



July 15, 2024

Mr. Nelson Velez
Environmental Specialist
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1000 Rio Brazos Road
Aztec, NM 87410

**Re: Remediation Summary and Deferral Request
ConocoPhillips (Heritage COG Operating LLC)
Bevo 11 Federal #004H Flowline Release
Unit Letter M, Section 12, Township 22 South, Range 33 East
Lea County, New Mexico
Incident ID# NAPP2329631879**

Mr. Velez,

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (ConocoPhillips) to execute an NMOCD-approved work plan for a release that occurred from a flowline associated with the Bevo 11 Federal #004H well (API No. 30-025-41804). The release footprint is located approximately 1,400 away from the well in Public Land Survey System (PLSS) Unit Letter M, Section 12, Township 22 South, Range 33 East, in Lea County, New Mexico (Site). The approximate release point occurred at coordinates 32.4013°, -103.5331°, as shown on Figures 1 and 2. The release is located on State Land managed by the New Mexico State Land Office (NMSLO). The commercial lease (BL24410000) is held by COG Operating, LLC, and the agricultural lease (GT31530000) is held by Merchant Livestock Company.

BACKGROUND

The release was discovered on October 16, 2023. Internal corrosion on a saltwater disposal (SWD) line resulted in the release consisted of approximately 4.285 barrels (bbls) of produced water and 0.2256 bbls of oil onto the Tenderloin Federal Com #004H well pad and into the adjacent pasture. No fluids were recovered. The NMOCD approved the initial C-141 report on October 23, 2023, and subsequently assigned the release the Incident ID NAPP2329631879. The initial C-141 form is included in Appendix A.

Ensolum, LLC (Ensolum) conducted the release assessment activities on behalf of ConocoPhillips and prepared the Remediation Work Plan that was approved by the NMOCD. These will be discussed in further detail in subsequent sections of this report.

LAND OWNERSHIP

According to the NMOCD Oil and Gas Map, the site is located on State Trust Land managed by the New Mexico State Land Office (NMSLO). A review of the NMSLO Land Status Map was completed, and the release site is located within active commercial lease BL24410000, held by COG Operating, LLC (now ConocoPhillips), and within active agricultural lease GT31530000, held by Merchant Livestock Company.

Based on guidance provided by the NMSLO, as the release footprint is located on an active lease, and the footprint is wholly located within the boundaries of the active lease, no Remediation Right of Entry (ROE) was required at the Site. ConocoPhillips coordinated with Merchant Livestock Company prior to all assessment and remediation work performed at the release area.

Tetra Tech

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CULTURAL PROPERTIES PROTECTION

Ensolum, on behalf of ConocoPhillips, contracted PaleoWest, LLC (doing business as Chronicle Heritage) to conduct an Archeological Resources Management Section (ARMS) review in the release area to comply with 19.2.24 New Mexico Administrative Code (NMAC). Based on the review of prior cultural resource surveys that overlap the release extent and a field survey, no cultural resources were identified within and/or around the release extent requiring oversight or modifications to remediation efforts. A copy of the NMSLO Cultural Resources Cover Sheet was included in the work plan prepared by Ensolum for the release.

SITE CHARACTERIZATION

A site characterization was performed by Ensolum in accordance with 19.15.29.11 New Mexico State Administrative Code (NMAC) and the guidance document Process Updates re: Submissions of Form C-141 Release Notification and Corrective Actions (12/01/2023). A summary of the NMOCD-approved site characterization is presented below:

Shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (feet bgs)	Between 100 and 500 ft
Method used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water?	No
<u>What is the minimum distance between the closest lateral extents of the release and the following surface areas:</u>	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 ft
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 miles
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 miles
A spring or private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 miles
Any other fresh water well or spring	Greater than 5 miles
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 miles
A wetland	Between 1 and 5 miles
A subsurface mine	Greater than 5 miles
A (non-karst) unstable area	Between 1 and 5 miles
Categorized risk of this well / site being in a karst geology	None
A 100-year floodplain	Greater than 5 miles
Did the release impact areas not on an exploration, development, production, or storage site?	Yes

The most recent groundwater data from a U.S. Geological Survey well (322325103313301) located approximately 0.6 miles southeast of the Site which indicated a depth to groundwater of 390 feet bgs in 1996. There are no water wells with groundwater data less than 25 years old listed in the New Mexico Office of the State Engineer (NMOSE) or the U.S. Geological Survey databases located within approximately ½ mile (800 meters) of the site. According to 2019 data from one (1) water well listed in the

NMOSE database within approximately 1 mile (1,635 meters) of the Site, the minimum depth to groundwater is 800 feet bgs. The site characterization data is presented in Appendix B.

REGULATORY FRAMEWORK

Based on the site characterization conducted by Ensolum in the previously approved Remediation Work Plan, and in accordance with Table I of 19.15.29.12 NMAC, the closure criteria for soils with groundwater greater than 100 feet below the surface apply.

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule (19.15.29 NMAC)* (September 6, 2019), the reclamation requirements for surface soils (0-4 ft bgs) outside of active oil and gas operations default to the closure criteria for soils with groundwater less than 50 feet below the surface.

The Surface Use and Compensation Agreement (SUCA) between Merchant Livestock Company (MLSCO) and COG Operating LLC includes additional reclamation requirements. The SUCA defines "impacted soil" as "any contaminants greater than 1,000 mg/kg Chlorides; or 1,000 mg/kg TPH (GRO+DRO+MRO); or greater than 50 mg/kg BTEX; or greater than 2.0 Sodium Absorption Ratio (SAR), if the Depth to Groundwater is more than 50 feet." Furthermore, "If the digging and hauling of an Impacted Soil area poses a direct danger to Operator's existing infrastructure, Operator and MLSCO shall negotiate an alternate cleanup method on a case-by-case basis."

Constituent	Site RRALs	MLSCO SUCA Requirements	Reclamation Requirements (0-4 feet bgs)
Chloride	20,000 mg/kg	1,000 mg/kg	600 mg/kg
TPH (GRO+DRO+MRO)	2,500 mg/kg	1,000 mg/kg	100 mg/kg
BTEX	50 mg/kg	50 mg/kg	-
Benzene	10 mg/kg	-	-

RELEASE ASSESSMENT SUMMARY, REMEDIATION WORK PLAN, AND NMOCD APPROVAL

Ensolum conducted the initial site assessment on October 24, 2023, on behalf of ConocoPhillips. Assessment samples SS01 through SS10 and SS06A were collected within and around the release extent to depths ranging from 0.5 to 1 foot bgs. The soil samples were field screened for volatile organic compounds (VOCs) and chloride, and then submitted to Eurofins Laboratories in Carlsbad, New Mexico to be analyzed for BTEX using EPA method 8021B, TPH using EPA method 8015M/D, and chloride using method 300.0.

Based on visible staining in the release area, elevated field screening results, and laboratory analytical results for the initial assessment soil samples, Ensolum conducted additional delineation activities between November 27, 2023, and February 6, 2024. Borehole locations BH01 through BH14 were advanced within the release extent to depths ranging from 1.5 to 9 feet bgs via hand auger, mini excavator, or backhoe to delineate the vertical extent of the release. The soil samples were collected, handled, and analyzed following the same procedures as described above. Figure 3 shows the approximate release extent and sample locations from the assessment activities.

The results of the soil assessment are summarized in Table 1. The analytical results indicate that the vertical extents of the release extend from approximately 1 to 6 feet bgs. Both vertical and horizontal delineation was achieved following the various assessment activities.

Ensolum submitted a Remediation Work Plan dated March 13, 2024, which described the release assessment activities and a remediation plan. The Remediation Work Plan proposed excavating soils based on the assessment results until the excavation sidewall and floor sample analytical results are below the applicable Site closure criteria. The estimated volume of material to be removed was approximately

1,000 cubic yards. Five (5)-point composite samples were proposed for collection at a frequency of every 400 square feet for confirmation floor samples and every 200 square feet for confirmation sidewall samples.

The Remediation Work Plan Report was approved by the NMOCD on April 16, 2024, with the following comments:

- *“Remediation plan is approved as written. COG has 90-days (July 15, 2024) to submit to OCD its appropriate or final remediation closure report.”*

REMEDIAL ACTIVITIES AND CONFIRMATION SAMPLING

From June 17-28, 2024, Tetra Tech personnel were onsite to supervise the remedial activities proposed in the approved Remediation Work Plan, including excavation, disposal, and confirmation sampling. Prior to confirmation sampling, on June 13, 2024, the NMOCD district office was notified via the OCD Portal in accordance with Subsection D of 19.15.29.12 NMAC. Tetra Tech sent a request for a variance to continue confirmation sampling outside of the initial notice period in an email dated June 24, 2024. A C-141N for the additional confirmation sampling was submitted to the OCD Portal on June 25, 2024. On June 27, 2024, Tetra Tech notified the NMSLO of the remedial activities in progress following a phone conversation. Documentation of associated regulatory correspondence is included in Appendix C.

Impacted soils were excavated as indicated in Figure 5. The areas within the release footprint were excavated to depths ranging from 2 to 6 feet below surrounding grade. Due to safety concerns, the excavation activities avoided disturbing the structural integrity of production equipment including the flare stack, anchors, flare scrubber, and surface steel lines. Photographs from the excavated areas prior to backfill are provided in Appendix D.

All excavated material was transported offsite for proper disposal. Approximately 890 cubic yards of material were transported to the R360 Permian Basin facility. Copies of the waste manifests are included in Appendix E.

Following excavation, confirmation floor and sidewall samples were collected and submitted for laboratory analysis to verify efficacy of remediation activities. Per the NMOCD-approved confirmation sampling plan, confirmation samples were collected such that each 5-point composite floor sample was representative of no more than 400 square feet of excavated area, and each 5-point composite sidewall sample was representative of no more than 200 square feet of excavated area. Fourteen (14) 5-point composite confirmation floor samples and fifteen (15) 5-point composite confirmation sidewall sample locations were collected for laboratory analysis during remedial activities. Confirmation floor sample locations were labeled with “FS”-#. Confirmation sidewall sample locations were labeled with the cardinal direction (N, E, S, W) followed by SW-#. Seven (7) additional 5-point composite confirmation internal sidewall samples were collected from the vertical faces of the excavation where the soil was left in place under the surface line infrastructure and labeled with “ISW”-#.

Initial confirmation soil sampling analytical results associated with locations FS-2, FS-4, FS-5, FS-6, NSW-2, and NSW-4 exceeded the chloride reclamation limit of 600 mg/kg. The excavation floors were deepened, and sidewalls expanded in these areas, and iterative confirmation samples were collected to encompass the original sample locations that triggered removal (nomenclature defined in Table 2) post-additional excavation. Final excavated areas, depths, and representative confirmation sample locations are indicated in Figure 5.

The analytical results for FS-6 (4'), which was collected from the base of the 4 foot excavation in that area, were below the Site RRAL for chloride of 20,000 mg/kg, but above the MLSCO SUCA requirement of 1,000 mg/kg. An additional delineation sample was taken from this location at a depth of 5 feet bgs to confirm the depth of soil concentrations above the Merchant SUCA cleanup criteria, and ConocoPhillips will coordinate with MLSCO to determine whether further remediation at this location is warranted prior to facility deconstruction and final reclamation.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. The analytical results were directly compared to the established Site closure criteria to demonstrate compliance.

The results of the June 2024 confirmation sampling events are summarized in Table 2. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH, and BTEX, with the exception of the ISW sidewall samples and floor sample FS-14. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix F.

DEFERRAL REQUEST

The analytical results for confirmation soil samples ISW-1 through ISW-7 indicate concentrations of Table 1 constituents above the established RRALs. Additionally, confirmation sample FS-14 indicate concentrations of Table 1 constituents above the MLSC SUCA requirements. These samples represent soils that were left in place to support the production infrastructure, including surface lines and the flare stack, and ConocoPhillips respectfully requests that final remediation of these soils be deferred until facility deconstruction. Sample SWS-6 was collected from a trench outside of the excavation south of the surface lines to complete delineation of the areas proposed for deferral.

