3519.68	-	26.05	0.00	3493.63
RW - 1	09/10/15	3519.68	-	26.05	0.00	3493.63
RW - 1	09/14/15	3519.68	-	26.06	0.00	3493.62

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	09/17/15	3519.68	-	26.09	0.00	3493.59
RW - 1	09/21/15	3519.68	-	26.13	0.00	3493.55
RW - 1	09/23/15	3519.68	-	26.13	0.00	3493.55
RW - 1	09/29/15	3519.68	-	26.12	0.00	3493.56
RW - 1	10/01/15	3519.68	-	26.11	0.00	3493.57
RW - 1	10/07/15	3519.68	-	26.06	0.00	3493.62
RW - 1	10/08/15	3519.68	-	26.06	0.00	3493.62
RW - 1	10/12/15	3519.68	-	26.01	0.00	3493.67
RW - 1	10/14/15	3519.68	-	25.96	0.00	3493.72
RW - 1	10/22/15	3519.68	25.88	25.94	0.06	3493.79
RW - 1	10/23/15	3519.68	-	25.91	0.00	3493.77
RW - 1	10/27/15	3519.68	-	25.83	0.00	3493.85
RW - 1	11/02/15	3519.68	-	25.77	0.00	3493.91
RW - 1	11/05/15	3519.68	-	25.81	0.00	3493.87
RW - 1	11/11/15	3519.68	-	25.74	0.00	3493.94
RW - 1	12/01/15	3519.68	-	25.63	0.00	3494.05
RW - 1	12/03/15	3519.68	-	25.74	0.00	3493.94
RW - 1	12/08/15	3519.68	-	25.61	0.00	3494.07
RW - 1	12/10/15	3519.68	-	25.60	0.00	3494.08
RW - 1	12/15/15	3519.68	-	25.59	0.00	3494.09
RW - 1	12/21/15	3519.68	-	25.55	0.00	3494.13
RW - 1	12/23/15	3519.68	-	25.54	0.00	3494.14
RW - 1	01/05/16	3519.68	25.49	25.50	0.01	3494.19
RW - 1	01/07/16	3519.68	-	25.52	0.00	3494.16
RW - 1	01/13/16	3519.68	-	25.49	0.00	3494.19
RW - 1	01/14/16	3519.68	-	25.49	0.00	3494.19
RW - 1	01/19/16	3519.68	-	25.48	0.00	3494.20
RW - 1	01/22/16	3519.68	-	25.49	0.00	3494.19
RW - 1	01/25/16	3519.68	-	25.47	0.00	3494.21
RW - 1	01/27/16	3519.68	-	25.48	0.00	3494.20
RW - 1	02/02/16	3519.68	-	25.45	0.00	3494.23
RW - 1	02/04/16	3519.68	-	25.46	0.00	3494.22
RW - 1	02/10/16	3519.68	-	25.42	0.00	3494.26
RW - 1	02/17/16	3519.68	-	25.40	0.00	3494.28
RW - 1	02/18/16	3519.68	-	25.40	0.00	3494.28
RW - 1	03/03/16	3519.68	25.36	25.39	0.03	3494.32
RW - 1	03/04/16	3519.68	-	25.35	0.00	3494.33
RW - 1	03/08/16	3519.68	-	25.33	0.00	3494.35
RW - 1	03/10/16	3519.68	-	25.34	0.00	3494.34
RW - 1	03/16/16	3519.68	-	25.28	0.00	3494.40
RW - 1	03/18/16	3519.68	-	25.33	0.00	3494.35
RW - 1	03/22/16	3519.68	-	25.30	0.00	3494.38

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	03/29/16	3519.68	-	25.25	0.00	3494.43
RW - 1	03/31/16	3519.68	-	25.28	0.00	3494.40
RW - 1	04/05/16	3519.68	-	25.22	0.00	3494.46
RW - 1	04/07/16	3519.68	-	25.24	0.00	3494.44
RW - 1	04/12/16	3519.68	-	25.23	0.00	3494.45
RW - 1	04/14/16	3519.68	-	25.20	0.00	3494.48
RW - 1	04/18/16	3519.68	-	25.22	0.00	3494.46
RW - 1	04/20/16	3519.68	-	25.17	0.00	3494.51
RW - 1	04/25/16	3519.68	-	25.16	0.00	3494.52
RW - 1	04/28/16	3519.68	-	25.15	0.00	3494.53
RW - 1	05/04/16	3519.68	-	25.13	0.00	3494.55
RW - 1	05/06/16	3519.68	-	25.12	0.00	3494.56
RW - 1	05/12/16	3519.68	-	25.18	0.00	3494.50
RW - 1	05/17/16	3519.68	-	25.23	0.00	3494.45
RW - 1	05/19/16	3519.68	-	25.20	0.00	3494.48
RW - 1	05/24/16	3519.68	-	25.24	0.00	3494.44
RW - 1	06/02/16	3519.68	-	25.35	0.00	3494.33
RW - 1	06/08/16	3519.68	-	25.37	0.00	3494.31
RW - 1	06/10/16	3519.68	-	25.42	0.00	3494.26
RW - 1	06/15/16	3519.68	-	25.45	0.00	3494.23
RW - 1	06/17/16	3519.68	-	25.48	0.00	3494.20
RW - 1	06/28/16	3519.68	-	25.66	0.00	3494.02
RW - 1	06/30/16	3519.68	-	25.66	0.00	3494.02
RW - 1	07/06/16	3519.68	-	25.75	0.00	3493.93
RW - 1	07/14/16	3519.68	-	25.89	0.00	3493.79
RW - 1	07/20/16	3519.68	-	26.00	0.00	3493.68
RW - 1	07/22/16	3519.68	-	26.02	0.00	3493.66
RW - 1	07/25/16	3519.68	-	26.06	0.00	3493.62
RW - 1	07/28/16	3519.68	-	26.10	0.00	3493.58
RW - 1	08/01/16	3519.68	-	26.15	0.00	3493.53
RW - 1	08/03/16	3519.68	-	26.23	0.00	3493.45
RW - 1	08/09/16	3519.68	-	26.26	0.00	3493.42
RW - 1	08/11/16	3519.68	-	26.30	0.00	3493.38
RW - 1	08/17/16	3519.68	-	26.26	0.00	3493.42
RW - 1	08/19/16	3519.68	-	26.24	0.00	3493.44
RW - 1	08/22/16	3519.68	-	26.25	0.00	3493.43
RW - 1	08/24/16	3519.68	-	26.27	0.00	3493.41
RW - 1	08/31/16	3519.68	-	25.95	0.00	3493.73
RW - 1	09/07/16	3519.68	-	25.75	0.00	3493.93
RW - 1	09/09/16	3519.68	-	25.71	0.00	3493.97
RW - 1	09/14/16	3519.68	-	25.68	0.00	3494.00
RW - 1	09/16/16	3519.68	-	25.65	0.00	3494.03

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	09/19/16	3519.68	-	25.36	0.00	3494.32
RW - 1	09/23/16	3519.68	-	25.37	0.00	3494.31
RW - 1	09/28/16	3519.68	-	25.41	0.00	3494.27
RW - 1	09/30/16	3519.68	-	25.37	0.00	3494.31
RW - 1	10/04/16	3519.68	-	25.32	0.00	3494.36
RW - 1	10/07/16	3519.68	-	25.36	0.00	3494.32
RW - 1	10/12/16	3519.68	-	25.29	0.00	3494.39
RW - 1	10/19/16	3519.68	-	25.27	0.00	3494.41
RW - 1	10/26/16	3519.68	-	25.26	0.00	3494.42
RW - 1	11/02/16	3519.68	-	25.27	0.00	3494.41
RW - 1	11/04/16	3519.68	-	25.24	0.00	3494.44
RW - 1	11/09/16	3519.68	-	25.23	0.00	3494.45
RW - 1	11/14/16	3519.68	-	25.20	0.00	3494.48
RW - 1	11/16/16	3519.68	-	25.18	0.00	3494.50
RW - 1	12/07/16	3519.68	-	25.16	0.00	3494.52
RW - 1	12/12/16	3519.68	-	25.11	0.00	3494.57
RW - 1	12/16/16	3519.68	-	25.08	0.00	3494.60
RW - 1	12/23/16	3519.68	-	25.08	0.00	3494.60
RW - 1	12/30/16	3519.68	-	25.06	0.00	3494.62
RW - 1	01/03/17	3519.68	-	25.09	0.00	3494.59
RW - 1	01/05/17	3519.68	-	25.06	0.00	3494.62
RW - 1	01/09/17	3519.68	-	25.04	0.00	3494.64
RW - 1	01/10/17	3519.68	-	25.05	0.00	3494.63
RW - 1	01/17/17	3519.68	-	25.04	0.00	3494.64
RW - 1	01/19/17	3519.68	-	25.02	0.00	3494.66
RW - 1	01/24/17	3519.68	-	25.02	0.00	3494.66
RW - 1	01/27/17	3519.68	-	25.06	0.00	3494.62
RW - 1	02/01/17	3519.68	-	25.01	0.00	3494.67
RW - 1	02/03/17	3519.68	-	25.04	0.00	3494.64
RW - 1	02/07/17	3519.68	-	24.99	0.00	3494.69
RW - 1	02/10/17	3519.68	-	24.98	0.00	3494.70
RW - 1	02/16/17	3519.68	-	24.97	0.00	3494.71
RW - 1	02/21/17	3519.68	-	24.95	0.00	3494.73
RW - 1	02/23/17	3519.68	-	24.96	0.00	3494.72
RW - 1	03/03/17	3519.68	-	24.96	0.00	3494.72
RW - 1	03/07/17	3519.68	-	24.97	0.00	3494.71
RW - 1	03/10/17	3519.68	-	24.95	0.00	3494.73
RW - 1	03/15/17	3519.68	-	24.94	0.00	3494.74
RW - 1	03/17/17	3519.68	-	24.92	0.00	3494.76
RW - 1	03/21/17	3519.68	-	24.86	0.00	3494.82
RW - 1	03/24/17	3519.68	-	24.90	0.00	3494.78
RW - 1	03/29/17	3519.68	-	24.92	0.00	3494.76

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	03/31/17	3519.68	-	24.87	0.00	3494.81
RW - 1	04/04/17	3519.68	-	24.85	0.00	3494.83
RW - 1	04/11/17	3519.68	-	24.83	0.00	3494.85
RW - 1	04/13/17	3519.68	-	24.80	0.00	3494.88
RW - 1	04/19/17	3519.68	-	24.75	0.00	3494.93
RW - 1	04/21/17	3519.68	-	24.74	0.00	3494.94
RW - 1	04/28/17	3519.68	-	24.76	0.00	3494.92
RW - 1	05/03/17	3519.68	-	24.79	0.00	3494.89
RW - 1	05/09/17	3519.68	-	24.76	0.00	3494.92
RW - 1	05/19/17	3519.68	-	24.85	0.00	3494.83
RW - 1	06/02/17	3519.68	-	24.96	0.00	3494.72
RW - 1	06/06/17	3519.68	-	24.98	0.00	3494.70
RW - 1	06/09/17	3519.68	-	25.01	0.00	3494.67
RW - 1	06/13/17	3519.68	-	25.06	0.00	3494.62
RW - 1	06/16/17	3519.68	-	25.11	0.00	3494.57
RW - 1	06/20/17	3519.68	-	25.02	0.00	3494.66
RW - 1	06/22/17	3519.68	-	25.22	0.00	3494.46
RW - 1	06/29/17	3519.68	-	25.26	0.00	3494.42
RW - 1	07/05/17	3519.68	-	25.35	0.00	3494.33
RW - 1	07/07/17	3519.68	-	25.38	0.00	3494.30
RW - 1	07/12/17	3519.68	-	25.43	0.00	3494.25
RW - 1	07/18/17	3519.68	-	26.49	0.00	3493.19
RW - 1	07/21/17	3519.68	-	25.50	0.00	3494.18
RW - 1	08/08/17	3519.68	-	25.52	0.00	3494.16
RW - 1	08/10/17	3519.68	-	25.49	0.00	3494.19
RW - 1	08/17/17	3519.68	-	25.41	0.00	3494.27
RW - 1	08/24/17	3519.68	-	25.33	0.00	3494.35
RW - 1	08/31/17	3519.68	-	25.24	0.00	3494.44
RW - 1	09/07/17	3519.68	-	25.16	0.00	3494.52
RW - 1	09/14/17	3519.68	-	25.16	0.00	3494.52
RW - 1	09/27/17	3519.68	-	25.22	0.00	3494.46
RW - 1	09/29/17	3519.68	-	25.19	0.00	3494.49
RW - 1	10/03/17	3519.68	-	25.15	0.00	3494.53
RW - 1	10/13/17	3519.68	-	25.09	0.00	3494.59
RW - 1	10/17/17	3519.68	-	25.02	0.00	3494.66
RW - 1	10/20/17	3519.68	-	25.03	0.00	3494.65
RW - 1	10/25/17	3519.68	-	25.03	0.00	3494.65
RW - 1	11/03/17	3519.68	-	25.03	0.00	3494.65
RW - 1	11/08/17	3519.68	-	25.04	0.00	3494.64
RW - 1	11/16/17	3519.68	-	24.94	0.00	3494.74
RW - 1	11/30/17	3519.68	-	25.65	0.00	3494.03
RW - 1	12/08/17	3519.68	-	24.92	0.00	3494.76

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	12/18/17	3519.68	-	24.90	0.00	3494.78
RW - 1	12/29/17	3519.68	-	24.85	0.00	3494.83
RW - 1	01/05/18	3519.68	-	24.87	0.00	3494.81
RW - 1	01/10/18	3519.68	-	24.82	0.00	3494.86
RW - 1	01/16/18	3519.68	-	24.87	0.00	3494.81
RW - 1	01/24/18	3519.68	-	24.92	0.00	3494.76
RW - 1	02/07/18	3519.68	-	24.92	0.00	3494.76
RW - 1	02/15/18	3519.68	-	24.81	0.00	3494.87
RW - 1	02/20/18	3519.68	-	24.82	0.00	3494.86
RW - 1	03/01/18	3519.68	-	24.82	0.00	3494.86
RW - 1	03/07/18	3519.68	-	24.80	0.00	3494.88
RW - 1	03/09/18	3519.68	-	24.77	0.00	3494.91
RW - 1	03/14/18	3519.68	-	24.76	0.00	3494.92
RW - 1	03/21/18	3519.68	-	24.79	0.00	3494.89
RW - 1	03/26/18	3519.68	-	24.76	0.00	3494.92
RW - 1	03/30/18	3519.68	-	24.80	0.00	3494.88
RW - 1	04/04/18	3519.68	-	24.79	0.00	3494.89
RW - 1	04/10/18	3519.68	-	24.77	0.00	3494.91
RW - 1	04/13/18	3519.68	-	24.75	0.00	3494.93
RW - 1	04/18/18	3519.68	-	24.78	0.00	3494.90
RW - 1	04/20/18	3519.68	-	24.72	0.00	3494.96
RW - 1	04/26/18	3519.68	-	24.71	0.00	3494.97
RW - 1	05/02/18	3519.68	-	24.75	0.00	3494.93
RW - 1	05/09/18	3519.68	-	24.78	0.00	3494.90
RW - 1	05/11/18	3519.68	-	24.81	0.00	3494.87
RW - 1	05/15/18	3519.68	-	24.86	0.00	3494.82
RW - 1	05/24/18	3519.68	-	24.98	0.00	3494.70
RW - 1	05/30/18	3519.68	-	25.07	0.00	3494.61
RW - 1	06/07/18	3519.68	-	25.21	0.00	3494.47
RW - 1	06/13/18	3519.68	-	25.25	0.00	3494.43
RW - 1	06/20/18	3519.68	-	25.30	0.00	3494.38
RW - 1	06/27/18	3519.68	-	25.37	0.00	3494.31
RW - 1	07/13/18	3519.68	-	25.58	0.00	3494.10
RW - 1	07/18/18	3519.68	-	25.64	0.00	3494.04
RW - 1	07/19/18	3519.68	-	25.74	0.00	3493.94
RW - 1	07/20/18	3519.68	-	25.67	0.00	3494.01
RW - 1	07/24/18	3519.68	-	25.74	0.00	3493.94
RW - 1	08/07/18	3519.68	-	25.88	0.00	3493.80
RW - 1	08/16/18	3519.68	-	25.93	0.00	3493.75
RW - 1	08/22/18	3519.68	-	25.96	0.00	3493.72
RW - 1	08/30/18	3519.68	-	26.02	0.00	3493.66
RW - 1	09/05/18	3519.68	-	26.11	0.00	3493.57

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	09/07/18	3519.68	-	26.10	0.00	3493.58
RW - 1	09/20/18	3519.68	-	25.86	0.00	3493.82
RW - 1	09/28/18	3519.68	-	25.84	0.00	3493.84
RW - 1	10/05/18	3519.68	-	25.86	0.00	3493.82
RW - 1	10/10/18	3519.68	-	25.89	0.00	3493.79
RW - 1	11/07/18	3519.68	-	25.70	0.00	3493.98
RW - 1	11/19/18	3519.68	-	25.54	0.00	3494.14
RW - 1	12/05/18	3519.68	-	25.44	0.00	3494.24
RW - 1	12/12/18	3519.68	-	25.43	0.00	3494.25
RW - 1	12/21/18	3519.68	-	25.37	0.00	3494.31
RW - 1	12/27/18	3519.68	-	25.35	0.00	3494.33
RW - 1	01/09/19	3519.68	-	25.33	0.00	3494.35
RW - 1	01/23/19	3519.68	-	25.27	0.00	3494.41
RW - 1	01/30/19	3519.68	-	25.29	0.00	3494.39
RW - 1	02/08/19	3519.68	-	25.25	0.00	3494.43
RW - 1	02/20/19	3519.68	-	25.16	0.00	3494.52
RW - 1	03/01/19	3519.68	-	25.13	0.00	3494.55
RW - 1	03/07/19	3519.68	-	25.14	0.00	3494.54
RW - 1	03/13/19	3519.68	-	25.08	0.00	3494.60
RW - 1	03/21/19	3519.68	-	25.10	0.00	3494.58
RW - 1	03/26/19	3519.68	-	25.07	0.00	3494.61
RW - 1	04/03/19	3519.68	-	25.04	0.00	3494.64
RW - 1	04/08/19	3519.68	-	25.00	0.00	3494.68
RW - 1	04/15/19	3519.68	-	24.96	0.00	3494.72
RW - 1	04/26/19	3519.68	-	24.97	0.00	3494.71
RW - 1	04/30/19	3519.68	-	24.95	0.00	3494.73
RW - 1	05/06/19	3519.68	-	24.95	0.00	3494.73
RW - 1	05/09/19	3519.68	-	24.99	0.00	3494.69
RW - 1	05/16/19	3519.68	-	24.48	0.00	3495.20
RW - 1	05/24/19	3519.68	-	25.08	0.00	3494.60
RW - 1	05/28/19	3519.68	-	25.12	0.00	3494.56
RW - 1	06/03/19	3519.68	-	25.18	0.00	3494.50
RW - 1	06/10/19	3519.68	-	25.24	0.00	3494.44
RW - 1	06/17/19	3519.68	-	25.28	0.00	3494.40
RW - 1	06/26/19	3519.68	-	25.41	0.00	3494.27
RW - 1	07/03/19	3519.68	-	25.53	0.00	3494.15
RW - 1	07/10/19	3519.68	-	25.61	0.00	3494.07
RW - 1	07/16/19	3519.68	-	25.66	0.00	3494.02
RW - 1	07/29/19	3519.68	-	25.81	0.00	3493.87
RW - 1	08/06/19	3519.68	-	25.92	0.00	3493.76
RW - 1	08/20/19	3519.68	-	26.08	0.00	3493.60
RW - 1	08/16/19	3519.68	-	26.02	0.00	3493.66

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	09/13/19	3519.68	-	26.23	0.00	3493.45
RW - 1	09/19/19	3519.68	-	26.23	0.00	3493.45
RW - 1	09/24/19	3519.68	-	26.22	0.00	3493.46
RW - 1	10/11/19	3519.68	-	26.01	0.00	3493.67
RW - 1	10/02/19	3519.68	-	26.20	0.00	3493.48
RW - 1	10/22/19	3519.68	-	26.00	0.00	3493.68
RW - 1	11/01/19	3519.68	-	25.92	0.00	3493.76
RW - 1	11/08/19	3519.68	-	25.88	0.00	3493.80
RW - 1	11/14/19	3519.68	-	25.84	0.00	3493.84
RW - 1	11/21/19	3519.68	-	25.77	0.00	3493.91
RW - 1	11/26/19	3519.68	-	25.74	0.00	3493.94
RW - 1	12/06/19	3519.68	-	25.66	0.00	3494.02
RW - 1	12/11/19	3519.68	-	25.61	0.00	3494.07
RW - 1	12/18/19	3519.68	-	25.59	0.00	3494.09
RW - 1	12/26/19	3519.68	-	25.55	0.00	3494.13
RW - 1	01/03/20	3519.68	-	25.54	0.00	3494.14
RW - 1	01/08/20	3519.68	-	25.47	0.00	3494.21
RW - 1	01/15/20	3519.68	-	25.47	0.00	3494.21
RW - 1	01/22/20	3519.68	-	25.41	0.00	3494.27
RW - 1	01/28/20	3519.68	-	25.42	0.00	3494.26
RW - 1	02/06/20	3519.68	-	25.38	0.00	3494.30
RW - 1	02/11/20	3519.68	-	25.38	0.00	3494.30
RW - 1	02/17/20	3519.68	-	25.33	0.00	3494.35
RW - 1	02/28/20	3519.68	-	25.31	0.00	3494.37
RW - 1	03/03/20	3519.68	-	25.28	0.00	3494.40
RW - 1	03/13/20	3519.68	-	25.23	0.00	3494.45
RW - 1	03/23/20	3519.68	-	25.16	0.00	3494.52
RW - 1	05/27/20	3519.68	-	25.17	0.00	3494.51
RW - 1	06/08/20	3519.68	-	25.38	0.00	3494.30
RW - 1	06/22/20	3519.68	-	25.64	0.00	3494.04
RW - 1	07/30/20	3519.68	26.08	26.11	0.03	3493.60
RW - 1	08/24/20	3519.68	26.19	26.20	0.01	3493.49
RW - 1	09/02/20	3519.68	26.29	26.30	0.01	3493.39
RW - 1	09/07/20	3519.68	-	26.32	0.00	3493.36
RW - 1	09/16/20	3519.68	-	26.32	0.00	3493.36
RW - 1	09/28/20	3519.68	26.34	26.35	0.01	3493.34
RW - 1	10/09/20	3519.68	-	26.38	0.00	3493.30
RW - 1	09/28/20	3519.68	-	26.43	0.00	3493.25
RW - 1	10/29/20	3519.68	-	26.45	0.00	3493.23
RW - 1	11/04/20	3519.68	-	26.44	0.00	3493.24
RW - 1	11/20/20	3519.68	-	26.10	0.00	3493.58
RW - 1	12/11/20	3519.68	-	26.32	0.00	3493.36

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	12/16/20	3519.68	-	26.30	0.00	3493.38
RW - 1	12/21/20	3519.68	-	26.31	0.00	3493.37
RW - 1	01/08/21	3519.68	26.27	26.28	0.01	3493.41
RW - 1	01/19/21	3519.68	-	26.26	0.00	3493.42
RW - 1	02/05/21	3519.68	-	26.18	0.00	3493.50
RW - 1	02/09/21	3519.68	-	26.16	0.00	3493.52
RW - 1	02/22/21	3519.68	-	26.13	0.00	3493.55
RW - 1	03/02/21	3519.68	-	26.10	0.00	3493.58
RW - 1	03/16/21	3519.68	-	26.08	0.00	3493.60
RW - 1	04/09/21	3519.68	26.01	26.09	0.08	3493.66
RW - 1	04/15/21	3519.68	26.02	26.15	0.13	3493.64
RW - 1	04/22/21	3519.68	-	26.02	0.00	3493.66
RW - 1	05/12/21	3519.68	-	25.96	0.00	3493.72
RW - 1	05/19/21	3519.68	-	25.92	0.00	3493.76
RW - 1	05/24/21	3519.68	-	25.91	0.00	3493.77
RW - 1	06/15/21	3519.68	26.15	26.25	0.10	3493.52
RW - 1	07/13/21	3519.68	-	26.17	0.00	3493.51
RW - 1	07/21/21	3519.68	-	26.14	0.00	3493.54
RW - 1	08/06/21	3519.68	26.26	26.34	0.08	3493.41
RW - 1	08/13/21	3519.68	-	26.42	0.00	3493.26
RW - 1	09/03/21	3519.68	-	26.51	0.00	3493.17
RW - 1	10/01/21	3519.68	26.58	26.70	0.12	3493.08
RW - 1	10/08/21	3519.68	-	26.56	0.00	3493.12
RW - 1	10/20/21	3519.68	-	26.58	0.00	3493.10
RW - 1	10/27/21	3519.68	-	26.62	0.00	3493.06
RW - 1	11/11/21	3519.68	-	26.61	0.00	3493.07
RW - 1	11/16/21	3519.68	-	26.61	0.00	3493.07
RW - 1	01/05/22	3519.68	26.48	26.62	0.14	3493.18
RW - 1	01/11/22	3519.68	26.47	26.61	0.14	3493.19
RW - 1	01/18/22	3519.68	26.46	26.62	0.16	3493.20
RW - 1	02/17/22	3519.68	26.40	26.70	0.30	3493.24
RW - 1	02/21/22	3519.68	26.39	26.58	0.19	3493.26
RW - 1	03/21/22	3519.68	26.33	26.69	0.36	3493.30
RW - 1	03/31/22	3519.68	26.32	26.72	0.40	3493.30
RW - 1	04/18/22	3519.68	26.32	26.64	0.32	3493.31
RW - 1	04/19/22	3519.68	26.32	26.64	0.32	3493.31
RW - 1	04/26/22	3519.68	26.33	26.66	0.33	3493.30
RW - 1	05/24/22	3519.68	26.60	27.00	0.40	3493.02
RW - 1	06/13/22	3519.68	26.74	27.00	0.26	3492.90
RW - 1	06/23/22	3519.68	26.82	27.10	0.28	3492.82
RW - 1	06/28/22	3519.68	26.92	27.09	0.17	3492.73
RW - 1	07/05/22	3519.68	26.95	27.42	0.47	3492.66

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	07/19/22	3519.68	27.05	27.57	0.52	3492.55
RW - 1	08/11/22	3519.68	27.18	27.83	0.65	3492.40
RW - 1	08/18/22	3519.68	27.22	27.31	0.09	3492.45
RW - 1	09/09/22	3519.68	27.00	27.05	0.05	3492.67
RW - 1	09/26/22	3519.68	26.90	27.48	0.58	3492.69
RW - 1	10/07/22	3519.68	27.04	27.36	0.32	3492.59
RW - 1	10/31/22	3519.68	26.82	27.00	0.18	3492.83
RW - 1	11/18/22	3519.68	26.68	26.92	0.24	3492.96
RW - 1	12/07/22	3519.68	26.56	26.91	0.35	3493.07
RW - 1	12/28/22	3519.68	26.44	27.04	0.60	3493.15
RW - 1	01/11/23	3519.68	26.37	26.87	0.50	3493.24
RW - 1	01/20/23	3519.68	26.34	26.82	0.48	3493.27
RW - 1	01/27/23	3519.68	26.34	26.72	0.38	3493.28
RW - 1	02/03/23	3519.68	26.30	26.80	0.50	3493.31
RW - 1	02/10/23	3519.68	26.32	26.59	0.27	3493.32
RW - 1	02/24/23	3519.68	26.27	26.56	0.29	3493.37
RW - 1	03/29/23	3519.68	26.10	26.60	0.50	3493.51
RW - 1	04/10/23	3519.68	26.08	26.52	0.44	3493.53
RW - 1	04/21/23	3519.68	26.10	26.35	0.25	3493.54
RW - 1	04/28/23	3519.68	26.12	26.20	0.08	3493.55
RW - 1	05/05/23	3519.68	26.08	26.21	0.13	3493.58
RW - 1	05/24/23	3519.68	26.06	26.30	0.24	3493.58
RW - 1	06/30/23	3519.68	26.18	26.85	0.67	3493.40
RW - 1	07/13/23	3519.68	26.35	26.70	0.35	3493.28
RW - 1	07/26/23	3519.68	26.60	26.93	0.33	3493.03
RW - 1	09/07/23	3519.68	27.00	27.30	0.30	3492.64
RW - 1	11/09/23	3519.68	26.58	26.95	0.37	3493.04
RW - 1	11/13/23	3519.68	26.60	26.99	0.39	3493.02
RW - 2	03/09/06	3520.24	25.30	25.36	0.06	3494.93
RW - 2	03/14/06	3520.24	25.23	26.09	0.86	3494.88
RW - 2	03/17/06	3520.24	25.18	26.46	1.28	3494.87
RW - 2	03/22/06	3520.24	25.17	26.95	1.78	3494.80
RW - 2	03/29/06	3520.24	25.08	26.65	1.57	3494.92
RW - 2	04/03/06	3520.24	25.15	26.30	1.15	3494.92
RW - 2	04/11/06	3520.24	25.07	26.29	1.22	3494.99
RW - 2	04/18/06	3520.24	24.47	26.95	2.48	3495.40
RW - 2	04/25/06	3520.24	25.01	26.74	1.73	3494.97
RW - 2	05/02/06	3520.24	24.93	27.91	2.98	3494.86
RW - 2	05/09/06	3520.24	24.96	27.80	2.84	3494.85
RW - 2	05/16/06	3520.24	25.15	27.48	2.33	3494.74
RW - 2	05/23/06	3520.24	25.21	27.79	2.58	3494.64

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	06/01/06	3520.24	25.48	27.57	2.09	3494.45
RW - 2	06/06/06	3520.24	25.69	26.86	1.17	3494.37
RW - 2	06/13/06	3520.24	25.38	27.21	1.83	3494.59
RW - 2	06/15/06	3520.24	25.88	26.79	0.91	3494.22
RW - 2	06/20/06	3520.24	25.70	27.35	1.65	3494.29
RW - 2	07/05/06	3520.24	26.07	27.02	0.95	3494.03
RW - 2	07/12/06	3520.24	26.10	28.06	1.96	3493.85
RW - 2	07/18/06	3520.24	26.06	27.79	1.73	3493.92
RW - 2	07/26/06	3520.24	26.08	28.14	2.06	3493.85
RW - 2	07/31/06	3520.24	27.16	27.88	0.72	3492.97
RW - 2	08/08/06	3520.24	26.12	28.22	2.10	3493.81
RW - 2	08/18/06	3520.24	26.09	28.41	2.32	3493.80
RW - 2	08/22/06	3520.24	26.07	27.75	1.68	3493.92
RW - 2	09/08/06	3520.24	25.67	28.19	2.52	3494.19
RW - 2	09/18/06	3520.24	25.51	28.18	2.67	3494.33
RW - 2	10/02/06	3520.24	25.53	28.20	2.67	3494.31
RW - 2	10/06/06	3520.24	25.47	28.12	2.65	3494.37
RW - 2	10/10/06	3520.24	25.62	26.77	1.15	3494.45
RW - 2	10/16/06	3520.24	25.60	26.75	1.15	3494.47
RW - 2	10/20/06	3520.24	25.00	26.26	1.26	3495.05
RW - 2	10/24/06	3520.24	25.56	26.72	1.16	3494.51
RW - 2	10/26/06	3520.24	25.68	26.22	0.54	3494.48
RW - 2	11/03/06	3520.24	25.60	26.50	0.90	3494.51
RW - 2	11/09/06	3520.24	25.51	26.44	0.93	3494.59
RW - 2	11/14/06	3520.24	25.54	26.12	0.58	3494.61
RW - 2	11/15/06	3520.24	25.52	26.10	0.58	3494.63
RW - 2	11/17/06	3520.24	25.56	26.41	0.85	3494.55
RW - 2	11/20/06	3520.24	25.56	26.26	0.70	3494.58
RW - 2	11/22/06	3520.24	25.56	26.11	0.55	3494.60
RW - 2	11/27/06	3520.24	25.54	26.25	0.71	3494.59
RW - 2	11/29/06	3520.24	25.53	26.03	0.50	3494.64
RW - 2	12/04/06	3520.24	25.51	26.20	0.69	3494.63
RW - 2	12/08/06	3520.24	25.56	26.23	0.67	3494.58
RW - 2	12/13/06	3520.24	25.51	26.21	0.70	3494.63
RW - 2	12/15/06	3520.24	25.48	26.00	0.52	3494.68
RW - 2	12/18/06	3520.24	25.54	26.07	0.53	3494.62
RW - 2	01/10/07	3520.24	25.25	27.75	2.50	3494.62
RW - 2	01/12/07	3520.24	25.50	26.33	0.83	3494.62
RW - 2	01/16/07	3520.24	25.25	26.65	1.40	3494.78
RW - 2	01/18/07	3520.24	25.49	25.95	0.46	3494.68
RW - 2	01/22/07	3520.24	25.51	26.09	0.58	3494.64
RW - 2	01/26/07	3520.24	25.41	26.04	0.63	3494.74

