

Certificate of Analysis

Number: 6030-22010074-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Cody Rich

Sendero Midstream Partners, LP 1025 Bounds Road

Loving, NM 88256

Station Name: Ochoa CRP Station Number: 10137 Station Location: Sendero

Sample Point: Formation:

County: Eddy

Last Inst. Cal.: 01/10/2022 0:00 AM

Analyzed: 01/13/2022 10:57:05 by ERG Jan. 13, 2022

Sampled By: Justin Gonzalez Sample Of: Gas Spot

Sample Date: 01/12/2022 16:00

Sample Conditions: 250 psig, @ 97 °F Ambient: 68 °F

Effective Date: 01/12/2022 16:00 GPA-2261M Method:

Cylinder No: 5353

Instrument: 70142339 (Inficon GC-MicroFusion)

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.65 psia			
Hydrogen Sulfide	NIL	NIL		GPM TOTAL C2+	5.921	
Nitrogen	0.825	1.097		GPM TOTAL C3+	2.661	
Carbon Dioxide	0.141	0.294		GPM TOTAL iC5+	1.176	
Methane	77.927	59.317				
Ethane	12.214	17.426	3.260			
Propane	5.402	11.302	1.485			
Iso-Butane	0.814	2.245	0.266			
n-Butane	1.673	4.614	0.526			
Iso-Pentane	0.373	1.277	0.136			
n-Pentane	0.365	1.250	0.132			
Hexanes	0.170	0.695	0.070			
Heptanes	0.065	0.309	0.030			
Octanes	0.022	0.119	0.011			
Nonanes Plus	0.009	0.055	0.005			
	100.000	100.000	5.921			
Calculated Physica	I Properties	i	Total	C9+		
Calculated Molecula	r Weight		21.08	128.26		
Compressibility Fact	or		0.9964			
Relative Density Rea	al Gas		0.7300	4.4283		
GPA 2172 Calculati	ion:					
Calculated Gross E	BTU per ft ³ @) 14.65 psia	a & 60°F			
Real Gas Dry BTU			1264.0	6974.4		
Water Sat. Gas Base	e BTU		1242.4	6852.4		
Ideal, Gross HV - Dr	y at 14.65 ps	sia	1259.4	6974.4		
Ideal, Gross HV - We	•		1237.4	6852.4		
As Delivered BTU			1259	6974		
Comments: H2S F	ield Content	0 ppm				

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



Ochoa Flare Gas Meter

8/1/2024

876

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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 371135

DEFINITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	371135
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 371135

Ω	UESTIONS	
Operator:		GRID:
BTA OIL PRODUCERS, LLC 104 S Pecos		260297
Midland, TX 79701		ction Number: 371135
	A	ction Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve to	these issues before continuin	g with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2135654952] Oc	choa
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	I on) that are assigned to your	current operator can be amended with this C-129A application.
Determination of Panarting Panarting		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional quid	ance.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, major venting and	d/or flaring of natural gas.
An annual school file of the O. O. A. A. A. C.	antina and/antini di di	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during views there at least 50 MCF of natural gas vented and/or flared during this event	Yes	r may be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	165	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Gas Compressor Stati	on
Additional details for Equipment Involved. Please specify	Not answered.	
Danvacantative Compositional Analysis of Verted as Flored National Co-		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	78	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	l	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 371135

QUESTIONS	(continued)
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Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	371135
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	08/01/2024	
Time vent or flare was discovered or commenced	09:00 AM	
Time vent or flare was terminated	02:00 PM	
Cumulative hours during this event	5	

Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 876 Mcf Recovered: 0 Mcf Lost: 876 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[327139] SENDERO CARLSBAD MIDSTREAM LLC	
Date notified of downstream activity requiring this vent or flare		
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Unexpected failure of purchaser's gas compressor station	
Steps taken to limit the duration and magnitude of vent or flare	Working with purchaser until issue is resolved	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Working with purchaser until issue is resolved	

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By		Condition Date
vanessa king	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/7/2024