Given the established depth to groundwater determination, the soils in these areas with chloride and TPH concentrations above the closure criteria do not pose a threat to freshwater, human health, or the environment. The conditions of 19.15.29.13 NMAC will be implemented when completing abandonment of the flare stack and the associated surface lines and equipment. The area requested for deferral is indicated in Figure 4.

PROPOSED RECLAMATION PLAN

The release extent has been remediated to the reclamation cleanup criteria in both on-pad and off-pad areas. All final floor and sidewall confirmation soil samples (excepting the areas proposed for deferral) were below the reclamation limits for chloride, TPH, and BTEX, as indicated in Table 2.

Once acceptable confirmation sample results were received, the excavation was backfilled with clean material to pre-release grade. In accordance with 19.15.29.12 NMAC, the reclaimed area contained a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by SM4500Cl-B. The soil cover in pasture included a top layer consisting of one foot of suitable material to establish vegetation at the site. The backfilled areas in the pasture were seeded following backfilling, to aid in revegetation. Based on the soils of the site, the NMSLO Seed Mix for Sandy Soils was used for seeding and was planted in the amount specified in the pounds pure live seed (PLS) per acre. One (1) representative 5-point composite sample was collected from the backfill material used for the reclamation of the project site. Soil backfill composite sampling results are summarized in Table 3. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix F.

Site inspections will be performed annually to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate.

Final reclamation activities will take place at the on-pad areas upon facility deconstruction in accordance with 19.15.29.13 NMAC. All production equipment on pad will be removed, and the caliche material will be scraped and removed to expose the underlying material. The removed material will be replaced to the near original relative landform positions and contoured to achieve erosion control, long-term stability, and preservation of surface water flow patterns.

Remediation Summary and Deferral Request
July 15, 2024

ConocoPhillips

Soil samples will be collected to demonstrate that the reclaimed area will contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg. The soil cover will include a top layer which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the Site, whichever is greater. The area will be seeded with a seed mix suitable for the area in the first favorable growing season following the reclamation activities. Site inspections will be performed periodically to assess the re-vegetation process and evaluate the Site for the presence of noxious weeds.

Restoration, reclamation, and re-vegetation will be considered complete when the reclaimed areas reach a vegetation density of greater than 70% of pre-disturbance coverage, not including invasive or noxious weeds. ConocoPhillips will submit a Re-Vegetation Closure Report to the NMOCD for final incident closure at that time.

CONCLUSION

As described above, the subject line release footprint is located at the Tenderloin Federal Com #004H facility, which is currently active. The remedial work completed was successful in removing soils above the reclamation limits from the release footprint outside of the area proposed for deferral. ConocoPhillips respectfully requests approval of the remediation activities incident based on the remedial activities performed in accordance with the approved remediation plan and the final confirmation sampling results.

Final remediation and reclamation shall take place in accordance with 19.15.29.12 NMAC once the Site is no longer being used for oil and gas production. Thus, ConocoPhillips requests deferral of the remaining impacted soils associated with incident NAPP2329631879 immediately under the production equipment. If you have any questions concerning the remediation activities performed at the Site, please call me at (512) 739-7874.

Sincerely,
Tetra Tech, Inc.



Samantha K. Abbott, P.G.
Project Manager



Christian M. Llull, P.G.
Program Manager

cc:
Mr. Ike Tavarez, RMR – ConocoPhillips
Mr. Brad Blevins – Merchant Livestock Company
Ms. Tami Knight – NMSLO

LIST OF ATTACHMENTS

Figures:

- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 4 – Release Assessment (Ensolum)
- Figure 5 – Remediation Extents and Confirmation Sampling Locations

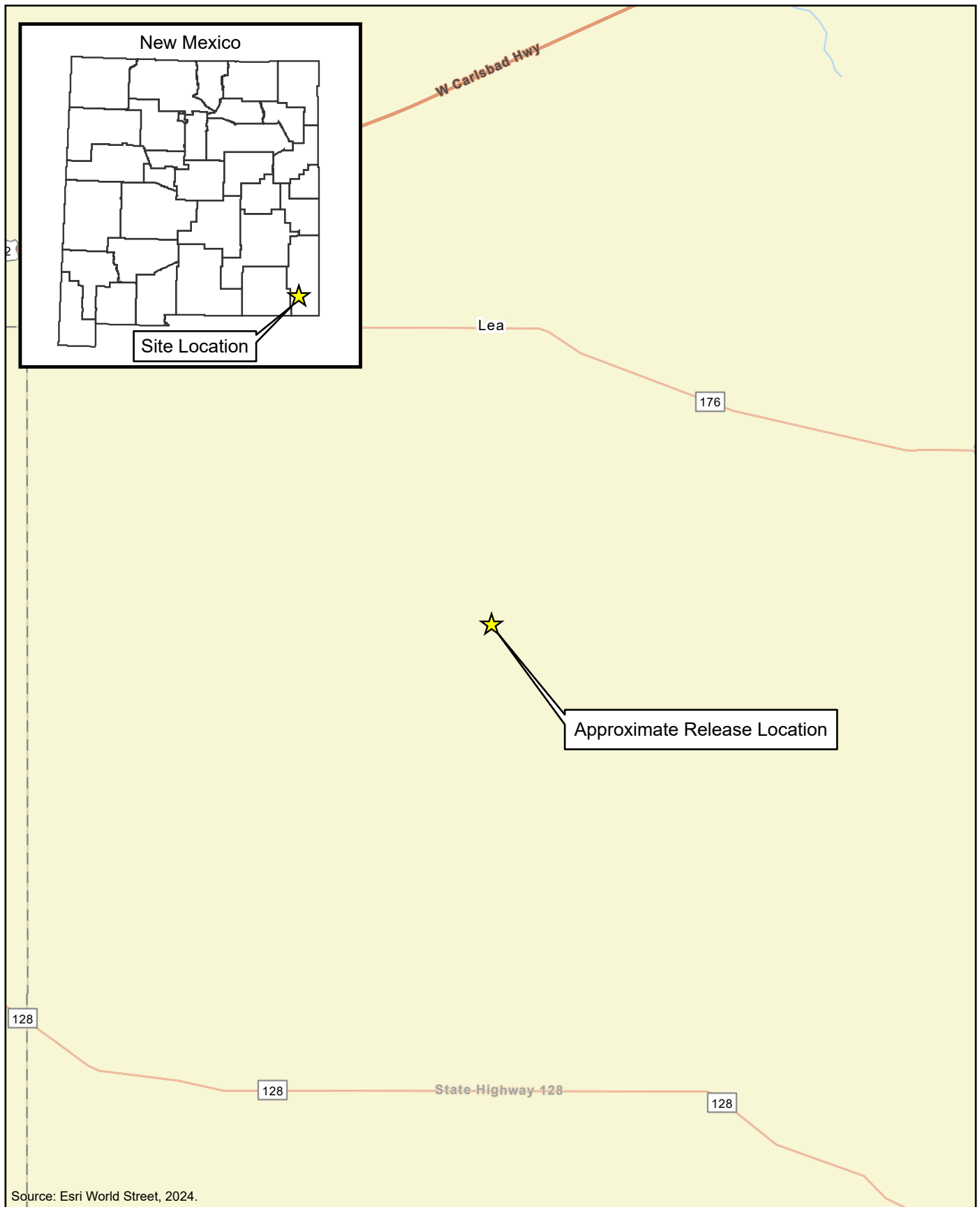
Tables:

- Table 1 – Summary of Analytical Results – Soil Assessment (Ensolum)
- Table 2 – Summary of Analytical Results – Soil Remediation
- Table 3 – Summary of Analytical Results – Soil Backfill


Appendices:

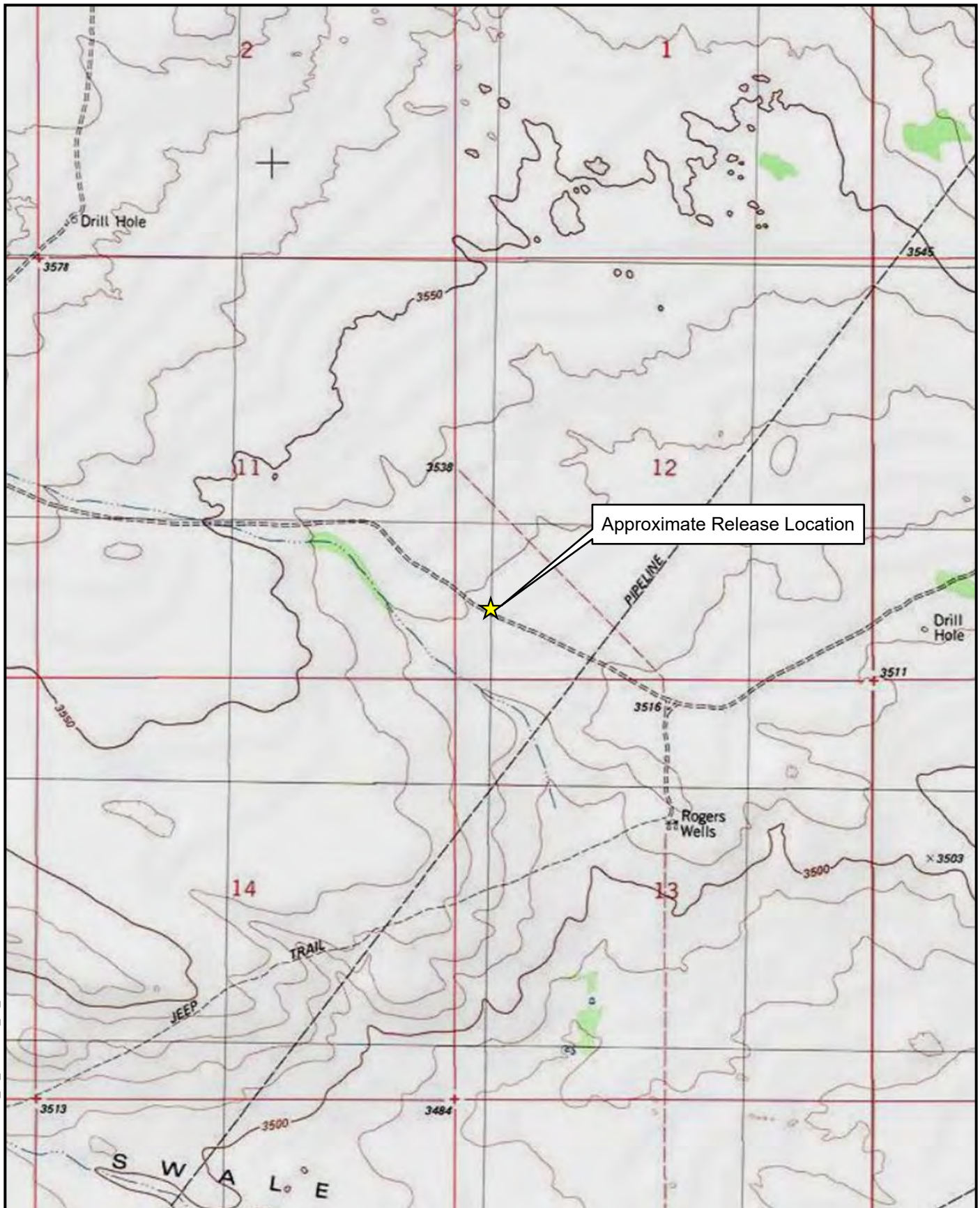
- Appendix A – C-141 Forms
- Appendix B – Site Characterization Data
- Appendix C – Regulatory Correspondence
- Appendix D – Photographic Documentation
- Appendix E – Waste Manifests
- Appendix F – Laboratory Analytical Data