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	02/01/07	3520.24	25.38	26.30	0.92	3494.72
RW - 2	02/06/07	3520.24	25.48	27.72	2.24	3494.42
RW - 2	02/08/07	3520.24	25.44	25.94	0.50	3494.73
RW - 2	02/13/07	3520.24	25.49	26.53	1.04	3494.59
RW - 2	02/16/07	3520.24	25.38	26.10	0.72	3494.75
RW - 2	02/20/07	3520.24	25.43	25.95	0.52	3494.73
RW - 2	02/22/07	3520.24	25.43	25.81	0.38	3494.75
RW - 2	02/28/07	3520.24	25.38	25.94	0.56	3494.78
RW - 2	03/06/07	3520.24	25.48	25.69	0.21	3494.73
RW - 2	03/14/07	3520.24	25.38	25.89	0.51	3494.78
RW - 2	04/02/07	3520.24	25.22	26.61	1.39	3494.81
RW - 2	04/11/07	3520.24	25.22	25.95	0.73	3494.91
RW - 2	04/16/07	3520.24	25.20	25.79	0.59	3494.95
RW - 2	04/23/07	3520.24	25.19	25.81	0.62	3494.96
RW - 2	04/27/07	3520.24	25.19	25.82	0.63	3494.96
RW - 2	05/01/07	3520.24	25.22	25.78	0.56	3494.94
RW - 2	05/10/07	3520.24	25.19	25.99	0.80	3494.93
RW - 2	05/17/07	3520.24	25.09	25.92	0.83	3495.03
RW - 2	05/21/07	3520.24	25.10	25.64	0.54	3495.06
RW - 2	05/25/07	3520.24	25.11	25.62	0.51	3495.05
RW - 2	05/29/07	3520.24	25.07	25.78	0.71	3495.06
RW - 2	06/05/07	3520.24	25.14	25.50	0.36	3495.05
RW - 2	06/07/07	3520.24	25.18	25.52	0.34	3495.01
RW - 2	06/12/07	3520.24	25.25	25.59	0.34	3494.94
RW - 2	06/14/07	3520.24	25.27	25.52	0.25	3494.93
RW - 2	06/19/07	3520.24	25.33	25.97	0.64	3494.81
RW - 2	06/28/07	3520.24	25.49	26.41	0.92	3494.61
RW - 2	07/02/07	3520.24	25.58	26.24	0.66	3494.56
RW - 2	07/06/07	3520.24	25.64	26.19	0.55	3494.52
RW - 2	07/09/07	3520.24	25.66	26.81	1.15	3494.41
RW - 2	07/12/07	3520.24	25.75	26.32	0.57	3494.40
RW - 2	07/17/07	3520.24	25.79	26.63	0.84	3494.32
RW - 2	07/19/07	3520.24	25.86	27.30	1.44	3494.16
RW - 2	07/24/07	3520.24	25.87	26.91	1.04	3494.21
RW - 2	07/25/07	3520.24	25.96	26.20	0.24	3494.24
RW - 2	07/31/07	3520.24	25.98	27.04	1.06	3494.10
RW - 2	08/09/07	3520.24	26.04	27.30	1.26	3494.01
RW - 2	08/14/07	3520.24	26.13	27.18	1.05	3493.95
RW - 2	08/16/07	3520.24	26.24	27.06	0.82	3493.88
RW - 2	08/22/07	3520.24	26.26	27.33	1.07	3493.82
RW - 2	08/24/07	3520.24	26.26	27.67	1.41	3493.77
RW - 2	08/27/07	3520.24	26.35	27.07	0.72	3493.78

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	08/31/07	3520.24	26.38	27.21	0.83	3493.74
RW - 2	09/07/07	3520.24	26.38	27.71	1.33	3493.66
RW - 2	09/10/07	3520.24	26.37	27.51	1.14	3493.70
RW - 2	09/17/07	3520.24	26.20	27.35	1.15	3493.87
RW - 2	09/25/07	3520.24	26.09	27.26	1.17	3493.97
RW - 2	09/28/07	3520.24	26.10	26.45	0.35	3494.09
RW - 2	10/03/07	3520.24	26.06	26.53	0.47	3494.11
RW - 2	10/10/07	3520.24	25.93	26.42	0.49	3494.24
RW - 2	10/12/07	3520.24	25.96	26.19	0.23	3494.25
RW - 2	10/16/07	3520.24	25.95	26.28	0.33	3494.24
RW - 2	10/19/07	3520.24	25.95	26.21	0.26	3494.25
RW - 2	10/29/07	3520.24	25.89	26.49	0.60	3494.26
RW - 2	11/02/07	3520.24	25.90	26.44	0.54	3494.26
RW - 2	11/09/07	3520.24	25.77	27.14	1.37	3494.26
RW - 2	11/14/07	3520.24	25.87	26.56	0.69	3494.27
RW - 2	11/16/07	3520.24	25.83	26.32	0.49	3494.34
RW - 2	11/28/07	3520.24	25.73	27.06	1.33	3494.31
RW - 2	11/30/07	3520.24	25.82	26.23	0.41	3494.36
RW - 2	12/07/07	3520.24	25.82	26.30	0.48	3494.35
RW - 2	12/14/07	3520.24	25.11	25.86	0.75	3495.02
RW - 2	12/18/07	3520.24	25.82	26.28	0.46	3494.35
RW - 2	01/09/08	3520.24	25.59	27.36	1.77	3494.38
RW - 2	01/16/08	3520.24	25.76	26.45	0.69	3494.38
RW - 2	01/18/08	3520.24	25.73	26.22	0.49	3494.44
RW - 2	01/22/08	3520.24	25.70	26.40	0.70	3494.44
RW - 2	02/07/08	3520.24	25.60	26.94	1.34	3494.44
RW - 2	02/13/08	3520.24	25.54	27.23	1.69	3494.45
RW - 2	02/15/08	3520.24	25.75	26.06	0.31	3494.44
RW - 2	02/21/08	3520.24	25.72	26.03	0.31	3494.47
RW - 2	02/28/08	3520.24	25.67	26.05	0.38	3494.51
RW - 2	03/14/08	3520.24	25.62	26.40	0.78	3494.50
RW - 2	03/20/08	3520.24	25.67	26.10	0.43	3494.51
RW - 2	03/24/08	3520.24	25.64	26.06	0.42	3494.54
RW - 2	04/03/08	3520.24	25.69	26.14	0.45	3494.48
RW - 2	04/07/08	3520.24	25.64	25.88	0.24	3494.56
RW - 2	04/23/08	3520.24	25.70	26.36	0.66	3494.44
RW - 2	05/08/08	3520.24	25.65	26.19	0.54	3494.51
RW - 2	05/08/08	3520.24	25.65	26.19	0.54	3494.51
RW - 2	05/15/08	3520.24	25.75	26.10	0.35	3494.44
RW - 2	05/18/08	3520.24	25.69	25.88	0.19	3494.52
RW - 2	05/30/08	3520.24	25.86	26.64	0.78	3494.26
RW - 2	06/04/08	3520.24	26.01	26.44	0.43	3494.17

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	06/06/08	3520.24	26.07	26.27	0.20	3494.14
RW - 2	06/12/08	3520.24	26.09	27.07	0.98	3494.00
RW - 2	06/16/08	3520.24	26.21	27.11	0.90	3493.90
RW - 2	06/25/08	3520.24	26.35	27.90	1.55	3493.66
RW - 2	06/30/08	3520.24	26.44	27.57	1.13	3493.63
RW - 2	07/14/08	3520.24	26.46	28.24	1.78	3493.51
RW - 2	07/16/08	3520.24	26.55	27.26	0.71	3493.58
RW - 2	07/23/08	3520.24	26.60	27.89	1.29	3493.45
RW - 2	07/29/08	3520.24	26.65	27.87	1.22	3493.41
RW - 2	08/01/08	3520.24	26.77	27.61	0.84	3493.34
RW - 2	08/11/08	3520.24	26.67	28.49	1.82	3493.30
RW - 2	08/18/08	3520.24	26.72	28.24	1.52	3493.29
RW - 2	08/28/08	3520.24	26.59	28.38	1.79	3493.38
RW - 2	09/02/08	3520.24	26.57	27.86	1.29	3493.48
RW - 2	09/09/08	3520.24	26.46	27.82	1.36	3493.58
RW - 2	09/18/08	3520.24	26.31	27.66	1.35	3493.73
RW - 2	09/23/08	3520.24	26.33	27.16	0.83	3493.79
RW - 2	09/30/08	3520.24	26.28	27.29	1.01	3493.81
RW - 2	10/07/08	3520.24	26.31	27.00	0.69	3493.83
RW - 2	10/15/08	3520.24	26.31	27.43	1.12	3493.76
RW - 2	10/16/08	3520.24	26.46	26.81	0.35	3493.73
RW - 2	10/22/08	3520.24	26.25	26.93	0.68	3493.89
RW - 2	10/28/08	3520.24	26.18	26.90	0.72	3493.95
RW - 2	10/30/08	3520.24	26.15	27.04	0.89	3493.96
RW - 2	11/03/08	3520.24	26.19	26.54	0.35	3494.00
RW - 2	11/08/08	3520.24	26.18	27.36	1.18	3493.88
RW - 2	11/10/08	3520.24	26.09	27.05	0.96	3494.01
RW - 2	11/17/08	3520.24	25.24	26.40	1.16	3494.83
RW - 2	11/24/08	3520.24	26.41	27.52	1.11	3493.66
RW - 2	11/24/08	3520.24	25.68	25.95	0.27	3494.52
RW - 2	12/01/08	3520.24	26.32	27.11	0.79	3493.80
RW - 2	12/05/08	3520.24	26.41	27.25	0.84	3493.70
RW - 2	12/08/08	3520.24	27.03	27.48	0.45	3493.14
RW - 2	12/15/08	3520.24	25.93	26.87	0.94	3494.17
RW - 2	12/17/08	3520.24	26.03	26.21	0.18	3494.18
RW - 2	12/22/08	3520.24	26.09	26.83	0.74	3494.04
RW - 2	01/06/09	3520.24	25.96	26.39	0.43	3494.22
RW - 2	01/08/09	3520.24	25.94	26.05	0.11	3494.28
RW - 2	01/12/09	3520.24	26.03	26.29	0.26	3494.17
RW - 2	01/15/09	3520.24	26.09	26.29	0.20	3494.12
RW - 2	01/19/09	3520.24	26.97	27.14	0.17	3493.24
RW - 2	01/21/09	3520.24	25.94	26.07	0.13	3494.28

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	01/26/09	3520.24	26.00	26.35	0.35	3494.19
RW - 2	02/04/09	3520.24	25.91	26.28	0.37	3494.27
RW - 2	02/12/09	3520.24	25.89	26.65	0.76	3494.24
RW - 2	02/25/09	3520.24	25.85	26.61	0.76	3494.28
RW - 2	03/03/09	3520.24	25.87	26.74	0.87	3494.24
RW - 2	03/05/09	3520.24	25.94	26.72	0.78	3494.18
RW - 2	03/10/09	3520.24	25.71	27.18	1.47	3494.31
RW - 2	03/16/09	3520.24	25.96	26.51	0.55	3494.20
RW - 2	03/18/09	3520.24	25.97	26.75	0.78	3494.15
RW - 2	03/20/09	3520.24	25.91	26.08	0.17	3494.30
RW - 2	03/25/09	3520.24	25.95	26.15	0.20	3494.26
RW - 2	03/26/09	3520.24	25.91	26.01	0.10	3494.32
RW - 2	04/02/09	3520.24	25.96	26.78	0.82	3494.16
RW - 2	04/07/09	3520.24	25.92	26.28	0.36	3494.27
RW - 2	04/09/09	3520.24	25.97	26.77	0.80	3494.15
RW - 2	04/14/09	3520.24	25.89	26.10	0.21	3494.32
RW - 2	04/16/09	3520.24	25.90	25.99	0.09	3494.33
RW - 2	04/24/09	3520.24	25.98	26.73	0.75	3494.15
RW - 2	04/28/09	3520.24	25.90	26.24	0.34	3494.29
RW - 2	05/07/09	3520.24	25.83	26.11	0.28	3494.37
RW - 2	05/19/09	3520.24	25.96	27.03	1.07	3494.12
RW - 2	06/04/09	3520.24	25.96	29.02	3.06	3493.82
RW - 2	06/11/09	3520.24	25.97	26.57	0.60	3494.18
RW - 2	06/15/09	3520.24	25.90	26.54	0.64	3494.24
RW - 2	06/22/09	3520.24	26.33	27.65	1.32	3493.71
RW - 2	06/25/09	3520.24	26.36	27.86	1.50	3493.66
RW - 2	06/25/09	3520.24	26.51	26.63	0.12	3493.71
RW - 2	07/01/09	3520.24	26.50	27.84	1.34	3493.54
RW - 2	07/08/09	3520.24	26.43	28.02	1.59	3493.57
RW - 2	07/10/09	3520.24	26.54	27.90	1.36	3493.50
RW - 2	07/14/09	3520.24	26.62	27.60	0.98	3493.47
RW - 2	07/15/09	3520.24	26.72	27.08	0.36	3493.47
RW - 2	07/24/09	3520.24	26.77	27.31	0.54	3493.39
RW - 2	07/27/09	3520.24	26.87	27.09	0.22	3493.34
RW - 2	07/31/09	3520.24	26.67	27.75	1.08	3493.41
RW - 2	08/03/09	3520.24	26.64	27.53	0.89	3493.47
RW - 2	08/04/09	3520.24	26.74	27.05	0.31	3493.45
RW - 2	08/07/09	3520.24	26.74	27.59	0.85	3493.37
RW - 2	08/10/09	3520.24	26.79	27.69	0.90	3493.32
RW - 2	08/17/09	3520.24	26.96	27.73	0.77	3493.16
RW - 2	08/21/09	3520.24	26.95	27.68	0.73	3493.18
RW - 2	09/03/09	3520.24	27.11	27.24	0.13	3493.11

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	09/08/09	3520.24	27.17	27.62	0.45	3493.00
RW - 2	11/03/09	3520.24	27.69	27.83	0.14	3492.53
RW - 2	11/04/09	3520.24	27.05	27.41	0.36	3493.14
RW - 2	11/17/09	3520.24	26.85	28.58	1.73	3493.13
RW - 2	12/14/09	3520.24	26.80	29.07	2.27	3493.10
RW - 2	12/22/09	3520.24	26.79	27.43	0.64	3493.35
RW - 2	01/04/10	3520.24	26.87	28.10	1.23	3493.19
RW - 2	02/01/10	3520.24	26.84	28.81	1.97	3493.10
RW - 2	02/04/10	3520.24	26.62	28.67	2.05	3493.31
RW - 2	02/12/10	3520.24	26.56	27.73	1.17	3493.50
RW - 2	02/19/10	3520.24	26.57	27.66	1.09	3493.51
RW - 2	02/26/10	3520.24	26.51	27.56	1.05	3493.57
RW - 2	03/01/10	3520.24	26.61	27.00	0.39	3493.57
RW - 2	03/04/10	3520.24	26.51	26.89	0.38	3493.67
RW - 2	03/09/10	3520.24	26.44	26.95	0.51	3493.72
RW - 2	03/11/10	3520.24	26.48	26.72	0.24	3493.72
RW - 2	03/15/10	3520.24	26.53	26.95	0.42	3493.65
RW - 2	03/17/10	3520.24	26.35	26.47	0.12	3493.87
RW - 2	03/22/10	3520.24	26.39	26.56	0.17	3493.82
RW - 2	03/23/10	3520.24	26.37	26.60	0.23	3493.84
RW - 2	03/29/10	3520.24	26.24	26.50	0.26	3493.96
RW - 2	04/05/10	3520.24	26.29	26.45	0.16	3493.93
RW - 2	04/08/10	3520.24	26.19	26.30	0.11	3494.03
RW - 2	04/14/10	3520.24	26.24	26.52	0.28	3493.96
RW - 2	04/16/10	3520.24	26.14	26.22	0.08	3494.09
RW - 2	04/22/10	3520.24	26.16	26.43	0.27	3494.04
RW - 2	04/26/10	3520.24	26.18	26.48	0.30	3494.02
RW - 2	04/28/10	3520.24	26.74	26.98	0.24	3493.46
RW - 2	04/30/10	3520.24	26.19	26.29	0.10	3494.04
RW - 2	05/04/10	3520.24	26.18	26.27	0.09	3494.05
RW - 2	05/05/10	3520.24	26.09	26.18	0.09	3494.14
RW - 2	05/13/10	3520.24	26.12	26.24	0.12	3494.10
RW - 2	05/14/10	3520.24	26.15	26.25	0.10	3494.08
RW - 2	05/19/10	3520.24	26.14	26.25	0.11	3494.08
RW - 2	05/24/10	3520.24	26.14	26.26	0.12	3494.08
RW - 2	05/28/10	3520.24	26.16	26.82	0.66	3493.98
RW - 2	06/04/10	3520.24	26.18	26.20	0.02	3494.06
RW - 2	06/09/10	3520.24	26.36	26.72	0.36	3493.83
RW - 2	06/10/10	3520.24	26.30	26.51	0.21	3493.91
RW - 2	06/16/10	3520.24	26.48	26.60	0.12	3493.74
RW - 2	06/24/10	3520.24	26.51	26.75	0.24	3493.69
RW - 2	06/29/10	3520.24	26.70	26.85	0.15	3493.52

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	07/09/10	3520.24	21.41	21.44	0.03	3498.83
RW - 2	07/13/10	3520.24	26.29	26.34	0.05	3493.94
RW - 2	07/19/10	3520.24	26.17	26.25	0.08	3494.06
RW - 2	07/28/10	3520.24	26.08	26.19	0.11	3494.14
RW - 2	08/03/10	3520.24	26.21	26.26	0.05	3494.02
RW - 2	08/04/10	3520.24	26.03	26.18	0.15	3494.19
RW - 2	08/19/10	3520.24	26.02	26.22	0.20	3494.19
RW - 2	08/27/10	3520.24	26.05	26.25	0.20	3494.16
RW - 2	08/31/10	3520.24	26.08	26.29	0.21	3494.13
RW - 2	09/17/10	3520.24	26.06	26.23	0.17	3494.15
RW - 2	10/13/10	3520.24	26.18	26.46	0.28	3494.02
RW - 2	11/02/10	3520.24	26.65	26.76	0.11	3493.57
RW - 2	11/05/10	3520.24	26.13	26.42	0.29	3494.07
RW - 2	11/10/10	3520.24	26.17	27.14	0.97	3493.92
RW - 2	11/19/10	3520.24	26.13	27.06	0.93	3493.97
RW - 2	12/01/10	3520.24	26.04	26.19	0.15	3494.18
RW - 2	12/09/10	3520.24	26.04	26.20	0.16	3494.18
RW - 2	01/04/11	3520.24	26.10	26.29	0.19	3494.11
RW - 2	01/12/11	3520.24	27.57	27.72	0.15	3492.65
RW - 2	01/20/11	3520.24	26.05	26.21	0.16	3494.17
RW - 2	01/27/11	3520.24	27.64	27.72	0.08	3492.59
RW - 2	02/02/11	3520.24	27.84	27.91	0.07	3492.39
RW - 2	02/10/11	3520.24	27.64	27.72	0.08	3492.59
RW - 2	02/17/11	3520.24	27.63	27.73	0.10	3492.60
RW - 2	02/23/11	3520.24	27.67	27.78	0.11	3492.55
RW - 2	03/01/11	3520.24	27.61	27.71	0.10	3492.62
RW - 2	03/09/11	3520.24	27.64	27.68	0.04	3492.59
RW - 2	03/15/11	3520.24	27.53	27.65	0.12	3492.69
RW - 2	03/23/11	3520.24	27.57	27.60	0.03	3492.67
RW - 2	03/31/11	3520.24	27.54	27.59	0.05	3492.69
RW - 2	04/06/11	3520.24	27.55	27.59	0.04	3492.68
RW - 2	04/14/11	3520.24	27.57	27.62	0.05	3492.66
RW - 2	04/20/11	3520.24	27.60	27.71	0.11	3492.62
RW - 2	04/27/11	3520.24	27.61	27.69	0.08	3492.62
RW - 2	05/04/11	3520.24	27.67	27.68	0.01	3492.57
RW - 2	05/12/11	3520.24	27.64	27.68	0.04	3492.59
RW - 2	05/16/11	3520.24	27.66	27.72	0.06	3492.57
RW - 2	05/25/11	3520.24	27.67	27.73	0.06	3492.56
RW - 2	05/31/11	3520.24	27.69	27.72	0.03	3492.55
RW - 2	06/06/11	3520.24	27.66	27.77	0.11	3492.56
RW - 2	06/13/11	3520.24	27.68	27.80	0.12	3492.54
RW - 2	06/22/11	3520.24	27.67	27.74	0.07	3492.56

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	06/27/11	3520.24	27.65	27.72	0.07	3492.58
RW - 2	07/07/11	3520.24	27.66	27.72	0.06	3492.57
RW - 2	07/12/11	3520.24	27.66	27.74	0.08	3492.57
RW - 2	07/25/11	3520.24	27.67	27.74	0.07	3492.56
RW - 2	08/01/11	3520.24	27.69	27.74	0.05	3492.54
RW - 2	08/03/11	3520.24	27.69	27.73	0.04	3492.54
RW - 2	08/08/11	3520.24	27.68	27.73	0.05	3492.55
RW - 2	08/15/11	3520.24	27.67	27.73	0.06	3492.56
RW - 2	08/18/11	3520.24	27.68	27.74	0.06	3492.55
RW - 2	08/22/11	3520.24	27.69	27.76	0.07	3492.54
RW - 2	08/29/11	3520.24	27.70	27.77	0.07	3492.53
RW - 2	09/06/11	3520.24	27.70	27.78	0.08	3492.53
RW - 2	09/12/11	3520.24	27.71	27.80	0.09	3492.52
RW - 2	10/20/11	3520.24	27.11	28.75	1.64	3492.88
RW - 2	11/10/11	3520.24	27.32	29.14	1.82	3492.65
RW - 2	11/22/11	3520.24	26.87	28.64	1.77	3493.10
RW - 2	11/29/11	3520.24	26.84	28.61	1.77	3493.13
RW - 2	12/07/11	3520.24	26.86	28.45	1.59	3493.14
RW - 2	12/13/11	3520.24	27.50	28.25	0.75	3492.63
RW - 2	01/25/12	3520.24	26.79	27.04	0.25	3493.41
RW - 2	02/01/12	3520.24	26.78	27.30	0.52	3493.38
RW - 2	02/02/12	3520.24	26.78	26.87	0.09	3493.45
RW - 2	02/13/12	3520.24	26.73	26.93	0.20	3493.48
RW - 2	02/21/12	3520.24	27.36	27.54	0.18	3492.85
RW - 2	02/23/12	3520.24	27.29	27.44	0.15	3492.93
RW - 2	02/28/12	3520.24	27.09	27.25	0.16	3493.13
RW - 2	03/02/12	3520.24	26.79	26.99	0.20	3493.42
RW - 2	03/06/12	3520.24	27.35	27.59	0.24	3492.85
RW - 2	03/08/12	3520.24	26.76	26.90	0.14	3493.46
RW - 2	03/13/12	3520.24	27.19	27.34	0.15	3493.03
RW - 2	03/15/12	3520.24	26.91	27.01	0.10	3493.32
RW - 2	03/20/12	3520.24	26.59	26.65	0.06	3493.64
RW - 2	03/22/12	3520.24	26.67	26.70	0.03	3493.57
RW - 2	04/17/12	3520.24	26.49	26.65	0.16	3493.73
RW - 2	04/19/12	3520.24	26.48	26.57	0.09	3493.75
RW - 2	04/24/12	3520.24	26.48	26.56	0.08	3493.75
RW - 2	05/02/12	3520.24	26.54	26.68	0.14	3493.68
RW - 2	05/08/12	3520.24	26.55	26.68	0.13	3493.67
RW - 2	05/15/12	3520.24	26.54	26.73	0.19	3493.67
RW - 2	06/01/12	3520.24	26.48	26.76	0.28	3493.72
RW - 2	06/05/12	3520.24	26.48	26.63	0.15	3493.74
RW - 2	06/12/12	3520.24	26.49	26.62	0.13	3493.73

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	06/19/12	3520.24	26.46	26.59	0.13	3493.76
RW - 2	06/22/12	3520.24	26.50	26.63	0.13	3493.72
RW - 2	06/25/12	3520.24	26.55	26.68	0.13	3493.67
RW - 2	07/03/12	3520.24	26.59	26.70	0.11	3493.63
RW - 2	07/10/12	3520.24	26.65	26.69	0.04	3493.58
RW - 2	07/18/12	3520.24	26.67	26.91	0.24	3493.53
RW - 2	08/06/12	3520.24	26.98	27.18	0.20	3493.23
RW - 2	09/06/12	3520.24	27.31	27.67	0.36	3492.88
RW - 2	09/11/12	3520.24	27.35	27.57	0.22	3492.86
RW - 2	09/25/12	3520.24	27.38	27.65	0.27	3492.82
RW - 2	10/09/12	3520.24	27.18	27.53	0.35	3493.01
RW - 2	10/16/12	3520.24	27.09	27.36	0.27	3493.11
RW - 2	10/24/12	3520.24	27.04	27.33	0.29	3493.16
RW - 2	11/13/12	3520.24	26.91	27.27	0.36	3493.28
RW - 2	12/21/12	3520.24	26.78	27.24	0.46	3493.39
RW - 2	01/15/13	3520.24	26.70	27.71	1.01	3493.39
RW - 2	01/24/13	3520.24	26.67	27.17	0.50	3493.50
RW - 2	01/31/13	3520.24	26.68	27.15	0.47	3493.49
RW - 2	02/07/13	3520.24	26.66	27.08	0.42	3493.52
RW - 2	02/20/13	3520.24	26.59	27.07	0.48	3493.58
RW - 2	03/29/13	3520.24	26.51	27.03	0.52	3493.65
RW - 2	04/03/13	3520.24	26.23	27.06	0.83	3493.89
RW - 2	04/09/13	3520.24	26.57	26.97	0.40	3493.61
RW - 2	04/17/13	3520.24	26.52	26.65	0.13	3493.70
RW - 2	04/24/13	3520.24	26.52	26.66	0.14	3493.70
RW - 2	05/02/13	3520.24	26.58	26.80	0.22	3493.63
RW - 2	05/03/13	3520.24	26.53	26.59	0.06	3493.70
RW - 2	05/07/13	3520.24	26.50	26.55	0.05	3493.73
RW - 2	05/10/13	3520.24	26.54	26.62	0.08	3493.69
RW - 2	05/17/13	3520.24	26.52	26.53	0.01	3493.72
RW - 2	05/20/13	3520.24	26.54	26.60	0.06	3493.69
RW - 2	05/23/13	3520.24	26.53	26.55	0.02	3493.71
RW - 2	05/30/13	3520.24	26.54	26.58	0.04	3493.69
RW - 2	06/04/13	3520.24	26.63	26.67	0.04	3493.60
RW - 2	06/06/13	3520.24	26.63	26.66	0.03	3493.61
RW - 2	06/12/13	3520.24	26.75	26.77	0.02	3493.49
RW - 2	06/20/13	3520.24	26.76	26.83	0.07	3493.47
RW - 2	07/08/13	3520.24	27.04	27.11	0.07	3493.19
RW - 2	07/23/13	3520.24	26.99	27.02	0.03	3493.25
RW - 2	07/30/13	3520.24	27.01	27.08	0.07	3493.22
RW - 2	08/09/13	3520.24	27.00	27.06	0.06	3493.23
RW - 2	08/14/13	3520.24	27.03	27.05	0.02	3493.21

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	08/14/13	3520.24	27.03	27.05	0.02	3493.21
RW - 2	08/22/13	3520.24	27.07	27.16	0.09	3493.16
RW - 2	08/30/13	3520.24	27.14	27.20	0.06	3493.09
RW - 2	09/06/13	3520.24	27.22	27.28	0.06	3493.01
RW - 2	09/09/13	3520.24	27.24	27.31	0.07	3492.99
RW - 2	09/12/13	3520.24	27.24	27.30	0.06	3492.99
RW - 2	09/18/13	3520.24	27.30	27.39	0.09	3492.93
RW - 2	09/26/13	3520.24	27.35	27.43	0.08	3492.88
RW - 2	09/28/13	3520.24	27.40	27.45	0.05	3492.83
RW - 2	10/02/13	3520.24	27.38	27.47	0.09	3492.85
RW - 2	10/03/13	3520.24	27.36	27.41	0.05	3492.87
RW - 2	10/08/13	3520.24	27.41	27.49	0.08	3492.82
RW - 2	10/09/13	3520.24	27.39	27.45	0.06	3492.84
RW - 2	10/16/13	3520.24	27.27	27.38	0.11	3492.95
RW - 2	10/23/13	3520.24	27.26	27.39	0.13	3492.96
RW - 2	10/30/13	3520.24	27.16	27.33	0.17	3493.05
RW - 2	11/15/13	3520.24	27.07	27.21	0.14	3493.15
RW - 2	11/20/13	3520.24	27.04	27.18	0.14	3493.18
RW - 2	12/13/13	3520.24	26.95	27.08	0.13	3493.27
RW - 2	12/19/13	3520.24	26.92	27.07	0.15	3493.30
RW - 2	12/24/13	3520.24	26.92	27.03	0.11	3493.30
RW - 2	12/31/13	3520.24	26.90	26.95	0.05	3493.33
RW - 2	01/09/14	3520.24	26.86	26.90	0.04	3493.37
RW - 2	01/10/14	3520.24	26.87	26.94	0.07	3493.36
RW - 2	01/15/14	3520.24	26.85	26.89	0.04	3493.38
RW - 2	01/23/14	3520.24	26.84	26.93	0.09	3493.39
RW - 2	01/29/14	3520.24	26.81	26.88	0.07	3493.42
RW - 2	02/13/14	3520.24	26.79	26.90	0.11	3493.43
RW - 2	02/17/14	3520.24	26.80	26.88	0.08	3493.43
RW - 2	02/20/14	3520.24	26.78	26.90	0.12	3493.44
RW - 2	02/27/14	3520.24	26.73	26.83	0.10	3493.50
RW - 2	03/11/14	3520.24	26.70	26.81	0.11	3493.52
RW - 2	03/27/14	3520.24	26.64	26.75	0.11	3493.58
RW - 2	04/01/14	3520.24	26.65	26.74	0.09	3493.58
RW - 2	04/09/14	3520.24	26.66	26.74	0.08	3493.57
RW - 2	04/10/14	3520.24	26.64	26.73	0.09	3493.59
RW - 2	04/17/14	3520.24	26.62	26.67	0.05	3493.61
RW - 2	04/18/14	3520.24	26.60	26.70	0.10	3493.63
RW - 2	04/29/14	3520.24	26.60	26.72	0.12	3493.62
RW - 2	05/05/14	3520.24	26.61	26.72	0.11	3493.61
RW - 2	05/13/14	3520.24	26.68	26.74	0.06	3493.55
RW - 2	05/15/14	3520.24	26.62	26.64	0.02	3493.62

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	05/20/14	3520.24	26.67	26.77	0.10	3493.56
RW - 2	05/28/14	3520.24	26.77	26.88	0.11	3493.45
RW - 2	05/29/14	3520.24	26.77	26.80	0.03	3493.47
RW - 2	06/02/14	3520.24	26.82	26.87	0.05	3493.41
RW - 2	06/10/14	3520.24	-	26.98	0.00	3493.26
RW - 2	06/12/14	3520.24	-	26.98	0.00	3493.26
RW - 2	06/17/14	3520.24	27.07	27.21	0.14	3493.15
RW - 2	06/27/14	3520.24	27.16	27.23	0.07	3493.07
RW - 2	06/30/14	3520.24	27.19	27.25	0.06	3493.04
RW - 2	07/02/14	3520.24	27.38	27.40	0.02	3492.86
RW - 2	07/10/14	3520.24	27.30	27.50	0.20	3492.91
RW - 2	07/23/14	3520.24	27.47	27.64	0.17	3492.74
RW - 2	07/29/14	3520.24	27.49	27.63	0.14	3492.73
RW - 2	08/05/14	3520.24	27.52	27.65	0.13	3492.70
RW - 2	08/07/14	3520.24	27.56	27.64	0.08	3492.67
RW - 2	09/02/14	3520.24	27.63	28.02	0.39	3492.55
RW - 2	09/25/14	3520.24	26.50	26.68	0.18	3493.71
RW - 2	10/07/14	3520.24	26.66	26.80	0.14	3493.56
RW - 2	10/16/14	3520.24	26.64	26.78	0.14	3493.58
RW - 2	10/17/14	3520.24	26.67	26.74	0.07	3493.56
RW - 2	10/22/14	3520.24	26.63	26.70	0.07	3493.60
RW - 2	10/28/14	3520.24	26.64	26.75	0.11	3493.58
RW - 2	11/04/14	3520.24	26.60	26.69	0.09	3493.63
RW - 2	11/05/14	3520.24	26.58	26.62	0.04	3493.65
RW - 2	11/12/14	3520.24	26.55	26.60	0.05	3493.68
RW - 2	11/18/14	3520.24	26.49	26.57	0.08	3493.74
RW - 2	12/02/14	3520.24	26.45	26.50	0.05	3493.78
RW - 2	12/09/14	3520.24	26.45	26.51	0.06	3493.78
RW - 2	12/11/14	3520.24	26.45	26.55	0.10	3493.78
RW - 2	12/18/14	3520.24	26.48	26.55	0.07	3493.75
RW - 2	12/19/14	3520.24	26.43	26.50	0.07	3493.80
RW - 2	12/23/14	3520.24	26.44	26.50	0.06	3493.79
RW - 2	12/30/14	3520.24	26.42	26.49	0.07	3493.81
RW - 2	01/06/15	3520.24	26.37	26.41	0.04	3493.86
RW - 2	01/08/15	3520.24	26.35	26.39	0.04	3493.88
RW - 2	01/13/15	3520.24	26.36	26.40	0.04	3493.87
RW - 2	01/15/15	3520.24	26.36	26.40	0.04	3493.87
RW - 2	02/03/15	3520.24	26.31	26.36	0.05	3493.92
RW - 2	02/06/15	3520.24	26.30	26.33	0.03	3493.94
RW - 2	02/12/15	3520.24	26.31	26.35	0.04	3493.92
RW - 2	03/04/15	3520.24	26.25	26.29	0.04	3493.98
RW - 2	03/10/15	3520.24	26.25	26.30	0.05	3493.98

