



6072G	NCP9728005	Hallertav 5 Fed 4H CDP Check	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2022056035	1781	J Mcpherson - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Jul 19, 2022 10:40	Jul 19, 2022 10:40	Jul 21, 2022 15:32	Jul 22, 2022
Date Sampled	Date Effective	Date Received	Date Reported
92.00	Torrance	96 @ 97	
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Coterra	NG		
Operator	Lab Source Description		

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	1.6930	1.69314	
CO2 (CO2)	5.9640	5.96385	
Methane (C1)	73.8920	73.89364	
Ethane (C2)	10.0150	10.01456	2.6780
Propane (C3)	4.8060	4.80635	1.3240
I-Butane (IC4)	0.5790	0.57858	0.1890
N-Butane (NC4)	1.4320	1.43163	0.4510
I-Pentane (IC5)	0.4530	0.45279	0.1660
N-Pentane (NC5)	0.4770	0.47671	0.1730
Hexanes Plus (C6+)	0.6890	0.68875	0.2990
TOTAL	100.0000	100.0000	5.2800

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Jul 18, 2022

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,186.8	1,167.5	1,189.5	1,170.2

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.7818	0.7792
Molecular Weight	
22.5657	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S
.2 PPM

PROTREND STATUS: Passed By Validator on Jul 25, 2022
DATA SOURCE: Imported

PASSED BY VALIDATOR REASON:
 Close enough to be considered reasonable.

VALIDATOR:
 Luis Cano
VALIDATOR COMMENTS:
 ok



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Release Quantity Calculation / Reporting Requirement											
SELECT FACILITY → Displaytime: HALLERTAU 5 FED COM 1H,3H,4H,7 Updated per Facility Selection Check Instructions Enter Gas Analysis Check Reporting Summary entered info entered from spreadsheet for release type calculated value dropdowns											
Date/Time Discovered: 7/23/2024 4:15 PM Time Discovered: 4:15:00 PM H2S per Permit (ppm): 0 State: NM Date/Time Started: 7/23/2024 1:45 AM Time Event Started: 1:45:00 AM Latitude: 32.05587 Date/Time Ended: 7/23/2024 1:55 AM Time Event Ended: 1:55:00 AM Longitude: -103.70368 Event Duration (hrs): 34.167 Event Duration (days): 1.424 Permit Type: NM-NCI Ambient Temperature (F): Accumulated Malfunctions VOC (TPY):											
Cause (if known): Liquid level dump on separator leading by to tank releasing gas from ECL device No. of Events: Notes: Corrective Action: Valve shut in, replace leaking dump rim											
Release Source Type and Information											
Metered/Estimated Vol (mscf): 408.655 Control Type: None Control Efficiency (CS): 0% adjust manually if needed, this control is for metered/estimated volumes only											
CLICK to go to this tab → None Pipe Blowdown - HP Pipe Blowdown - LP Equipment Blowdown Compressor Blowdown Compressor Startup ESD Metered/Estimated Vol PSV TOTAL											
Vol. Vented to Atmosphere (mscf): 0.000 0.000 0.000 0.000 0.000 0.000 0.000 408.655 0.000 408.655 (mscf) uncombustible											
Vol. of Gas Combusted (mscf): - 0.000 0.000 0.000 0.000 0.000 0.000 0.000 - 0.000 (mscf) combustible											
Max Hourly Release (mscf): 12.0 Overwrite if greater than calculated value											

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
07/23/2024	143	11.92

Details:

[36785] DCP OPERATING COMPANY– Dump valve malfunction, Midstream & Marketing to Evaluate

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 371197

DEFINITIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd Midland, TX 79706	OGRID: 162683
	Action Number: 371197
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 371197

QUESTIONS

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QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2200544515] HALLERTAU 5 FEDERAL 1H, 3H, & 4H

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	74
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	6
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 371197

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/23/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	12

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Other Separator Natural Gas Vented Released: 143 Mcf Recovered: 0 Mcf Lost: 143 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Dump valve malfunction
Steps taken to limit the duration and magnitude of vent or flare	Well shut in, replace leaking dump trim
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Well shut in, replace leaking dump trim

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ACKNOWLEDGMENTS

Action 371197

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
adolby01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/7/2024