FIGURES



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 TETRA TECH www.tetrattech.com 901 West Wall Street, Suite 100 Midland, Texas 79701 Phone: (432) 682-4559 Fax: (432) 682-3946	CONOCOPHILLIPS NAPP2329631879 (32.4013°, -103.5331°) LEA COUNTY, NEW MEXICO		PROJECT NO.: 212C-MD-03446
	BEVO 11 FEDERAL 004H FLOWLINE RELEASE OVERVIEW MAP		DATE: JULY 10, 2024
			DESIGNED BY: LMV
			Figure No. 1



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CONOCOPHILLIPS

NAPP2329631879
(32.4013°, -103.5331°)
LEA COUNTY, NEW MEXICO

**BEVO 11 FEDERAL 004H FLOWLINE RELEASE
TOPOGRAPHIC MAP**

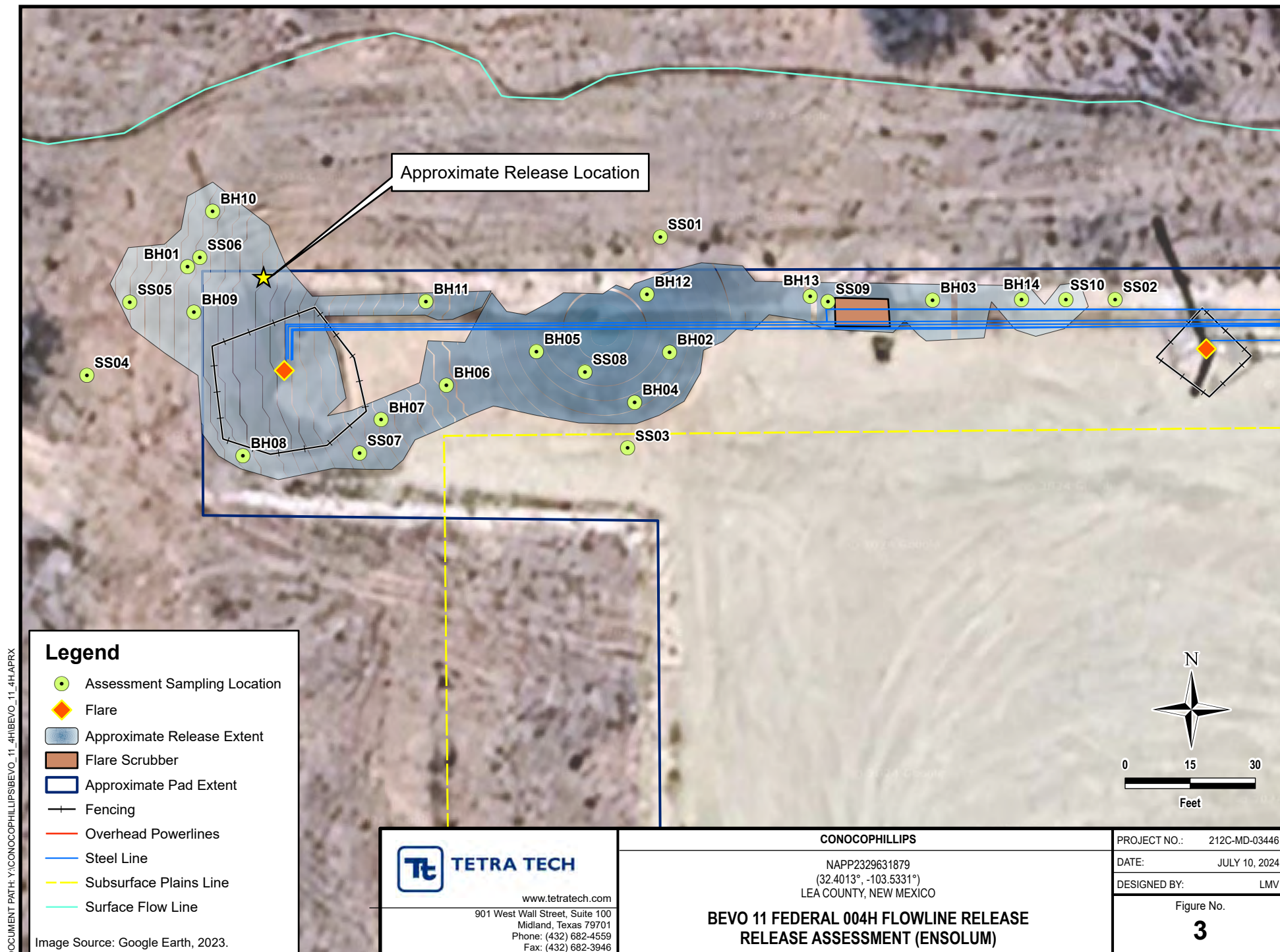
PROJECT NO.: 212C-MD-03446

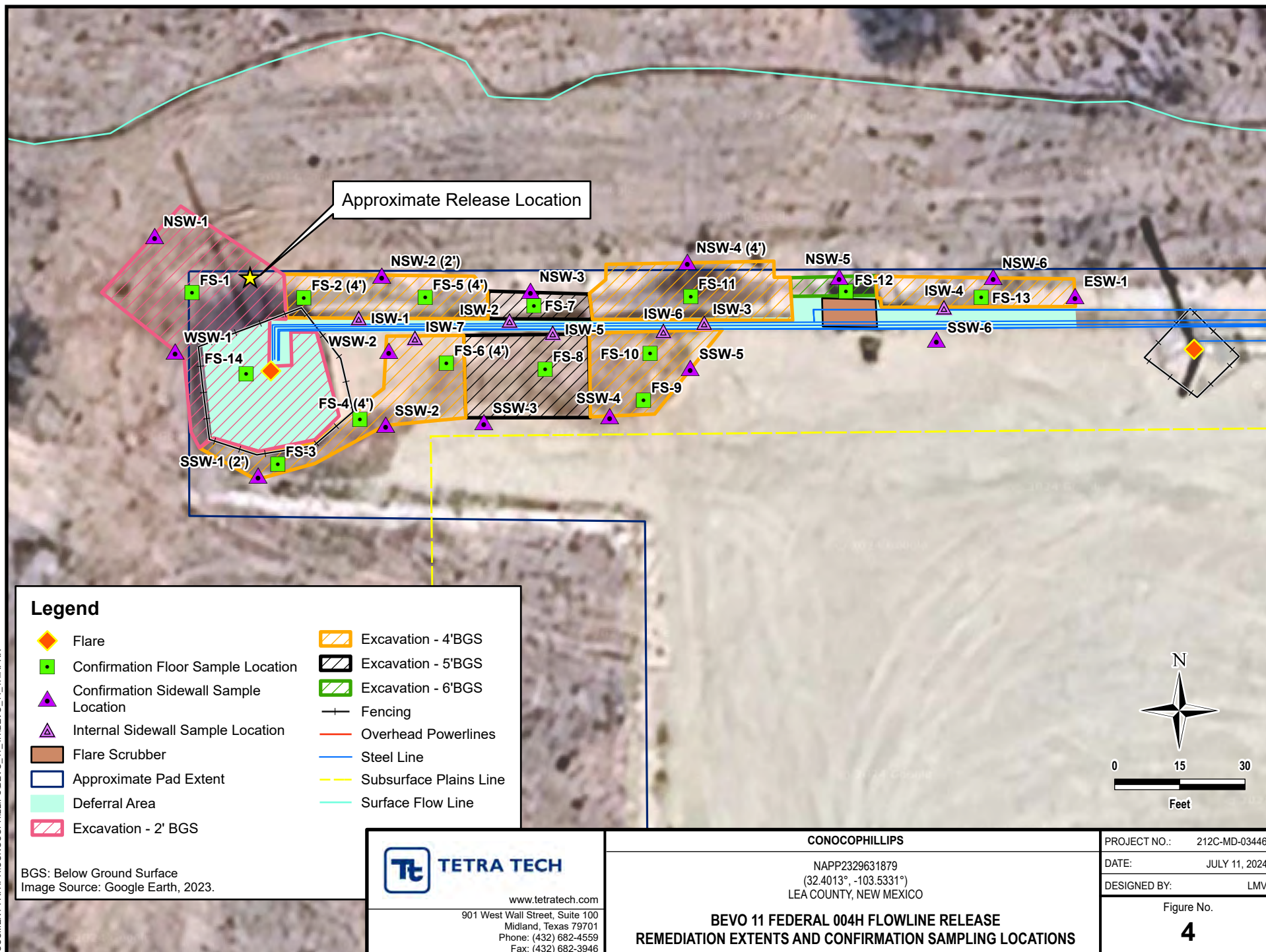
DATE: JULY 10, 2024

DESIGNED BY: LMV

Figure No.

2





TABLES

TABLE 1
SUMMARY OF ANALYTICAL RESULTS
SOIL ASSESSMENT (ENSOLUM) - NAPP2329631879
CONOCOPHILLIPS
BEVO 11 FEDERAL #004H FLOWLINE RELEASE
LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth	Chloride		BTEX ²										TPH ³							
					Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		TPH GRO		TPH DRO		TPH ORO		Total TPH	
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	
Reclamation Closure Criteria for Soils 0-4 ft bgs:			600 mg/kg		10 mg/kg								50 mg/kg		--				--		100 mg/kg	
Site RRALs for Soils >4 ft bgs (GW >100 ft):			20,000 mg/kg		10 mg/kg		--				--		50 mg/kg		--				--		2,500 mg/kg	
SUCA Closure Criteria for Soils >4 ft bgs (GW >100 ft):			1,000 mg/kg		--								50 mg/kg		--				--		1,000 mg/kg	
VERTICAL DELINEATION SOIL SAMPLES																						
SS05*	10/24/2023	0.5	75.5		<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00398	U	<50.5	U	194		<50.5	U	194	
SS06*	10/24/2023	0.5	72.0		<0.00199	U	<0.00199	U	<0.00199	U	0.0171		0.0171		<50.4	U	62.8		<50.4	U	62.8	
SS06A*	11/27/2023	1	100.0		<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00398	U	<49.9	U	205	F1	<49.9	U	205	
SS07	10/24/2023	0.5	9,180		3.64		40.3		18.1		45.8		108		1,980		7,580		<249	U	9,560	
SS08	10/24/2023	0.5	8,950		6.41		76.2		33.3		123		239		5,040		21,500		<248	U	26,500	
SS09	10/24/2023	0.5	8,180		3.42		61.7		27.2		111		193		3,350		11,200		<252	U	14,600	
SS10	10/24/2023	0.5	8,310		<0.00198	U	<0.00198	U	<0.00198		0.00845		0.00845		70.1		627		<50.4	U	697	
BH01*	11/27/2023	1	8.16		<0.00200	U	<0.00200	U	<0.00200	U	<0.00399	U	<0.00399	U	<50.5	U	134		<50.5	U	134	
BH01A*	11/27/2023	1.5	30.2		<0.00201	U	<0.00201	U	<0.00201	U	<0.00402	U	<0.00402	U	<49.8	U	133		<49.8	U	133	
BH02	11/27/2023	2	3,460		0.693		18.3		9.62		27.5		56.1		1,020		5,310		<50.0	U	6,330	
BH02A	11/27/2023	2.5	1,860		<0.00199	U	0.13		0.0889		0.496		0.715		147		1,440		<49.6	U	1,590	
BH02B	2/6/2024	4	819		<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00398	U	<50.0	U	266	*1	<50.0	U	266	
BH02C	2/6/2024	7	115		<0.00198	U	<0.00198	U	<0.00198	U	<0.00396	U	<0.00396	U	<49.6	U	<49.6	U *1	<49.6	U	<49.6	
BH02D	2/6/2024	8	93.4		<0.00202	U	<0.00202	U	<0.00202	U	<0.00404	U	<0.00404	U	<50.1	U	<50.1	U	<50.1	U	<50.1	
BH03	11/27/2023	1	2,620		0.0610		2.23		3.09		6.30		11.7		402		2,190		<50.3	U	2,590	
BH03A	11/27/2023	1.75	2,880		0.296		6.57		7.54		15.7		30.1		700		3,730		<50.5	U	4,430	
BH03B	1/12/2024	3	461		<0.00199	U F1	<0.00199	U F1	<0.00199	U F1	<0.00398	U F1	<0.00398	U	<49.8	U F1	<49.8	U F1	<49.8	U	<49.8	
BH03C	2/6/2024	4	735		<0.00201	U	0.00216		0.0713		0.438		0.511		100		785	*1	<50.5	U	885	
BH03D	2/6/2024	5	16.9		<0.00202	U	<0.00202	U	<0.00202	U	<0.00403	U	<0.00403	U	<50.3	U	<50.3	U *1	<50.3	U	<50.3	
BH04A	1/12/2024	1	949		<0.00200	U	<0.00200	U	<0.00200	U	<0.00399	U	<0.00399	U	<50.5	U	87.6		<50.5	U	87.6	
BH04B	1/12/2024	4	54.7		<0.00200	U	<0.00200	U	<0.00200	U	<0.00401	U	<0.00401	U	<49.7	U	<49.7	U	<49.7	U	<49.7	
BH04C	1/12/2024	6	110		<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00398	U	<49.9	U	<49.9	U	<49.9	U	<49.9	
BH04D	2/6/2024	8	251		<0.00198	U	<0.00198	U	<0.00198	U	<0.00397	U	<0.00397	U	64.3		556	*1	<50.3	U	620	
BH04E	2/6/2024	9	104		<0.00200	U	<0.00200	U	<0.00200	U	<0.00399	U	<0.00399	U	<50.1	U	<50.1	U *1	<50.1	U	<50.1	