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	03/16/15	3520.24	-	26.23	0.00	3494.01
RW - 2	03/18/15	3520.24	-	26.25	0.00	3493.99
RW - 2	03/25/15	3520.24	-	26.22	0.00	3494.02
RW - 2	03/31/15	3520.24	-	26.20	0.00	3494.04
RW - 2	04/02/15	3520.24	-	26.18	0.00	3494.06
RW - 2	04/06/15	3520.24	-	26.17	0.00	3494.07
RW - 2	04/08/15	3520.24	-	26.13	0.00	3494.11
RW - 2	04/10/15	3520.24	-	26.15	0.00	3494.09
RW - 2	04/14/15	3520.24	-	26.13	0.00	3494.11
RW - 2	04/16/15	3520.24	-	26.12	0.00	3494.12
RW - 2	04/22/15	3520.24	-	26.09	0.00	3494.15
RW - 2	04/23/15	3520.24	-	26.07	0.00	3494.17
RW - 2	04/28/15	3520.24	-	26.08	0.00	3494.16
RW - 2	04/30/15	3520.24	-	26.07	0.00	3494.17
RW - 2	05/06/15	3520.24	-	26.05	0.00	3494.19
RW - 2	05/08/15	3520.24	-	26.04	0.00	3494.20
RW - 2	05/13/15	3520.24	-	26.02	0.00	3494.22
RW - 2	05/21/15	3520.24	-	25.98	0.00	3494.26
RW - 2	05/28/15	3520.24	-	25.97	0.00	3494.27
RW - 2	06/02/15	3520.24	-	25.97	0.00	3494.27
RW - 2	06/04/15	3520.24	-	25.97	0.00	3494.27
RW - 2	06/09/15	3520.24	-	26.02	0.00	3494.22
RW - 2	06/18/15	3520.24	-	26.02	0.00	3494.22
RW - 2	06/30/15	3520.24	-	26.06	0.00	3494.18
RW - 2	07/02/15	3520.24	-	26.07	0.00	3494.17
RW - 2	07/07/15	3520.24	-	26.15	0.00	3494.09
RW - 2	07/09/15	3520.24	-	26.13	0.00	3494.11
RW - 2	07/13/15	3520.24	-	26.17	0.00	3494.07
RW - 2	07/15/15	3520.24	-	26.20	0.00	3494.04
RW - 2	07/20/15	3520.24	-	26.29	0.00	3493.95
RW - 2	07/28/15	3520.24	-	26.41	0.00	3493.83
RW - 2	07/29/15	3520.24	-	26.43	0.00	3493.81
RW - 2	07/30/15	3520.24	-	26.49	0.00	3493.75
RW - 2	08/03/15	3520.24	-	26.49	0.00	3493.75
RW - 2	08/11/15	3520.24	-	26.58	0.00	3493.66
RW - 2	08/12/15	3520.24	-	26.56	0.00	3493.68
RW - 2	08/18/15	3520.24	-	26.62	0.00	3493.62
RW - 2	08/19/15	3520.24	-	26.63	0.00	3493.61
RW - 2	08/21/15	3520.24	-	26.65	0.00	3493.59
RW - 2	08/26/15	3520.24	-	26.67	0.00	3493.57
RW - 2	08/28/15	3520.24	-	26.65	0.00	3493.59
RW - 2	08/31/15	3520.24	-	26.65	0.00	3493.59

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	09/03/15	3520.24	-	26.66	0.00	3493.58
RW - 2	09/08/15	3520.24	-	26.70	0.00	3493.54
RW - 2	09/10/15	3520.24	-	26.72	0.00	3493.52
RW - 2	09/14/15	3520.24	-	26.72	0.00	3493.52
RW - 2	09/17/15	3520.24	-	26.76	0.00	3493.48
RW - 2	09/21/15	3520.24	-	26.79	0.00	3493.45
RW - 2	09/23/15	3520.24	-	26.79	0.00	3493.45
RW - 2	09/29/15	3520.24	-	26.77	0.00	3493.47
RW - 2	10/01/15	3520.24	-	26.72	0.00	3493.52
RW - 2	10/07/15	3520.24	-	26.74	0.00	3493.50
RW - 2	10/08/15	3520.24	-	26.74	0.00	3493.50
RW - 2	10/12/15	3520.24	-	26.66	0.00	3493.58
RW - 2	10/14/15	3520.24	-	26.62	0.00	3493.62
RW - 2	10/22/15	3520.24	-	26.55	0.00	3493.69
RW - 2	10/23/15	3520.24	-	26.57	0.00	3493.67
RW - 2	10/27/15	3520.24	-	26.47	0.00	3493.77
RW - 2	11/02/15	3520.24	-	26.48	0.00	3493.76
RW - 2	11/05/15	3520.24	-	26.48	0.00	3493.76
RW - 2	11/11/15	3520.24	-	26.43	0.00	3493.81
RW - 2	12/01/15	3520.24	-	26.32	0.00	3493.92
RW - 2	12/03/15	3520.24	-	26.45	0.00	3493.79
RW - 2	12/08/15	3520.24	-	26.27	0.00	3493.97
RW - 2	12/10/15	3520.24	-	26.26	0.00	3493.98
RW - 2	12/15/15	3520.24	-	26.26	0.00	3493.98
RW - 2	12/21/15	3520.24	-	26.22	0.00	3494.02
RW - 2	12/23/15	3520.24	-	26.23	0.00	3494.01
RW - 2	01/05/16	3520.24	-	26.17	0.00	3494.07
RW - 2	01/07/16	3520.24	-	26.14	0.00	3494.10
RW - 2	01/13/16	3520.24	-	26.04	0.00	3494.20
RW - 2	01/14/16	3520.24	-	26.04	0.00	3494.20
RW - 2	01/19/16	3520.24	-	26.15	0.00	3494.09
RW - 2	01/22/16	3520.24	-	26.16	0.00	3494.08
RW - 2	01/25/15	3520.24	-	26.14	0.00	3494.10
RW - 2	01/27/16	3520.24	-	26.16	0.00	3494.08
RW - 2	02/02/16	3520.24	-	26.16	0.00	3494.08
RW - 2	02/04/16	3520.24	-	26.16	0.00	3494.08
RW - 2	02/10/16	3520.24	-	26.10	0.00	3494.14
RW - 2	02/17/16	3520.24	-	26.10	0.00	3494.14
RW - 2	02/18/16	3520.24	-	26.08	0.00	3494.16
RW - 2	03/03/16	3520.24	-	26.04	0.00	3494.20
RW - 2	03/04/16	3520.24	-	26.01	0.00	3494.23
RW - 2	03/08/16	3520.24	-	26.01	0.00	3494.23

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	03/10/16	3520.24	-	26.03	0.00	3494.21
RW - 2	03/16/16	3520.24	-	25.96	0.00	3494.28
RW - 2	03/18/16	3520.24	-	25.98	0.00	3494.26
RW - 2	03/22/16	3520.24	-	25.92	0.00	3494.32
RW - 2	03/29/16	3520.24	-	25.92	0.00	3494.32
RW - 2	03/31/16	3520.24	-	25.92	0.00	3494.32
RW - 2	04/05/16	3520.24	-	25.89	0.00	3494.35
RW - 2	04/07/16	3520.24	-	25.92	0.00	3494.32
RW - 2	04/12/16	3520.24	-	25.90	0.00	3494.34
RW - 2	04/14/16	3520.24	-	25.86	0.00	3494.38
RW - 2	04/18/16	3520.24	-	25.86	0.00	3494.38
RW - 2	04/20/16	3520.24	-	25.85	0.00	3494.39
RW - 2	04/25/16	3520.24	-	25.81	0.00	3494.43
RW - 2	04/28/16	3520.24	-	25.81	0.00	3494.43
RW - 2	05/04/16	3520.24	-	25.80	0.00	3494.44
RW - 2	05/06/16	3520.24	-	25.78	0.00	3494.46
RW - 2	05/12/16	3520.24	-	25.83	0.00	3494.41
RW - 2	05/17/16	3520.24	-	25.89	0.00	3494.35
RW - 2	05/19/16	3520.24	-	25.84	0.00	3494.40
RW - 2	05/24/16	3520.24	-	25.88	0.00	3494.36
RW - 2	06/02/16	3520.24	-	26.04	0.00	3494.20
RW - 2	06/08/16	3520.24	-	26.04	0.00	3494.20
RW - 2	06/10/16	3520.24	-	26.10	0.00	3494.14
RW - 2	06/15/16	3520.24	-	26.12	0.00	3494.12
RW - 2	06/17/16	3520.24	-	26.14	0.00	3494.10
RW - 2	06/28/16	3520.24	-	26.34	0.00	3493.90
RW - 2	06/30/16	3520.24	-	26.33	0.00	3493.91
RW - 2	07/06/16	3520.24	-	26.43	0.00	3493.81
RW - 2	07/14/16	3520.24	-	26.56	0.00	3493.68
RW - 2	07/20/16	3520.24	-	26.67	0.00	3493.57
RW - 2	07/22/16	3520.24	-	26.70	0.00	3493.54
RW - 2	07/25/16	3520.24	-	26.74	0.00	3493.50
RW - 2	07/28/16	3520.24	-	26.77	0.00	3493.47
RW - 2	08/01/16	3520.24	-	26.81	0.00	3493.43
RW - 2	08/03/16	3520.24	-	26.86	0.00	3493.38
RW - 2	08/09/16	3520.24	-	26.90	0.00	3493.34
RW - 2	08/11/16	3520.24	-	26.94	0.00	3493.30
RW - 2	08/17/16	3520.24	-	26.93	0.00	3493.31
RW - 2	08/19/16	3520.24	-	26.90	0.00	3493.34
RW - 2	08/22/16	3520.24	-	26.93	0.00	3493.31
RW - 2	08/24/16	3520.24	-	26.94	0.00	3493.30
RW - 2	08/31/16	3520.24	-	26.61	0.00	3493.63

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	09/07/16	3520.24	-	26.41	0.00	3493.83
RW - 2	09/09/16	3520.24	-	26.39	0.00	3493.85
RW - 2	09/14/16	3520.24	-	26.36	0.00	3493.88
RW - 2	09/16/16	3520.24	-	26.30	0.00	3493.94
RW - 2	09/19/16	3520.24	-	26.04	0.00	3494.20
RW - 2	09/23/16	3520.24	-	26.04	0.00	3494.20
RW - 2	09/28/16	3520.24	-	26.03	0.00	3494.21
RW - 2	09/30/16	3520.24	-	26.03	0.00	3494.21
RW - 2	10/04/16	3520.24	-	26.01	0.00	3494.23
RW - 2	10/07/16	3520.24	-	26.04	0.00	3494.20
RW - 2	10/12/16	3520.24	-	25.96	0.00	3494.28
RW - 2	10/19/16	3520.24	-	25.94	0.00	3494.30
RW - 2	10/26/16	3520.24	-	25.95	0.00	3494.29
RW - 2	11/02/16	3520.24	-	25.96	0.00	3494.28
RW - 2	11/04/16	3520.24	-	25.93	0.00	3494.31
RW - 2	11/09/16	3520.24	-	25.90	0.00	3494.34
RW - 2	11/14/16	3520.24	-	25.87	0.00	3494.37
RW - 2	11/16/16	3520.24	-	25.85	0.00	3494.39
RW - 2	12/07/16	3520.24	-	25.81	0.00	3494.43
RW - 2	12/12/16	3520.24	-	25.77	0.00	3494.47
RW - 2	12/16/16	3520.24	-	25.72	0.00	3494.52
RW - 2	12/23/16	3520.24	-	25.73	0.00	3494.51
RW - 2	12/30/16	3520.24	-	25.70	0.00	3494.54
RW - 2	01/03/17	3520.24	-	25.77	0.00	3494.47
RW - 2	01/05/17	3520.24	-	25.73	0.00	3494.51
RW - 2	01/09/17	3520.24	-	25.70	0.00	3494.54
RW - 2	01/10/17	3520.24	-	25.73	0.00	3494.51
RW - 2	01/17/17	3520.24	-	25.72	0.00	3494.52
RW - 2	01/19/17	3520.24	-	25.66	0.00	3494.58
RW - 2	01/24/17	3520.24	-	25.69	0.00	3494.55
RW - 2	01/27/17	3520.24	-	25.78	0.00	3494.46
RW - 2	02/01/17	3520.24	-	25.67	0.00	3494.57
RW - 2	02/03/17	3520.24	-	25.70	0.00	3494.54
RW - 2	02/07/17	3520.24	-	25.64	0.00	3494.60
RW - 2	02/10/17	3520.24	-	25.62	0.00	3494.62
RW - 2	02/16/17	3520.24	-	25.62	0.00	3494.62
RW - 2	02/21/17	3520.24	-	25.63	0.00	3494.61
RW - 2	02/23/17	3520.24	-	25.62	0.00	3494.62
RW - 2	03/03/17	3520.24	-	25.64	0.00	3494.60
RW - 2	03/07/17	3520.24	-	25.65	0.00	3494.59
RW - 2	03/10/17	3520.24	-	25.61	0.00	3494.63
RW - 2	03/15/17	3520.24	-	25.60	0.00	3494.64

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	03/17/17	3520.24	-	25.57	0.00	3494.67
RW - 2	03/21/17	3520.24	-	25.52	0.00	3494.72
RW - 2	03/24/17	3520.24	-	25.58	0.00	3494.66
RW - 2	03/29/17	3520.24	-	25.57	0.00	3494.67
RW - 2	03/31/17	3520.24	-	25.51	0.00	3494.73
RW - 2	04/04/17	3520.24	-	25.50	0.00	3494.74
RW - 2	04/11/17	3520.24	-	25.47	0.00	3494.77
RW - 2	04/13/17	3520.24	-	25.44	0.00	3494.80
RW - 2	04/19/17	3520.24	-	25.42	0.00	3494.82
RW - 2	04/21/17	3520.24	-	25.40	0.00	3494.84
RW - 2	04/28/17	3520.24	-	25.42	0.00	3494.82
RW - 2	05/03/17	3520.24	-	25.42	0.00	3494.82
RW - 2	05/09/17	3520.24	-	25.42	0.00	3494.82
RW - 2	05/19/17	3520.24	-	25.50	0.00	3494.74
RW - 2	06/02/17	3520.24	-	25.61	0.00	3494.63
RW - 2	06/06/17	3520.24	-	25.67	0.00	3494.57
RW - 2	06/09/17	3520.24	-	25.68	0.00	3494.56
RW - 2	06/13/17	3520.24	-	25.75	0.00	3494.49
RW - 2	06/16/17	3520.24	-	25.77	0.00	3494.47
RW - 2	06/20/17	3520.24	-	25.75	0.00	3494.49
RW - 2	06/22/17	3520.24	-	25.85	0.00	3494.39
RW - 2	06/29/17	3520.24	-	25.94	0.00	3494.30
RW - 2	07/05/17	3520.24	-	26.02	0.00	3494.22
RW - 2	07/07/17	3520.24	-	26.04	0.00	3494.20
RW - 2	07/12/17	3520.24	-	26.10	0.00	3494.14
RW - 2	07/18/17	3520.24	-	26.17	0.00	3494.07
RW - 2	07/21/17	3520.24	-	26.20	0.00	3494.04
RW - 2	08/08/17	3520.24	-	26.21	0.00	3494.03
RW - 2	08/10/17	3520.24	-	26.14	0.00	3494.10
RW - 2	08/17/17	3520.24	-	26.08	0.00	3494.16
RW - 2	08/24/17	3520.24	-	26.04	0.00	3494.20
RW - 2	08/31/17	3520.24	-	25.88	0.00	3494.36
RW - 2	09/07/17	3520.24	-	25.84	0.00	3494.40
RW - 2	09/14/17	3520.24	-	25.85	0.00	3494.39
RW - 2	09/27/17	3520.24	-	25.91	0.00	3494.33
RW - 2	09/29/17	3520.24	-	25.87	0.00	3494.37
RW - 2	10/03/17	3520.24	-	25.84	0.00	3494.40
RW - 2	10/13/17	3520.24	-	25.76	0.00	3494.48
RW - 2	10/17/17	3520.24	-	25.69	0.00	3494.55
RW - 2	10/20/17	3520.24	-	25.70	0.00	3494.54
RW - 2	10/25/17	3520.24	-	25.72	0.00	3494.52
RW - 2	11/03/17	3520.24	-	25.72	0.00	3494.52

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	11/08/17	3520.24	-	25.73	0.00	3494.51
RW - 2	11/16/17	3520.24	-	25.60	0.00	3494.64
RW - 2	11/30/17	3520.24	-	24.98	0.00	3495.26
RW - 2	12/08/17	3520.24	-	25.62	0.00	3494.62
RW - 2	12/13/17	3520.24	-	25.55	0.00	3494.69
RW - 2	12/18/17	3520.24	-	25.55	0.00	3494.69
RW - 2	12/29/17	3520.24	-	25.49	0.00	3494.75
RW - 2	01/05/18	3520.24	-	25.51	0.00	3494.73
RW - 2	01/10/18	3520.24	-	25.51	0.00	3494.73
RW - 2	01/16/18	3520.24	-	25.25	0.00	3494.99
RW - 2	01/24/18	3520.24	-	25.53	0.00	3494.71
RW - 2	02/07/18	3520.24	-	25.52	0.00	3494.72
RW - 2	02/15/18	3520.24	-	25.45	0.00	3494.79
RW - 2	02/20/18	3520.24	-	25.48	0.00	3494.76
RW - 2	03/01/18	3520.24	-	25.49	0.00	3494.75
RW - 2	03/07/18	3520.24	-	25.50	0.00	3494.74
RW - 2	03/09/18	3520.24	-	25.43	0.00	3494.81
RW - 2	03/14/18	3520.24	-	25.45	0.00	3494.79
RW - 2	03/21/18	3520.24	-	25.45	0.00	3494.79
RW - 2	03/26/18	3520.24	-	25.43	0.00	3494.81
RW - 2	03/30/18	3520.24	-	25.46	0.00	3494.78
RW - 2	04/04/18	3520.24	-	25.44	0.00	3494.80
RW - 2	04/10/18	3520.24	-	25.47	0.00	3494.77
RW - 2	04/13/18	3520.24	-	25.40	0.00	3494.84
RW - 2	04/18/18	3520.24	-	25.45	0.00	3494.79
RW - 2	04/20/18	3520.24	-	25.38	0.00	3494.86
RW - 2	04/26/18	3520.24	-	25.39	0.00	3494.85
RW - 2	05/02/18	3520.24	-	25.42	0.00	3494.82
RW - 2	05/09/18	3520.24	-	25.45	0.00	3494.79
RW - 2	05/11/18	3520.24	-	25.49	0.00	3494.75
RW - 2	05/15/18	3520.24	-	25.53	0.00	3494.71
RW - 2	05/24/18	3520.24	-	25.65	0.00	3494.59
RW - 2	05/30/18	3520.24	-	25.76	0.00	3494.48
RW - 2	06/07/18	3520.24	-	25.90	0.00	3494.34
RW - 2	06/13/18	3520.24	-	25.94	0.00	3494.30
RW - 2	06/20/18	3520.24	-	25.98	0.00	3494.26
RW - 2	06/27/18	3520.24	-	26.07	0.00	3494.17
RW - 2	07/13/18	3520.24	-	26.27	0.00	3493.97
RW - 2	07/18/18	3520.24	-	26.34	0.00	3493.90
RW - 2	07/19/18	3520.24	-	26.43	0.00	3493.81
RW - 2	07/20/18	3520.24	-	26.35	0.00	3493.89
RW - 2	07/24/18	3520.24	-	26.43	0.00	3493.81

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	08/07/18	3520.24	-	26.57	0.00	3493.67
RW - 2	08/16/18	3520.24	-	26.62	0.00	3493.62
RW - 2	08/22/18	3520.24	-	26.66	0.00	3493.58
RW - 2	08/30/18	3520.24	-	26.73	0.00	3493.51
RW - 2	09/05/18	3520.24	-	26.77	0.00	3493.47
RW - 2	09/07/18	3520.24	-	26.75	0.00	3493.49
RW - 2	09/20/18	3520.24	-	26.56	0.00	3493.68
RW - 2	09/28/18	3520.24	-	26.52	0.00	3493.72
RW - 2	10/05/18	3520.24	-	26.54	0.00	3493.70
RW - 2	10/10/18	3520.24	-	26.57	0.00	3493.67
RW - 2	11/07/18	3520.24	-	26.43	0.00	3493.81
RW - 2	11/19/18	3520.24	-	26.26	0.00	3493.98
RW - 2	12/05/18	3520.24	-	26.12	0.00	3494.12
RW - 2	12/12/18	3520.24	-	26.10	0.00	3494.14
RW - 2	12/21/18	3520.24	-	26.07	0.00	3494.17
RW - 2	12/27/18	3520.24	-	26.02	0.00	3494.22
RW - 2	01/09/19	3520.24	-	26.00	0.00	3494.24
RW - 2	01/23/19	3520.24	-	25.95	0.00	3494.29
RW - 2	01/30/19	3520.24	-	25.19	0.00	3495.05
RW - 2	02/08/19	3520.24	-	25.91	0.00	3494.33
RW - 2	02/20/19	3520.24	-	25.84	0.00	3494.40
RW - 2	03/01/19	3520.24	-	25.80	0.00	3494.44
RW - 2	03/07/19	3520.24	-	25.81	0.00	3494.43
RW - 2	03/13/19	3520.24	-	25.81	0.00	3494.43
RW - 2	03/21/19	3520.24	-	25.78	0.00	3494.46
RW - 2	03/26/19	3520.24	-	25.74	0.00	3494.50
RW - 2	04/03/19	3520.24	-	25.71	0.00	3494.53
RW - 2	04/08/19	3520.24	-	25.69	0.00	3494.55
RW - 2	04/15/19	3520.24	-	25.66	0.00	3494.58
RW - 2	04/26/19	3520.24	-	25.66	0.00	3494.58
RW - 2	04/30/19	3520.24	-	25.62	0.00	3494.62
RW - 2	05/06/19	3520.24	-	25.66	0.00	3494.58
RW - 2	05/09/19	3520.24	-	25.67	0.00	3494.57
RW - 2	05/16/19	3520.24	-	25.68	0.00	3494.56
RW - 2	05/24/19	3520.24	-	25.78	0.00	3494.46
RW - 2	05/28/19	3520.24	-	25.82	0.00	3494.42
RW - 2	06/03/19	3520.24	-	25.87	0.00	3494.37
RW - 2	06/10/19	3520.24	-	25.92	0.00	3494.32
RW - 2	06/17/19	3520.24	-	25.94	0.00	3494.30
RW - 2	06/26/19	3520.24	-	26.09	0.00	3494.15
RW - 2	07/03/19	3520.24	-	26.20	0.00	3494.04
RW - 2	07/10/19	3520.24	-	26.29	0.00	3493.95

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	07/16/19	3520.24	-	26.37	0.00	3493.87
RW - 2	07/29/19	3520.24	-	26.50	0.00	3493.74
RW - 2	08/06/19	3520.24	-	26.59	0.00	3493.65
RW - 2	08/20/19	3520.24	-	26.76	0.00	3493.48
RW - 2	08/16/19	3520.24	-	26.71	0.00	3493.53
RW - 2	09/13/19	3520.24	-	26.89	0.00	3493.35
RW - 2	09/19/19	3520.24	-	26.92	0.00	3493.32
RW - 2	09/24/19	3520.24	-	26.90	0.00	3493.34
RW - 2	10/02/19	3520.24	-	26.87	0.00	3493.37
RW - 2	10/11/19	3520.24	-	26.72	0.00	3493.52
RW - 2	10/22/19	3520.24	-	26.65	0.00	3493.59
RW - 2	11/01/19	3520.24	-	26.62	0.00	3493.62
RW - 2	11/08/19	3520.24	-	26.55	0.00	3493.69
RW - 2	11/14/19	3520.24	-	26.52	0.00	3493.72
RW - 2	11/21/19	3520.24	-	26.43	0.00	3493.81
RW - 2	11/26/19	3520.24	-	26.37	0.00	3493.87
RW - 2	12/06/19	3520.24	-	26.34	0.00	3493.90
RW - 2	12/11/19	3520.24	-	26.27	0.00	3493.97
RW - 2	12/18/19	3520.24	-	26.25	0.00	3493.99
RW - 2	12/26/19	3520.24	-	26.20	0.00	3494.04
RW - 2	01/03/20	3520.24	-	26.20	0.00	3494.04
RW - 2	01/08/20	3520.24	-	26.16	0.00	3494.08
RW - 2	01/15/20	3520.24	-	26.12	0.00	3494.12
RW - 2	01/22/20	3520.24	-	26.08	0.00	3494.16
RW - 2	01/28/20	3520.24	-	26.10	0.00	3494.14
RW - 2	02/06/20	3520.24	-	26.05	0.00	3494.19
RW - 2	02/11/20	3520.24	-	26.05	0.00	3494.19
RW - 2	02/17/20	3520.24	-	26.00	0.00	3494.24
RW - 2	02/28/20	3520.24	-	25.99	0.00	3494.25
RW - 2	03/03/20	3520.24	-	25.95	0.00	3494.29
RW - 2	03/13/20	3520.24	-	25.90	0.00	3494.34
RW - 2	03/23/20	3520.24	-	25.83	0.00	3494.41
RW - 2	05/27/20	3520.24	-	25.85	0.00	3494.39
RW - 2	06/08/20	3520.24	-	26.05	0.00	3494.19
RW - 2	06/22/20	3520.24	-	26.32	0.00	3493.92
RW - 2	07/30/20	3520.24	-	26.77	0.00	3493.47
RW - 2	08/24/20	3520.24	-	26.89	0.00	3493.35
RW - 2	09/02/20	3520.24	-	26.97	0.00	3493.27
RW - 2	09/07/20	3520.24	-	26.99	0.00	3493.25
RW - 2	09/16/20	3520.24	-	27.00	0.00	3493.24
RW - 2	09/28/20	3520.24	-	27.02	0.00	3493.22
RW - 2	10/09/20	3520.24	-	27.05	0.00	3493.19

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	10/19/20	3520.24	27.09	27.14	0.05	3493.14
RW - 2	10/29/20	3520.24	-	27.14	0.00	3493.10
RW - 2	11/04/20	3520.24	-	27.12	0.00	3493.12
RW - 2	11/20/20	3520.24	-	27.08	0.00	3493.16
RW - 2	12/11/20	3520.24	26.98	26.99	0.01	3493.26
RW - 2	12/16/20	3520.24	26.96	26.99	0.03	3493.28
RW - 2	01/08/21	3520.24		26.95	0.00	3493.29
RW - 2	01/19/21	3520.24	-	26.93	0.00	3493.31
RW - 2	02/05/21	3520.24	-	26.85	0.00	3493.39
RW - 2	02/09/21	3520.24	-	26.82	0.00	3493.42
RW - 2	02/22/21	3520.24	-	26.80	0.00	3493.44
RW - 2	03/04/21	3520.24	-	26.47	0.00	3493.77
RW - 2	03/16/21	3520.24	-	26.73	0.00	3493.51
RW - 2	04/09/21	3520.24	-	26.70	0.00	3493.54
RW - 2	04/15/21	3520.24	-	26.69	0.00	3493.55
RW - 2	04/22/21	3520.24	26.65	26.67	0.02	3493.59
RW - 2	05/12/21	3520.24	-	26.63	0.00	3493.61
RW - 2	05/19/21	3520.24	-	26.57	0.00	3493.67
RW - 2	05/25/21	3520.24	-	26.58	0.00	3493.66
RW - 2	06/15/21	3520.24	-	26.83	0.00	3493.41
RW - 2	07/13/21	3520.24	-	26.85	0.00	3493.39
RW - 2	07/21/21	3520.24	-	26.80	0.00	3493.44
RW - 2	08/06/21	3520.24	-	26.94	0.00	3493.30
RW - 2	08/13/21	3520.24	-	27.09	0.00	3493.15
RW - 2	09/03/21	3520.24	-	27.18	0.00	3493.06
RW - 2	10/01/21	3520.24	27.28	27.29	0.01	3492.96
RW - 2	10/08/21	3520.24	-	27.23	0.00	3493.01
RW - 2	10/20/21	3520.24	-	27.25	0.00	3492.99
RW - 2	10/27/21	3520.24	-	27.30	0.00	3492.94
RW - 2	11/11/21	3520.24	-	27.30	0.00	3492.94
RW - 2	11/16/21	3520.24	-	27.30	0.00	3492.94
RW - 2	01/05/22	3520.24	-	27.21	0.00	3493.03
RW - 2	01/11/22	3520.24	-	27.15	0.00	3493.09
RW - 2	01/18/22	3520.24	-	27.26	0.00	3492.98
RW - 2	02/17/22	3520.24	27.15	27.16	0.01	3493.09
RW - 2	02/21/22	3520.24	-	27.09	0.00	3493.15
RW - 2	03/21/22	3520.24	-	27.02	0.00	3493.22
RW - 2	03/31/22	3520.24	-	27.05	0.00	3493.19
RW - 2	04/18/22	3520.24	-	27.02	0.00	3493.22
RW - 2	04/19/22	3520.24	-	27.02	0.00	3493.22
RW - 2	04/26/22	3520.24	-	27.04	0.00	3493.20
RW - 2	05/24/22	3520.24	27.32	27.42	0.10	3492.91

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	06/13/22	3520.24	27.41	27.47	0.06	3492.82
RW - 2	06/23/22	3520.24	27.70	28.00	0.30	3492.50
RW - 2	06/28/22	3520.24	27.55	27.62	0.07	3492.68
RW - 2	07/05/22	3520.24	27.59	27.80	0.21	3492.62
RW - 2	07/19/22	3520.24	27.72	28.33	0.61	3492.43
RW - 2	08/11/22	3520.24	27.93	28.30	0.37	3492.25
RW - 2	08/18/22	3520.24	27.90	28.03	0.13	3492.32
RW - 2	09/09/22	3520.24	27.64	28.00	0.36	3492.55
RW - 2	09/26/22	3520.24	27.60	28.12	0.52	3492.56
RW - 2	10/07/22	3520.24	27.67	28.30	0.63	3492.48
RW - 2	10/31/22	3520.24	27.45	28.17	0.72	3492.68
RW - 2	11/18/22	3520.24	27.27	28.12	0.85	3492.84
RW - 2	12/07/22	3520.24	27.17	28.09	0.92	3492.93
RW - 2	12/28/22	3520.24	27.04	28.05	1.01	3493.05
RW - 2	01/11/23	3520.24	27.04	27.95	0.91	3493.06
RW - 2	01/20/23	3520.24	27.02	27.35	0.33	3493.17
RW - 2	01/27/23	3520.24	27.01	27.24	0.23	3493.20
RW - 2	02/03/23	3520.24	27.00	27.24	0.24	3493.20
RW - 2	02/10/23	3520.24	26.99	27.18	0.19	3493.22
RW - 2	02/24/23	3520.24	26.98	27.02	0.04	3493.25
RW - 2	03/29/23	3520.24	-	26.84	0.00	3493.40
RW - 2	04/10/23	3520.24	-	26.81	0.00	3493.43
RW - 2	04/21/23	3520.24	-	26.80	0.00	3493.44
RW - 2	04/27/23	3520.24	-	26.74	0.00	3493.50
RW - 2	05/05/23	3520.24	-	26.82	0.00	3493.42
RW - 2	05/24/23	3520.24	-	26.79	0.00	3493.45
RW - 2	07/13/23	3520.24	-	27.05	0.00	3493.19
RW - 2	09/07/23	3520.24	27.68	27.75	0.07	3492.55
RW - 2	11/09/23	3520.24	27.26	27.49	0.23	3492.95
RW - 2	11/13/23	3520.24	27.39	27.50	0.11	3492.83
SUMP 1	02/21/12	-	-	26.07	0.00	-
SUMP 1	02/23/12	-	26.03	26.05	0.02	-
SUMP 1	02/28/12	-	25.94	25.96	0.02	-
SUMP 1	03/02/12	-	25.87	25.89	0.02	-
SUMP 1	03/06/12	-	26.09	26.14	0.05	-
SUMP 1	03/08/12	-	25.94	25.95	0.01	-
SUMP 1	03/13/12	-	25.98	26.03	0.05	-
SUMP 1	03/15/12	-	25.84	25.91	0.07	-
SUMP 1	03/20/12	-	25.71	25.75	0.04	-
SUMP 1	03/22/12	-	25.75	25.78	0.03	-
SUMP 1	04/17/12	-	25.60	25.67	0.07	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	04/19/12	-	25.61	25.67	0.06	-
SUMP 1	04/24/12	-	25.60	25.66	0.06	-
SUMP 1	05/08/12	-	25.65	25.77	0.12	-
SUMP 1	05/15/12	-	25.70	25.78	0.08	-
SUMP 1	06/01/12	-	25.58	25.66	0.08	-
SUMP 1	06/05/12	-	25.62	25.69	0.07	-
SUMP 1	06/12/12	-	25.60	25.70	0.10	-
SUMP 1	06/19/12	-	25.58	25.67	0.09	-
SUMP 1	06/22/12	-	25.62	25.67	0.05	-
SUMP 1	06/25/12	-	25.67	25.68	0.01	-
SUMP 1	07/03/12	-	25.70	25.78	0.08	-
SUMP 1	07/10/12	-	25.76	25.77	0.01	-
SUMP 1	07/18/12	-	25.85	25.91	0.06	-
SUMP 1	09/06/12	-	26.44	26.65	0.21	-
SUMP 1	09/11/12	-	26.51	26.68	0.17	-
SUMP 1	09/25/12	-	26.51	26.70	0.19	-
SUMP 1	10/09/12	-	27.00	27.09	0.09	-
SUMP 1	10/16/12	-	26.20	26.41	0.21	-
SUMP 1	10/24/12	-	26.85	26.91	0.06	-
SUMP 1	12/21/12	-	25.92	26.17	0.25	-
SUMP 1	01/15/13	-	25.84	26.08	0.24	-
SUMP 1	01/24/13	-	26.54	26.61	0.07	-
SUMP 1	01/31/13	-	25.81	26.05	0.24	-
SUMP 1	02/07/13	-	25.78	26.06	0.28	-
SUMP 1	02/20/13	-	26.49	26.55	0.06	-
SUMP 1	03/29/13	-	25.65	25.93	0.28	-
SUMP 1	04/03/13	-	25.65	25.92	0.27	-
SUMP 1	04/09/13	-	25.66	25.95	0.29	-
SUMP 1	04/17/13	-	25.58	25.84	0.26	-
SUMP 1	04/24/13	-	25.59	25.85	0.26	-
SUMP 1	05/02/13	-	25.50	27.70	2.20	-
SUMP 1	05/03/13	-	25.62	25.88	0.26	-
SUMP 1	05/07/13	-	25.59	25.84	0.25	-
SUMP 1	05/10/13	-	25.62	25.92	0.30	-
SUMP 1	05/17/13	-	25.56	26.13	0.57	-
SUMP 1	05/20/13	-	25.58	25.89	0.31	-
SUMP 1	05/23/13	-	25.62	25.87	0.25	-
SUMP 1	05/30/13	-	25.60	25.86	0.26	-
SUMP 1	06/04/13	-	25.61	25.89	0.28	-
SUMP 1	06/06/13	-	25.68	25.94	0.26	-
SUMP 1	06/12/13	-	25.75	26.03	0.28	-
SUMP 1	06/20/13	-	25.87	26.05	0.18	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	06/27/13	-	25.93	26.20	0.27	-
SUMP 1	07/02/13	-	26.83	27.01	0.18	-
SUMP 1	07/08/13	-	25.83	26.00	0.17	-
SUMP 1	07/23/13	-	26.02	26.30	0.28	-
SUMP 1	07/30/13	-	25.78	26.00	0.22	-
SUMP 1	08/09/13	-	26.03	26.34	0.31	-
SUMP 1	08/14/13	-	26.07	26.36	0.29	-
SUMP 1	08/22/13	-	26.15	26.45	0.30	-
SUMP 1	08/30/13	-	26.19	26.53	0.34	-
SUMP 1	09/06/13	-	26.25	26.59	0.34	-
SUMP 1	09/09/13	-	26.28	26.60	0.32	-
SUMP 1	09/12/13	-	26.34	26.65	0.31	-
SUMP 1	09/18/13	-	26.35	26.67	0.32	-
SUMP 1	09/26/13	-	26.39	26.72	0.33	-
SUMP 1	09/28/13	-	26.40	26.72	0.32	-
SUMP 1	10/02/13	-	26.43	26.77	0.34	-
SUMP 1	10/03/13	-	26.41	26.73	0.32	-
SUMP 1	10/08/13	-	26.46	26.80	0.34	-
SUMP 1	10/09/13	-	26.47	26.80	0.33	-
SUMP 1	10/16/13	-	26.55	26.70	0.15	-
SUMP 1	10/23/13	-	26.31	26.65	0.34	-
SUMP 1	10/30/13	-	26.38	26.50	0.12	-
SUMP 1	11/15/13	-	26.12	26.48	0.36	-
SUMP 1	11/20/13	-	26.10	26.46	0.36	-
SUMP 1	12/13/13	-	26.02	26.40	0.38	-
SUMP 1	12/19/13	-	25.98	26.35	0.37	-
SUMP 1	12/24/13	-	25.98	26.36	0.38	-
SUMP 1	12/31/13	-	25.94	26.33	0.39	-
SUMP 1	01/09/14	-	25.92	26.30	0.38	-
SUMP 1	01/10/14	-	25.92	26.31	0.39	-
SUMP 1	01/15/14	-	25.87	26.28	0.41	-
SUMP 1	01/23/14	-	25.95	26.30	0.35	-
SUMP 1	01/29/14	-	25.97	26.29	0.32	-
SUMP 1	02/13/14	-	25.84	26.25	0.41	-
SUMP 1	02/17/14	-	25.91	26.26	0.35	-
SUMP 1	02/20/14	-	25.84	26.24	0.40	-
SUMP 1	02/27/14	-	25.78	26.19	0.41	-
SUMP 1	03/11/14	-	25.75	26.17	0.42	-
SUMP 1	03/27/14	-	25.68	26.11	0.43	-
SUMP 1	04/01/14	-	25.76	26.20	0.44	-
SUMP 1	04/09/14	-	25.78	26.15	0.37	-
SUMP 1	04/10/14	-	25.73	26.09	0.36	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	04/17/14	-	25.70	26.23	0.53	-
SUMP 1	04/18/14	-	25.63	26.08	0.45	-
SUMP 1	04/29/14	-	25.63	25.67	0.04	-
SUMP 1	05/05/14	-	25.61	26.05	0.44	-
SUMP 1	05/13/14	-	26.45	26.77	0.32	-
SUMP 1	05/15/14	-	26.39	26.59	0.20	-
SUMP 1	05/20/14	-	25.70	26.20	0.50	-
SUMP 1	05/28/14	-	25.76	26.20	0.44	-
SUMP 1	05/29/14	-	25.87	26.23	0.36	-
SUMP 1	06/02/14	-	25.84	26.35	0.51	-
SUMP 1	06/10/14	-	25.98	26.40	0.42	-
SUMP 1	06/12/14	-	26.02	26.51	0.49	-
SUMP 1	06/17/14	-	26.83	27.06	0.23	-
SUMP 1	06/27/14	-	26.18	26.59	0.41	-
SUMP 1	06/30/14	-	26.22	26.78	0.56	-
SUMP 1	07/02/14	-	26.39	26.61	0.22	-
SUMP 1	07/10/14	-	26.32	27.04	0.72	-
SUMP 1	07/23/14	-	26.47	26.92	0.45	-
SUMP 1	07/29/14	-	26.54	27.03	0.49	-
SUMP 1	08/05/14	-	26.56	26.96	0.40	-
SUMP 1	08/07/14	-	26.68	27.04	0.36	-
SUMP 1	09/02/14	-	26.62	27.51	0.89	-
SUMP 1	09/25/14	-	26.21	27.56	1.35	-
SUMP 1	10/07/14	-	25.65	26.25	0.60	-
SUMP 1	10/16/14	-	25.65	26.23	0.58	-
SUMP 1	10/17/14	-	26.44	26.57	0.13	-
SUMP 1	10/22/14	-	25.64	26.30	0.66	-
SUMP 1	10/28/14	-	25.65	26.22	0.57	-
SUMP 1	11/04/14	-	25.61	26.39	0.78	-
SUMP 1	11/06/14	-	26.37	26.48	0.11	-
SUMP 1	11/12/14	-	25.54	26.35	0.81	-
SUMP 1	11/18/14	-	26.34	26.47	0.13	-
SUMP 1	12/02/14	-	25.44	26.11	0.67	-
SUMP 1	12/09/14	-	25.45	26.16	0.71	-
SUMP 1	12/11/14	-	25.45	26.12	0.67	-
SUMP 1	12/18/14	-	26.35	26.44	0.09	-
SUMP 1	12/19/14	-	25.41	26.29	0.88	-
SUMP 1	12/23/14	-	25.45	26.15	0.70	-
SUMP 1	12/30/14	-	25.43	26.13	0.70	-
SUMP 1	01/06/15	-	25.37	26.07	0.70	-
SUMP 1	01/08/15	-	25.35	26.06	0.71	-
SUMP 1	01/13/15	-	25.36	26.06	0.70	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	01/15/15	-	25.36	26.06	0.70	-
SUMP 1	02/03/15	-	25.31	26.04	0.73	-
SUMP 1	02/06/15	-	25.30	26.02	0.72	-
SUMP 1	02/12/15	-	25.32	26.04	0.72	-
SUMP 1	03/04/15	-	25.24	25.97	0.73	-
SUMP 1	03/10/15	-	25.29	26.03	0.74	-
SUMP 1	03/16/15	-	25.21	25.94	0.73	-
SUMP 1	03/18/15	-	25.21	25.95	0.74	-
SUMP 1	03/25/15	-	25.18	25.92	0.74	-
SUMP 1	03/31/15	-	25.16	25.94	0.78	-
SUMP 1	04/02/15	-	25.16	25.90	0.74	-
SUMP 1	04/06/15	-	25.20	25.92	0.72	-
SUMP 1	04/08/15	-	25.12	25.85	0.73	-
SUMP 1	04/10/15	-	25.13	25.84	0.71	-
SUMP 1	04/14/15	-	25.11	25.83	0.72	-
SUMP 1	04/16/15	-	25.10	25.82	0.72	-
SUMP 1	04/22/15	-	25.06	25.78	0.72	-
SUMP 1	04/23/15	-	25.06	25.77	0.71	-
SUMP 1	04/28/15	-	25.08	25.64	0.56	-
SUMP 1	04/30/15	-	25.11	25.63	0.52	-
SUMP 1	05/06/15	-	25.09	25.62	0.53	-
SUMP 1	05/08/15	-	25.00	25.55	0.55	-
SUMP 1	05/13/15	-	24.98	25.53	0.55	-
SUMP 1	05/21/15	-	24.96	25.50	0.54	-
SUMP 1	05/28/15	-	24.93	25.45	0.52	-
SUMP 1	06/02/15	-	24.92	25.45	0.53	-
SUMP 1	06/04/15	-	24.94	25.49	0.55	-
SUMP 1	06/09/15	-	24.97	25.53	0.56	-
SUMP 1	06/18/15	-	24.97	25.54	0.57	-
SUMP 1	06/30/15	-	25.01	25.57	0.56	-
SUMP 1	07/02/15	-	25.04	25.51	0.47	-
SUMP 1	07/07/15	-	25.11	25.64	0.53	-
SUMP 1	07/09/15	-	25.13	25.58	0.45	-
SUMP 1	07/13/15	-	25.12	25.61	0.49	-
SUMP 1	07/15/15	-	25.20	25.59	0.39	-
SUMP 1	07/20/15	-	25.24	25.64	0.40	-
SUMP 1	07/28/15	-	25.39	25.78	0.39	-
SUMP 1	07/29/15	-	25.43	25.74	0.31	-
SUMP 1	07/30/15	-	25.42	25.75	0.33	-
SUMP 1	08/03/15	-	25.47	25.80	0.33	-
SUMP 1	08/11/15	-	25.58	25.87	0.29	-
SUMP 1	08/12/15	-	25.56	25.85	0.29	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	08/18/15	-	25.67	25.94	0.27	-
SUMP 1	08/19/15	-	25.69	25.86	0.17	-
SUMP 1	08/21/15	-	25.64	25.89	0.25	-
SUMP 1	08/26/15	-	25.65	25.89	0.24	-
SUMP 1	08/28/15	-	25.64	25.90	0.26	-
SUMP 1	08/31/15	-	25.65	25.89	0.24	-
SUMP 1	09/03/15	-	25.68	25.90	0.22	-
SUMP 1	09/08/15	-	25.71	25.93	0.22	-
SUMP 1	09/10/15	-	25.73	25.91	0.18	-
SUMP 1	09/14/15	-	25.75	25.92	0.17	-
SUMP 1	09/17/15	-	25.79	25.98	0.19	-
SUMP 1	09/21/15	-	25.82	26.00	0.18	-
SUMP 1	09/23/15	-	25.81	26.00	0.19	-
SUMP 1	09/29/15	-	25.79	26.00	0.21	-
SUMP 1	10/01/15	-	25.80	25.97	0.17	-
SUMP 1	10/07/15	-	25.75	25.99	0.24	-
SUMP 1	10/08/15	-	25.76	25.85	0.09	-
SUMP 1	10/12/15	-	25.69	25.86	0.17	-
SUMP 1	10/14/15	-	25.65	26.06	0.41	-
SUMP 1	10/22/15	-	25.55	25.72	0.17	-
SUMP 1	10/23/15	-	25.57	25.71	0.14	-
SUMP 1	10/27/15	-	25.47	25.61	0.14	-
SUMP 1	11/02/15	-	25.46	25.58	0.12	-
SUMP 1	11/05/15	-	25.45	25.57	0.12	-
SUMP 1	11/11/15	-	25.42	25.54	0.12	-
SUMP 1	12/01/15	-	25.30	25.40	0.10	-
SUMP 1	12/03/15	-	25.40	25.52	0.12	-
SUMP 1	12/08/15	-	25.26	25.38	0.12	-
SUMP 1	12/10/15	-	25.27	25.35	0.08	-
SUMP 1	12/15/15	-	25.26	25.34	0.08	-
SUMP 1	12/21/15	-	25.23	25.32	0.09	-
SUMP 1	12/23/15	-	25.22	25.31	0.09	-
SUMP 1	01/05/16	-	25.19	25.27	0.08	-
SUMP 1	01/07/16	-	25.17	25.26	0.09	-
SUMP 1	01/13/16	-	25.18	25.24	0.06	-
SUMP 1	01/14/16	-	25.18	25.24	0.06	-
SUMP 1	01/19/16	-	25.16	25.22	0.06	-
SUMP 1	01/22/16	-	25.17	25.22	0.05	-
SUMP 1	01/25/16	-	25.15	25.21	0.06	-
SUMP 1	01/27/16	-	25.16	25.22	0.06	-
SUMP 1	02/02/16	-	25.14	25.19	0.05	-
SUMP 1	02/04/16	-	25.16	25.18	0.02	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	02/10/16	-	25.10	25.13	0.03	-
SUMP 1	02/17/16	-	25.08	25.11	0.03	-
SUMP 1	02/18/16	-	25.07	25.11	0.04	-
SUMP 1	03/03/16	-	25.74	25.78	0.04	-
SUMP 1	03/04/16	-	25.02	25.06	0.04	-
SUMP 1	03/08/16	-	25.01	25.05	0.04	-
SUMP 1	03/10/16	-	25.04	25.09	0.05	-
SUMP 1	03/16/16	-	24.97	25.00	0.03	-
SUMP 1	03/18/16	-	25.00	25.02	0.02	-
SUMP 1	03/22/16	-	24.96	24.98	0.02	-
SUMP 1	03/29/16	-	24.91	24.95	0.04	-
SUMP 1	03/31/16	-	24.96	25.04	0.08	-
SUMP 1	04/05/16	-	24.91	24.96	0.05	-
SUMP 1	04/07/16	-	24.89	24.95	0.06	-
SUMP 1	04/12/16	-	24.89	24.93	0.04	-
SUMP 1	04/14/16	-	24.86	24.91	0.05	-
SUMP 1	04/18/16	-	24.90	24.94	0.04	-
SUMP 1	04/20/16	-	24.86	24.90	0.04	-
SUMP 1	04/25/16	-	24.84	24.89	0.05	-
SUMP 1	04/28/16	-	24.83	24.87	0.04	-
SUMP 1	05/04/16	-	24.82	24.86	0.04	-
SUMP 1	05/06/16	-	24.82	24.85	0.03	-
SUMP 1	05/12/16	-	24.88	24.92	0.04	-
SUMP 1	05/17/16	-	24.91	24.95	0.04	-
SUMP 1	05/19/16	-	24.88	24.91	0.03	-
SUMP 1	05/24/16	-	24.91	24.97	0.06	-
SUMP 1	06/02/16	-	25.06	25.10	0.04	-
SUMP 1	06/08/16	-	25.05	25.10	0.05	-
SUMP 1	06/10/16	-	25.10	25.20	0.10	-
SUMP 1	06/15/16	-	25.14	25.20	0.06	-
SUMP 1	06/17/16	-	25.16	25.23	0.07	-
SUMP 1	06/28/16	-	25.33	25.45	0.12	-
SUMP 1	06/30/16	-	25.37	25.41	0.04	-
SUMP 1	07/06/16	-	25.44	25.50	0.06	-
SUMP 1	07/14/16	-	25.58	25.68	0.10	-
SUMP 1	07/20/16	-	25.68	25.80	0.12	-
SUMP 1	07/22/16	-	25.71	25.83	0.12	-
SUMP 1	07/25/16	-	25.74	25.84	0.10	-
SUMP 1	07/28/16	-	25.77	25.87	0.10	-
SUMP 1	08/01/16	-	25.82	25.92	0.10	-
SUMP 1	08/03/16	-	25.85	25.94	0.09	-
SUMP 1	08/09/16	-	25.91	26.01	0.10	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	08/11/16	-	25.93	26.01	0.08	-
SUMP 1	08/17/16	-	25.94	26.04	0.10	-
SUMP 1	08/19/16	-	25.93	26.01	0.08	-
SUMP 1	08/22/16	-	25.92	26.00	0.08	-
SUMP 1	08/24/16	-	25.93	26.01	0.08	-
SUMP 1	08/31/16	-	25.62	25.80	0.18	-
SUMP 1	09/07/16	-	25.40	25.49	0.09	-
SUMP 1	09/09/16	-	25.38	25.46	0.08	-
SUMP 1	09/14/16	-	25.35	25.43	0.08	-
SUMP 1	09/16/16	-	25.32	25.41	0.09	-
SUMP 1	09/19/16	-	25.03	25.11	0.08	-
SUMP 1	09/23/16	-	25.01	25.10	0.09	-
SUMP 1	09/28/16	-	25.02	25.09	0.07	-
SUMP 1	09/30/16	-	25.03	25.14	0.11	-
SUMP 1	10/04/16	-	24.99	25.09	0.10	-
SUMP 1	10/07/16	-	25.04	25.11	0.07	-
SUMP 1	10/12/16	-	24.96	25.04	0.08	-
SUMP 1	10/19/16	-	24.95	25.03	0.08	-
SUMP 1	10/26/16	-	24.93	25.02	0.09	-
SUMP 1	11/02/16	-	24.93	25.02	0.09	-
SUMP 1	11/04/16	-	24.91	25.00	0.09	-
SUMP 1	11/09/16	-	24.86	24.93	0.07	-
SUMP 1	11/14/16	-	24.84	24.91	0.07	-
SUMP 1	11/16/16	-	24.81	24.88	0.07	-
SUMP 1	12/07/16	-	24.82	24.91	0.09	-
SUMP 1	12/12/16	-	24.78	24.83	0.05	-
SUMP 1	12/16/16	-	24.76	24.83	0.07	-
SUMP 1	12/23/16	-	24.75	24.81	0.06	-
SUMP 1	12/30/16	-	24.74	24.86	0.12	-
SUMP 1	01/03/17	-	24.77	24.82	0.05	-
SUMP 1	01/05/17	-	24.72	24.77	0.05	-
SUMP 1	01/09/17	-	24.70	24.75	0.05	-
SUMP 1	01/10/17	-	24.72	24.79	0.07	-
SUMP 1	01/17/17	-	24.73	24.80	0.07	-
SUMP 1	01/19/17	-	24.68	24.73	0.05	-
SUMP 1	01/24/17	-	24.70	24.74	0.04	-
SUMP 1	01/27/17	-	24.73	24.78	0.05	-
SUMP 1	02/01/17	-	24.68	24.73	0.05	-
SUMP 1	02/03/17	-	24.71	24.75	0.04	-
SUMP 1	02/07/17	-	24.66	24.73	0.07	-
SUMP 1	02/10/17	-	24.66	24.71	0.05	-
SUMP 1	02/16/17	-	24.66	24.75	0.09	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	02/23/17	-	24.63	24.79	0.16	-
SUMP 1	03/03/17	-	24.64	24.72	0.08	-
SUMP 1	03/07/17	-	24.65	24.70	0.05	-
SUMP 1	03/10/17	-	24.64	24.72	0.08	-
SUMP 1	03/15/17	-	24.63	24.74	0.11	-
SUMP 1	03/17/17	-	24.61	24.68	0.07	-
SUMP 1	03/21/17	-	24.56	24.65	0.09	-
SUMP 1	03/24/17	-	24.60	24.68	0.08	-
SUMP 1	03/29/17	-	24.58	24.64	0.06	-
SUMP 1	03/31/17	-	24.54	24.68	0.14	-
SUMP 1	04/04/17	-	24.52	24.58	0.06	-
SUMP 1	04/11/17	-	24.51	24.64	0.13	-
SUMP 1	04/19/17	-	24.47	24.52	0.05	-
SUMP 1	04/28/17	-	24.43	24.47	0.04	-
SUMP 1	05/03/17	-	24.48	24.58	0.10	-
SUMP 1	05/09/17	-	24.46	24.52	0.06	-
SUMP 1	05/19/17	-	24.54	24.62	0.08	-
SUMP 1	06/02/17	-	24.67	24.73	0.06	-
SUMP 1	06/06/17	-	24.77	24.83	0.06	-
SUMP 1	06/09/17	-	24.68	24.80	0.12	-
SUMP 1	06/13/17	-	24.77	24.82	0.05	-
SUMP 1	06/16/17	-	24.81	24.90	0.09	-
SUMP 1	06/20/17	-	24.75	24.80	0.05	-
SUMP 1	06/22/17	-	24.91	24.97	0.06	-
SUMP 1	06/29/17	-	24.99	25.09	0.10	-
SUMP 1	07/05/17	-	25.05	25.15	0.10	-
SUMP 1	07/07/17	-	25.06	25.18	0.12	-
SUMP 1	07/12/17	-	25.13	25.25	0.12	-
SUMP 1	07/18/17	-	25.22	25.33	0.11	-
SUMP 1	07/21/17	-	25.22	25.34	0.12	-
SUMP 1	08/08/17	-	25.23	25.33	0.10	-
SUMP 1	08/10/17	-	24.79	24.82	0.03	-
SUMP 1	08/17/17	-	25.18	25.23	0.05	-
SUMP 1	08/31/17	-	24.88	25.00	0.12	-
SUMP 1	09/07/17	-	24.87	24.94	0.07	-
SUMP 1	09/14/17	-	24.88	24.94	0.06	-
SUMP 1	09/27/17	-	24.92	25.02	0.10	-
SUMP 1	09/29/17	-	24.94	25.00	0.06	-
SUMP 1	10/03/17	-	24.88	24.94	0.06	-
SUMP 1	10/13/17	-	24.80	24.85	0.05	-
SUMP 1	10/17/17	-	24.77	24.85	0.08	-
SUMP 1	10/20/17	-	24.74	24.80	0.06	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	10/25/17	-	24.73	24.85	0.12	-
SUMP 1	11/03/17	-	24.71	24.81	0.10	-
SUMP 1	11/16/17	-	24.68	24.73	0.05	-
SUMP 1	11/30/17	-	24.66	24.74	0.08	-
SUMP 1	12/08/17	-	24.60	24.68	0.08	-
SUMP 1	12/13/17	-	24.60	24.71	0.11	-
SUMP 1	12/18/17	-	24.59	24.65	0.06	-
SUMP 1	12/29/17	-	24.55	24.61	0.06	-
SUMP 1	01/05/18	-	24.59	24.64	0.05	-
SUMP 1	01/10/18	-	24.53	24.62	0.09	-
SUMP 1	01/16/18	-	24.60	24.70	0.10	-
SUMP 1	01/24/18	-	24.60	24.67	0.07	-
SUMP 1	02/07/18	-	24.58	24.64	0.06	-
SUMP 1	02/15/18	-	24.52	24.56	0.04	-
SUMP 1	02/20/18	-	24.56	24.62	0.06	-
SUMP 1	03/01/18	-	24.54	24.59	0.05	-
SUMP 1	03/07/18	-	24.55	24.61	0.06	-
SUMP 1	03/09/18	-	24.48	24.51	0.03	-
SUMP 1	03/21/18	-	24.49	24.52	0.03	-
SUMP 1	03/26/18	-	24.49	24.51	0.02	-
SUMP 1	04/04/18	-	24.49	24.51	0.02	-
SUMP 1	04/10/18	-	24.47	24.49	0.02	-
SUMP 1	04/13/18	-	24.45	24.47	0.02	-
SUMP 1	04/18/18	-	24.48	24.51	0.03	-
SUMP 1	04/20/18	-	24.46	24.47	0.01	-
SUMP 1	04/26/18	-	25.47	25.48	0.01	-
SUMP 1	05/02/18	-	24.46	24.51	0.05	-
SUMP 1	05/04/18	-	24.45	24.51	0.06	-
SUMP 1	05/09/18	-	24.51	24.52	0.01	-
SUMP 1	05/11/18	-	24.51	24.52	0.01	-
SUMP 1	05/15/18	-	24.62	24.64	0.02	-
SUMP 1	05/24/18	-	24.79	24.81	0.02	-
SUMP 1	06/07/18	-	25.01	25.04	0.03	-
SUMP 1	06/13/18	-	25.09	25.12	0.03	-
SUMP 1	06/20/18	-	25.01	25.06	0.05	-
SUMP 1	06/27/18	-	25.09	25.12	0.03	-
SUMP 1	07/13/18	-	25.30	25.33	0.03	-
SUMP 1	07/18/18	-	25.33	25.36	0.03	-
SUMP 1	07/20/18	-	25.38	25.41	0.03	-
SUMP 1	08/07/18	-	25.59	25.65	0.06	-
SUMP 1	08/16/18	-	25.67	25.71	0.04	-
SUMP 1	08/22/18	-	25.69	25.73	0.04	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	09/05/18	-	25.86	26.63	0.77	-
SUMP 1	09/20/18	-	25.59	26.63	1.04	-
SUMP 1	09/28/18	-	25.58	25.62	0.04	-
SUMP 1	10/18/18	-	25.57	25.68	0.11	-
SUMP 1	11/07/18	-	25.38	25.50	0.12	-
SUMP 1	11/19/18	-	25.26	25.27	0.01	-
SUMP 1	12/05/18	-	25.17	25.20	0.03	-
SUMP 1	12/12/18	-	25.13	25.25	0.12	-
SUMP 1	12/21/18	-	25.07	25.16	0.09	-
SUMP 1	01/09/19	-	25.04	25.12	0.08	-
SUMP 1	01/23/19	-	25.01	25.04	0.03	-
SUMP 1	01/30/19	-	24.99	25.00	0.01	-
SUMP 1	02/08/19	-	-	24.96	0.00	-
SUMP 1	02/20/19	-	-	24.89	0.00	-
SUMP 1	03/07/19	-	-	24.83	0.00	-
SUMP 1	03/13/19	-	-	24.79	0.00	-
SUMP 1	03/21/19	-	-	24.79	0.00	-
SUMP 1	03/26/19	-	-	24.76	0.00	-
SUMP 1	04/03/19	-	-	24.71	0.00	-
SUMP 1	04/08/19	-	-	24.69	0.00	-
SUMP 1	04/15/19	-	-	24.68	0.00	-
SUMP 1	04/26/19	-	-	24.65	0.00	-
SUMP 1	05/06/19	-	-	24.64	0.00	-
SUMP 1	05/09/19	-	-	24.69	0.00	-
SUMP 1	05/16/19	-	-	24.66	0.00	-
SUMP 1	05/24/19	-	-	24.77	0.00	-
SUMP 1	05/28/19	-	-	24.81	0.00	-
SUMP 1	06/03/19	-	-	24.89	0.00	-
SUMP 1	06/10/19	-	-	24.95	0.00	-
SUMP 1	06/17/19	-	-	24.98	0.00	-
SUMP 1	06/26/19	-	-	25.14	0.00	-
SUMP 1	07/10/19	-	-	25.32	0.00	-
SUMP 1	07/16/19	-	-	25.39	0.00	-
SUMP 1	07/29/19	-	-	25.55	0.00	-
SUMP 1	08/20/19	-	25.80	25.86	0.06	-
SUMP 1	08/29/19	-	25.90	25.96	0.06	-
SUMP 1	09/13/19	-	25.95	25.98	0.03	-
SUMP 1	09/19/19	-	25.95	26.04	0.09	-
SUMP 1	09/24/19	-	25.95	26.03	0.08	-
SUMP 1	10/02/19	-	25.90	25.98	0.08	-
SUMP 1	10/16/19	-	25.70	25.74	0.04	-
SUMP 1	10/22/19	-	25.69	25.83	0.14	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	11/08/19	-	25.58	25.61	0.03	-
SUMP 1	11/14/19	-	25.54	25.63	0.09	-
SUMP 1	11/21/19	-	25.46	25.55	0.09	-
SUMP 1	11/26/19	-	25.42	25.46	0.04	-
SUMP 1	12/06/19	-	25.36	25.41	0.05	-
SUMP 1	12/18/19	-	25.29	25.32	0.03	-
SUMP 1	01/08/20	-	25.18	25.22	0.04	-
SUMP 1	01/22/20	-	25.12	25.19	0.07	-
SUMP 1	01/28/20	-	25.14	25.24	0.10	-
SUMP 1	02/06/20	-	25.09	25.19	0.10	-
SUMP 1	02/11/20	-	25.09	25.18	0.09	-
SUMP 1	02/17/20	-	25.02	25.09	0.07	-
SUMP 1	02/28/20	-	25.02	25.04	0.02	-
SUMP 1	03/03/20	-	-	24.99	0.00	-
SUMP 1	03/23/20	-	-	24.87	0.00	-
SUMP 1	05/27/20	-	24.86	24.87	0.01	-
SUMP 1	06/08/20	-	25.07	25.08	0.01	-
SUMP 1	06/22/20	-	-	25.34	0.00	-
SUMP 1	07/30/20	-	-	25.80	0.00	-
SUMP 1	08/24/20	-	-	25.92	0.00	-
SUMP 1	09/02/20	-	-	26.00	0.00	-
SUMP 1	09/16/20	-	-	26.05	0.00	-
SUMP 1	09/28/20	-	-	26.06	0.00	-
SUMP 1	10/09/20	-	26.10	26.11	0.01	-
SUMP 1	10/19/20	-	26.15	26.21	0.06	-
SUMP 1	10/29/20	-	26.17	26.23	0.06	-
SUMP 1	11/04/20	-	26.15	26.25	0.10	-
SUMP 1	12/11/20	-	26.05	26.11	0.06	-
SUMP 1	12/16/20	-	26.04	26.18	0.14	-
SUMP 1	12/21/20	-	26.02	26.12	0.10	-
SUMP 1	01/08/21		25.99	26.17	0.18	-
SUMP 1	01/19/21		25.98	26.07	0.09	-
SUMP 1	02/05/21		25.90	25.97	0.07	-
SUMP 1	02/22/21		25.86	26.20	0.34	-
SUMP 1	02/22/21		25.82	25.89	0.07	-
SUMP 1	03/16/21		25.78	25.87	0.09	-
SUMP 1	04/09/21		25.73	26.05	0.32	-
SUMP 1	04/15/21		25.73	26.05	0.32	-
SUMP 1	04/22/21		25.71	26.01	0.30	-
SUMP 1	05/12/21		25.66	26.18	0.52	-
SUMP 1	05/19/21		25.61	25.92	0.31	-
SUMP 1	05/25/21		25.70	25.90	0.20	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	06/15/21		25.85	26.05	0.20	-
SUMP 1	07/13/21		25.86	26.92	1.06	-
SUMP 1	07/20/21		25.82	26.05	0.23	-
SUMP 1	08/06/21		25.97	26.15	0.18	-
SUMP 1	08/13/21		26.12	26.25	0.13	-
SUMP 1	09/03/21		26.24	26.30	0.06	-
SUMP 1	10/01/21		26.36	26.62	0.26	-
SUMP 1	10/08/21		26.27	26.41	0.14	-
SUMP 1	10/20/21		26.29	26.39	0.10	-
SUMP 1	10/27/21		26.33	26.51	0.18	-
SUMP 1	11/11/21		26.36	26.78	0.42	-
SUMP 1	11/16/21		26.00	26.50	0.50	-
SUMP 1	01/11/22		26.22	26.34	0.12	-
SUMP 1	01/18/22		26.20	26.30	0.10	-
SUMP 1	02/17/22		26.20	26.50	0.30	-
SUMP 1	02/21/22		26.11	26.45	0.34	-
SUMP 1	03/21/22		26.05	26.12	0.07	-
SUMP 1	03/31/22		26.09	26.34	0.25	-
SUMP 1	04/18/22		26.04	26.17	0.13	-
SUMP 1	04/26/22		26.09	26.22	0.13	-
SUMP 1	05/24/22		26.39	26.70	0.31	-
SUMP 1	06/14/22		26.47	26.55	0.08	-
SUMP 1	06/28/22		26.58	26.81	0.23	-
SUMP 1	07/19/22		26.90	27.00	0.10	-
SUMP 1	08/11/22		26.93	27.30	0.37	-
SUMP 1	08/18/22		26.93	27.20	0.27	-
SUMP 1	09/09/22		26.70	27.05	0.35	-
SUMP 1	09/30/22		26.73	27.15	0.42	-
SUMP 1	10/07/22		26.78	27.00	0.22	-
SUMP 1	10/31/22		26.53	26.70	0.17	-
SUMP 1	11/18/22		26.40	26.60	0.20	-
SUMP 1	12/07/22		26.30	26.50	0.20	-
SUMP 1	01/20/23		26.10	26.32	0.22	-
SUMP 1	01/27/23		26.08	26.25	0.17	-
SUMP 1	02/03/23		26.05	26.25	0.20	-
SUMP 1	02/10/23		26.08	26.26	0.18	-
SUMP 1	02/24/23		26.00	26.22	0.22	-
SUMP 1	03/29/23		25.90	26.02	0.12	-
SUMP 1	04/21/23		25.87	26.09	0.22	-
SUMP 1	04/28/23		25.78	25.93	0.15	-
SUMP 1	05/05/23		25.82	26.03	0.21	-
SUMP 1	05/24/23		25.84	26.03	0.19	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	07/13/23		26.08	26.22	0.14	-
SUMP 1	09/07/23		26.70	26.92	0.22	-
SUMP 1	11/09/23		26.32	26.48	0.16	-
SUMP 2	04/17/12	-	26.32	26.37	0.05	-
SUMP 2	04/19/12	-	26.30	26.33	0.03	-
SUMP 2	04/24/12	-	26.30	26.33	0.03	-
SUMP 2	05/08/12	-	26.34	26.41	0.07	-
SUMP 2	05/15/12	-	26.35	26.40	0.05	-
SUMP 2	06/01/12	-	26.27	26.46	0.19	-
SUMP 2	06/05/12	-	26.31	26.34	0.03	-
SUMP 2	06/12/12	-	26.30	26.38	0.08	-
SUMP 2	06/19/12	-	26.28	26.36	0.08	-
SUMP 2	06/22/12	-	26.30	26.35	0.05	-
SUMP 2	06/25/12	-	26.31	26.41	0.10	-
SUMP 2	07/03/12	-	26.40	26.46	0.06	-
SUMP 2	07/10/12	-	26.46	26.48	0.02	-
SUMP 2	07/18/12	-	26.53	26.64	0.11	-
SUMP 2	09/06/12	-	27.12	27.26	0.14	-
SUMP 2	09/11/12	-	27.15	27.27	0.12	-
SUMP 2	09/25/12	-	27.19	27.35	0.16	-
SUMP 2	10/09/12	-	26.34	26.50	0.16	-
SUMP 2	10/16/12	-	26.90	26.97	0.07	-
SUMP 2	10/24/12	-	26.16	26.36	0.20	-
SUMP 2	12/21/12	-	26.60	26.70	0.10	-
SUMP 2	01/15/13	-	26.55	26.65	0.10	-
SUMP 2	01/24/13	-	25.82	26.05	0.23	-
SUMP 2	01/31/13	-	26.52	26.65	0.13	-
SUMP 2	02/07/13	-	26.49	26.61	0.12	-
SUMP 2	02/20/13	-	25.73	25.97	0.24	-
SUMP 2	03/29/13	-	26.36	26.48	0.12	-
SUMP 2	04/03/13	-	26.37	26.48	0.11	-
SUMP 2	04/09/13	-	26.33	26.49	0.16	-
SUMP 2	04/17/13	-	26.35	26.48	0.13	-
SUMP 2	04/24/13	-	26.37	26.49	0.12	-
SUMP 2	05/02/13	-	26.44	26.95	0.51	-
SUMP 2	05/03/13	-	26.39	26.52	0.13	-
SUMP 2	05/07/13	-	26.34	26.47	0.13	-
SUMP 2	05/10/13	-	26.40	26.56	0.16	-
SUMP 2	05/17/13	-	26.35	26.49	0.14	-
SUMP 2	05/20/13	-	26.39	26.57	0.18	-
SUMP 2	05/23/13	-	26.40	26.54	0.14	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	05/30/13	-	26.41	26.56	0.15	-
SUMP 2	06/04/13	-	26.40	26.53	0.13	-
SUMP 2	06/06/13	-	26.55	26.74	0.19	-
SUMP 2	06/12/13	-	26.59	26.78	0.19	-
SUMP 2	06/20/13	-	26.68	26.82	0.14	-
SUMP 2	06/27/13	-	26.77	26.93	0.16	-
SUMP 2	07/02/13	-	25.99	26.29	0.30	-
SUMP 2	07/08/13	-	26.99	27.21	0.22	-
SUMP 2	07/23/13	-	26.95	27.10	0.15	-
SUMP 2	07/30/13	-	26.89	27.18	0.29	-
SUMP 2	08/09/13	-	26.93	27.10	0.17	-
SUMP 2	08/14/13	-	26.94	27.08	0.14	-
SUMP 2	08/22/13	-	26.99	27.11	0.12	-
SUMP 2	08/30/13	-	27.28	27.46	0.18	-
SUMP 2	09/06/13	-	27.37	27.56	0.19	-
SUMP 2	09/09/13	-	27.39	27.59	0.20	-
SUMP 2	09/12/13	-	27.39	27.58	0.19	-
SUMP 2	09/18/13	-	27.45	27.67	0.22	-
SUMP 2	09/26/13	-	27.49	27.73	0.24	-
SUMP 2	09/28/13	-	27.48	27.78	0.30	-
SUMP 2	10/02/13	-	27.52	28.11	0.59	-
SUMP 2	10/03/13	-	27.50	28.26	0.76	-
SUMP 2	10/08/13	-	27.55	28.35	0.80	-
SUMP 2	10/09/13	-	27.53	28.42	0.89	-
SUMP 2	10/16/13	-	27.78	28.40	0.62	-
SUMP 2	10/23/13	-	27.41	27.60	0.19	-
SUMP 2	10/30/13	-	27.33	27.47	0.14	-
SUMP 2	11/15/13	-	27.22	27.35	0.13	-
SUMP 2	11/20/13	-	27.19	27.33	0.14	-
SUMP 2	12/13/13	-	27.06	27.32	0.26	-
SUMP 2	12/19/13	-	27.07	27.20	0.13	-
SUMP 2	12/24/13	-	27.06	27.20	0.14	-
SUMP 2	12/31/13	-	27.03	27.16	0.13	-
SUMP 2	01/09/14	-	27.78	28.03	0.25	-
SUMP 2	01/10/14	-	27.12	27.24	0.12	-
SUMP 2	01/15/14	-	27.10	27.25	0.15	-
SUMP 2	01/23/14	-	27.10	27.26	0.16	-
SUMP 2	01/29/14	-	27.01	27.15	0.14	-
SUMP 2	02/13/14	-	27.01	27.15	0.14	-
SUMP 2	02/17/14	-	27.01	27.16	0.15	-
SUMP 2	02/20/14	-	26.97	27.13	0.16	-
SUMP 2	02/27/14	-	26.97	27.10	0.13	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	03/11/14	-	26.93	27.08	0.15	-
SUMP 2	04/01/14	-	26.43	26.57	0.14	-
SUMP 2	04/09/14	-	26.43	26.57	0.14	-
SUMP 2	04/10/14	-	26.44	26.66	0.22	-
SUMP 2	04/17/14	-	26.39	26.55	0.16	-
SUMP 2	04/18/14	-	26.38	26.59	0.21	-
SUMP 2	04/29/14	-	26.36	26.61	0.25	-
SUMP 2	05/05/14	-	26.35	26.62	0.27	-
SUMP 2	05/13/14	-	25.74	26.22	0.48	-
SUMP 2	05/15/14	-	25.65	26.12	0.47	-
SUMP 2	05/20/14	-	26.43	26.64	0.21	-
SUMP 2	05/28/14	-	26.52	26.74	0.22	-
SUMP 2	05/29/14	-	26.53	26.70	0.17	-
SUMP 2	06/02/14	-	26.59	26.81	0.22	-
SUMP 2	06/10/14	-	26.75	27.00	0.25	-
SUMP 2	06/12/14	-	26.75	26.94	0.19	-
SUMP 2	06/17/14	-	26.11	26.60	0.49	-
SUMP 2	06/27/14	-	26.82	27.18	0.36	-
SUMP 2	06/30/14	-	26.95	27.25	0.30	-
SUMP 2	07/02/14	-	27.00	27.25	0.25	-
SUMP 2	07/10/14	-	27.06	27.30	0.24	-
SUMP 2	07/23/14	-	27.21	27.42	0.21	-
SUMP 2	07/29/14	-	27.25	27.52	0.27	-
SUMP 2	08/05/14	-	27.27	27.45	0.18	-
SUMP 2	08/07/14	-	27.33	27.43	0.10	-
SUMP 2	09/02/14	-	27.25	27.69	0.44	-
SUMP 2	09/25/14	-	26.99	27.20	0.21	-
SUMP 2	10/07/14	-	26.43	26.57	0.14	-
SUMP 2	10/16/14	-	26.41	26.54	0.13	-
SUMP 2	10/17/14	-	25.69	26.29	0.60	-
SUMP 2	10/22/14	-	26.40	26.50	0.10	-
SUMP 2	10/28/14	-	26.41	26.53	0.12	-
SUMP 2	11/04/14	-	26.37	26.54	0.17	-
SUMP 2	11/06/14	-	25.55	26.19	0.64	-
SUMP 2	11/12/14	-	26.33	26.78	0.45	-
SUMP 2	11/18/14	-	25.51	26.12	0.61	-
SUMP 2	12/02/14	-	26.23	26.39	0.16	-
SUMP 2	12/09/14	-	26.22	26.36	0.14	-
SUMP 2	12/11/14	-	26.22	26.35	0.13	-
SUMP 2	12/18/14	-	25.49	26.14	0.65	-
SUMP 2	12/19/14	-	26.19	26.35	0.16	-
SUMP 2	12/23/14	-	26.22	26.35	0.13	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	12/30/14	-	26.19	26.34	0.15	-
SUMP 2	01/06/15	-	26.16	26.29	0.13	-
SUMP 2	01/08/15	-	26.15	26.27	0.12	-
SUMP 2	01/08/15	-	26.15	26.27	0.12	-
SUMP 2	01/13/15	-	26.14	26.27	0.13	-
SUMP 2	01/15/15	-	26.13	26.26	0.13	-
SUMP 2	02/03/15	-	26.08	26.21	0.13	-
SUMP 2	02/06/15	-	26.07	26.20	0.13	-
SUMP 2	02/12/15	-	26.10	26.25	0.15	-
SUMP 2	03/04/15	-	26.01	26.16	0.15	-
SUMP 2	03/10/15	-	26.01	26.15	0.14	-
SUMP 2	03/16/15	-	25.98	26.12	0.14	-
SUMP 2	03/18/15	-	25.98	26.12	0.14	-
SUMP 2	03/25/15	-	25.95	26.09	0.14	-
SUMP 2	03/31/15	-	25.93	26.07	0.14	-
SUMP 2	04/02/15	-	25.93	26.08	0.15	-
SUMP 2	04/06/15	-	25.91	26.05	0.14	-
SUMP 2	04/08/15	-	25.90	26.02	0.12	-
SUMP 2	04/10/15	-	25.91	26.06	0.15	-
SUMP 2	04/14/15	-	25.90	26.03	0.13	-
SUMP 2	04/16/15	-	25.85	26.10	0.25	-
SUMP 2	04/22/15	-	25.84	25.98	0.14	-
SUMP 2	04/23/15	-	25.84	25.98	0.14	-
SUMP 2	04/28/15	-	25.84	25.97	0.13	-
SUMP 2	04/30/15	-	25.81	25.94	0.13	-
SUMP 2	05/06/15	-	25.80	25.94	0.14	-
SUMP 2	05/08/15	-	25.78	25.91	0.13	-
SUMP 2	05/13/15	-	25.75	25.89	0.14	-
SUMP 2	05/21/15	-	25.68	25.93	0.25	-
SUMP 2	05/28/15	-	25.69	25.82	0.13	-
SUMP 2	06/02/15	-	25.70	25.83	0.13	-
SUMP 2	06/04/15	-	25.72	25.86	0.14	-
SUMP 2	06/09/15	-	25.74	25.88	0.14	-
SUMP 2	06/18/15	-	25.75	25.91	0.16	-
SUMP 2	06/30/15	-	25.78	25.95	0.17	-
SUMP 2	07/02/15	-	25.79	25.95	0.16	-
SUMP 2	07/07/15	-	25.87	26.03	0.16	-
SUMP 2	07/09/15	-	25.89	26.03	0.14	-
SUMP 2	07/13/15	-	25.91	26.10	0.19	-
SUMP 2	07/15/15	-	25.95	26.10	0.15	-
SUMP 2	07/20/15	-	26.01	26.15	0.14	-
SUMP 2	07/28/15	-	26.12	26.27	0.15	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	07/29/15	-	26.17	26.29	0.12	-
SUMP 2	07/30/15	-	26.16	26.30	0.14	-
SUMP 2	08/03/15	-	26.20	26.35	0.15	-
SUMP 2	08/11/15	-	26.29	26.42	0.13	-
SUMP 2	08/12/15	-	26.29	26.43	0.14	-
SUMP 2	08/18/15	-	26.32	26.46	0.14	-
SUMP 2	08/19/15	-	26.36	26.52	0.16	-
SUMP 2	08/21/15	-	26.37	26.50	0.13	-
SUMP 2	08/26/15	-	26.37	26.50	0.13	-
SUMP 2	08/28/15	-	26.36	26.50	0.14	-
SUMP 2	08/31/15	-	26.38	26.52	0.14	-
SUMP 2	09/03/15	-	26.38	26.52	0.14	-
SUMP 2	09/08/15	-	26.43	26.57	0.14	-
SUMP 2	09/10/15	-	26.45	26.60	0.15	-
SUMP 2	09/14/15	-	26.47	26.62	0.15	-
SUMP 2	09/17/15	-	26.50	26.65	0.15	-
SUMP 2	09/21/15	-	26.54	26.78	0.24	-
SUMP 2	09/23/15	-	26.54	26.68	0.14	-
SUMP 2	09/29/15	-	26.51	26.65	0.14	-
SUMP 2	10/01/15	-	26.50	26.64	0.14	-
SUMP 2	10/07/15	-	26.46	26.61	0.15	-
SUMP 2	10/08/15	-	26.46	26.58	0.12	-
SUMP 2	10/12/15	-	26.38	26.49	0.11	-
SUMP 2	10/14/15	-	26.36	26.47	0.11	-
SUMP 2	10/22/15	-	26.29	26.38	0.09	-
SUMP 2	10/23/15	-	26.29	26.39	0.10	-
SUMP 2	10/27/15	-	26.19	26.28	0.09	-
SUMP 2	11/02/15	-	26.16	26.25	0.09	-
SUMP 2	11/05/15	-	26.16	26.25	0.09	-
SUMP 2	11/11/15	-	26.11	26.21	0.10	-
SUMP 2	12/01/15	-	26.01	26.10	0.09	-
SUMP 2	12/03/15	-	26.12	26.22	0.10	-
SUMP 2	12/08/15	-	25.98	26.07	0.09	-
SUMP 2	12/10/15	-	25.98	26.07	0.09	-
SUMP 2	12/15/15	-	25.97	26.06	0.09	-
SUMP 2	12/21/15	-	25.95	26.04	0.09	-
SUMP 2	12/23/15	-	25.93	26.01	0.08	-
SUMP 2	01/05/16	-	25.90	25.98	0.08	-
SUMP 2	01/07/16	-	25.89	25.97	0.08	-
SUMP 2	01/13/16	-	25.88	25.96	0.08	-
SUMP 2	01/14/16	-	25.88	25.96	0.08	-
SUMP 2	01/19/16	-	25.88	25.95	0.07	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	01/22/16	-	25.89	25.96	0.07	-
SUMP 2	01/25/16	-	25.88	25.92	0.04	-
SUMP 2	01/27/16	-	25.87	25.95	0.08	-
SUMP 2	02/02/16	-	25.85	25.95	0.10	-
SUMP 2	02/04/16	-	25.87	25.94	0.07	-
SUMP 2	02/10/16	-	25.81	25.90	0.09	-
SUMP 2	02/17/16	-	25.79	25.88	0.09	-
SUMP 2	02/18/16	-	25.78	25.88	0.10	-
SUMP 2	03/03/16	-	25.08	25.12	0.04	-
SUMP 2	03/04/16	-	25.74	25.85	0.11	-
SUMP 2	03/08/16	-	25.72	25.81	0.09	-
SUMP 2	03/10/16	-	25.74	25.83	0.09	-
SUMP 2	03/16/16	-	25.70	25.78	0.08	-
SUMP 2	03/18/16	-	25.70	25.78	0.08	-
SUMP 2	03/22/16	-	25.66	25.75	0.09	-
SUMP 2	03/29/16	-	25.62	25.70	0.08	-
SUMP 2	03/31/16	-	25.64	25.74	0.10	-
SUMP 2	04/05/16	-	25.61	25.69	0.08	-
SUMP 2	04/07/16	-	25.61	25.68	0.07	-
SUMP 2	04/12/16	-	25.61	25.69	0.08	-
SUMP 2	04/14/16	-	25.56	25.64	0.08	-
SUMP 2	04/18/16	-	25.59	25.66	0.07	-
SUMP 2	04/20/16	-	25.56	25.63	0.07	-
SUMP 2	04/25/16	-	25.53	25.61	0.08	-
SUMP 2	04/28/16	-	25.53	25.60	0.07	-
SUMP 2	05/04/16	-	25.53	25.60	0.07	-
SUMP 2	05/06/16	-	25.51	25.58	0.07	-
SUMP 2	05/12/16	-	25.57	25.65	0.08	-
SUMP 2	05/17/16	-	25.59	25.71	0.12	-
SUMP 2	05/19/16	-	25.57	25.63	0.06	-
SUMP 2	05/24/16	-	25.59	25.66	0.07	-
SUMP 2	06/02/16	-	25.72	25.80	0.08	-
SUMP 2	06/08/16	-	25.74	25.84	0.10	-
SUMP 2	06/10/16	-	25.78	25.88	0.10	-
SUMP 2	06/15/16	-	25.83	25.92	0.09	-
SUMP 2	06/17/16	-	25.85	25.95	0.10	-
SUMP 2	06/28/16	-	26.02	26.11	0.09	-
SUMP 2	06/30/16	-	26.03	26.12	0.09	-
SUMP 2	07/06/16	-	26.11	26.22	0.11	-
SUMP 2	07/14/16	-	26.25	26.36	0.11	-
SUMP 2	07/20/16	-	26.36	26.46	0.10	-
SUMP 2	07/22/16	-	26.39	26.49	0.10	-