TABLE 1
SUMMARY OF ANALYTICAL RESULTS
SOIL ASSESSMENT (ENSOLUM) - NAPP2329631879
CONOCOPHILLIPS
BEVO 11 FEDERAL #004H FLOWLINE RELEASE
LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth	Chloride		BTEX ²										TPH ³									
					Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		TPH GRO		TPH DRO		TPH ORO		Total TPH			
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q				
Reclamation Closure Criteria for Soils 0-4 ft bgs:			600 mg/kg		10 mg/kg						50 mg/kg				--				--		100 mg/kg			
Site RRALs for Soils >4 ft bgs (GW >100 ft):			20,000 mg/kg		10 mg/kg		--		--		50 mg/kg				--				--		2,500 mg/kg			
SUCA Closure Criteria for Soils >4 ft bgs (GW >100 ft):			1,000 mg/kg		--						50 mg/kg				--				--		1,000 mg/kg			
BH05A	1/12/2024	1	3,660		<0.199	U	2.28		1.46		2.77		6.51		2,160		6,670		1,280		10,100			
BH05B	1/12/2024	4	2,220		<0.00200	U	<0.00200	U	<0.00200	U	<0.00401	U *	<0.00401	U *	<50.1	U	62.8		<50.1	U	62.8			
BH05C	2/6/2024	5	2,920		<0.00199	U	0.00702		0.0458		0.274		0.327		153		1,740	*1	105		2,000			
BH05D	2/6/2024	7	91.5		<0.00198	U	<0.00198	U	<0.00198	U	<0.00396	U	<0.00396	U	<50.5	U	<50.5	U *1	<50.5	U	<50.5			
BH06A	1/12/2024	1	3,830		<0.199	U	0.45		0.62		1.82		2.89		1,310		3,540		631		5,480			
BH06B	1/12/2024	2.5	5,320		<0.0497	U	<0.0497	U	<0.0497	U	0.158		0.158		<50.5	U	264		56.9		321			
BH06C	2/6/2024	4	80.3		<0.00202	U	<0.00202	U	<0.00202	U	<0.00403	U	<0.00403	U	<49.7	U	<49.7	U *1	<49.7	U	<49.7			
BH07A	1/12/2024	1	4,180		<0.201	U	2.50		1.16		2.64		6.30		1,340		2,880		477		4,700			
BH07B	1/12/2024	4.5	165		<0.00200	U	<0.00200	U	<0.00200	U	<0.00401	U	<0.00401	U	<50.0	U	111		<50.0	U	111			
BH07C	2/6/2024	6	103		<0.00200	U	0.00676		0.00329		0.0119		0.0219		<50.0	U	50.6	*1	<50.0	U	50.6			
BH07D	2/6/2024	9	215		<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00398	U	<49.9	U	50.5	*1	<49.9	U	50.5			
BH07E	2/6/2024		469		<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00398	U	<49.8	U	326	*1	<49.8	U	326.0			
BH08A	1/12/2024	1	6,030		<0.0499	U	<0.0499	U	<0.0499	U	<0.0998	U	<0.0998	U	<49.6	U	142		<49.6	U	142			
BH08B	1/12/2024	1.5	3,650		<0.00198	U	<0.00198	U	<0.00198	U	<0.00396	U	<0.00396	U	<50.1	U	481		99.1		580			
BH10A*	1/12/2024	1	43.1		<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00398	U	<50.2	U	343		81.3		424			
BH10B	1/12/2024	4	198		<0.00200	U	<0.00200	U	<0.00200	U	<0.00399	U	<0.00399	U	<50.0	U	89.8		<50.0	U	89.8			
BH11	1/12/2024	1	4,500		0.352		3.29		0.985		2.43		7.06		1,060		1,920		273		3,250			
BH11A	2/6/2024	2	243		<0.00200	U	<0.00200	U	<0.00200	U	<0.00400	U	<0.00400	U	<49.6	U	125	*1	<49.6	U	125			
BH11B	2/6/2024	4	75.5		<0.00200	U	<0.00200	U	<0.00200	U	<0.00400	U	<0.00400	U	<50.1	U	52	*1	<50.1	U	52			
BH11C	2/6/2024	6	230		<0.00202	U	<0.00202	U	<0.00202	U	<0.00404	U	<0.00404	U	<50.4	U	<50.4	U *1	<50.4	U	<50.4			
BH12	1/12/2024	1	5,210		<0.200	U	0.258		<0.200	U	1.06		1.32		503		1,220		183		1,910			
BH12A	2/6/2024	5	78.4		<0.00201	U	<0.00201	U	<0.00201	U	<0.00402	U	<0.00402	U	<50.5	U	<50.5	U *1	<50.5	U	<50.5			
BH13A	1/12/2024	1	478		<0.199	U	1.19		0.444		0.938		2.57		1,120		3,050		508		4,680			
BH13B	1/12/2024	1.5	1,770		2.67		71.7		35.2		124		234		1,440		5,160	*1	<248	U	6,600			
BH13C	2/6/2024	2	2,750		<0.00202	U	<0.00202	U	<0.00202	U	<0.00403	U	<0.00403	U	<50.5	U	<50.5	U *1	<50.5	U	<50.5			
BH13D	2/6/2024	4	98		<0.00199	U	<0.00199	U	0.00334		0.108		0.111		81.4		630	*1	<50.3	U	711			
BH13E	2/6/2024	6	156		<0.00198	U	0.0201		0.00577		0.135		0.161		120		1,290	*1	83.3		1,490			
BH13F	2/6/2024	9	105		<0.00201	U	<0.00201	U	<0.00201	U	<0.00402	U	<0.00402	U	<50.3	U	57.2	*1	<50.3	U	57.2			
BH14A	1/12/2024	1	3,770		<0.00199	U	0.00485		<0.00199	U	<0.00398	U	0.00485		<49.8	U	437	*1	<49.8	U	437			
BH14B	1/12/2024	2	5,440		<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00398	U	<49.7	U	<49.7	U	<49.7	U	<49.7			
BH14C	2/6/2024	4	618		<0.00202	U	<0.00202	U	<0.00202	U	<0.00403	U	<0.00403	U	<49.9	U	<49.9	U *1	<49.9	U	<49.9			
BH14D	2/6/2024	5	99.3		<0.00198	U	<0.00198	U	<0.00198	U	<0.00397	U	<0.00397	U	<50.1	U	<50.1	U	<50.1	U	<50.1			

TABLE 1
SUMMARY OF ANALYTICAL RESULTS
SOIL ASSESSMENT (ENSOLUM) - NAPP2329631879
CONOCOPHILLIPS
BEVO 11 FEDERAL #004H FLOWLINE RELEASE
LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth	Chloride		BTEX ²										TPH ³							
					Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		TPH GRO		TPH DRO		TPH ORO		Total TPH	
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	
Reclamation Closure Criteria for Soils 0-4 ft bgs:			600 mg/kg		10 mg/kg								50 mg/kg		--				--		100 mg/kg	
Site RRALs for Soils >4 ft bgs (GW >100 ft):			20,000 mg/kg		10 mg/kg		--		--		--		50 mg/kg		--				--		2,500 mg/kg	
SUCA Closure Criteria for Soils >4 ft bgs (GW >100 ft):			1,000 mg/kg		--								50 mg/kg		--				--		1,000 mg/kg	
HORIZONTAL DELINEATION SOIL SAMPLES																						
SS01*	10/24/2023	0.5	46.4		<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00398	U	<50.4	U	<50.4	U	<50.4	U	<50.4	
SS02*	10/24/2023	0.5	34.4		<0.00200	U	<0.00200	U	<0.00200	U	<0.00399	U	<0.00399	U	<49.7	U	<49.7	U	<49.7	U	<49.7	
SS03	10/24/2023	0.5	39.2		<0.00200	U	<0.00200	U	<0.00200	U	<0.00401	U	<0.00401	U	<49.8	U	<49.8	U	<49.8	U	<49.8	
SS04*	10/24/2023	0.5	45.0		<0.00198	U	<0.00198	U	<0.00198	U	<0.00396	U	<0.00396	U	<50.3	U	<50.3	U	<50.3	U	<50.3	
BH09A*	1/12/2024	1	12.9		<0.00200	U	<0.00200	U	<0.00200	U	<0.00399	U	<0.00399	U	<50.5	U	73.3		<50.5	U	73.3	
BH09B*	1/12/2024	1.5	128		<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00398	U	<50.4	U	97.7		<50.4	U	97.7	

NOTES:

bgs: below ground surface mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division NMAC: New Mexico Administrative Code

SUCA: Surface Use and Compensation Agreement

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria, SUCA Closure Criteria, or reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation standard in the top 4 feet is 600 mg/kg for chloride and 100 mg/kg for TPH.

Shaded rows indicate intervals proposed for excavation.

Qualifiers:

U Indicates the analyte was analyzed for but not detected

*1 LCS/LCSD RPD exceeds control limits

F1 MS and/or MSD recovery exceeds control limits

TABLE 2
SUMMARY OF ANALYTICAL RESULTS
SOIL REMEDIATION - NAPP2329631879
CONOCOPHILLIPS
BEVO 11 FEDERAL #004H FLOWLINE RELEASE
LEA COUNTY, NEW MEXICO

Sample ID	Sample Date	Sample Depth	Chloride ¹		BTEX ²										TPH ³							
					Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		GRO		DRO		EXT DRO		Total TPH (GRO+DRO+EXT DRO)	
		C ₆ - C ₁₀	C ₆ - C ₁₀	> C ₁₀ - C ₂₈	> C ₁₀ - C ₂₈	> C ₂₈ - C ₃₆	> C ₂₈ - C ₃₆	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg		Q
Reclamation Closure Criteria for Soils 0-4 ft bgs:			600 mg/kg		10 mg/kg		--		--		--		50 mg/kg		--		--		--		100 mg/kg	
Site RRALs for Soils (GW >100 ft):			20,000 mg/kg		10 mg/kg		--		--		--		50 mg/kg		--		--		--		2,500 mg/kg	
Merchant SUCA Closure Criteria for Soils (GW >100 ft):			1,000 mg/kg		10 mg/kg		--		--		--		50 mg/kg		--		--		--		1,000 mg/kg	
FS-1	6/25/2024	2	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		26.4		40.1		66.5	
FS-2	6/21/2024	2	1,650		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		16.3		<10.0		16.3	
FS-2 (4')*	6/26/2024	4	256		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-3	6/25/2024	4	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-4	6/20/2024	2	2,200		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-4 (4')*	6/26/2024	4	144		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-5	6/20/2024	2	1,230		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		74.1		17.7		91.8	
FS-5 (4')*	6/26/2024	4	160		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-6	6/21/2024	2	4,040		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		78.8		12.4		91.2	
FS-6 (4')*	6/26/2024	4	1220**		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		220		65.7		285.7	
FS-6 (5')***	6/28/2024	5	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-7	6/20/2024	5	384		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		55.1		15.7		70.8	
FS-8	6/21/2024	5	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-9	6/24/2024	4	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-10	6/25/2024	4	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
FS-11	6/20/2024	4	224		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		94.7		35.8		130.5	
FS-12	6/20/2024	6	192		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		16.4		<10.0		16.4	
FS-13	6/20/2024	4	96.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		40.4		<10.0		40.4	
NSW-1	6/21/2024	-	208		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		43.3		14.7		58	
NSW-2	6/20/2024	-	1,680		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
NSW (2')*	6/24/2024	-	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
NSW-3	6/20/2024	-	496		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
NSW-4	6/20/2024	-	1,970		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		30.0		<10.0		30.0	
NSW-4 (4')*	6/24/2024	-	256		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
NSW-5	6/20/2024	-	288		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
NSW-6	6/20/2024	-	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
WSW-1	6/21/2024	-	160		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
WSW-2	6/21/2024	-	16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
ESW-1	6/20/2024	-	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
SSW-1	6/20/2024	-	1,630		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		174		177		351	
SSW - 1 (2')*	6/24/2024	-	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
SSW-2	6/20/2024	-	144		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
SSW-3	6/24/2024	-	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
SSW-4	6/21/2024	-	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
SSW-5	6/25/2024	-	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
SSW-6***	6/20/2024	-	384		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	

TABLE 2
SUMMARY OF ANALYTICAL RESULTS
SOIL REMEDIATION - NAPP2329631879
CONOCOPHILLIPS
BEVO 11 FEDERAL #004H FLOWLINE RELEASE
LEA COUNTY, NEW MEXICO

Sample ID	Sample Date	Sample Depth	Chloride ¹		BTEX ²										TPH ³							
					Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		GRO		DRO		EXT DRO		Total TPH (GRO+DRO+EXT DRO)	
		mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	C ₆ - C ₁₀	> C ₁₀ - C ₂₈	> C ₂₈ - C ₃₆	mg/kg					
Reclamation Closure Criteria for Soils 0-4 ft bgs:			600 mg/kg		10 mg/kg		--		--		--		50 mg/kg		--		--		--		100 mg/kg	
Site RRALs for Soils (GW >100 ft):			20,000 mg/kg		10 mg/kg		--		--		--		50 mg/kg		--		--		--		2,500 mg/kg	
Merchant SUCA Closure Criteria for Soils (GW >100 ft):			1,000 mg/kg		10 mg/kg		--		--		--		50 mg/kg		--		--		--		1,000 mg/kg	
Areas Proposed for Deferral of Remedial Action																						
FS-14	6/26/2024	2	2000**		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		33.8		<10.0		33.8	
ISW-1	6/25/2024	-	1,660		<0.050		<0.050		<0.050	GC-NC	0.167		<0.300		<50.0		9,160	QM-07	2,240		11,400	
ISW-2	6/25/2024	-	2,720		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		2,510		700		3,210	
ISW-3	6/25/2024	-	2,080		0.304		3.58		2.24		14.0		20.1		568		16,600		4,570		21,738	
ISW-4	6/25/2024	-	5,360		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		3,430		1,330		4,760	
ISW-5	6/25/2024	-	7,200		<0.050		<0.050		<0.050	GC-NC	1.63		1.63		161		10,500		2,510		13,171	
ISW-6	6/25/2024	-	4,240		<0.050		<0.050		<0.050	GC-NC	0.219		<0.300		29.5		6,140		2,300		8,469.5	
ISW-7	6/25/2024	-	1,580		<0.050		<0.050		<0.050	GC-NC	0.334		0.334		38.2		4,470		1,020		5,528.2	

NOTES:

ft Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed Remediation RRALs and/or Reclamation Requirements.

Gold highlight represents soil horizons that were removed during deepening of excavation floors.

Green highlight represents soil intervals that were removed during horizontal expansion of excavation sidewalls.

* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

** These sample results are below the Site RRALs, but are elevated above the Merchant SUCA requirements.

*** These samples were collected outside of the excavation extents as additional delineation points.

QUALIFIERS:

GC-NC 8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are reported as ND.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

TABLE 3
SUMMARY OF ANALYTICAL RESULTS
SOIL BACKFILL - NAPP2329631879
CONOCOPHILLIPS
BEVO 11 FEDERAL #004H FLOWLINE RELEASE
LEA COUNTY, NM

Sample ID	Sample Date	Chloride ¹		BTEX ²										TPH ³						
				Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		GRO		DRO		EXT DRO		Total TPH
		C ₆ - C ₁₀												> C ₁₀ - C ₂₈		> C ₂₈ - C ₃₆				
		mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	
BACKFILL - COMPOSITE	5/3/2024	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

APPENDIX A C-141 Forms

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2329631879
District RP	
Facility ID	fAPP2202734288
Application ID	

Release Notification

Responsible Party

Responsible Party	COG Operating, LLC.	OGRID	229137
Contact Name	Jacob Laird	Contact Telephone	(575) 703-5482
Contact email	Jacob.Laird@ConocoPhillips.com	Incident # (assigned by OCD)	NAPP2329631879
Contact mailing address	600 West Illinois Avenue, Midland, Texas 79701		

Location of Release Source

Latitude 32.4013 Longitude -103.5331
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Bevo 11 Federal 004H	Site Type	Flowline
Date Release Discovered	October 16, 2023	API# (if applicable)	

Unit Letter	Section	Township	Range	County
M	12	22S	33E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name:)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 0.2256	Volume Recovered (bbls) 0
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 4.285	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release


The release was caused by a leak on the SWD line due to corrosion.
This release was on and off the pad.
Evaluation will be made of the site to determine if we may commence remediation immediately or delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

Incident ID	NAPP2329631879
District RP	
Facility ID	fAPP2202734288
Application ID	

<p>Was this a major release as defined by 19.15.29.7(A) NMAC?</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If YES, for what reason(s) does the responsible party consider this a major release?</p>
<p>If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?</p>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name Brittany N. Esparza Signature:  email: Brittany.Esparza@ConocoPhillips.com	Title: Environmental Technician Date: 10/23/2023 Telephone: (432) 221-0398
<u>OCD Only</u>	
Received by: <u>Shelly Wells</u> Date: <u>10/23/2023</u>	

Spill Calculation - Subsurface Spill - Rectangle												Remediation Recommendation	
<div>Received by OCD: 7/15/2024 2:12:39 PM</div>												<div>Page 23 of 184</div>	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Average Depth (in.)	On/Off Pad (dropdown)	Soil Spilled-Fluid Saturation (%)	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture (%)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)	Total Estimated Contaminated Soil, uncompacted, 25% (yd³.)	Current Rule of Thumb - RMR Handover Volume, (yd³.)	
Rectangle A	28.0	18.0	0.1	Off-Pad✓	15.02%	0.75	0.11	5%	0.01	0.11	0.19	750	
Rectangle B	15.0	10.0	0.1	Off-Pad✓	15.02%	0.22	0.03		0.00	0.03	0.06		
Rectangle C	11.0	22.0	0.1	On-Pad✓	10.50%	0.36	0.04		0.00	0.04	0.09		
Rectangle D	15.0	4.0	0.1	On-Pad✓	10.50%	0.09	0.01		0.00	0.01	0.02		
Rectangle E	48.0	30.0	0.1	On-Pad✓	10.50%	2.14	0.22		0.01	0.21	0.56		
Rectangle F	13.0	2.0	0.1	On-Pad✓	10.50%	0.04	0.00		0.00	0.00	0.01		
Rectangle G	20.0	8.0	0.1	On-Pad✓	10.50%	0.24	0.02		0.00	0.02	0.06		
Rectangle H	15.0	5.0	0.3	On-Pad✓	10.50%	0.28	0.03		0.00	0.03	0.07		
Rectangle I				✓		0.00					0.00		
Released to Imaging: 8/23/2024 8:11:16 AM✓				✓		0.00					0.00		
Total Subsurface Volume Released:							0.4752		0.0238	0.4514	1.07	BU	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 278205

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 278205
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	10/23/2023

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature:  _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Remediation Plan


Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____
Signature:  _____ Date: _____
email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

APPENDIX B

Site Characterization Data



USGS Home
Contact USGS
Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:
Groundwater

Geographic Area:
New Mexico

GO

Click to hideNews Bulletins

- Explore the NEW [USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.

Groundwater levels for New Mexico

Click to hide state-specific text

1 Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

Agency code = usgs
site_no list =

- 322325103313301

Minimum number of levels = 1
[Save file of selected sites](#) to local disk for future upload

USGS 322325103313301 22S.33E.13.23131

Lea County, New Mexico
Latitude 32°23'38.6", Longitude 103°31'33.6" NAD83
Land-surface elevation 3,519 feet above NAVD88
The depth of the well is 508 feet below land surface.
This well is completed in the Other aquifers (N9999OTHER) national aquifer.
This well is completed in the Chinle Formation (231CHNL) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source (measur
1996-02-20			D 62610		3126.27	NGVD29	1		S	
1996-02-20			D 62611		3127.87	NAVD88	1		S	
1996-02-20			D 72019	391.13			1		S	
1991-05-03			D 62610		3127.12	NGVD29	P		Z	
1991-05-03			D 62611		3128.72	NAVD88	P		Z	
1991-05-03			D 72019	390.28			P		Z	
1986-04-10			D 62610		3134.26	NGVD29	1		Z	
1986-04-10			D 62611		3135.86	NAVD88	1		Z	
1986-04-10			D 72019	383.14			1		Z	
1981-03-10			D 62610		3127.57	NGVD29	1		Z	
1981-03-10			D 62611		3129.17	NAVD88	1		Z	
1981-03-10			D 72019	389.83			1		Z	
1976-12-16			D 62610		3128.80	NGVD29	1		Z	
1976-12-16			D 62611		3130.40	NAVD88	1		Z	
1976-12-16			D 72019	388.60			1		Z	

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement
1972-09-21			D	62610	3129.05	NGVD29	1		Z	
1972-09-21			D	62611	3130.65	NAVD88	1		Z	
1972-09-21			D	72019	388.35		1		Z	
1970-12-04			D	62610	3132.21	NGVD29	P		Z	
1970-12-04			D	62611	3133.81	NAVD88	P		Z	
1970-12-04			D	72019	385.19		P		Z	
1968-06-10			D	62610	3130.32	NGVD29	P		Z	
1968-06-10			D	62611	3131.92	NAVD88	P		Z	
1968-06-10			D	72019	387.08		P		Z	

Explanation		
Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Status	P	Pumping
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	A	Approved for publication -- Processing and review completed.