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HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	07/25/16	-	26.42	26.51	0.09	-
SUMP 2	07/28/16	-	26.45	26.54	0.09	-
SUMP 2	08/01/16	-	26.49	26.58	0.09	-
SUMP 2	08/03/16	-	26.53	26.62	0.09	-
SUMP 2	08/09/16	-	26.58	26.67	0.09	-
SUMP 2	08/11/16	-	26.60	26.69	0.09	-
SUMP 2	08/17/16	-	26.62	26.74	0.12	-
SUMP 2	08/19/16	-	26.60	26.70	0.10	-
SUMP 2	08/22/16	-	26.56	26.65	0.09	-
SUMP 2	08/24/16	-	26.58	26.67	0.09	-
SUMP 2	08/31/16	-	26.28	26.37	0.09	-
SUMP 2	09/07/16	-	26.09	26.18	0.09	-
SUMP 2	09/09/16	-	26.07	26.14	0.07	-
SUMP 2	09/14/16	-	26.04	26.11	0.07	-
SUMP 2	09/16/16	-	25.97	26.05	0.08	-
SUMP 2	09/19/16	-	25.73	25.80	0.07	-
SUMP 2	09/23/16	-	25.70	25.80	0.10	-
SUMP 2	09/28/16	-	25.71	25.80	0.09	-
SUMP 2	09/30/16	-	25.70	25.78	0.08	-
SUMP 2	10/04/16	-	25.67	25.75	0.08	-
SUMP 2	10/07/16	-	25.71	25.81	0.10	-
SUMP 2	10/12/16	-	25.65	25.73	0.08	-
SUMP 2	10/19/16	-	25.62	25.70	0.08	-
SUMP 2	10/26/16	-	25.61	25.69	0.08	-
SUMP 2	11/02/16	-	25.60	25.69	0.09	-
SUMP 2	11/04/16	-	25.59	25.70	0.11	-
SUMP 2	11/09/16	-	25.56	25.63	0.07	-
SUMP 2	11/14/16	-	25.53	25.60	0.07	-
SUMP 2	11/16/16	-	25.51	25.58	0.07	-
SUMP 2	12/07/16	-	25.49	25.60	0.11	-
SUMP 2	12/12/16	-	25.47	25.55	0.08	-
SUMP 2	12/16/16	-	25.42	25.50	0.08	-
SUMP 2	12/23/16	-	25.44	25.51	0.07	-
SUMP 2	12/30/16	-	25.43	25.49	0.06	-
SUMP 2	01/03/17	-	25.46	25.52	0.06	-
SUMP 2	01/05/17	-	25.39	25.45	0.06	-
SUMP 2	01/09/17	-	25.38	25.45	0.07	-
SUMP 2	01/10/17	-	25.40	25.49	0.09	-
SUMP 2	01/17/17	-	25.41	25.49	0.08	-
SUMP 2	01/19/17	-	25.37	25.44	0.07	-
SUMP 2	01/24/17	-	25.38	25.43	0.05	-
SUMP 2	01/27/17	-	25.42	25.48	0.06	-

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HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	02/01/17	-	25.37	25.45	0.08	-
SUMP 2	02/03/17	-	25.39	25.46	0.07	-
SUMP 2	02/07/17	-	25.35	25.42	0.07	-
SUMP 2	02/10/17	-	25.35	25.41	0.06	-
SUMP 2	02/16/17	-	25.33	25.41	0.08	-
SUMP 2	02/23/17	-	25.30	25.37	0.07	-
SUMP 2	03/03/17	-	25.33	25.44	0.11	-
SUMP 2	03/07/17	-	25.34	25.41	0.07	-
SUMP 2	03/10/17	-	25.31	25.35	0.04	-
SUMP 2	03/15/17	-	25.30	25.38	0.08	-
SUMP 2	03/17/17	-	25.28	25.40	0.12	-
SUMP 2	03/21/17	-	25.28	25.34	0.06	-
SUMP 2	03/24/17	-	25.26	25.33	0.07	-
SUMP 2	03/29/17	-	25.25	25.31	0.06	-
SUMP 2	03/31/17	-	25.21	25.32	0.11	-
SUMP 2	04/04/17	-	25.19	25.25	0.06	-
SUMP 2	04/11/17	-	25.19	25.36	0.17	-
SUMP 2	04/19/17	-	25.14	25.20	0.06	-
SUMP 2	04/28/17	-	25.12	25.19	0.07	-
SUMP 2	05/03/17	-	25.15	25.25	0.10	-
SUMP 2	05/09/17	-	25.15	25.24	0.09	-
SUMP 2	05/19/17	-	25.22	25.31	0.09	-
SUMP 2	06/02/17	-	25.33	25.42	0.09	-
SUMP 2	06/06/17	-	25.37	25.47	0.10	-
SUMP 2	06/09/17	-	25.38	25.45	0.07	-
SUMP 2	06/13/17	-	25.37	25.43	0.06	-
SUMP 2	06/16/17	-	25.48	25.57	0.09	-
SUMP 2	06/20/17	-	25.32	25.41	0.09	-
SUMP 2	06/22/17	-	25.57	25.67	0.10	-
SUMP 2	06/29/17	-	25.64	25.72	0.08	-
SUMP 2	07/05/17	-	25.70	25.80	0.10	-
SUMP 2	07/07/17	-	25.73	25.83	0.10	-
SUMP 2	07/12/17	-	25.79	25.90	0.11	-
SUMP 2	07/18/17	-	25.88	25.96	0.08	-
SUMP 2	07/21/17	-	25.90	26.01	0.11	-
SUMP 2	08/08/17	-	25.90	25.98	0.08	-
SUMP 2	08/10/17	-	25.30	25.41	0.11	-
SUMP 2	08/17/17	-	25.78	25.88	0.10	-
SUMP 2	08/31/17	-	25.58	25.74	0.16	-
SUMP 2	09/07/17	-	25.54	25.61	0.07	-
SUMP 2	09/14/17	-	25.53	25.60	0.07	-
SUMP 2	09/27/17	-	25.54	25.63	0.09	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	09/29/17	-	25.55	25.65	0.10	-
SUMP 2	10/03/17	-	25.50	25.62	0.12	-
SUMP 2	10/13/17	-	25.45	25.54	0.09	-
SUMP 2	10/17/17	-	25.44	25.50	0.06	-
SUMP 2	10/20/17	-	25.45	25.48	0.03	-
SUMP 2	10/25/17	-	25.40	25.47	0.07	-
SUMP 2	11/03/17	-	25.40	25.45	0.05	-
SUMP 2	11/08/17	-	25.38	25.47	0.09	-
SUMP 2	11/16/17	-	25.33	25.51	0.18	-
SUMP 2	11/30/17	-	25.31	25.39	0.08	-
SUMP 2	12/08/17	-	25.28	25.34	0.06	-
SUMP 2	12/13/17	-	25.27	25.34	0.07	-
SUMP 2	12/18/17	-	25.27	25.32	0.05	-
SUMP 2	12/29/17	-	25.23	25.29	0.06	-
SUMP 2	01/05/18	-	25.23	25.29	0.06	-
SUMP 2	01/16/18	-	25.27	25.33	0.06	-
SUMP 2	01/24/18	-	25.27	25.33	0.06	-
SUMP 2	02/07/18	-	25.24	25.32	0.08	-
SUMP 2	02/15/18	-	25.17	25.24	0.07	-
SUMP 2	02/20/18	-	25.21	25.27	0.06	-
SUMP 2	03/01/18	-	25.20	25.24	0.04	-
SUMP 2	03/07/18	-	25.22	25.31	0.09	-
SUMP 2	03/09/18	-	25.14	25.20	0.06	-
SUMP 2	03/21/18	-	25.17	25.22	0.05	-
SUMP 2	03/26/18	-	25.13	25.18	0.05	-
SUMP 2	04/04/18	-	25.12	25.20	0.08	-
SUMP 2	04/10/18	-	25.16	25.24	0.08	-
SUMP 2	04/13/18	-	25.10	25.17	0.07	-
SUMP 2	04/18/18	-	25.15	25.21	0.06	-
SUMP 2	04/20/18	-	25.09	25.13	0.04	-
SUMP 2	04/26/18	-	25.09	25.11	0.02	-
SUMP 2	05/02/18	-	25.11	25.15	0.04	-
SUMP 2	05/04/18	-	25.14	25.20	0.06	-
SUMP 2	05/09/18	-	25.15	25.20	0.05	-
SUMP 2	05/11/18	-	25.15	25.20	0.05	-
SUMP 2	05/15/18	-	25.23	25.30	0.07	-
SUMP 2	05/24/18	-	25.38	25.42	0.04	-
SUMP 2	06/07/18	-	25.62	25.65	0.03	-
SUMP 2	06/13/18	-	25.68	25.73	0.05	-
SUMP 2	06/20/18	-	25.66	25.70	0.04	-
SUMP 2	06/27/18	-	25.74	25.79	0.05	-
SUMP 2	07/13/18	-	25.94	25.97	0.03	-

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HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	07/18/18	-	25.95	25.99	0.04	-
SUMP 2	07/20/18	-	26.03	26.14	0.11	-
SUMP 2	08/07/18	-	26.24	26.28	0.04	-
SUMP 2	08/16/18	-	26.32	26.38	0.06	-
SUMP 2	08/22/18	-	26.34	26.39	0.05	-
SUMP 2	09/05/18	-	26.45	26.55	0.10	-
SUMP 2	09/20/18	-	26.23	26.28	0.05	-
SUMP 2	09/28/18	-	26.20	26.24	0.04	-
SUMP 2	10/10/18	-	26.27	26.34	0.07	-
SUMP 2	10/18/18	-	26.22	26.33	0.11	-
SUMP 2	11/07/18	-	26.04	26.15	0.11	-
SUMP 2	11/19/18	-	25.91	25.94	0.03	-
SUMP 2	12/05/18	-	25.82	25.85	0.03	-
SUMP 2	12/12/18	-	25.82	25.92	0.10	-
SUMP 2	12/21/18	-	25.76	25.85	0.09	-
SUMP 2	01/09/19	-	25.70	25.76	0.06	-
SUMP 2	01/23/19	-	25.66	25.68	0.02	-
SUMP 2	01/30/19	-	25.61	25.69	0.08	-
SUMP 2	02/08/19	-	25.62	25.77	0.15	-
SUMP 2	02/20/19	-	25.54	25.79	0.25	-
SUMP 2	03/07/19	-	25.48	25.68	0.20	-
SUMP 2	03/13/19	-	25.46	25.52	0.06	-
SUMP 2	03/21/19	-	25.45	25.65	0.20	-
SUMP 2	03/26/19	-	25.42	25.62	0.20	-
SUMP 2	04/03/19	-	25.37	25.42	0.05	-
SUMP 2	04/08/19	-	25.36	25.46	0.10	-
SUMP 2	04/15/19	-	25.32	25.42	0.10	-
SUMP 2	04/26/19	-	25.31	25.41	0.10	-
SUMP 2	04/30/19	-	25.30	25.35	0.05	-
SUMP 2	05/06/19	-	25.30	25.32	0.02	-
SUMP 2	05/09/19	-	25.34	25.71	0.37	-
SUMP 2	05/16/19	-	25.33	25.35	0.02	-
SUMP 2	05/24/19	-	25.43	25.45	0.02	-
SUMP 2	05/28/19	-	25.46	25.48	0.02	-
SUMP 2	06/03/19	-	25.55	25.57	0.02	-
SUMP 2	06/10/19	-	25.62	25.64	0.02	-
SUMP 2	06/17/19	-	25.63	25.65	0.02	-
SUMP 2	06/26/19	-	25.78	25.83	0.05	-
SUMP 2	07/10/19	-	25.97	26.08	0.11	-
SUMP 2	07/16/19	-	26.02	26.22	0.20	-
SUMP 2	07/16/19	-	26.17	26.21	0.04	-
SUMP 2	07/25/19	-	26.14	26.36	0.22	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	07/29/19	-	26.17	26.21	0.04	-
SUMP 2	08/20/19	-	26.45	26.88	0.43	-
SUMP 2	08/29/19	-	26.54	26.83	0.29	-
SUMP 2	09/13/19	-	26.61	26.67	0.06	-
SUMP 2	09/19/19	-	26.60	26.78	0.18	-
SUMP 2	09/24/19	-	26.58	26.65	0.07	-
SUMP 2	10/02/19	-	25.55	25.66	0.11	-
SUMP 2	10/11/19	-	26.43	26.53	0.10	-
SUMP 2	10/22/19	-	26.34	26.46	0.12	-
SUMP 2	11/08/19	-	26.24	26.27	0.03	-
SUMP 2	11/14/19	-	26.20	26.35	0.15	-
SUMP 2	11/21/19	-	26.13	26.17	0.04	-
SUMP 2	11/26/19	-	26.09	26.14	0.05	-
SUMP 2	12/06/19	-	26.02	26.06	0.04	-
SUMP 2	12/18/19	-	25.95	26.12	0.17	-
SUMP 2	01/08/20	-	25.85	25.87	0.02	-
SUMP 2	01/22/20	-	25.78	25.89	0.11	-
SUMP 2	01/28/20	-	25.79	25.89	0.10	-
SUMP 2	02/06/20	-	25.74	25.82	0.08	-
SUMP 2	02/11/20	-	25.75	25.79	0.04	-
SUMP 2	02/17/20	-	25.71	25.77	0.06	-
SUMP 2	02/28/20	-	25.68	25.70	0.02	-
SUMP 2	03/03/20	-	25.66	25.70	0.04	-
SUMP 2	03/23/20	-	25.53	25.56	0.03	-
SUMP 2	05/27/20	-	25.56	25.60	0.04	-
SUMP 2	06/08/20	-	25.75	25.87	0.12	-
SUMP 2	06/22/20	-	26.00	26.13	0.13	-
SUMP 2	07/30/20	-	26.45	26.80	0.35	-
SUMP 2	08/24/20	-	26.58	26.77	0.19	-
SUMP 2	09/02/20	-	26.64	26.74	0.10	-
SUMP 2	09/16/20	-	26.69	26.76	0.07	-
SUMP 2	09/28/20	-	-	26.75	0.00	-
SUMP 2	10/09/20	-	-	26.73	0.00	-
SUMP 2	10/19/20	-	-	26.82	0.00	-
SUMP 2	10/29/20	-	-	26.82	0.00	-
SUMP 2	11/04/20	-	-	26.80	0.00	-
SUMP 2	12/11/20	-	26.69	26.71	0.02	-
SUMP 2	12/16/20	-	-	26.68	0.00	-
SUMP 2	12/21/20	-	26.65	26.66	0.01	-
SUMP 2	01/08/21		26.62	26.65	0.03	-
SUMP 2	01/19/21		26.63	26.66	0.03	-
SUMP 2	02/05/21		26.54	26.56	0.02	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	02/22/21		26.52	26.62	0.10	-
SUMP 2	03/02/21		26.47	26.48	0.01	-
SUMP 2	03/16/21		26.43	26.46	0.03	-
SUMP 2	04/09/21		-	26.39	0.00	-
SUMP 2	04/15/21		-	26.40	0.00	-
SUMP 2	04/22/21		26.37	26.45	0.08	-
SUMP 2	05/12/21		-	26.33	0.00	-
SUMP 2	05/19/21		-	26.29	0.00	-
SUMP 2	05/25/21		-	26.26	0.00	-
SUMP 2	06/15/21		-	26.59	0.00	-
SUMP 2	07/13/21		-	26.53	0.00	-
SUMP 2	07/20/21		-	26.49	0.00	-
SUMP 2	08/06/21		-	26.62	0.00	-
SUMP 2	08/13/21		-	26.77	0.00	-
SUMP 2	09/03/21		-	26.87	0.00	-
SUMP 2	10/01/21		-	26.96	0.00	-
SUMP 2	10/08/21		-	26.92	0.00	-
SUMP 2	10/20/21		-	26.94	0.00	-
SUMP 2	10/27/21		-	26.99	0.00	-
SUMP 2	11/11/21		-	26.99	0.00	-
SUMP 2	11/16/21		27.18	27.60	0.42	-
SUMP 2	01/05/22		26.88	26.93	0.05	-
SUMP 2	01/11/22		26.85	26.88	0.03	-
SUMP 2	01/18/22		26.80	26.85	0.05	-
SUMP 2	02/17/22		26.70	26.80	0.10	-
SUMP 2	02/21/22		-	26.80	0.00	-
SUMP 2	03/21/22		-	26.75	0.00	-
SUMP 2	03/31/22		-	26.72	0.00	-
SUMP 2	04/18/22		-	26.74	0.00	-
SUMP 2	04/26/22		-	27.67	0.00	-
SUMP 2	05/24/22		-	27.05	0.00	-
SUMP 2	06/13/22		-	27.14	0.00	-
SUMP 2	06/28/22		27.30	27.55	0.25	-
SUMP 2	07/19/22		27.32	27.55	0.23	-
SUMP 2	08/11/22		27.30	27.40	0.10	-
SUMP 2	08/18/22		28.10	28.15	0.05	-
SUMP 2	09/09/22		28.12	28.20	0.08	-
SUMP 2	09/26/22		28.07	28.31	0.24	-
SUMP 2	10/07/22		26.78	27.00	0.22	-
SUMP 2	10/31/22		27.22	27.24	0.02	-
SUMP 2	11/18/22		-	27.07	0.00	-
SUMP 2	12/07/22		-	27.01	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	01/20/23		26.76	26.82	0.06	-
SUMP 2	01/27/23		26.75	26.77	0.02	-
SUMP 2	02/03/23		26.75	26.78	0.03	-
SUMP 2	02/10/23		26.70	26.88	0.18	-
SUMP 2	02/24/23		26.68	26.72	0.04	-
SUMP 2	03/29/23		26.60		#VALUE!	-
SUMP 2	04/21/23		26.52	26.62	0.10	-
SUMP 2	04/28/23		26.47	26.56	0.09	-
SUMP 2	05/05/23		26.44	28.00	1.56	-
SUMP 2	05/24/23		26.48	26.57	0.09	-
SUMP 2	07/13/23		26.77	26.84	0.07	-
SUMP 2	09/07/23		27.30	27.67	0.37	-
SUMP 2	11/09/23		27.00	27.20	0.20	-