[Questions or Comments](#)
[Help](#)
[Data Tips](#)
[Explanation of terms](#)
[Subscribe for system changes](#)

[Accessibility](#) [FOIA](#) [Privacy](#) [Policies and Notices](#)
[U.S. Department of the Interior](#) | [U.S. Geological Survey](#)
Title: Groundwater for New Mexico: Water Levels
URL: [https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?](https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?site_no=322325103313301&agency_cd=USGS&format=html)



Page Contact Information: [New Mexico Water Data Maintainer](#)
Page Last Modified: 2024-07-10 22:38:18 EDT
0.24 0.22 nadww01



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
CP 00592 POD1	CP	ED		3	2	13	22S	33E		638834	3585015*	1223	427		
CP 01724 POD1	CP	LE		3	1	1	18	22S	34E	639475	3585260	1635	1172	800	372

Average Depth to Water: **800 feet**

Minimum Depth: **800 feet**

Maximum Depth: **800 feet**

Record Count: 2

UTMNAD83 Radius Search (in meters):

Easting (X): 637957.25

Northing (Y): 3585868.88

Radius: 1700

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/18/24 9:07 AM

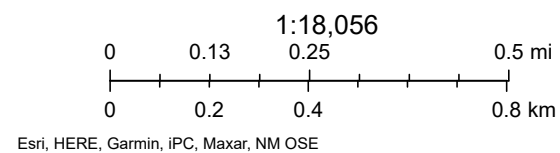
Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER

OCD Waterbodies



6/18/2024, 9:29:15 AM



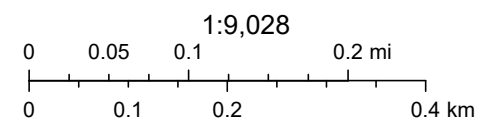
OCD Potential Karst Areas



6/18/2024, 9:36:15 AM

Karst Occurrence Potential

Low



BLM, OCD, New Mexico Tech, Esri, HERE, Garmin, IPC, Maxar

National Flood Hazard Layer FIRMMette



103°32'18"W 32°24'20"N



0 250 500 1,000 1,500 2,000 Feet

1:6,000

103°31'40"W 32°23'50"N

Released to Imaging: 8/23/2024 8:11:16 AM

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

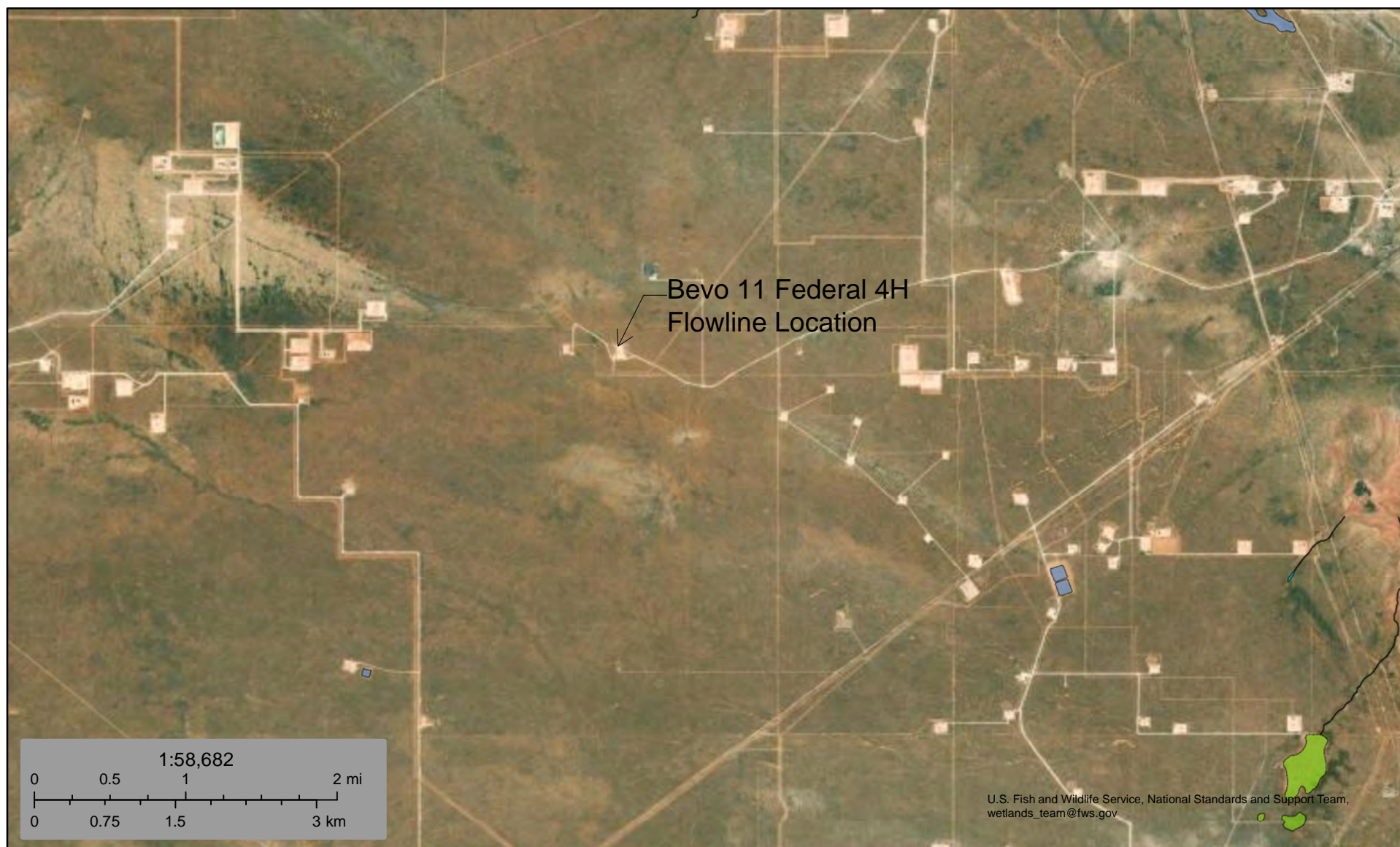
This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/8/2024 at 4:34 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



Bevo 11 Federal 4H Flowline - Nearest We



July 10, 2024

Wetlands

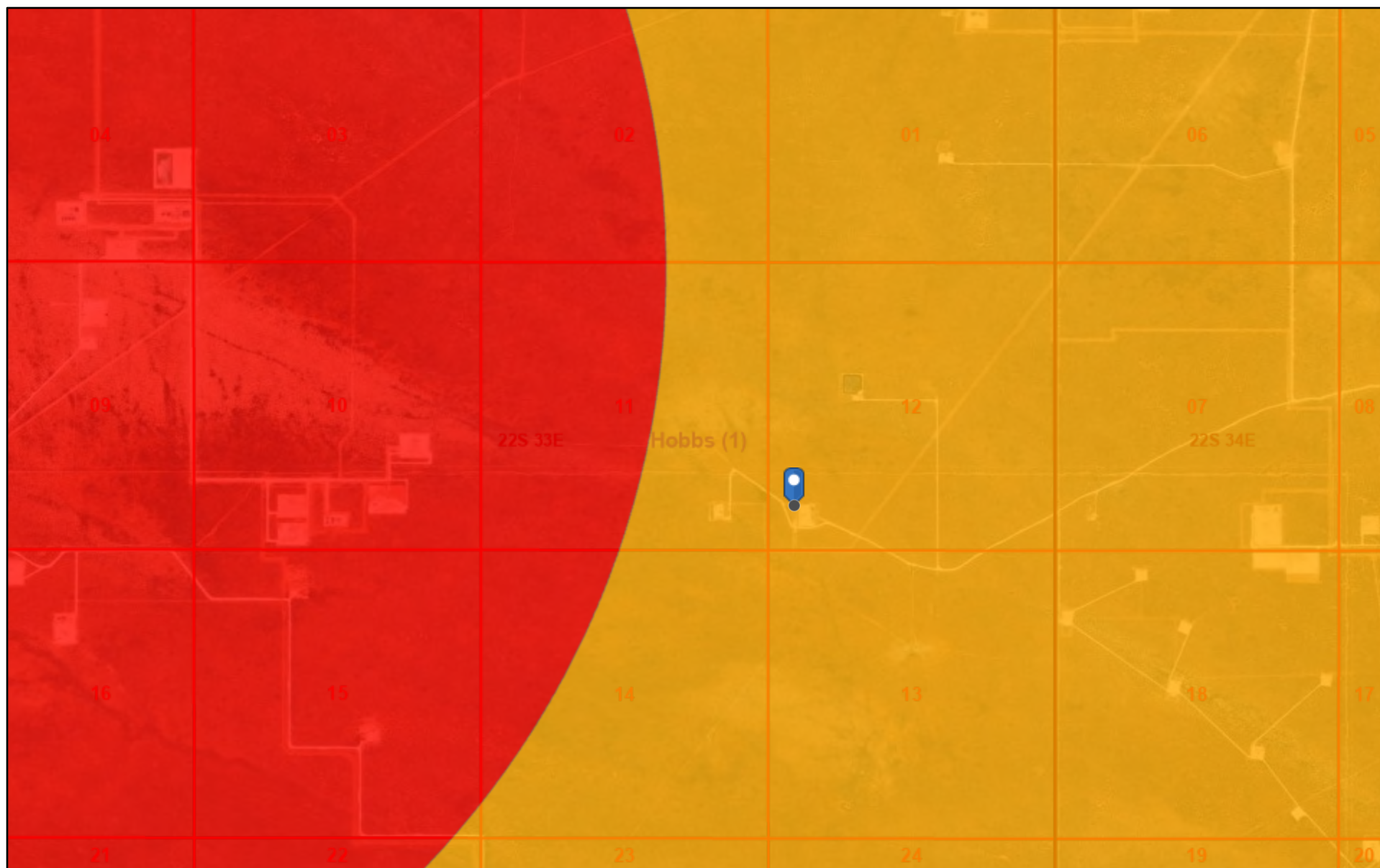
- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

OCD Induced Seismicity Area



7/8/2024, 3:46:04 PM

Seismic Response 3.0 to 3.4

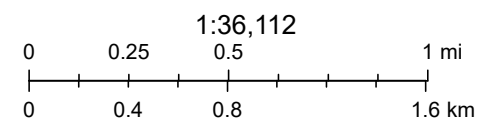
6 mi.

3 mi.

OCD Districts

PLSS First Division

PLSS Townships



Oil Conservation Division (OCD), Energy, Minerals and Natural Resources Department (EMNRD), Esri, HERE, Garmin, OCD, Maxar, BLM

New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. <http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75>: New Mexico Oil Conservation Division

OCD Land Ownership



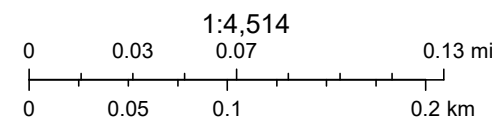
6/18/2024, 9:25:55 AM

Mineral Ownership

- A-All minerals are owned by U.S.
- T-Other minerals are owned by the U.S.

Land Ownership

- BLM
- P
- S



U.S. BLM, Esri, HERE, Garmin, iPC, Maxar

APPENDIX C

Regulatory Correspondence

From: [Llull, Christian](#)
To: [Abbott, Sam](#)
Subject: Fwd: The Oil Conservation Division (OCD) has accepted the application, Application ID: 353907
Date: Thursday, June 20, 2024 8:22:30 AM

NAPP2329631879

Christian

Get [Outlook](#) for iOS

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Thursday, June 13, 2024 2:30:28 PM
To: Llull, Christian <christian.llull@tetrattech.com>
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 353907

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Christian LLuLL for COG OPERATING LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2329631879.

The sampling event is expected to take place:

When: 06/18/2024 @ 10:00

Where: M-12-22S-33E 0 FNL 0 FEL (32.40131,-103.53311)

Additional Information: Please Contact: Samantha Abbott at (512) 739-7874

Confirmation Sampling will commence on 6/18 and continue through 6/21

Additional Instructions: GPS: 32.4013,-103.5331

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Abbott, Sam

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Monday, June 24, 2024 2:05 PM
To: Abbott, Sam
Cc: Llull, Christian; Bratcher, Michael, EMNRD; Velez, Nelson, EMNRD
Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has accepted the application, Application ID: 353907

⚠ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. **⚠**

I understand. Whenever they can be submitted will suffice due to the website connectivity issues.

Kind regards,

Shelly

Shelly Wells * Environmental Specialist-Advanced
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520|Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>

From: Abbott, Sam <Sam.Abbott@tetrattech.com>
Sent: Monday, June 24, 2024 12:35 PM
To: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Cc: Llull, Christian <Christian.Llull@tetrattech.com>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has accepted the application, Application ID: 353907

Thank you, Shelly. We will get the C-141N in as soon as possible. We are currently having issues with the permitting site timing out before we can submit.

Samantha Abbott, PG | Project Manager
Direct Mobile +1 (512) 739-7874 | Business +1 (512) 338-1667 | Sam.Abbott@tetrattech.com

Tetra Tech, Inc. | *Leading with Science®* | OGA
8911 N Capital of Texas Hwy #2310 | Austin, TX 78759 | tetrattech.com

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Please consider the environment before printing. [Read more](#)



From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Monday, June 24, 2024 9:51 AM
To: Abbott, Sam <Sam.Abbott@tetrattech.com>
Cc: Llull, Christian <Christian.Llull@tetrattech.com>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has accepted the application, Application ID: 353907

⚠ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. **⚠**

Good morning Sam,

A variance to the two business day notification for confirmation sampling is approved for NAPP2329631879 BEVO 11 FEDERAL 004H for 6/24-6/26/24. Please also submit C-141Ns for each day confirmation samples will be collected. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Kind regards,

Shelly

Shelly Wells * Environmental Specialist-Advanced
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520|Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>

From: Abbott, Sam <Sam.Abbott@tetrattech.com>
Sent: Monday, June 24, 2024 8:31 AM
To: ocdonline, emnrd, EMNRD <emnrd.ocdonline@emnrd.nm.gov>; Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Llull, Christian <Christian.Llull@tetrattech.com>
Subject: [EXTERNAL] RE: The Oil Conservation Division (OCD) has accepted the application, Application ID: 353907

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

I am requesting a variance to continue confirmation sampling outside of the initial notice period. We received exceedances and will need to continue sampling on 6/24/2024 through 6/26/2024. Please let me know if I need to resubmit a sampling notice through OCD Permitting in this scenario.

Thank you,
Sam

Samantha Abbott, PG | Project Manager
Direct Mobile +1 (512) 739-7874 | Business +1 (512) 338-1667 | Sam.Abbott@tetrattech.com

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From: Llull, Christian <Christian.Llull@tetrattech.com>
Sent: Thursday, June 20, 2024 8:22 AM
To: Abbott, Sam <Sam.Abbott@tetrattech.com>
Subject: Fwd: The Oil Conservation Division (OCD) has accepted the application, Application ID: 353907

NAPP2329631879

Christian

Get [Outlook](#) for iOS

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Thursday, June 13, 2024 2:30:28 PM
To: Llull, Christian <christian.llull@tetrattech.com>
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 353907

⚠ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. **⚠**

To whom it may concern (c/o Christian LLuLL for COG OPERATING LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release (C-141N)*, for incident ID (n#) nAPP2329631879.

The sampling event is expected to take place:

When: 06/18/2024 @ 10:00

Where: M-12-22S-33E 0 FNL 0 FEL (32.40131,-103.53311)

Additional Information: Please Contact: Samantha Abbott at (512) 739-7874

Confirmation Sampling will commence on 6/18 and continue through 6/21

Additional Instructions: GPS: 32.4013,-103.5331

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

From: OCDOnline@state.nm.us
To: [Lull, Christian](#)
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 357508
Date: Tuesday, June 25, 2024 4:17:23 PM

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Christian Lull for COG OPERATING LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2329631879.

The sampling event is expected to take place:

When: 06/24/2024 @ 17:00

Where: M-12-22S-33E 0 FNL 0 FEL (32.40131,-103.53311)

Additional Information: Please Contact: Samantha Abbott at (512) 739-7874
Variance request approved via email to continue confirmation sampling on 6/24 through 6/26

Additional Instructions: GPS: 32.4013,-103.5331

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

From: [Abbott, Sam](#)
To: [SLO Spills](#)
Cc: [Knight, Tami C.](#); [Lull, Christian](#); [Elliott, April L.](#)
Subject: Remediation Work Plan - Bevo 11 Federal #004H Release (NAPP2329631879) - 10-16-2023
Date: Thursday, June 27, 2024 2:23:00 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)
[COG - Remediation Work Plan - Bevo 11 Federal 004H \(Incident Number NAPP2329631879\).pdf](#)

Tami:

Attached is one pdf file Remediation Work Plan that includes the written narrative and associated attachments regarding proposed remedial activities at the Bevo 11 Federal #004H Release, Incident ID NAPP2329631879. The NMOCD approved the Work Plan on April 16, 2024, with a due date of July 15, 2024 for the appropriate or final remediation closure report.

The Work Plan was prepared by Ensolum, and Tetra Tech incorrectly assumed that Ensolum had previously submitted a copy of the plan to the NMSLO for approval. Tetra Tech is currently overseeing the remedial activities at the site, and a copy of the final report will be submitted to the NMSLO upon completion of the work.

Incident ID NAPP2329631879 Details:

- Release Location: 32.4013°, -103.5331°
- Site is located in Lea County, NM
- Landowner: NMSLO
 - Located within commercial lease ID BL24410000, which is listed under COG Operating, LLC, and agricultural lease ID GT31530000, which is listed under Merchant Livestock Company
- Date of Release: 10/16/2023

If you have any questions, please let me know.

Thank you,
Sam

Samantha Abbott, PG | Project Manager
Direct Mobile +1 (512) 739-7874 | Business +1 (512) 338-1667 | Sam.Abbott@tetrattech.com

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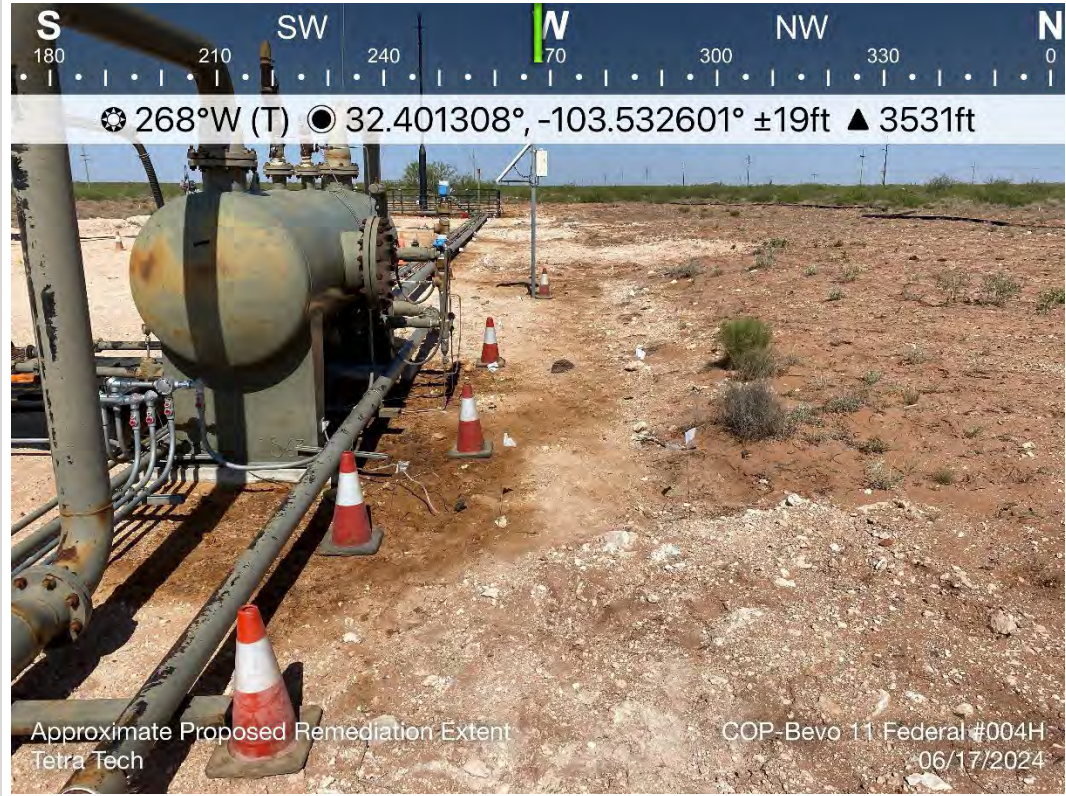