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B					
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE	
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES		
					0.62		
MW - 1	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 1	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 1	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 1	03/03/03	NS	NS	NS	NS	NS	
MW - 1	05/21/03	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 1	08/28/03	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 1	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001	
MW - 1	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001	
MW - 1	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001	
MW - 1	12/21/04	<0.001	<0.001	<0.001	<0.001		
MW - 1	03/18/05	Not Sampled on Current Sample Schedule					
MW - 1	06/16/05	Not Sampled on Current Sample Schedule					
MW - 1	09/13/05	Not Sampled on Current Sample Schedule					
MW - 1	12/15/05	<0.001	<0.001	<0.001	<0.001		
MW - 1	03/14/06	Not Sampled on Current Sample Schedule					
MW - 1	06/16/06	Not Sampled on Current Sample Schedule					
MW - 1	09/08/06	Not Sampled on Current Sample Schedule					
MW - 1	11/14/06	<0.001	<0.001	<0.001	<0.001		
MW - 1	02/13/07	Not Sampled on Current Sample Schedule					
MW - 1	05/10/07	Not Sampled on Current Sample Schedule					
MW - 1	08/22/07	Not Sampled on Current Sample Schedule					
MW - 1	11/02/07	<0.001	<0.001	<0.001	<0.001		
MW - 1	02/07/08	Not Sampled on Current Sample Schedule					
MW - 1	05/08/08	Not Sampled on Current Sample Schedule					
MW - 1	08/11/08	Not Sampled on Current Sample Schedule					
MW - 1	11/08/08	<0.001	<0.001	<0.001	<0.001		
MW - 1	02/04/09	Not Sampled on Current Sample Schedule					
MW - 1	05/07/09	Not Sampled on Current Sample Schedule					
MW - 1	08/04/09	Not Sampled on Current Sample Schedule					
MW - 1	11/03/09	<0.001	<0.001	<0.001	<0.001		
MW - 1	02/01/10	Not Sampled on Current Sample Schedule					
MW - 1	05/04/10	Not Sampled on Current Sample Schedule					
MW - 1	08/03/10	Not Sampled on Current Sample Schedule					
MW - 1	11/02/10	<0.001	<0.001	<0.001	<0.001		
MW - 1	02/10/11	Not Sampled on Current Sample Schedule					
MW - 1	05/04/11	Not Sampled on Current Sample Schedule					
MW - 1	08/03/11	Not Sampled on Current Sample Schedule					
MW - 1	11/29/11	<0.001	<0.001	<0.001	<0.001		
MW - 1	02/13/12	Not Sampled on Current Sample Schedule					
MW - 1	05/02/12	Not Sampled on Current Sample Schedule					

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 1	08/06/12	Not Sampled on Current Sample Schedule				
MW - 1	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 1	02/07/13	Not Sampled on Current Sample Schedule				
MW - 1	05/07/13	Not Sampled on Current Sample Schedule				
MW - 1	08/14/13	Not Sampled on Current Sample Schedule				
MW - 1	11/20/13	<0.001	<0.001	<0.001	<0.003	
MW - 1	02/17/14	Not Sampled on Current Sample Schedule				
MW - 1	05/29/14	Not Sampled on Current Sample Schedule				
MW - 1	08/08/14	Not Sampled on Current Sample Schedule				
MW - 1	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 1	02/12/15	Not Sampled on Current Sample Schedule				
MW - 1	05/13/15	Not Sampled on Current Sample Schedule				
MW - 1	08/19/15	Not Sampled on Current Sample Schedule				
MW - 1	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 1	02/18/16	Not Sampled on Current Sample Schedule				
MW - 1	05/19/16	Not Sampled on Current Sample Schedule				
MW - 1	08/17/16	Not Sampled on Current Sample Schedule				
MW - 1	11/02/16	<0.00100	<0.00100	0.00160	0.00160	
MW - 1	02/21/17	Not Sampled on Current Sample Schedule				
MW - 1	05/09/17	Not Sampled on Current Sample Schedule				
MW - 1	08/31/17	Not Sampled on Current Sample Schedule				
MW - 1	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 1	02/07/18	Not Sampled on Current Sample Schedule				
MW - 1	05/02/18	Not Sampled on Current Sample Schedule				
MW - 1	08/07/18	Not Sampled on Current Sample Schedule				
MW - 1	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 1	02/20/19	Not Sampled on Current Sample Schedule				
MW - 1	05/09/19	Not Sampled on Current Sample Schedule				
MW - 1	08/20/19	Not Sampled on Current Sample Schedule				
MW - 1	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 1	02/17/20	Not Sampled on Current Sample Schedule				
MW - 1	06/08/20	Not Sampled on Current Sample Schedule				
MW - 1	09/16/20	Not Sampled on Current Sample Schedule				
MW - 1	12/15/20	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 1	02/09/21	Not Sampled on Current Sample Schedule				
MW - 1	05/24/21	Not Sampled on Current Sample Schedule				
MW - 1	09/03/21	Not Sampled on Current Sample Schedule				
MW - 1	11/10/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 1	02/22/22	Not Sampled on Current Sample Schedule				
MW - 1	06/13/22	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 1	08/18/22	Not Sampled on Current Sample Schedule				
MW - 1	12/06/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 1	01/27/23	Not Sampled on Current Sample Schedule				
MW - 1	04/28/23	Not Sampled on Current Sample Schedule				
MW - 1	09/07/23	Not Sampled on Current Sample Schedule				
MW - 1	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 2	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	03/03/03	NS	NS	NS	NS	NS
MW - 2	05/21/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	08/28/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 2	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 2	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 2	12/21/04	<0.001	<0.001	<0.001	<0.001	
MW - 2	03/18/05	Not Sampled on Current Sample Schedule				
MW - 2	06/16/05	Not Sampled on Current Sample Schedule				
MW - 2	09/13/05	Not Sampled on Current Sample Schedule				
MW - 2	12/22/05	<0.001	<0.001	<0.001	<0.001	
MW - 2	03/14/06	Not Sampled on Current Sample Schedule				
MW - 2	06/16/06	Not Sampled on Current Sample Schedule				
MW - 2	09/08/06	Not Sampled on Current Sample Schedule				
MW - 2	11/14/06	0.0014	<0.001	<0.001	0.0014	
MW - 2	02/13/07	Not Sampled on Current Sample Schedule				
MW - 2	05/10/07	Not Sampled on Current Sample Schedule				
MW - 2	08/22/07	Not Sampled on Current Sample Schedule				
MW - 2	11/02/07	<0.001	<0.001	<0.001	<0.001	
MW - 2	02/07/08	Not Sampled on Current Sample Schedule				
MW - 2	05/08/08	Not Sampled on Current Sample Schedule				
MW - 2	08/11/08	Not Sampled on Current Sample Schedule				
MW - 2	11/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 2	02/04/09	Not Sampled on Current Sample Schedule				
MW - 2	05/07/09	Not Sampled on Current Sample Schedule				
MW - 2	08/04/09	Not Sampled on Current Sample Schedule				
MW - 2	11/03/09	<0.001	<0.001	<0.001	<0.001	
MW - 2	02/01/10	Not Sampled on Current Sample Schedule				
MW - 2	05/04/10	Not Sampled on Current Sample Schedule				
MW - 2	08/03/10	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 2	11/02/10	<0.001	<0.001	<0.001	<0.001	
MW - 2	02/10/11	Not Sampled on Current Sample Schedule				
MW - 2	05/04/11	Not Sampled on Current Sample Schedule				
MW - 2	08/03/11	Not Sampled on Current Sample Schedule				
MW - 2	11/29/11	<0.001	<0.001	<0.001	<0.001	
MW - 2	02/13/12	Not Sampled on Current Sample Schedule				
MW - 2	05/02/12	Not Sampled on Current Sample Schedule				
MW - 2	08/06/12	Not Sampled on Current Sample Schedule				
MW - 2	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 2	02/07/13	Not Sampled on Current Sample Schedule				
MW - 2	05/07/13	Not Sampled on Current Sample Schedule				
MW - 2	08/14/13	Not Sampled on Current Sample Schedule				
MW - 2	11/20/13	<0.001	<0.001	<0.001	<0.003	
MW - 2	02/17/14	Not Sampled on Current Sample Schedule				
MW - 2	05/29/14	Not Sampled on Current Sample Schedule				
MW - 2	08/08/14	Not Sampled on Current Sample Schedule				
MW - 2	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 2	02/12/15	Not Sampled on Current Sample Schedule				
MW - 2	05/13/15	Not Sampled on Current Sample Schedule				
MW - 2	08/19/15	Not Sampled on Current Sample Schedule				
MW - 2	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 2	02/18/16	Not Sampled on Current Sample Schedu				
MW - 2	05/19/16	Not Sampled on Current Sample Schedule				
MW - 2	08/17/16	Not Sampled on Current Sample Schedule				
MW - 2	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 2	02/21/17	Not Sampled on Current Sample Schedule				
MW - 2	05/09/17	Not Sampled on Current Sample Schedule				
MW - 2	08/31/17	Not Sampled on Current Sample Schedule				
MW - 2	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 2	02/07/18	Not Sampled on Current Sample Schedule				
MW - 2	05/02/18	Not Sampled on Current Sample Schedule				
MW - 2	08/07/18	Not Sampled on Current Sample Schedule				
MW - 2	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 2	02/20/19	Not Sampled on Current Sample Schedule				
MW - 2	05/09/19	Not Sampled on Current Sample Schedule				
MW - 2	08/20/19	Not Sampled on Current Sample Schedule				
MW - 2	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 2	02/17/20	Not Sampled on Current Sample Schedule				
MW - 2	06/08/20	Not Sampled on Current Sample Schedule				
MW - 2	09/16/20	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 2	12/15/20	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 2	02/09/21	Not Sampled on Current Sample Schedule				
MW - 2	05/24/21	Not Sampled on Current Sample Schedule				
MW - 2	09/03/21	Not Sampled on Current Sample Schedule				
MW - 2	11/10/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 2	02/22/22	Not Sampled on Current Sample Schedule				
MW - 2	06/13/22	Not Sampled on Current Sample Schedule				
MW - 2	08/18/22	Not Sampled on Current Sample Schedule				
MW - 2	12/06/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 2	01/27/23	Not Sampled on Current Sample Schedule				
MW - 2	04/28/23	Not Sampled on Current Sample Schedule				
MW - 2	09/07/23	Not Sampled on Current Sample Schedule				
MW - 2	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 3	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 3	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 3	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 3	03/03/03	NS	NS	NS	NS	NS
MW - 3	05/21/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 3	08/28/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 3	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 3	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 3	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 3	12/21/04	<0.001	<0.001	<0.001	<0.001	
MW - 3	03/18/05	Not Sampled on Current Sample Schedule				
MW - 3	06/16/05	Not Sampled on Current Sample Schedule				
MW - 3	09/13/05	Not Sampled on Current Sample Schedule				
MW - 3	12/15/05	<0.001	<0.001	<0.001	<0.001	
MW - 3	03/14/06	Not Sampled on Current Sample Schedule				
MW - 3	06/16/06	Not Sampled on Current Sample Schedule				
MW - 3	09/08/06	Not Sampled on Current Sample Schedule				
MW - 3	11/14/06	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/13/07	Not Sampled on Current Sample Schedule				
MW - 3	05/10/07	Not Sampled on Current Sample Schedule				
MW - 3	08/22/07	Not Sampled on Current Sample Schedule				
MW - 3	11/02/07	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/07/08	Not Sampled on Current Sample Schedule				
MW - 3	05/08/08	Not Sampled on Current Sample Schedule				
MW - 3	08/11/08	Not Sampled on Current Sample Schedule				
MW - 3	11/08/08	<0.001	<0.001	<0.001	<0.001	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 3	02/04/09	Not Sampled on Current Sample Schedule				
MW - 3	05/07/09	Not Sampled on Current Sample Schedule				
MW - 3	08/04/09	Not Sampled on Current Sample Schedule				
MW - 3	11/03/09	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/01/10	Not Sampled on Current Sample Schedule				
MW - 3	05/04/10	Not Sampled on Current Sample Schedule				
MW - 3	08/03/10	Not Sampled on Current Sample Schedule				
MW - 3	11/02/10	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/10/11	Not Sampled on Current Sample Schedule				
MW - 3	05/04/11	Not Sampled on Current Sample Schedule				
MW - 3	08/03/11	Not Sampled on Current Sample Schedule				
MW - 3	11/29/11	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/13/12	Not Sampled on Current Sample Schedule				
MW - 3	05/02/12	Not Sampled on Current Sample Schedule				
MW - 3	08/06/12	Not Sampled on Current Sample Schedule				
MW - 3	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/07/13	Not Sampled on Current Sample Schedule				
MW - 3	05/07/13	Not Sampled on Current Sample Schedule				
MW - 3	08/14/13	Not Sampled on Current Sample Schedule				
MW - 3	11/20/13	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/17/14	Not Sampled on Current Sample Schedule				
MW - 3	05/29/14	Not Sampled on Current Sample Schedule				
MW - 3	08/08/14	Not Sampled on Current Sample Schedule				
MW - 3	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 3	02/12/15	Not Sampled on Current Sample Schedule				
MW - 3	05/13/15	Not Sampled on Current Sample Schedule				
MW - 3	08/19/15	Not Sampled on Current Sample Schedule				
MW - 3	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 3	02/18/16	Not Sampled on Current Sample Schedule				
MW - 3	05/19/16	Not Sampled on Current Sample Schedule				
MW - 3	08/17/16	Not Sampled on Current Sample Schedule				
MW - 3	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 3	02/21/17	Not Sampled on Current Sample Schedule				
MW - 3	05/09/17	Not Sampled on Current Sample Schedule				
MW - 3	08/31/17	Not Sampled on Current Sample Schedule				
MW - 3	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 3	02/07/18	Not Sampled on Current Sample Schedule				
MW - 3	05/02/18	Not Sampled on Current Sample Schedule				
MW - 3	08/07/18	Not Sampled on Current Sample Schedule				
MW - 3	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 3	02/20/19	Not Sampled on Current Sample Schedule				
MW - 3	05/09/19	Not Sampled on Current Sample Schedule				
MW - 3	08/20/19	Not Sampled on Current Sample Schedule				
MW - 3	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 3	02/17/20	Not Sampled on Current Sample Schedule				
MW - 3	06/08/20	Not Sampled on Current Sample Schedule				
MW - 3	09/16/20	Not Sampled on Current Sample Schedule				
MW - 3	12/15/20	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 3	02/09/21	Not Sampled on Current Sample Schedule				
MW - 3	05/24/21	Not Sampled on Current Sample Schedule				
MW - 3	09/03/21	Not Sampled on Current Sample Schedule				
MW - 3	11/10/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 3	02/22/22	Not Sampled on Current Sample Schedule				
MW - 3	06/13/22	Not Sampled on Current Sample Schedule				
MW - 3	08/18/22	Not Sampled on Current Sample Schedule				
MW - 3	12/06/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 3	01/27/23	Not Sampled on Current Sample Schedule				
MW - 3	04/28/23	Not Sampled on Current Sample Schedule				
MW - 3	09/07/23	Not Sampled on Current Sample Schedule				
MW - 3	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 4	05/30/02	0.0060	<0.001	0.0040	<0.001	<0.001
MW - 4	09/19/02	0.0270	<0.001	0.0120	<0.001	<0.001
MW - 4	11/22/02	0.0150	<0.001	0.0120	<0.001	<0.001
MW - 4	03/03/03	NS	NS	NS	NS	NS
MW - 4	05/21/03	0.0190	<0.001	0.0150	<0.001	<0.001
MW - 4	09/18/03	0.0050	<0.001	0.0040	<0.001	<0.001
MW - 4	11/26/03	0.0190	<0.001	0.0160	0.0050	0.004
MW - 4	02/25/04	0.0210	<0.001	0.0180	0.0030	0.003
MW - 4	05/17/04	0.0054	<0.001	0.0100	0.0053	0.00292
MW - 4	09/07/04	0.0055	<0.001	0.0096	0.0054	0.00342
MW - 4	12/21/04	0.0255	0.002	0.0273	0.0194	
MW - 4	03/18/05	0.0287	<0.005	0.0150	0.0123	
MW - 4	06/16/05	0.0514	<0.005	0.0094	0.0132	
MW - 4	09/13/05	Not sampled Due to PSH in Well				
MW - 4	12/15/05	Not sampled Due to PSH in Well				
MW - 4	03/14/06	0.0341	<0.01	<0.01	<0.01	
MW - 4	06/16/06	0.0528	<0.01	<0.01	0.0168	
MW - 4	09/08/06	0.0692	<0.02	<0.02	0.0719	
MW - 4	11/14/06	0.0478	<0.001	0.0014	<0.001	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 4	02/13/07	0.0398	<0.001	<0.001	0.0032	
MW - 4	05/10/07	0.0095	<0.005	<0.005	0.0093	
MW - 4	08/22/07	0.0231	<0.001	<0.001	<0.001	
MW - 4	11/02/07	0.0292	<0.001	0.0019	0.0088	
MW - 4	02/07/08	0.0150	<0.001	0.0015	0.0012	
MW - 4	05/08/08	0.0294	<0.001	<0.001	0.0019	
MW - 4	08/11/08	0.0213	<0.001	<0.001	0.0053	
MW - 4	11/08/08	0.0272	<0.001	<0.001	0.0015	
MW - 4	02/04/09	0.0150	<0.001	<0.001	0.0012	
MW - 4	05/07/09	0.0282	<0.005	<0.005	<0.005	
MW - 4	08/04/09	0.0601	<0.001	<0.001	0.0157	
MW - 4	11/03/09	0.0386	<0.001	<0.001	<0.001	
MW - 4	02/01/10	0.0362	<0.001	<0.001	<0.001	
MW - 4	05/04/10	0.0202	<0.001	0.0026	0.0056	
MW - 4	08/03/10	0.0218	<0.001	0.0039	<0.001	
MW - 4	11/02/10	0.0150	<0.001	<0.001	0.0079	
MW - 4	02/10/11	0.1310	0.0087	0.0168	0.0421	
MW - 4	05/04/11	0.1340	<0.001	0.0088	0.0185	
MW - 4	08/03/11	0.0373	<0.001	0.0112	0.0240	
MW - 4	11/29/11	0.0243	<0.00100	0.0133	0.0074	
MW - 4	02/13/12	0.0297	<0.00100	0.0105	0.0077	
MW - 4	05/02/12	0.0273	<0.00100	0.0065	0.0153	
MW - 4	08/06/12	0.0827	<0.01	<0.01	<0.01	
MW - 4	11/13/12	<0.005	<0.005	<0.005	<0.005	
MW - 4	02/07/13	0.0183	<0.005	<0.005	<0.005	
MW - 4	05/07/13	0.0205	<.00500	<.00500	<0.005	
MW - 4	08/14/13	0.0168	<0.00100	<0.00100	<0.00350	
MW - 4	11/20/13	0.0184	<0.001	<0.001	<0.001	
MW - 4	02/17/14	0.0240	<0.00100	<0.00100	<0.00300	
MW - 4	05/29/14	0.0135	<0.00100	0.00160	<0.00300	
MW - 4	08/08/14	0.0172	0.00140	0.00340	0.00370	
MW - 4	11/12/14	0.0187	<0.00100	0.00250	<0.00100	
MW - 4	02/12/15	0.0144	<0.00100	0.00260	0.00330	
MW - 4	05/13/15	0.0134	<0.00100	0.00390	0.00870	
MW - 4	08/19/15	0.0181	<0.00100	0.00360	0.00480	
MW - 4	11/02/15	0.0120	0.00160	0.00340	0.00500	
MW - 4	02/18/16	0.00670	<0.00100	0.00260	<0.00100	
MW - 4	05/19/16	0.00890	<0.00100	0.00160	0.00250	
MW - 4	08/17/16	0.0163	<0.00500	<0.00500	<0.00500	
MW - 4	11/02/16	0.00670	<0.00100	0.00150	0.00160	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B					
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE	
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES		
					0.62		
MW - 4	02/21/17	0.0131	<0.00200	<0.00200	0.00375		
MW - 4	05/09/17	0.00593	<0.00200	0.00803	<0.00400		
MW - 4	08/31/17	0.00587	<0.00200	<0.00200	<0.00400		
MW - 4	11/16/17	0.0122	<0.00200	<0.00200	<0.00400		
MW - 4	02/07/18	0.00383	<0.00200	<0.00200	0.00412		
MW - 4	05/02/18	<0.00200	<0.00200	<0.00200	<0.00400		
MW - 4	08/07/18	0.0135	<0.0100	0.00560	<0.0200		
MW - 4	11/19/18	0.00845	<0.0100	<0.00500	0.0111		
MW - 4	02/20/19	0.00378	<0.00100	0.00222	0.00457		
MW - 4	05/09/19	0.00189	<0.00100	0.00165	<0.00200		
MW - 4	08/20/19	0.0154	<0.00100	0.0153	0.01017		
MW - 4	11/21/19	0.00580	<0.00100	0.00920	0.01453		
MW - 4	02/17/20	0.0170	0.00109	0.00646	0.00432		
MW - 4	06/08/20	0.0152	0.00345	0.00731	0.01288		
MW - 4	09/16/20	0.0172	0.00242	0.00755	0.00523		
MW - 4	12/16/20	0.0293	0.00232	0.00647	0.00318		
MW - 4	02/09/21	0.0233	0.00456	0.0120	0.00588		
MW - 4	05/25/21	0.00642	0.00154	0.00207	0.00223		
MW - 4	09/03/21	0.0241	0.00366	0.0105	0.00675		
MW - 4	11/10/21	0.00879	0.00103	0.00569	0.00297		
MW - 4	02/22/22	0.00492	0.00173	0.00240	<0.00200		
MW - 4	06/14/22	0.00857	0.00149	0.00541	0.01025		
MW - 4	08/18/22	0.00133	0.00261	0.00205	0.00331		
MW - 4	12/07/22	0.0114	0.00183	0.00634	0.01577		
MW - 4	01/27/23	0.0113	0.00122	0.00383	0.00345		
MW - 4	04/28/23	0.00679	0.00281	0.00362	0.00596		
MW - 4	09/07/23	0.0106	0.00209	0.00459	0.00373		
MW - 4	11/09/23	0.00510	0.00219	0.00324	0.00647		
MW - 5	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 5	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 5	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 5	03/03/03	NS	NS	NS	NS	NS	
MW - 5	05/21/03	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 5	08/28/03	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 5	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001	
MW - 5	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001	
MW - 5	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001	
MW - 5	12/21/04	<0.001	<0.001	<0.001	<0.001		
MW - 5	03/18/05	Not Sampled on Current Sample Schedule					

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 5	06/16/05	Not Sampled on Current Sample Schedule				
MW - 5	09/13/05	Not Sampled on Current Sample Schedule				
MW - 5	12/15/05	<0.001	<0.001	<0.001	<0.001	
MW - 5	03/14/06	Not Sampled on Current Sample Schedule				
MW - 5	06/16/06	Not Sampled on Current Sample Schedule				
MW - 5	09/08/06	Not Sampled on Current Sample Schedule				
MW - 5	11/14/06	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/13/07	Not Sampled on Current Sample Schedule				
MW - 5	05/10/07	Not Sampled on Current Sample Schedule				
MW - 5	08/22/07	Not Sampled on Current Sample Schedule				
MW - 5	11/02/07	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/07/08	Not Sampled on Current Sample Schedule				
MW - 5	05/08/08	Not Sampled on Current Sample Schedule				
MW - 5	08/11/08	Not Sampled on Current Sample Schedule				
MW - 5	11/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/04/09	Not Sampled on Current Sample Schedule				
MW - 5	05/07/09	Not Sampled on Current Sample Schedule				
MW - 5	08/04/09	Not Sampled on Current Sample Schedule				
MW - 5	11/03/09	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/01/10	Not Sampled on Current Sample Schedule				
MW - 5	05/04/10	Not Sampled on Current Sample Schedule				
MW - 5	08/03/10	Not Sampled on Current Sample Schedule				
MW - 5	11/02/10	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/10/11	Not Sampled on Current Sample Schedule				
MW - 5	05/04/11	Not Sampled on Current Sample Schedule				
MW - 5	08/03/11	Not Sampled on Current Sample Schedule				
MW - 5	11/29/11	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/13/12	Not Sampled on Current Sample Schedule				
MW - 5	05/02/12	Not Sampled on Current Sample Schedule				
MW - 5	08/06/12	Not Sampled on Current Sample Schedule				
MW - 5	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/07/13	Not Sampled on Current Sample Schedule				
MW - 5	05/07/13	Not Sampled on Current Sample Schedule				
MW - 5	08/14/13	Not Sampled on Current Sample Schedule				
MW - 5	11/20/13	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/17/14	Not Sampled on Current Sample Schedule				
MW - 5	05/29/14	Not Sampled on Current Sample Schedule				
MW - 5	08/08/14	Not Sampled on Current Sample Schedule				
MW - 5	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 5	02/12/15	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 5	05/13/15	Not Sampled on Current Sample Schedule				
MW - 5	08/19/15	Not Sampled on Current Sample Schedule				
MW - 5	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 5	02/18/16	Not Sampled on Current Sample Schedule				
MW - 5	05/19/16	Not Sampled on Current Sample Schedule				
MW - 5	08/17/16	Not Sampled on Current Sample Schedule				
MW - 5	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 5	02/21/17	Not Sampled on Current Sample Schedule				
MW - 5	05/09/17	Not Sampled on Current Sample Schedule				
MW - 5	08/31/17	Not Sampled on Current Sample Schedule				
MW - 5	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 5	02/07/18	Not Sampled on Current Sample Schedule				
MW - 5	05/02/18	Not Sampled on Current Sample Schedule				
MW - 5	08/07/18	Not Sampled on Current Sample Schedule				
MW - 5	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 5	02/20/19	Not Sampled on Current Sample Schedule				
MW - 5	05/09/19	Not Sampled on Current Sample Schedule				
MW - 5	08/20/19	Not Sampled on Current Sample Schedule				
MW - 5	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 5	02/17/20	Not Sampled on Current Sample Schedule				
MW - 5	06/08/20	Not Sampled on Current Sample Schedule				
MW - 5	09/16/20	Not Sampled on Current Sample Schedule				
MW - 5	12/16/20	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 5	02/09/21	Not Sampled on Current Sample Schedule				
MW - 5	05/24/21	Not Sampled on Current Sample Schedule				
MW - 5	09/03/21	Not Sampled on Current Sample Schedule				
MW - 5	11/10/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 5	02/22/22	Not Sampled on Current Sample Schedule				
MW - 5	06/13/22	Not Sampled on Current Sample Schedule				
MW - 5	08/18/22	Not Sampled on Current Sample Schedule				
MW - 5	12/07/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 5	01/27/23	Not Sampled on Current Sample Schedule				
MW - 5	04/28/23	Not Sampled on Current Sample Schedule				
MW - 5	09/07/23	Not Sampled on Current Sample Schedule				
MW - 5	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 6	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 6	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 6	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 6	03/03/03	NS	NS	NS	NS	NS

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 6	05/21/03	<0.001	0.002	<0.001	<0.001	<0.001
MW - 6	08/28/03	0.0050	0.013	0.0050	0.0070	0.002
MW - 6	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 6	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 6	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 6	12/21/04	<0.001	<0.001	<0.001	<0.001	
MW - 6	03/18/05	0.0013	<0.001	0.0045	<0.001	
MW - 6	06/16/05	0.0015	<0.001	0.0014	<0.001	
MW - 6	09/13/05	Not Sampled on Current Sample Schedule				
MW - 6	12/15/05	0.0023	<0.001	<0.001	<0.001	
MW - 6	03/14/06	Not Sampled on Current Sample Schedule				
MW - 6	06/16/06	Not Sampled on Current Sample Schedule				
MW - 6	09/08/06	Not Sampled on Current Sample Schedule				
MW - 6	11/14/06	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/13/07	Not Sampled on Current Sample Schedule				
MW - 6	05/10/07	Not Sampled on Current Sample Schedule				
MW - 6	08/22/07	Not Sampled on Current Sample Schedule				
MW - 6	11/02/07	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/07/08	Not Sampled on Current Sample Schedule				
MW - 6	05/08/08	Not Sampled on Current Sample Schedule				
MW - 6	08/11/08	Not Sampled on Current Sample Schedule				
MW - 6	11/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/04/09	Not Sampled on Current Sample Schedule				
MW - 6	05/07/09	Not Sampled on Current Sample Schedule				
MW - 6	08/04/09	Not Sampled on Current Sample Schedule				
MW - 6	11/03/09	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/01/10	Not Sampled on Current Sample Schedule				
MW - 6	05/04/10	Not Sampled on Current Sample Schedule				
MW - 6	08/03/10	Not Sampled on Current Sample Schedule				
MW - 6	11/02/10	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/10/11	Not Sampled on Current Sample Schedule				
MW - 6	05/04/11	Not Sampled on Current Sample Schedule				
MW - 6	08/03/11	Not Sampled on Current Sample Schedule				
MW - 6	11/29/11	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/13/12	Not Sampled on Current Sample Schedule				
MW - 6	05/02/12	Not Sampled on Current Sample Schedule				
MW - 6	08/06/12	Not Sampled on Current Sample Schedule				
MW - 6	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/07/13	Not Sampled on Current Sample Schedule				
MW - 6	05/07/13	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 6	08/14/13	Not Sampled on Current Sample Schedule				
MW - 6	11/20/13	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/17/14	Not Sampled on Current Sample Schedule				
MW - 6	05/29/14	Not Sampled on Current Sample Schedule				
MW - 6	08/08/14	Not Sampled on Current Sample Schedule				
MW - 6	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 6	02/12/15	Not Sampled on Current Sample Schedule				
MW - 6	05/13/15	Not Sampled on Current Sample Schedule				
MW - 6	08/19/15	Not Sampled on Current Sample Schedule				
MW - 6	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 6	02/18/16	Not Sampled on Current Sample Schedule				
MW - 6	05/19/16	Not Sampled on Current Sample Schedule				
MW - 6	08/17/16	Not Sampled on Current Sample Schedule				
MW - 6	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 6	02/21/17	Not Sampled on Current Sample Schedule				
MW - 6	05/09/17	Not Sampled on Current Sample Schedule				
MW - 6	08/31/17	Not Sampled on Current Sample Schedule				
MW - 6	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 6	02/07/18	Not Sampled on Current Sample Schedule				
MW - 6	05/02/18	Not Sampled on Current Sample Schedule				
MW - 6	08/07/18	Not Sampled on Current Sample Schedule				
MW - 6	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 6	02/20/19	Not Sampled on Current Sample Schedule				
MW - 6	05/09/19	Not Sampled on Current Sample Schedule				
MW - 6	08/20/19	Not Sampled on Current Sample Schedule				
MW - 6	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 6	02/17/20	Not Sampled on Current Sample Schedule				
MW - 6	06/08/20	Not Sampled on Current Sample Schedule				
MW - 6	09/16/20	Not Sampled on Current Sample Schedule				
MW - 6	12/16/20	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 6	02/09/21	Not Sampled on Current Sample Schedule				
MW - 6	05/24/21	Not Sampled on Current Sample Schedule				
MW - 6	09/03/21	Not Sampled on Current Sample Schedule				
MW - 6	11/11/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 6	02/22/22	Not Sampled on Current Sample Schedule				
MW - 6	06/13/22	Not Sampled on Current Sample Schedule				
MW - 6	08/18/22	Not Sampled on Current Sample Schedule				
MW - 6	12/07/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 6	01/27/23	Not Sampled on Current Sample Schedule				
MW - 6	04/28/23	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B					
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE	
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES		
					0.62		
MW - 6	09/07/23	Not Sampled on Current Sample Schedule					
MW - 6	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200		
MW - 7	03/14/06	0.0401	0.0125	0.0300	0.0616		
MW - 7	06/16/06	Not sampled Due to PSH in Well					
MW - 7	09/08/06	Not sampled Due to PSH in Well					
MW - 7	11/14/06	0.1090	0.0072	0.0757	0.0143		
MW - 7	02/13/07	0.1350	0.0067	0.0948	0.0207		
MW - 7	05/15/07	0.0530	<0.005	0.0335	<0.005		
MW - 7	08/22/07	0.1950	<0.001	0.0597	0.0158		
MW - 7	11/02/07	0.1880	0.0014	0.0362	0.0510		
MW - 7	02/07/08	0.1610	<0.001	0.0186	0.0142		
MW - 7	05/08/08	0.0746	<0.005	0.0099	0.0077		
MW - 7	08/11/08	0.1280	<0.00100	0.0120	0.0288		
MW - 7	11/08/08	0.1480	<0.00100	0.0137	0.0123		
MW - 7	02/04/09	0.1080	<0.00100	0.0072	0.0097		
MW - 7	05/07/09	0.0376	<0.00100	<0.001	<0.001		
MW - 7	08/04/09	0.0858	0.0071	0.0134	0.0331		
MW - 7	11/03/09	0.0336	0.008	0.0215	0.0412		
MW - 7	02/01/10	Not sampled Due to PSH in Well					
MW - 7	05/04/10	Not sampled Due to PSH in Well					
MW - 7	08/03/10	Not sampled Due to PSH in Well					
MW - 7	11/02/10	0.0345	<0.001	<0.001	<0.001		
MW - 7	02/10/11	0.0166	<0.001	<0.001	<0.001		
MW - 7	05/04/11	0.0093	<0.001	<0.001	<0.001		
MW - 7	08/03/11	0.0113	0.0077	0.0145	0.0309		
MW - 7	11/29/11	Not sampled Due to PSH in Well					
MW - 7	02/13/12	Not sampled Due to PSH in Well					
MW - 7	05/02/12	Not sampled Due to PSH in Well					
MW - 7	08/06/12	Not sampled Due to PSH in Well					
MW - 7	11/13/12	Not sampled Due to PSH in Well					
MW - 7	02/07/13	Not sampled Due to PSH in Well					
MW - 7	05/07/13	Not sampled Due to PSH in Well					
MW - 7	08/14/13	Not sampled Due to PSH in Well					
MW - 7	11/20/13	Not sampled Due to PSH in Well					
MW - 7	02/17/14	Not sampled Due to PSH in Well					
MW - 7	05/29/14	Not sampled Due to PSH in Well					
MW - 7	08/08/14	Not sampled Due to PSH in Well					
MW - 7	11/12/14	Not sampled Due to PSH in Well					
MW - 7	02/12/15	Not sampled Due to PSH in Well					

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 7	05/13/15	0.00150	<0.00100	<0.00100	<0.00100	
MW - 7	08/19/15	0.00200	<0.00100	0.00150	0.00340	
MW - 7	11/02/15	0.00940	<0.00100	0.00340	0.00600	
MW - 7	02/18/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 7	05/19/16	0.0134	<0.00100	0.0144	0.0107	
MW - 7	08/17/16	<0.0100	<0.0100	<0.0100	<0.0100	
MW - 7	11/02/16	0.00290	<0.0100	0.00430	0.00590	
MW - 7	02/21/17	0.00677	<0.00200	<0.00200	<0.00200	
MW - 7	05/09/17	0.00311	<0.00200	0.00220	<0.00400	
MW - 7	08/31/17	0.00224	<0.00200	<0.00200	<0.00400	
MW - 7	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 7	02/07/18	<0.00200	<0.0020	<0.00200	<0.00400	
MW - 7	05/02/18	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 7	08/07/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 7	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 7	02/20/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	05/09/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	08/20/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	02/17/20	<0.00100	<0.00100	0.00155	<0.00200	
MW - 7	06/08/20	Not Sampled on Current Sample Schedule				
MW - 7	09/16/20	0.00640	0.00162	<0.00200	<0.00400	
MW - 7	12/15/20	Not Sampled on Current Sample Schedule				
MW - 7	02/09/21	Not Sampled on Current Sample Schedule				
MW - 7	05/24/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	09/03/21	Not Sampled on Current Sample Schedule				
MW - 7	11/11/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	02/22/22	Not Sampled on Current Sample Schedule				
MW - 7	06/14/22	<0.00100	<0.00100	0.00131	0.00360	
MW - 7	08/18/22	Not Sampled on Current Sample Schedule				
MW - 7	12/07/22	Not sampled Due to PSH in Well				
MW - 7	01/27/23	Not sampled Due to PSH in Well				
MW - 7	04/28/23	<0.00100	0.00225	0.00359	0.00906	
MW - 7	09/07/23	0.00135	0.00260	0.00609	0.01425	
MW - 7	11/09/23	<0.00100	0.00290	0.00737	0.0148	
MW - 8	03/14/06	Not sampled Due to PSH in Well				
MW - 8	06/16/06	Not sampled Due to PSH in Well				
MW - 8	09/08/06	Not sampled Due to PSH in Well				
MW - 8	11/14/06	Not sampled Due to PSH in Well				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 8	02/13/07	Not sampled Due to PSH in Well				
MW - 8	05/10/07	0.0054	<0.001	0.0133	0.0181	
MW - 8	08/22/07	Not sampled Due to PSH in Well				
MW - 8	11/02/07	Not sampled Due to PSH in Well				
MW - 8	02/07/08	Not sampled Due to PSH in Well				
MW - 8	05/08/08	Not sampled Due to PSH in Well				
MW - 8	08/11/08	Not sampled Due to PSH in Well				
MW - 8	11/08/08	0.0176	0.0259	0.0307	0.0796	
MW - 8	02/04/09	Not sampled Due to PSH in Well				
MW - 8	05/07/09	<0.001	<0.001	0.0034	0.0097	
MW - 8	08/04/09	Not sampled Due to PSH in Well				
MW - 8	11/03/09	0.0146	0.0667	0.0551	0.1340	
MW - 8	02/01/10	Not sampled Due to PSH in Well				
MW - 8	05/04/10	Not sampled Due to PSH in Well				
MW - 8	08/03/10	Not sampled Due to PSH in Well				
MW - 8	11/02/10	0.0065	<0.001	0.0082	0.0083	
MW - 8	02/10/11	0.0086	<0.001	<0.001	<0.001	
MW - 8	05/04/11	0.0074	<0.001	<0.001	<0.001	
MW - 8	08/03/11	0.0109	0.0123	0.0129	0.0326	
MW - 8	11/29/11	Not sampled Due to PSH in Well				
MW - 8	02/13/12	Not sampled Due to PSH in Well				
MW - 8	05/02/12	Not Sampled				
MW - 8	08/06/12	0.0030	0.001	0.0101	0.0217	
MW - 8	11/13/12	<0.005	<0.005	0.0286	0.0346	
MW - 8	02/07/13	<0.005	<0.005	0.0183	0.0301	
MW - 8	05/07/13	<.00100	<.00100	0.0202	0.0312	
MW - 8	08/14/13	0.0098	<0.00100	0.0113	0.0150	
MW - 8	11/20/13	0.0222	0.00610	0.0583	0.0784	
MW - 8	02/17/14	Not sampled Due to PSH in Well				
MW - 8	05/29/14	Not sampled Due to PSH in Well				
MW - 8	08/08/14	Not sampled Due to PSH in Well				
MW - 8	11/12/14	Not sampled Due to PSH in Well				
MW - 8	02/12/15	0.00620	<0.00100	0.0422	0.0418	
MW - 8	05/13/15	0.0134	<0.00100	0.0324	0.0223	
MW - 8	08/19/15	0.00330	<0.00100	0.0162	0.0101	
MW - 8	11/02/15	0.00170	<0.00100	0.00780	0.00560	
MW - 8	02/18/16	0.00340	<0.00100	0.0170	0.00970	
MW - 8	05/19/16	0.00440	<0.00100	0.0197	0.00780	
MW - 8	08/17/16	0.00520	<0.00100	0.0177	0.00940	
MW - 8	11/02/16	0.00370	<0.00100	0.0233	0.0124	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 8	02/21/17	0.0121	0.00437	0.0373	0.150	
MW - 8	05/09/17	0.00494	<0.00200	0.0133	0.0104	
MW - 8	08/31/17	0.00643	0.0199	0.0297	0.055	
MW - 8	11/16/17	0.00376	0.00294	0.0124	0.0154	
MW - 8	02/07/18	<0.00200	0.0312	0.0159	0.0872	
MW - 8	05/02/18	<0.00200	0.00433	0.00208	0.00415	
MW - 8	08/07/18	0.00643	<0.0100	0.0157	<0.0200	
MW - 8	11/19/18	0.00494	<0.0100	0.0119	<0.0200	
MW - 8	02/20/19	<0.00100	0.00841	0.00822	0.0618	
MW - 8	05/09/19	<0.00100	<0.00100	0.00110	<0.00200	
MW - 8	08/20/19	0.00498	0.00183	0.0104	0.00753	
MW - 8	11/21/19	0.00483	<0.00100	0.0218	0.0266	
MW - 8	02/17/20	0.0128	0.00650	0.0296	0.04904	
MW - 8	03/03/20	0.0108	0.00763	0.0223	0.0707	
MW - 8	06/08/20	0.0498	0.0427	0.0788	0.2030	
MW - 8	09/16/20	0.0210	0.0137	0.0325	0.0785	
MW - 8	12/16/20	0.00378	0.00316	0.00215	0.00429	
MW - 8	02/09/21	0.0190	0.00562	0.0145	0.0175	
MW - 8	05/25/21	0.00854	0.00831	0.00984	0.03149	
MW - 8	09/03/21	0.0147	0.0139	0.00924	0.0405	
MW - 8	11/11/21	0.00914	0.00865	0.0153	0.0356	
MW - 8	02/22/22	0.0122	0.0203	0.0270	0.0831	
MW - 8	06/14/22	0.00727	0.0148	0.0266	0.0571	
MW - 8	08/18/22	<0.00100	0.00145	0.00132	0.00265	
MW - 8	12/07/22	0.00497	0.00195	0.0126	0.0243	
MW - 8	01/27/23	0.00707	0.00539	0.0155	0.04584	
MW - 8	04/28/23	0.0118	0.0504	0.0705	0.1862	
MW - 8	09/07/23	Not sampled Due to PSH in Well				
MW - 8	11/09/23	Not sampled Due to PSH in Well				
MW - 9	08/22/07	<0.001	<0.001	<0.001	<0.001	
MW - 9	11/02/07	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/07/08	<0.001	<0.001	<0.001	<0.001	
MW - 9	05/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 9	08/11/08	<0.001	<0.001	<0.001	0.0045	
MW - 9	11/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/04/09	<0.001	<0.001	<0.001	0.0046	
MW - 9	05/07/09	<0.001	<0.001	<0.001	0.0074	
MW - 9	08/04/09	<0.001	<0.001	<0.001	<0.001	
MW - 9	11/03/09	<0.001	<0.001	<0.001	<0.001	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 9	02/01/10	<0.001	<0.001	<0.001	<0.001	
MW - 9	05/04/10	<0.001	<0.001	<0.001	<0.001	
MW - 9	08/03/10	<0.001	<0.001	<0.001	<0.001	
MW - 9	11/02/10	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/10/11	<0.001	<0.001	0.0074	<0.001	
MW - 9	05/04/11	<0.001	<0.001	<0.001	<0.001	
MW - 9	08/03/11	<0.001	<0.001	<0.001	<0.001	
MW - 9	11/29/11	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 9	05/02/12	<0.001	<0.001	<0.001	<0.001	
MW - 9	08/06/12	<0.001	<0.001	<0.001	0.0018	
MW - 9	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/07/13	<0.001	<0.001	<0.001	<0.001	
MW - 9	05/07/13	<0.001	<0.001	<0.001	<0.001	
MW - 9	08/14/13	<0.001	<0.001	<0.001	<0.001	
MW - 9	11/20/13	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/17/14	<0.00100	<0.00100	<0.00100	<0.00300	
MW - 9	05/29/14	0.00230	<0.00100	0.0142	0.00330	
MW - 9	08/08/14	<0.00100	<0.00100	<0.00100	0.00200	
MW - 9	11/12/14	<0.00100	<0.00100	<0.00100	0.00110	
MW - 9	02/12/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	05/13/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	08/19/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	02/18/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	05/19/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	08/17/16	<0.00500	<0.00500	<0.00500	<0.00500	
MW - 9	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	02/21/17	<0.00200	<0.00200	<0.00200	<0.00200	
MW - 9	05/09/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	08/31/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	02/07/18	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	05/02/18	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	08/07/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 9	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 9	02/20/19	<0.00100	<0.00100	0.00185	<0.00200	
MW - 9	05/09/19	<0.00100	<0.00100	0.00333	<0.00200	
MW - 9	08/20/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 9	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 9	02/17/20	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 9	06/08/20	Not Sampled on Current Sample Schedule				
MW - 9	09/16/20	Not Sampled on Current Sample Schedule				
MW - 9	12/15/20	Not Sampled on Current Sample Schedule				
MW - 9	02/09/21	Not Sampled on Current Sample Schedule				
MW - 9	05/24/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 9	09/03/21	Not Sampled on Current Sample Schedule				
MW - 9	11/11/21	Not Sampled on Current Sample Schedule				
MW - 9	02/22/22	Not Sampled on Current Sample Schedule				
MW - 9	06/13/22	Not Sampled on Current Sample Schedule				
MW - 9	08/18/22	<0.00100	0.00154	<0.00100	0.00206	
MW - 9	12/06/22	Not Sampled on Current Sample Schedule				
MW - 9	01/27/23	Not Sampled on Current Sample Schedule				
MW - 9	04/28/23	Not Sampled on Current Sample Schedule				
MW - 9	09/07/23	Not Sampled on Current Sample Schedule				
MW - 9	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200	
RW - 1	03/18/05	Not sampled Due to PSH in Well				
RW - 1	06/16/05	Not sampled Due to PSH in Well				
RW - 1	09/13/05	Not sampled Due to PSH in Well				
RW - 1	12/15/05	Not sampled Due to PSH in Well				
RW - 1	03/14/06	Not sampled Due to PSH in Well				
RW - 1	06/16/06	Not sampled Due to PSH in Well				
RW - 1	09/08/06	Not sampled Due to PSH in Well				
RW - 1	11/14/06	Not sampled Due to PSH in Well				
RW - 1	02/13/07	Not sampled Due to PSH in Well				
RW - 1	05/10/07	Not sampled Due to PSH in Well				
RW - 1	08/22/07	Not sampled Due to PSH in Well				
RW - 1	11/02/07	Not sampled Due to PSH in Well				
RW - 1	02/07/08	Not sampled Due to PSH in Well				
RW - 1	05/08/08	Not sampled Due to PSH in Well				
RW - 1	08/11/08	Not sampled Due to PSH in Well				
RW - 1	11/08/08	0.0571	0.0303	0.0619	0.1350	
RW - 1	02/04/09	Not sampled Due to PSH in Well				
RW - 1	05/07/09	Not sampled Due to PSH in Well				
RW - 1	08/04/09	Not sampled Due to PSH in Well				
RW - 1	11/03/09	0.0381	0.0508	0.0971	0.2010	
RW - 1	02/01/10	Not sampled Due to PSH in Well				
RW - 1	05/04/10	Not sampled Due to PSH in Well				
RW - 1	08/03/10	Not sampled Due to PSH in Well				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
RW - 1	11/02/10	Not sampled Due to PSH in Well				
RW - 1	02/10/11	Not sampled Due to PSH in Well				
RW - 1	05/04/11	Not sampled Due to PSH in Well				
RW - 1	08/03/11	Not sampled Due to PSH in Well				
RW - 1	11/29/11	Not sampled Due to PSH in Well				
RW - 1	02/13/12	Not sampled Due to PSH in Well				
RW - 1	05/02/12	Not sampled Due to PSH in Well				
RW - 1	08/06/12	Not sampled Due to PSH in Well				
RW - 1	11/13/12	Not sampled Due to PSH in Well				
RW - 1	02/07/13	Not sampled Due to PSH in Well				
RW - 1	05/07/13	Not sampled Due to PSH in Well				
RW - 1	08/14/13	Not sampled Due to PSH in Well				
RW - 1	11/20/13	Not sampled Due to PSH in Well				
RW - 1	02/17/14	Not sampled Due to PSH in Well				
RW - 1	05/29/14	Not sampled Due to PSH in Well				
RW - 1	08/08/14	Not sampled Due to PSH in Well				
RW - 1	11/12/14	Not sampled Due to PSH in Well				
RW - 1	02/12/15	Not sampled Due to PSH in Well				
RW - 1	05/13/15	Not sampled Due to PSH in Well				
RW - 1	08/19/15	0.00450	<0.00100	0.00270	0.00500	
RW - 1	11/02/15	0.00220	<0.00100	0.00350	0.00370	
RW - 1	02/18/16	0.0101	<0.00100	0.00520	0.00560	
RW - 1	05/19/16	0.00320	<0.00100	0.00170	0.00430	
RW - 1	08/17/16	0.00240	<0.00100	0.00180	0.00350	
RW - 1	11/02/16	0.00680	<0.00100	0.00820	0.0115	
RW - 1	02/21/17	<0.00200	<0.00200	0.00281	0.00314	
RW - 1	05/09/17	0.00372	0.00399	0.00709	0.01899	
RW - 1	08/31/17	0.0186	0.00389	0.00843	0.0117	
RW - 1	11/16/17	0.00209	<0.00200	<0.00200	<0.00400	
RW - 1	02/07/18	<0.00200	0.00318	0.00429	0.01223	
RW - 1	05/02/18	<0.00200	0.00306	<0.00200	<0.00400	
RW - 1	08/07/18	0.00335	<0.0100	<0.00500	<0.0200	
RW - 1	11/19/18	0.00659	<0.0100	0.00602	0.0127	
RW - 1	02/20/19	<0.00100	<0.00100	<0.00100	<0.00200	
RW - 1	05/09/19	<0.00100	<0.00100	<0.00100	<0.00200	
RW - 1	08/20/19	0.00273	0.00119	0.00113	0.00550	
RW - 1	11/21/19	<0.00100	<0.00100	0.00366	0.00595	
RW - 1	02/17/20	0.00362	0.00390	0.0108	0.03189	
RW - 1	06/08/20	0.00303	0.00133	0.00185	0.00568	
RW - 1	09/16/20	0.00647	0.00532	0.00494	0.02183	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
RW - 1	12/16/20	<0.00100	<0.00100	<0.00100	<0.00200	
RW - 1	02/09/21	0.00791	0.00551	0.0261	0.04309	
RW - 1	05/24/21	0.00191	0.00235	0.0116	0.02931	
RW - 1	09/03/21	0.00629	0.0113	0.0109	0.0551	
RW - 1	11/11/21	0.00174	0.00186	0.00424	0.01312	
RW - 1	02/22/22	Not sampled Due to PSH in Well				
RW - 1	06/14/22	Not sampled Due to PSH in Well				
RW - 1	08/18/22	Not sampled Due to PSH in Well				
RW - 1	12/06/22	Not sampled Due to PSH in Well				
RW - 1	01/27/23	Not sampled Due to PSH in Well				
RW - 1	04/28/23	Not sampled Due to PSH in Well				
RW - 1	09/07/23	Not sampled Due to PSH in Well				
RW - 1	11/09/23	Not sampled Due to PSH in Well				
RW - 2	03/14/06	Not sampled Due to PSH in Well				
RW - 2	06/16/06	Not sampled Due to PSH in Well				
RW - 2	09/08/06	Not sampled Due to PSH in Well				
RW - 2	11/14/06	Not sampled Due to PSH in Well				
RW - 2	02/13/07	Not sampled Due to PSH in Well				
RW - 2	05/10/07	Not sampled Due to PSH in Well				
RW - 2	08/22/07	Not sampled Due to PSH in Well				
RW - 2	11/02/07	Not sampled Due to PSH in Well				
RW - 2	02/07/08	Not sampled Due to PSH in Well				
RW - 2	05/08/08	Not sampled Due to PSH in Well				
RW - 2	08/11/08	Not sampled Due to PSH in Well				
RW - 2	11/08/08	0.135	0.303	0.160	0.252	
RW - 2	02/04/09	Not sampled Due to PSH in Well				
RW - 2	05/07/09	Not sampled Due to PSH in Well				
RW - 2	08/04/09	Not sampled Due to PSH in Well				
RW - 2	11/03/09	0.059	0.248	0.200	0.319	
RW - 2	02/01/10	Not sampled Due to PSH in Well				
RW - 2	05/04/10	Not sampled Due to PSH in Well				
RW - 2	08/03/10	Not sampled Due to PSH in Well				
RW - 2	11/02/10	Not sampled Due to PSH in Well				
RW - 2	02/10/11	Not sampled Due to PSH in Well				
RW - 2	05/04/11	Not sampled Due to PSH in Well				
RW - 2	08/03/11	Not sampled Due to PSH in Well				
RW - 2	11/29/11	Not sampled Due to PSH in Well				
RW - 2	02/13/12	Not sampled Due to PSH in Well				
RW - 2	05/02/12	Not sampled Due to PSH in Well				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
RW - 2	08/06/12	Not sampled Due to PSH in Well				
RW - 2	11/13/12	Not sampled Due to PSH in Well				
RW - 2	02/07/13	Not sampled Due to PSH in Well				
RW - 2	05/07/13	Not sampled Due to PSH in Well				
RW - 2	08/14/13	Not sampled Due to PSH in Well				
RW - 2	11/20/13	Not sampled Due to PSH in Well				
RW - 2	02/17/14	Not sampled Due to PSH in Well				
RW - 2	05/29/14	Not sampled Due to PSH in Well				
RW - 2	08/08/14	Not sampled Due to PSH in Well				
RW - 2	11/12/14	Not sampled Due to PSH in Well				
RW - 2	02/12/15	Not sampled Due to PSH in Well				
RW - 2	02/12/15	Not sampled Due to PSH in Well				
RW - 2	05/13/15	0.0954	<0.0500	0.217	<0.0500	
RW - 2	08/19/15	0.0269	0.00180	0.0353	0.0119	
RW - 2	11/02/15	0.103	0.0129	0.100	0.0510	
RW - 2	02/18/16	<0.00100	<0.00100	<0.00100	<0.00100	
RW - 2	05/19/16	0.0410	<0.00100	0.0255	0.0188	
RW - 2	08/17/16	0.0158	<0.00100	0.00340	0.00460	
RW - 2	11/02/16	0.0784	<0.00100	0.0112	0.0159	
RW - 2	02/21/17	0.0164	<0.00200	0.00698	0.0100	
RW - 2	05/09/17	0.0139	0.00290	<0.00200	0.00590	
RW - 2	08/31/17	0.0250	<0.00200	0.00482	0.00417	
RW - 2	11/16/17	0.0139	<0.00200	0.00329	<0.00400	
RW - 2	02/07/18	0.0316	<0.00200	0.00528	0.00914	
RW - 2	05/02/18	0.00364	<0.00200	<0.00200	<0.00400	
RW - 2	08/07/18	0.0137	<0.0100	<0.00500	<0.0200	
RW - 2	11/19/18	0.0494	<0.0100	0.0129	<0.0200	
RW - 2	02/20/19	0.00222	<0.00100	0.00195	0.00886	
RW - 2	05/09/19	0.00216	<0.00100	<0.00100	<0.00200	
RW - 2	08/20/19	0.0214	<0.00100	0.0113	0.00743	
RW - 2	11/21/19	0.00453	<0.00100	<0.00100	<0.00200	
RW - 2	02/17/20	0.00644	<0.00100	0.00366	0.00378	
RW - 2	06/08/20	0.00813	0.00113	0.00289	0.00280	
RW - 2	09/16/20	0.00743	0.00122	0.00301	<0.00400	
RW - 2	12/15/20	Not sampled Due to PSH in Well				
RW - 2	02/09/21	0.0289	0.00332	0.0273	0.02445	
RW - 2	05/25/21	0.0101	0.00110	0.00660	0.00747	
RW - 2	09/03/21	0.0243	0.00505	0.0188	0.02984	
RW - 2	11/11/21	0.00834	0.00136	0.0142	0.01367	
RW - 2	02/22/22	0.0578	0.00274	0.0426	0.02900	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL- BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
RW - 2	06/14/22	Not sampled Due to PSH in Well				
RW - 2	08/18/22	Not sampled Due to PSH in Well				
RW - 2	12/06/22	Not sampled Due to PSH in Well				
RW - 2	01/27/23	Not sampled Due to PSH in Well				
RW - 2	04/28/23	0.0131	0.0107	0.0508	0.0570	
RW - 2	09/07/23	Not sampled Due to PSH in Well				
RW - 2	11/09/23	Not sampled Due to PSH in Well				

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																	
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L		---
MW-1	11/08/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-1	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-1	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	12/15/20	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/10/21	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	12/06/22	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-2	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-2	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	12/15/20	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/10/21	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	12/06/22	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																	
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L		---
MW-3	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-3	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	12/15/20	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/10/21	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	12/06/22	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/08/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	0.000573	<0.000184	0.000716	<0.000184	<0.000184	0.00227	<0.000184
MW-4	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	0.00168	<0.000183
MW-4	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	12/16/20	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/11/21	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	12/07/22	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																	
MW-5	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	0.000195	<0.000183
MW-5	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																		
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran	
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L		---	
MW-5	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	12/16/20	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/10/21	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	12/07/22	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	
MW-6	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	
MW-6	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	12/16/20	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/11/21	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	12/07/22	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																		
MW-7	11/08/08	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	0.00117	<0.000185	0.00109	<0.000185	0.00103	0.0047	0.000888	0.00206
MW-7	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	0.000656	<0.000184	0.000668	<0.000184	0.00121	0.00375	0.00189	0.00119
MW-7	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																		
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L		0.03 mg/L		---
MW-9	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	12/15/20	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/11/21	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	12/06/22	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/09/23	Not Sampled as part of Quarterly Monitoring Event.																		
RW-1	11/08/08	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	0.0102	<0.000926	0.0124	<0.000926	0.0155	0.0382	0.0584	0.0096
RW-1	11/03/09	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	0.00785	<0.000185	0.0119	<0.000185	0.0150	0.0645	0.0527	0.00735
RW-1	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
RW-1	11/28/11	Not Sampled due to the presence of PSH.																		
RW-1	11/13/12	Not Sampled due to the presence of PSH.																		
RW-1	11/12/14	Not Sampled due to the presence of PSH.																		
RW-1	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200
RW-1	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200
RW-1	11/16/17	0.00150	0.00107	0.000327	0.00107	<0.000273	<0.000273	<0.000273	<0.000273	0.000825	<0.000273	0.000426	0.00370	<0.000273	0.00712	0.000709		0.00197		0.00454
RW-1	11/19/18	0.00015	0.00021	0.00014	0.00032	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.00093	<0.00010	0.0020	0.00021		0.01471		0.0012
RW-1	11/21/19	0.00094	0.0012	0.00082	0.00040	<0.000096	<0.000096	<0.000096	<0.000096	0.0017	<0.000096	0.00039	0.0062	<0.000096	0.012	0.00054		0.0477		0.0057
RW-1	12/16/20	<0.00010	0.00019	0.00029	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.00090	<0.00010	0.0016	<0.00010		0.0148		0.0012
RW-1	11/11/21	0.0032	0.00066	<0.00010	0.00064	<0.00010	<0.00010	<0.00010	<0.00010	0.00022	<0.00010	<0.00010	0.0024	<0.00010	0.0055	<0.00010		0.0176		0.0028
RW-1	12/07/22	Not Sampled due to the presence of PSH.																		
RW-1	11/09/23	Not Sampled due to the presence of PSH.																		
RW-2	11/08/08	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	0.00436	<0.000917	0.00541	<0.000917	0.0077	0.0156	0.0188	0.00424
RW-2	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	0.0114	<0.000183	0.0242	0.0736	0.0675	0.00792
RW-2	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
RW-2	11/28/11	Not Sampled due to the presence of PSH.																		
RW-2	11/13/12	Not Sampled due to the presence of PSH.																		
RW-2	11/12/14	Not Sampled due to the presence of PSH.																		
RW-2	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																	
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L		---
RW-2	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200
RW-2	11/16/17	0.00212	0.00164	0.00201	0.000882	<0.000273	<0.000273	<0.000273	<0.000273	0.00143	<0.000273	0.000979	0.00705	<0.000273	0.0118	0.00133	0.00217		0.00628
RW-2	11/19/18	0.00021	0.00026	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.0012	<0.00010	0.0031	<0.00010	0.01682		0.0017
RW-2	11/21/19	0.00038	0.00031	0.0019	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	0.00074	<0.000099	0.0019	<0.000099	0.00903		0.00096
RW-2	12/15/20	Not Sampled due to the presence of PSH.																	
RW-2	11/11/21	0.0053	0.0013	<0.00010	0.0016	<0.00010	<0.00010	<0.00010	<0.00010	0.00065	<0.00010	<0.00010	0.0037	<0.00010	0.0081	<0.00010	0.0289		0.0039
RW-2	12/07/22	Not Sampled due to the presence of PSH.																	
RW-2	11/09/23	Not Sampled due to the presence of PSH.																	

APPENDICES

APPENDIX A: 2023 Laboratory Analytical Reports

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Curt Stanley
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229
Location: Lea County, TX
Lab Order Number: 3B03003



Current Certification

Report Date: 02/15/23

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-8	3B03003-01	Water	01/27/23 12:49	02-03-2023 09:20
MW-4	3B03003-02	Water	01/27/23 13:32	02-03-2023 09:20

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-8
3B03003-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
---------	--------	-----------------	-------	----------	-------	----------	----------	--------	-------

Permian Basin Environmental Lab, L.P.

Organics by GC									
Benzene	0.00707	0.00100	mg/L	1	P3B0309	02/03/23 15:16	02/03/23 20:54	EPA 8021B	
Toluene	0.00539	0.00100	mg/L	1	P3B0309	02/03/23 15:16	02/03/23 20:54	EPA 8021B	
Ethylbenzene	0.0155	0.00100	mg/L	1	P3B0309	02/03/23 15:16	02/03/23 20:54	EPA 8021B	
Xylene (p/m)	0.0385	0.00200	mg/L	1	P3B0309	02/03/23 15:16	02/03/23 20:54	EPA 8021B	
Xylene (o)	0.00734	0.00100	mg/L	1	P3B0309	02/03/23 15:16	02/03/23 20:54	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	111 %		80-120		P3B0309	02/03/23 15:16	02/03/23 20:54	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	67.7 %		80-120		P3B0309	02/03/23 15:16	02/03/23 20:54	EPA 8021B	S-GC

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-4
3B03003-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC									
Benzene	0.0113	0.00100	mg/L	1	P3B0309	02/03/23 15:16	02/03/23 21:15	EPA 8021B	
Toluene	0.00122	0.00100	mg/L	1	P3B0309	02/03/23 15:16	02/03/23 21:15	EPA 8021B	
Ethylbenzene	0.00383	0.00100	mg/L	1	P3B0309	02/03/23 15:16	02/03/23 21:15	EPA 8021B	
Xylene (p/m)	0.00345	0.00200	mg/L	1	P3B0309	02/03/23 15:16	02/03/23 21:15	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3B0309	02/03/23 15:16	02/03/23 21:15	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	128 %	80-120			P3B0309	02/03/23 15:16	02/03/23 21:15	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene	80.1 %	80-120			P3B0309	02/03/23 15:16	02/03/23 21:15	EPA 8021B	

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3B0309 - *** DEFAULT PREP ***

Blank (P3B0309-BLK1)		Prepared & Analyzed: 02/03/23								
Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.151		"	0.120		126	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.0969		"	0.120		80.8	80-120			

LCS (P3B0309-BS1)		Prepared & Analyzed: 02/03/23								
Benzene	0.118	0.00100	mg/L	0.100		118	80-120			
Toluene	0.113	0.00100	"	0.100		113	80-120			
Ethylbenzene	0.115	0.00100	"	0.100		115	80-120			
Xylene (p/m)	0.237	0.00200	"	0.200		119	80-120			
Xylene (o)	0.112	0.00100	"	0.100		112	80-120			
Surrogate: 4-Bromofluorobenzene	0.163		"	0.120		136	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.110		"	0.120		91.8	80-120			

LCS Dup (P3B0309-BSD1)		Prepared & Analyzed: 02/03/23								
Benzene	0.103	0.00100	mg/L	0.100		103	80-120	13.6	20	
Toluene	0.101	0.00100	"	0.100		101	80-120	11.3	20	
Ethylbenzene	0.115	0.00100	"	0.100		115	80-120	0.678	20	
Xylene (p/m)	0.218	0.00200	"	0.200		109	80-120	8.73	20	
Xylene (o)	0.0997	0.00100	"	0.100		99.7	80-120	11.4	20	
Surrogate: 4-Bromofluorobenzene	0.164		"	0.120		136	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.108		"	0.120		89.8	80-120			

Calibration Blank (P3B0309-CCB1)		Prepared & Analyzed: 02/03/23								
Benzene	0.240		ug/l							
Toluene	0.280		"							
Ethylbenzene	0.330		"							
Xylene (p/m)	0.810		"							
Xylene (o)	0.430		"							
Surrogate: 4-Bromofluorobenzene	0.160		"	0.120		134	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.0982		"	0.120		81.8	80-120			

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3B0309 - *** DEFAULT PREP ***

Calibration Blank (P3B0309-CCB2)				Prepared & Analyzed: 02/03/23						
Benzene	0.150		ug/l							
Toluene	0.220		"							
Ethylbenzene	0.360		"							
Xylene (p/m)	0.730		"							
Xylene (o)	0.370		"							
Surrogate: 4-Bromofluorobenzene	0.165		"	0.120		138	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.0987		"	0.120		82.2	80-120			

Calibration Check (P3B0309-CCV1)				Prepared & Analyzed: 02/03/23						
Benzene	0.119	0.00100	mg/L	0.100		119	80-120			
Toluene	0.113	0.00100	"	0.100		113	80-120			
Ethylbenzene	0.115	0.00100	"	0.100		115	80-120			
Xylene (p/m)	0.233	0.00200	"	0.200		116	80-120			
Xylene (o)	0.109	0.00100	"	0.100		109	80-120			
Surrogate: 4-Bromofluorobenzene	0.155		"	0.120		129	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.109		"	0.120		91.1	80-120			

Calibration Check (P3B0309-CCV2)				Prepared & Analyzed: 02/03/23						
Benzene	0.104	0.00100	mg/L	0.100		104	80-120			
Toluene	0.0996	0.00100	"	0.100		99.6	80-120			
Ethylbenzene	0.102	0.00100	"	0.100		102	80-120			
Xylene (p/m)	0.207	0.00200	"	0.200		104	80-120			
Xylene (o)	0.0970	0.00100	"	0.100		97.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.155		"	0.120		129	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.102		"	0.120		85.4	80-120			

Calibration Check (P3B0309-CCV3)				Prepared: 02/03/23 Analyzed: 02/04/23						
Benzene	0.120	0.00100	mg/L	0.100		120	80-120			
Toluene	0.115	0.00100	"	0.100		115	80-120			
Ethylbenzene	0.119	0.00100	"	0.100		119	80-120			
Xylene (p/m)	0.237	0.00200	"	0.200		118	80-120			
Xylene (o)	0.114	0.00100	"	0.100		114	80-120			
Surrogate: 4-Bromofluorobenzene	0.152		"	0.120		127	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.0984		"	0.120		82.0	80-120			

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3B0309 - *** DEFAULT PREP ***

Matrix Spike (P3B0309-MS1)		Source: 3B03002-01			Prepared & Analyzed: 02/03/23					
Benzene	0.106	0.00100	mg/L	0.100	ND	106	80-120			
Toluene	0.101	0.00100	"	0.100	ND	101	80-120			
Ethylbenzene	0.111	0.00100	"	0.100	ND	111	80-120			
Xylene (p/m)	0.208	0.00200	"	0.200	ND	104	80-120			
Xylene (o)	0.0948	0.00100	"	0.100	ND	94.8	80-120			
Surrogate: 4-Bromofluorobenzene	0.155		"	0.120		129	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.103		"	0.120		86.1	80-120			
Matrix Spike Dup (P3B0309-MSD1)		Source: 3B03002-01			Prepared & Analyzed: 02/03/23					
Benzene	0.0903	0.00100	mg/L	0.100	ND	90.3	80-120	16.5	20	
Toluene	0.0860	0.00100	"	0.100	ND	86.0	80-120	16.1	20	
Ethylbenzene	0.0941	0.00100	"	0.100	ND	94.1	80-120	16.4	20	
Xylene (p/m)	0.178	0.00200	"	0.200	ND	88.8	80-120	15.6	20	
Xylene (o)	0.0815	0.00100	"	0.100	ND	81.5	80-120	15.1	20	
Surrogate: 4-Bromofluorobenzene	0.162		"	0.120		135	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.102		"	0.120		85.3	80-120			

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

ROI Received on Ice

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

NPBEL C Chain of Custody was not generated at PBELAB

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

2/15/2023

Brent Barron, Laboratory Director/Technical Director

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235


$$\text{L} \quad \text{CH}_3$$

Phone: 432-6866-7235

Company Name:

Company Address:

City/State/Zip:

Telephone No.:

Sampler Signature:

(lab use only)

ORDER #: 3503063

e-mail:

Fax No:

Report Format: ☐ Standard

☐ TRRP☐ NPDES

Project Name:

Project #:

Project Loc:

PO#:

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**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Curt Stanley
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229
Location: Lea County, TX
Lab Order Number: 3E02005



Current Certification

Report Date: 05/05/23

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-8	3E02005-01	Water	04/28/23 11:37	05-02-2023 09:20
MW-4	3E02005-02	Water	04/28/23 12:03	05-02-2023 09:20
MW-7	3E02005-03	Water	04/28/23 12:31	05-02-2023 09:20
RW-2	3E02005-04	Water	04/28/23 13:15	05-02-2023 09:20

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-8
3E02005-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC									
Benzene	0.0118	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 11:27	EPA 8021B	
Toluene	0.0504	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 11:27	EPA 8021B	
Ethylbenzene	0.0705	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 11:27	EPA 8021B	
Xylene (p/m)	0.121	0.00200	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 11:27	EPA 8021B	
Xylene (o)	0.0652	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 11:27	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	87.9 %		80-120		P3E0206	05/02/23 11:58	05/03/23 11:27	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	96.9 %		80-120		P3E0206	05/02/23 11:58	05/03/23 11:27	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-4
3E02005-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC									
Benzene	0.00679	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 11:48	EPA 8021B	
Toluene	0.00281	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 11:48	EPA 8021B	
Ethylbenzene	0.00362	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 11:48	EPA 8021B	
Xylene (p/m)	0.00293	0.00200	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 11:48	EPA 8021B	
Xylene (o)	0.00303	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 11:48	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	78.6 %		80-120		P3E0206	05/02/23 11:58	05/03/23 11:48	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene	101 %		80-120		P3E0206	05/02/23 11:58	05/03/23 11:48	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-7
3E02005-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 12:09	EPA 8021B	
Toluene	0.00225	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 12:09	EPA 8021B	
Ethylbenzene	0.00359	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 12:09	EPA 8021B	
Xylene (p/m)	0.00572	0.00200	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 12:09	EPA 8021B	
Xylene (o)	0.00334	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 12:09	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	73.1 %		80-120		P3E0206	05/02/23 11:58	05/03/23 12:09	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene	106 %		80-120		P3E0206	05/02/23 11:58	05/03/23 12:09	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

RW-2
3E02005-04 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC									
Benzene	0.0131	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 12:30	EPA 8021B	
Toluene	0.0107	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 12:30	EPA 8021B	
Ethylbenzene	0.0508	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 12:30	EPA 8021B	
Xylene (p/m)	0.0381	0.00200	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 12:30	EPA 8021B	
Xylene (o)	0.0189	0.00100	mg/L	1	P3E0206	05/02/23 11:58	05/03/23 12:30	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	75.1 %		80-120		P3E0206	05/02/23 11:58	05/03/23 12:30	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene	97.3 %		80-120		P3E0206	05/02/23 11:58	05/03/23 12:30	EPA 8021B	

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3E0206 - *** DEFAULT PREP ***

Blank (P3E0206-BLK1)		Prepared: 05/02/23 Analyzed: 05/03/23								
Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.0880		"	0.120		73.3	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.132		"	0.120		110	80-120			

LCS (P3E0206-BS1)		Prepared: 05/02/23 Analyzed: 05/03/23								
Benzene	0.0977	0.00100	mg/L	0.100		97.7	80-120			
Toluene	0.0930	0.00100	"	0.100		93.0	80-120			
Ethylbenzene	0.0911	0.00100	"	0.100		91.1	80-120			
Xylene (p/m)	0.189	0.00200	"	0.200		94.3	80-120			
Xylene (o)	0.0895	0.00100	"	0.100		89.5	80-120			
Surrogate: 4-Bromofluorobenzene	0.0822		"	0.120		68.5	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.132		"	0.120		110	80-120			

LCS Dup (P3E0206-BSD1)		Prepared: 05/02/23 Analyzed: 05/03/23								
Benzene	0.0940	0.00100	mg/L	0.100		94.0	80-120	3.82	20	
Toluene	0.0933	0.00100	"	0.100		93.3	80-120	0.376	20	
Ethylbenzene	0.0924	0.00100	"	0.100		92.4	80-120	1.36	20	
Xylene (p/m)	0.192	0.00200	"	0.200		96.2	80-120	2.01	20	
Xylene (o)	0.0906	0.00100	"	0.100		90.6	80-120	1.30	20	
Surrogate: 4-Bromofluorobenzene	0.0873		"	0.120		72.8	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.134		"	0.120		112	80-120			

Calibration Blank (P3E0206-CCB1)		Prepared: 05/02/23 Analyzed: 05/03/23								
Benzene	0.00		ug/l							
Toluene	0.350		"							
Ethylbenzene	0.230		"							
Xylene (p/m)	0.540		"							
Xylene (o)	0.410		"							
Surrogate: 4-Bromofluorobenzene	0.0812		"	0.120		67.6	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.134		"	0.120		112	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3E0206 - *** DEFAULT PREP ***

Calibration Check (P3E0206-CCV1)				Prepared: 05/02/23 Analyzed: 05/03/23						
Benzene	0.107	0.00100	mg/L	0.100		107	80-120			
Toluene	0.111	0.00100	"	0.100		111	80-120			
Ethylbenzene	0.102	0.00100	"	0.100		102	80-120			
Xylene (p/m)	0.220	0.00200	"	0.200		110	80-120			
Xylene (o)	0.104	0.00100	"	0.100		104	80-120			
Surrogate: 4-Bromofluorobenzene	0.0911		"	0.120		75.9	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.137		"	0.120		114	80-120			

Calibration Check (P3E0206-CCV2)				Prepared: 05/02/23 Analyzed: 05/03/23						
Benzene	0.0939	0.00100	mg/L	0.100		93.9	80-120			
Toluene	0.0889	0.00100	"	0.100		88.9	80-120			
Ethylbenzene	0.0804	0.00100	"	0.100		80.4	80-120			
Xylene (p/m)	0.173	0.00200	"	0.200		86.3	80-120			
Xylene (o)	0.0854	0.00100	"	0.100		85.4	80-120			
Surrogate: 4-Bromofluorobenzene	0.0872		"	0.120		72.7	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.139		"	0.120		116	80-120			

Matrix Spike (P3E0206-MS1)				Source: 3D28013-01		Prepared: 05/02/23 Analyzed: 05/03/23				
Benzene	0.0953	0.00100	mg/L	0.100	ND	95.3	80-120			
Toluene	0.0954	0.00100	"	0.100	ND	95.4	80-120			
Ethylbenzene	0.0934	0.00100	"	0.100	ND	93.4	80-120			
Xylene (p/m)	0.190	0.00200	"	0.200	ND	95.2	80-120			
Xylene (o)	0.0916	0.00100	"	0.100	ND	91.6	80-120			
Surrogate: 4-Bromofluorobenzene	0.0943		"	0.120		78.6	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.136		"	0.120		113	80-120			

Matrix Spike Dup (P3E0206-MSD1)				Source: 3D28013-01		Prepared: 05/02/23 Analyzed: 05/03/23				
Benzene	0.0857	0.00100	mg/L	0.100	ND	85.7	80-120	10.6	20	
Toluene	0.0863	0.00100	"	0.100	ND	86.3	80-120	10.0	20	
Ethylbenzene	0.0832	0.00100	"	0.100	ND	83.2	80-120	11.6	20	
Xylene (p/m)	0.171	0.00200	"	0.200	ND	85.4	80-120	10.9	20	
Xylene (o)	0.0802	0.00100	"	0.100	ND	80.2	80-120	13.3	20	
Surrogate: 4-Bromofluorobenzene	0.0912		"	0.120		76.0	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.135		"	0.120		112	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

ROI Received on Ice

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

NPBEL C Chain of Custody was not generated at PBELAB

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

5/5/2023

Brent Barron, Laboratory Director/Technical Director

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Permian Basin Environmental Lab, L.P.

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CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

**Permian Basin Environmental Lab, LP
1400 Rankin Hwy
Midland, Texas 79701**

Phone: 432-686-7235

Page 1 of 1

Project Manager: Curt Stanley

Project Name: Texaco Skelly

Company Name TRC Environmental Corporation

Project #: SRS: 2002-112:29

Company Address: 10 Desta Drive, Ste 130E

Project Loc: Lea County, NM

City/State/Zip: Midland TX 79705

PO#

Telephone No: (432) 520-7720

Fax No.:

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khudgens@paalp.com
mgreen@trccompanies.com

ORDER #: 3E02005

Report Format: ☒ Standard

☐ TRRP

☐ NPDES

[illegible]

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Curt Stanley
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229
Location: Lea County, NM
Lab Order Number: 3I08003



Current Certification

Report Date: 09/14/23

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-4	3108003-01	Water	09/07/23 16:15	09-08-2023 09:50
MW-7	3108003-03	Water	09/07/23 16:48	09-08-2023 09:50

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-4
3108003-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B									
Total BTEX	0.0210	0.00100	mg/L	1	[CALC]	09/11/23 12:10	09/11/23 20:20	EPA 8021B	
Xylenes (total)	0.00373	0.00100	mg/L	1	[CALC]	09/11/23 12:10	09/11/23 20:20	EPA 8021B	
Organics by GC									
Benzene	0.0106	0.00100	mg/L	1	P311109	09/11/23 12:10	09/11/23 20:20	EPA 8021B	
Toluene	0.00209	0.00100	mg/L	1	P311109	09/11/23 12:10	09/11/23 20:20	EPA 8021B	
Ethylbenzene	0.00459	0.00100	mg/L	1	P311109	09/11/23 12:10	09/11/23 20:20	EPA 8021B	
Xylene (p/m)	0.00373	0.00200	mg/L	1	P311109	09/11/23 12:10	09/11/23 20:20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P311109	09/11/23 12:10	09/11/23 20:20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	78.9 %		80-120		P311109	09/11/23 12:10	09/11/23 20:20	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene	86.1 %		80-120		P311109	09/11/23 12:10	09/11/23 20:20	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-7
3108003-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Total BTEX	0.0243	0.00100	mg/L	1	[CALC]	09/11/23 12:10	09/11/23 20:43	EPA 8021B	
Xylenes (total)	0.0142	0.00100	mg/L	1	[CALC]	09/11/23 12:10	09/11/23 20:43	EPA 8021B	

Organics by GC

Benzene	0.00135	0.00100	mg/L	1	P3I1109	09/11/23 12:10	09/11/23 20:43	EPA 8021B	
Toluene	0.00260	0.00100	mg/L	1	P3I1109	09/11/23 12:10	09/11/23 20:43	EPA 8021B	
Ethylbenzene	0.00609	0.00100	mg/L	1	P3I1109	09/11/23 12:10	09/11/23 20:43	EPA 8021B	
Xylene (p/m)	0.0118	0.00200	mg/L	1	P3I1109	09/11/23 12:10	09/11/23 20:43	EPA 8021B	
Xylene (o)	0.00245	0.00100	mg/L	1	P3I1109	09/11/23 12:10	09/11/23 20:43	EPA 8021B	

Surrogate: 4-Bromofluorobenzene	83.2 %	80-120		P3I1109	09/11/23 12:10	09/11/23 20:43	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	84.4 %	80-120		P3I1109	09/11/23 12:10	09/11/23 20:43	EPA 8021B	

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P311109 - *** DEFAULT PREP ***

Blank (P311109-BLK1)			Prepared & Analyzed: 09/11/23							
Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.108		"	0.120		89.7	80-120			
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120		95.6	80-120			

LCS (P311109-BS1)			Prepared & Analyzed: 09/11/23							
Benzene	0.0869	0.00100	mg/L	0.100		86.9	80-120			
Toluene	0.0893	0.00100	"	0.100		89.3	80-120			
Ethylbenzene	0.0895	0.00100	"	0.100		89.5	80-120			
Xylene (p/m)	0.177	0.00200	"	0.200		88.7	80-120			
Xylene (o)	0.0807	0.00100	"	0.100		80.7	80-120			
Surrogate: 4-Bromofluorobenzene	0.113		"	0.120		94.5	80-120			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.5	80-120			

LCS Dup (P311109-BS1)			Prepared & Analyzed: 09/11/23							
Benzene	0.0849	0.00100	mg/L	0.100		84.9	80-120	2.36	20	
Toluene	0.0870	0.00100	"	0.100		87.0	80-120	2.55	20	
Ethylbenzene	0.0871	0.00100	"	0.100		87.1	80-120	2.74	20	
Xylene (p/m)	0.172	0.00200	"	0.200		85.9	80-120	3.21	20	
Xylene (o)	0.0844	0.00100	"	0.100		84.4	80-120	4.48	20	
Surrogate: 4-Bromofluorobenzene	0.115		"	0.120		95.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120		96.0	80-120			

Calibration Blank (P311109-CCB1)			Prepared & Analyzed: 09/11/23							
Benzene	0.130		ug/l							
Toluene	0.120		"							
Ethylbenzene	0.0900		"							
Xylene (p/m)	0.140		"							
Xylene (o)	0.0900		"							
Surrogate: 4-Bromofluorobenzene	0.106		"	0.120		88.5	80-120			
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120		95.8	80-120			

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3I1109 - *** DEFAULT PREP ***

Calibration Blank (P3I1109-CCB2)				Prepared & Analyzed: 09/11/23						
Benzene	0.300		ug/l							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.101		"	0.120		83.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.108		"	0.120		90.3	80-120			

Calibration Check (P3I1109-CCV1)				Prepared & Analyzed: 09/11/23						
Benzene	0.0834	0.00100	mg/L	0.100		83.4	80-120			
Toluene	0.0917	0.00100	"	0.100		91.7	80-120			
Ethylbenzene	0.0877	0.00100	"	0.100		87.7	80-120			
Xylene (p/m)	0.188	0.00200	"	0.200		93.9	80-120			
Xylene (o)	0.0897	0.00100	"	0.100		89.7	80-120			
Surrogate: 4-Bromofluorobenzene	0.107		"	0.120		89.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.5	80-120			

Calibration Check (P3I1109-CCV2)				Prepared & Analyzed: 09/11/23						
Benzene	0.0812	0.00100	mg/L	0.100		81.2	80-120			
Toluene	0.0886	0.00100	"	0.100		88.6	80-120			
Ethylbenzene	0.0896	0.00100	"	0.100		89.6	80-120			
Xylene (p/m)	0.184	0.00200	"	0.200		91.9	80-120			
Xylene (o)	0.0880	0.00100	"	0.100		88.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.101		"	0.120		84.1	80-120			
Surrogate: 1,4-Difluorobenzene	0.108		"	0.120		90.4	80-120			

Calibration Check (P3I1109-CCV3)				Prepared: 09/11/23 Analyzed: 09/12/23						
Benzene	0.0824	0.00100	mg/L	0.100		82.4	80-120			
Toluene	0.0883	0.00100	"	0.100		88.3	80-120			
Ethylbenzene	0.0895	0.00100	"	0.100		89.5	80-120			
Xylene (p/m)	0.189	0.00200	"	0.200		94.6	80-120			
Xylene (o)	0.0867	0.00100	"	0.100		86.7	80-120			
Surrogate: 4-Bromofluorobenzene	0.0952		"	0.120		79.4	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.110		"	0.120		91.7	80-120			

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3I1109 - *** DEFAULT PREP ***

Matrix Spike (P3I1109-MS1)		Source: 3I07002-12		Prepared: 09/11/23		Analyzed: 09/12/23				
Benzene	0.0928	0.00100	mg/L	0.100	ND	92.8	80-120			
Toluene	0.0888	0.00100	"	0.100	ND	88.8	80-120			
Ethylbenzene	0.0919	0.00100	"	0.100	ND	91.9	80-120			
Xylene (p/m)	0.181	0.00200	"	0.200	ND	90.7	80-120			
Xylene (o)	0.0806	0.00100	"	0.100	ND	80.6	80-120			
Surrogate: 4-Bromofluorobenzene	0.101		"	0.120		84.2	80-120			
Surrogate: 1,4-Difluorobenzene	0.114		"	0.120		95.1	80-120			
Matrix Spike Dup (P3I1109-MSD1)		Source: 3I07002-12		Prepared: 09/11/23		Analyzed: 09/12/23				
Benzene	0.0891	0.00100	mg/L	0.100	ND	89.1	80-120	4.06	20	
Toluene	0.0847	0.00100	"	0.100	ND	84.7	80-120	4.66	20	
Ethylbenzene	0.0883	0.00100	"	0.100	ND	88.3	80-120	4.01	20	
Xylene (p/m)	0.174	0.00200	"	0.200	ND	86.9	80-120	4.32	20	
Xylene (o)	0.0760	0.00100	"	0.100	ND	76.0	80-120	5.93	20	QM-05
Surrogate: 4-Bromofluorobenzene	0.101		"	0.120		84.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120		94.2	80-120			

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

9/14/2023

Brent Barron, Laboratory Director/Technical Director

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Permian Basin Environmental Lab, L.P.

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**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Curt Stanley
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229
Location: Lea County, NM
Lab Order Number: 3K17001



Current Certification

Report Date: 11/22/23

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-9	3K17001-01	Water	11/09/23 11:37	11-17-2023 09:00
MW-1	3K17001-02	Water	11/09/23 12:55	11-17-2023 09:00
MW-2	3K17001-03	Water	11/09/23 14:25	11-17-2023 09:00
MW-3	3K17001-04	Water	11/09/23 15:10	11-17-2023 09:00
MW-5	3K17001-05	Water	11/09/23 16:38	11-17-2023 09:00
MW-6	3K17001-06	Water	11/10/23 10:47	11-17-2023 09:00
MW-7	3K17001-07	Water	11/10/23 11:13	11-17-2023 09:00
MW-4	3K17001-08	Water	11/10/23 11:56	11-17-2023 09:00

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-9
3K17001-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Total BTEX	ND	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 01:05	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 01:05	EPA 8021B	

Organics by GC

Benzene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:05	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:05	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:05	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:05	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:05	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	91.7 %		80-120		P3K2013	11/20/23 08:47	11/21/23 01:05	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	90.4 %		80-120		P3K2013	11/20/23 08:47	11/21/23 01:05	EPA 8021B	

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-1
3K17001-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 01:28	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 01:28	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:28	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:28	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:28	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:28	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:28	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	91.3 %		80-120		P3K2013	11/20/23 08:47	11/21/23 01:28	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	91.7 %		80-120		P3K2013	11/20/23 08:47	11/21/23 01:28	EPA 8021B	

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-2
3K17001-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 01:51	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 01:51	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:51	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:51	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:51	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:51	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 01:51	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	94.3 %		80-120		P3K2013	11/20/23 08:47	11/21/23 01:51	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	92.5 %		80-120		P3K2013	11/20/23 08:47	11/21/23 01:51	EPA 8021B	

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-3
3K17001-04 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 02:14	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 02:14	EPA 8021B	

Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 02:14	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 02:14	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 02:14	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 02:14	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 02:14	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	94.1 %		80-120		P3K2013	11/20/23 08:47	11/21/23 02:14	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	92.2 %		80-120		P3K2013	11/20/23 08:47	11/21/23 02:14	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-5
3K17001-05 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 02:37	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 02:37	EPA 8021B	

Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 02:37	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 02:37	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 02:37	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 02:37	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 02:37	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	92.4 %		80-120		P3K2013	11/20/23 08:47	11/21/23 02:37	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	91.8 %		80-120		P3K2013	11/20/23 08:47	11/21/23 02:37	EPA 8021B	

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-6
3K17001-06 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B									
Total BTEX	ND	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 03:00	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 03:00	EPA 8021B	

Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:00	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:00	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:00	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:00	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:00	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	91.0 %		80-120		P3K2013	11/20/23 08:47	11/21/23 03:00	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	91.3 %		80-120		P3K2013	11/20/23 08:47	11/21/23 03:00	EPA 8021B	

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-7
3K17001-07 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B									
Total BTEX	0.0260	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 03:24	EPA 8021B	
Xylenes (total)	0.0148	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 03:24	EPA 8021B	
Organics by GC									
Benzene	ND	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:24	EPA 8021B	
Toluene	0.00290	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:24	EPA 8021B	
Ethylbenzene	0.00737	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:24	EPA 8021B	
Xylene (p/m)	0.0106	0.00200	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:24	EPA 8021B	
Xylene (o)	0.00426	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:24	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	86.7 %		80-120		P3K2013	11/20/23 08:47	11/21/23 03:24	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	83.8 %		80-120		P3K2013	11/20/23 08:47	11/21/23 03:24	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

MW-4
3K17001-08 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Total BTEX	0.0170	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 03:47	EPA 8021B	
Xylenes (total)	0.00647	0.00100	mg/L	1	[CALC]	11/20/23 08:47	11/21/23 03:47	EPA 8021B	

Organics by GC

Benzene	0.00510	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:47	EPA 8021B	
Toluene	0.00219	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:47	EPA 8021B	
Ethylbenzene	0.00324	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:47	EPA 8021B	
Xylene (p/m)	0.00275	0.00200	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:47	EPA 8021B	
Xylene (o)	0.00372	0.00100	mg/L	1	P3K2013	11/20/23 08:47	11/21/23 03:47	EPA 8021B	

Surrogate: 4-Bromofluorobenzene	88.2 %	80-120		P3K2013	11/20/23 08:47	11/21/23 03:47	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	85.1 %	80-120		P3K2013	11/20/23 08:47	11/21/23 03:47	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3K2013 - *** DEFAULT PREP ***

Blank (P3K2013-BLK1)		Prepared: 11/20/23 Analyzed: 11/21/23								
Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.108		"	0.120		90.1	80-120			
Surrogate: 1,4-Difluorobenzene	0.109		"	0.120		90.7	80-120			

LCS (P3K2013-BS1)		Prepared & Analyzed: 11/20/23								
Benzene	0.104	0.00100	mg/L	0.100		104	80-120			
Toluene	0.0990	0.00100	"	0.100		99.0	80-120			
Ethylbenzene	0.0979	0.00100	"	0.100		97.9	80-120			
Xylene (p/m)	0.193	0.00200	"	0.200		96.5	80-120			
Xylene (o)	0.0890	0.00100	"	0.100		89.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.107		"	0.120		89.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.109		"	0.120		91.1	80-120			

LCS Dup (P3K2013-BS1)		Prepared: 11/20/23 Analyzed: 11/21/23								
Benzene	0.0980	0.00100	mg/L	0.100		98.0	80-120	6.28	20	
Toluene	0.0935	0.00100	"	0.100		93.5	80-120	5.77	20	
Ethylbenzene	0.0917	0.00100	"	0.100		91.7	80-120	6.55	20	
Xylene (p/m)	0.182	0.00200	"	0.200		90.8	80-120	6.06	20	
Xylene (o)	0.0843	0.00100	"	0.100		84.3	80-120	5.48	20	
Surrogate: 4-Bromofluorobenzene	0.106		"	0.120		88.3	80-120			
Surrogate: 1,4-Difluorobenzene	0.109		"	0.120		91.2	80-120			

Calibration Blank (P3K2013-CCB1)		Prepared & Analyzed: 11/20/23								
Benzene	0.110		ug/l							
Toluene	0.120		"							
Ethylbenzene	0.130		"							
Xylene (p/m)	0.240		"							
Xylene (o)	0.130		"							
Surrogate: 4-Bromofluorobenzene	0.110		"	0.120		91.5	80-120			
Surrogate: 1,4-Difluorobenzene	0.107		"	0.120		89.5	80-120			

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3K2013 - *** DEFAULT PREP ***

Calibration Blank (P3K2013-CCB2)				Prepared: 11/20/23 Analyzed: 11/21/23						
Benzene	0.0900		ug/l							
Toluene	0.130		"							
Ethylbenzene	0.120		"							
Xylene (p/m)	0.180		"							
Xylene (o)	0.110		"							
Surrogate: 4-Bromofluorobenzene	0.107		"	0.120		88.9	80-120			
Surrogate: 1,4-Difluorobenzene	0.111		"	0.120		92.2	80-120			

Calibration Blank (P3K2013-CCB3)				Prepared: 11/20/23 Analyzed: 11/21/23						
Benzene	0.590		ug/l							
Toluene	0.390		"							
Ethylbenzene	0.400		"							
Xylene (p/m)	0.920		"							
Xylene (o)	0.320		"							
Surrogate: 4-Bromofluorobenzene	0.103		"	0.120		86.2	80-120			
Surrogate: 1,4-Difluorobenzene	0.111		"	0.120		92.9	80-120			

Calibration Check (P3K2013-CCV1)				Prepared & Analyzed: 11/20/23						
Benzene	0.106	0.00100	mg/L	0.100		106	80-120			
Toluene	0.101	0.00100	"	0.100		101	80-120			
Ethylbenzene	0.0947	0.00100	"	0.100		94.7	80-120			
Xylene (p/m)	0.196	0.00200	"	0.200		97.9	80-120			
Xylene (o)	0.0923	0.00100	"	0.100		92.3	80-120			
Surrogate: 4-Bromofluorobenzene	0.107		"	0.120		88.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.109		"	0.120		91.0	80-120			

Calibration Check (P3K2013-CCV2)				Prepared: 11/20/23 Analyzed: 11/21/23						
Benzene	0.102	0.00100	mg/L	0.100		102	80-120			
Toluene	0.0962	0.00100	"	0.100		96.2	80-120			
Ethylbenzene	0.0902	0.00100	"	0.100		90.2	80-120			
Xylene (p/m)	0.185	0.00200	"	0.200		92.6	80-120			
Xylene (o)	0.0882	0.00100	"	0.100		88.2	80-120			
Surrogate: 4-Bromofluorobenzene	0.105		"	0.120		87.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.110		"	0.120		91.4	80-120			

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P3K2013 - *** DEFAULT PREP ***

Calibration Check (P3K2013-CCV3)				Prepared: 11/20/23 Analyzed: 11/21/23						
Benzene	0.110	0.00100	mg/L	0.100		110	80-120			
Toluene	0.0972	0.00100	"	0.100		97.2	80-120			
Ethylbenzene	0.0862	0.00100	"	0.100		86.2	80-120			
Xylene (p/m)	0.176	0.00200	"	0.200		87.9	80-120			
Xylene (o)	0.0819	0.00100	"	0.100		81.9	80-120			
Surrogate: 4-Bromofluorobenzene	0.105		"	0.120		87.7	80-120			
Surrogate: 1,4-Difluorobenzene	0.112		"	0.120		93.4	80-120			

Matrix Spike (P3K2013-MS1)				Source: 3K17001-01		Prepared: 11/20/23 Analyzed: 11/21/23				
Benzene	0.0950	0.0100	mg/L	0.100	ND	95.0	80-120			
Toluene	0.101	0.0100	"	0.100	ND	101	80-120			
Ethylbenzene	0.0972	0.0100	"	0.100	ND	97.2	80-120			
Xylene (p/m)	0.178	0.0200	"	0.200	ND	89.2	80-120			
Xylene (o)	0.0927	0.0100	"	0.100	ND	92.7	80-120			
Surrogate: 4-Bromofluorobenzene	0.104		"	0.120		86.7	80-120			
Surrogate: 1,4-Difluorobenzene	0.106		"	0.120		88.3	80-120			

Matrix Spike Dup (P3K2013-MSD1)				Source: 3K17001-01		Prepared: 11/20/23 Analyzed: 11/21/23				
Benzene	0.0982	0.00100	mg/L	0.100	ND	98.2	80-120	3.31	20	
Toluene	0.0927	0.00100	"	0.100	ND	92.7	80-120	8.27	20	
Ethylbenzene	0.0921	0.00100	"	0.100	ND	92.1	80-120	5.42	20	
Xylene (p/m)	0.176	0.00200	"	0.200	ND	88.1	80-120	1.16	20	
Xylene (o)	0.0810	0.00100	"	0.100	ND	81.0	80-120	13.4	20	
Surrogate: 4-Bromofluorobenzene	0.105		"	0.120		87.2	80-120			
Surrogate: 1,4-Difluorobenzene	0.108		"	0.120		90.1	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Notes and Definitions

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

11/22/2023

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

PBEILAB

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP
1400 Rankin Hwy
Midland, Texas 79701

Phone: 432-686-7235

Page 1 of 1

Project Name: Texaco Skelly

Page 15 of 15

Project Manager: Curt Stanley
Company Name: TRC Environmental Corporation

Company Address: 10 Desla Drive, Ste 130E

City/State/Zip: Midland TX 79705

Telephone No: (432) 520-7720

Fax No:

Sampler Signature: *Manny Stanley*

e-mail:

cdstanley@trccompanies.com

clbryant@paalp.com

khudgens@paalp.com

mgreen@trccompanies.com

(lab use only)

ORDER #: 3K17061

LAB # (lab use only)

FIELD CODE

Beginning Depth

Ending Depth

Date Sampled

Time Sampled

Field Filtered

Total #. of Containers

Ice

HNO₃

HCl (40 ml clear VOA)

H₂SO₄

NaOH

Na₂S₂O₃

None (40 ml Amber VOA)

Other (Specify)

DW=Drinking Water SL=Sludge

GW = Groundwater S=Soil/Solid

NP=Non-Potable Specify Other

TOC MW 5310

Dissolved Methane, Ethane, and

Ethene by RSK-175

Total Dissolved Metals (Fe and Mn)

by SW 6010

Nitrate and Sulfate by E300

COD by SM 5310

Total BTEX by 8260

PAH by 8270

RUSH TAT (Pre-Schedule) 24, 48, 72 hrs

Standard TAT

Preservation & # of Containers

Matrix

Analyze For:

TCLP:

TOTAL: X

Report Format: ☒ Standard ☐ TRRP ☐ NPDES

PO #:

Project Loc: Lea County, NM

Project #: SRS: 2002-11229

Project Name: Texaco Skelly

Special Instructions:

BILL TO PLAINS

Relinquished by:

Date

Time

Received by:

Date

Time

Relinquished by:

Date

Time

Received by:

Date

Time

Relinquished by:

Date

Time

Received by:

Date

Time

Laboratory Comments:

Sample Containers Intact?

Y

N

N

N

N

N

N

N

N

N

VOCs Free of Headspace?

Y

N

N

N

N

N

N

N

N

N

Labels on container(s)

Y

N

N

N

N

N

N

N

N

N

Custody seals on container(s)

Y

N

N

N

N

N

N

N

N

N

Sample Hand Delivered

Y

N

N

N

N

N

N

N

N

N

by Sampler/Client Rep.?

Y

N

N

N

N

N

N

N

N

N

by Counter?

Y

N

N

N

N

N

N

N

N

N

Temperature Upon Receipt:

5.8

°C

Factor

DHL

FedEx

Lone Star

13

**APPENDIX B:
Release Notification and Corrective Action
(NMOCD Form C-141)**

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

OPERATOR

Surface Owner:	Millard Deck Estate	Mineral Owner	Lease No.
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Latitude 32 degrees 33' 48.02" **Longitude** 103 degrees 15' 48.08"

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Federal, state, or local laws and/or regulations:		<u>OIL CONSERVATION DIVISION</u>	
Signature:		Approved by District Supervisor:	
Printed Name: Camille Reynolds			
Title: Remediation Coordinator		Approval Date:	Expiration Date:
E-mail Address: cjreynolds@paalp.com		Conditions of Approval:	Attached ☐
Date: 3/21/2005 Phone: (505)441-0965			

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 350836

CONDITIONS

Operator: PLAINS MARKETING L.P. 333 Clay Street Suite 1900 Houston, TX 77002	OGRID:
	34053
	Action Number:
	350836
Action Type:	
[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)	

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Review of the 2023 Annual Monitoring Report for Texaco Skelly F: content satisfactory 1. Continue to conduct quarterly monitoring for BTEX, and any PAH analysis as planned in 2024. 2. Conduct recovery of PSH at the site on a bi-monthly basis or as reasonably available for collection and removal. 3. Conduct PAH analysis on MW-7, MW-8 and RW-1, and RW-2 if applicable. 4. Please submit the 2024 annual monitoring report to OCD by April 1, 2025.	8/7/2024