APPENDIX D

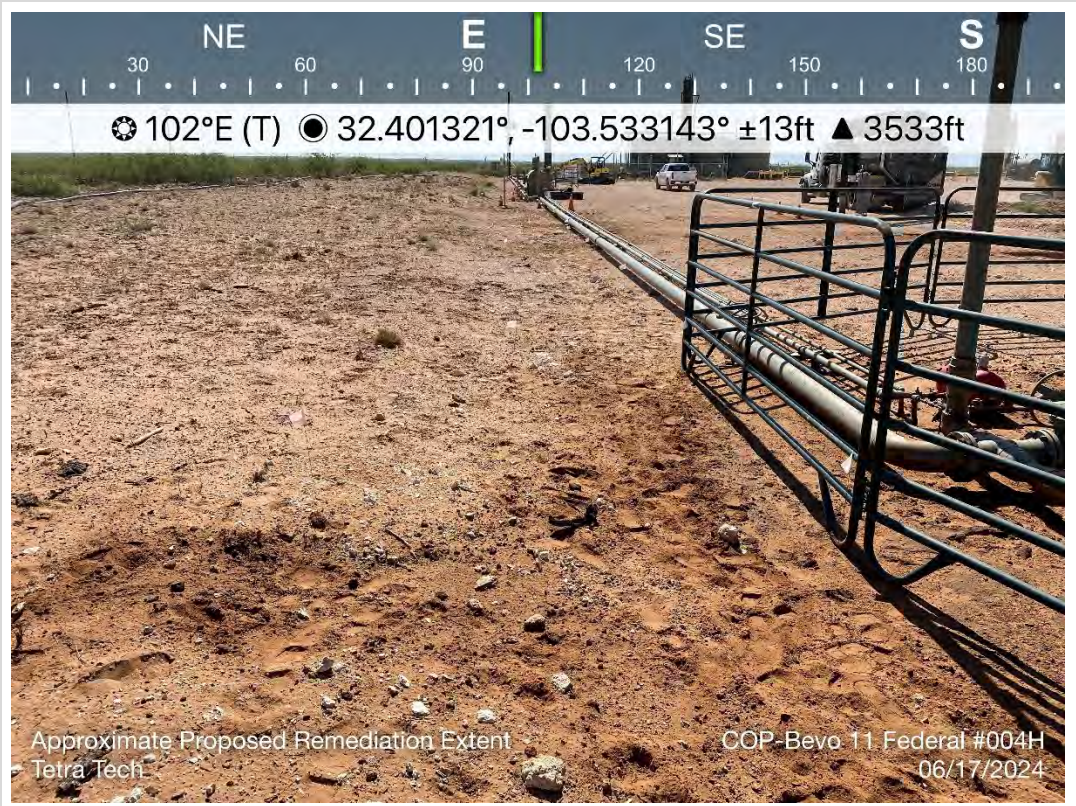
Photographic Documentation



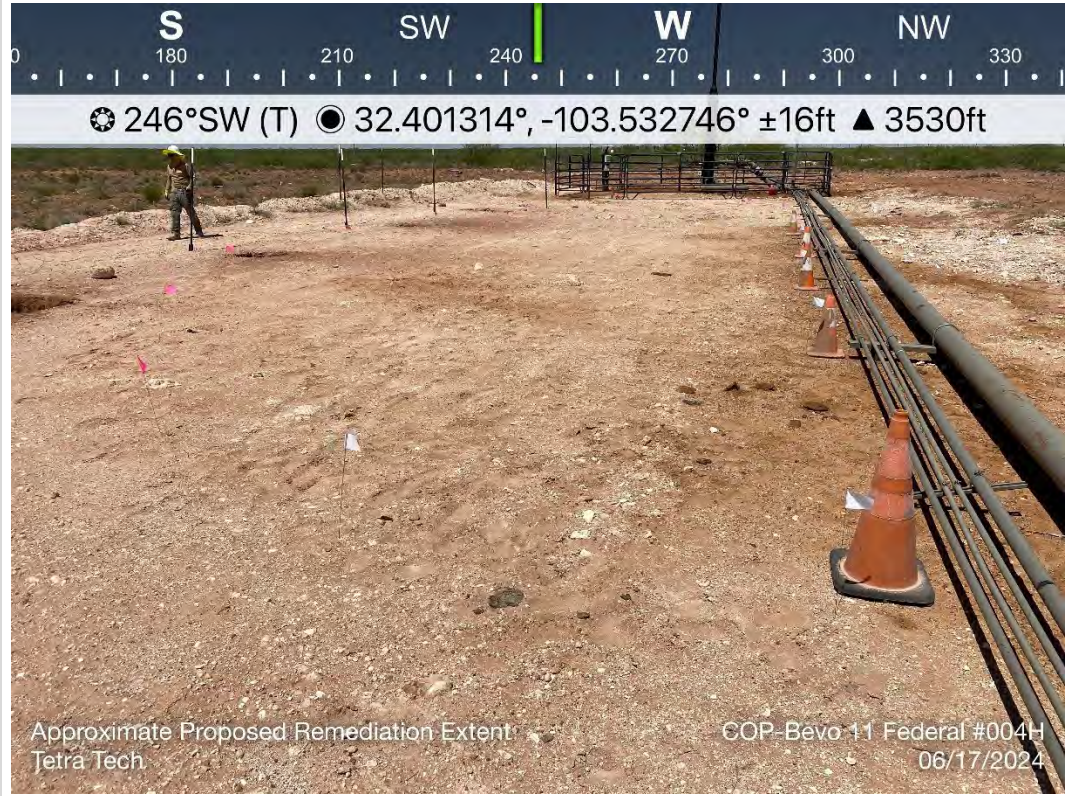
TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View of Site Signage.	1
	SITE NAME	Bevo 11 Federal 4H Flowline	7/27/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View west. White pin-flags indicating proposed excavation extent per approved workplan.	2
	SITE NAME	Bevo 11 Federal 4H Flowline	6/17/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View east. White pin-flags indicating proposed excavation extent per approved workplan.	3
	SITE NAME	Bevo 11 Federal 4H Flowline	6/17/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View west-southwest. Pin-flags with proposed excavation extent per approved work plan.	4
	SITE NAME	Bevo 11 Federal 4H Flowline	6/17/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View east. Initial temporary fencing surrounding 4-foot holes excavated with hydrovac to expose subsurface line.	5
	SITE NAME	Bevo 11 Federal 4H Flowline	6/17/2024



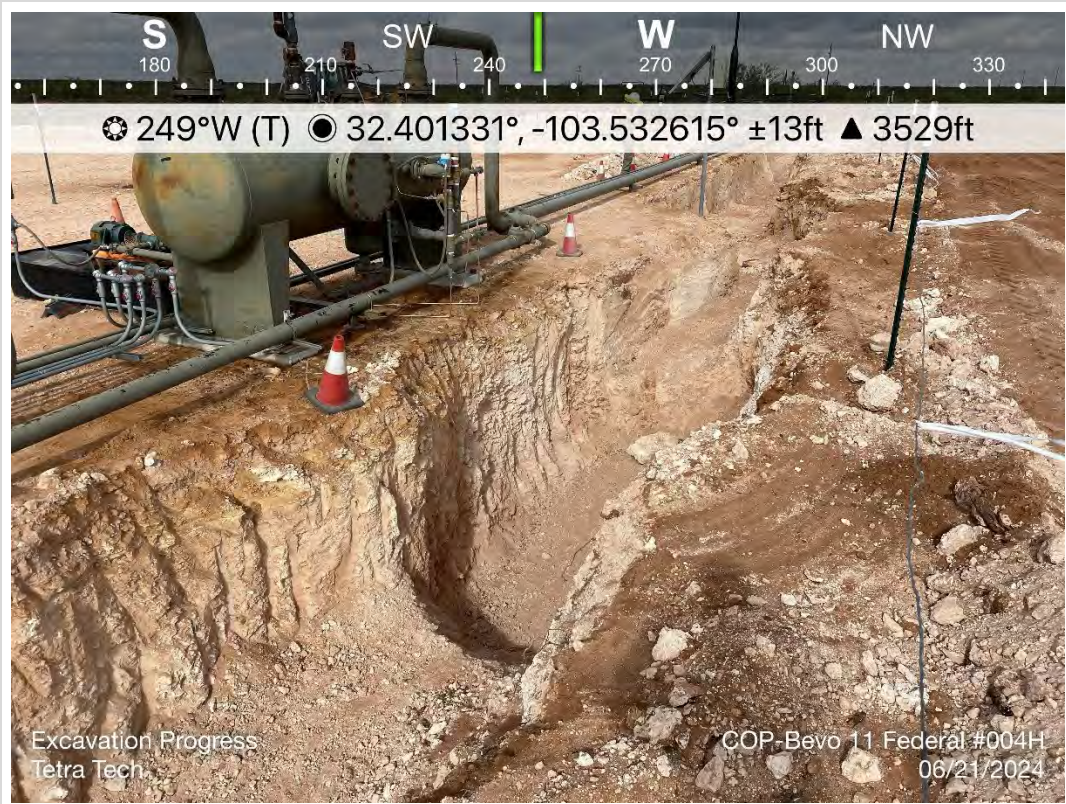
TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View east-northeast.	6
	SITE NAME	Bevo 11 Federal 4H Flowline	6/17/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View southwest. Excavation of impacted materials south of surface lines and east of western flare.	7
	SITE NAME	Bevo 11 Federal 4H Flowline	6/17/2024



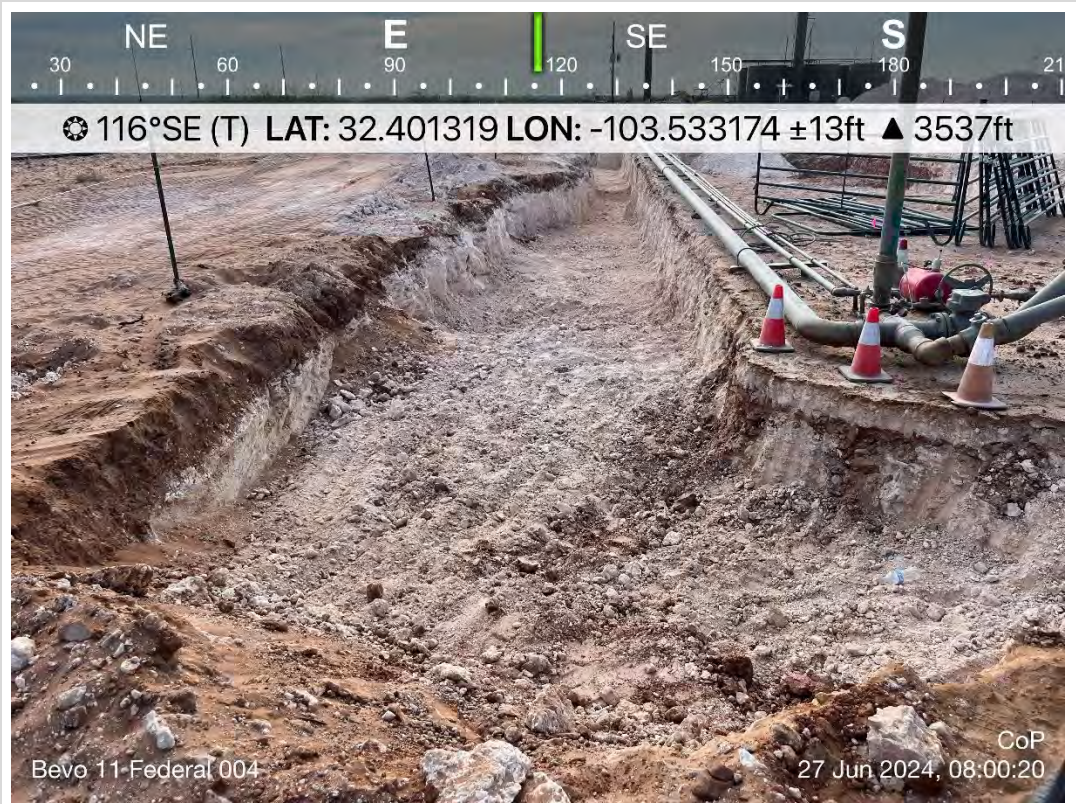
TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View east-southeast. Linear excavation north of surface lines and operational tank equipment.	8
	SITE NAME	Bevo 11 Federal 4H Flowline	6/18/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View west-southwest. Excavation adjacent to operational tank equipment.	9
	SITE NAME	Bevo 11 Federal 4H Flowline	6/21/2024



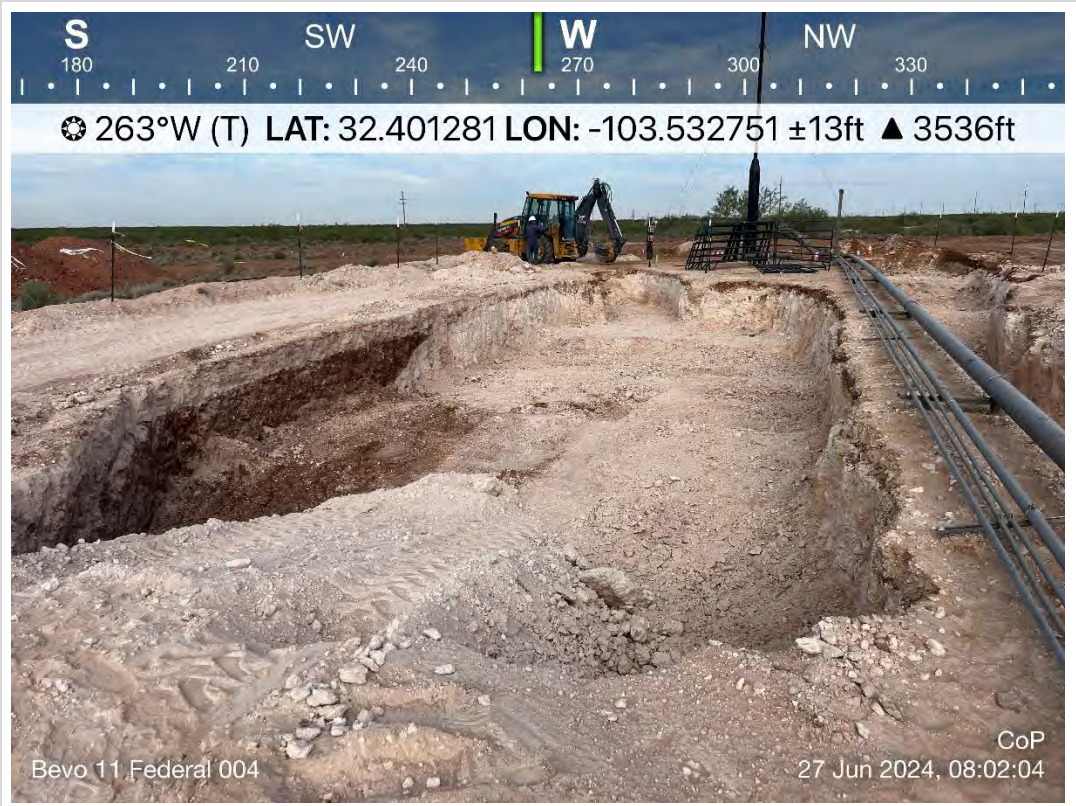
TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View west-southwest. Linear excavation north of surface lines.	10
	SITE NAME	Bevo 11 Federal 4H Flowline	6/21/2022



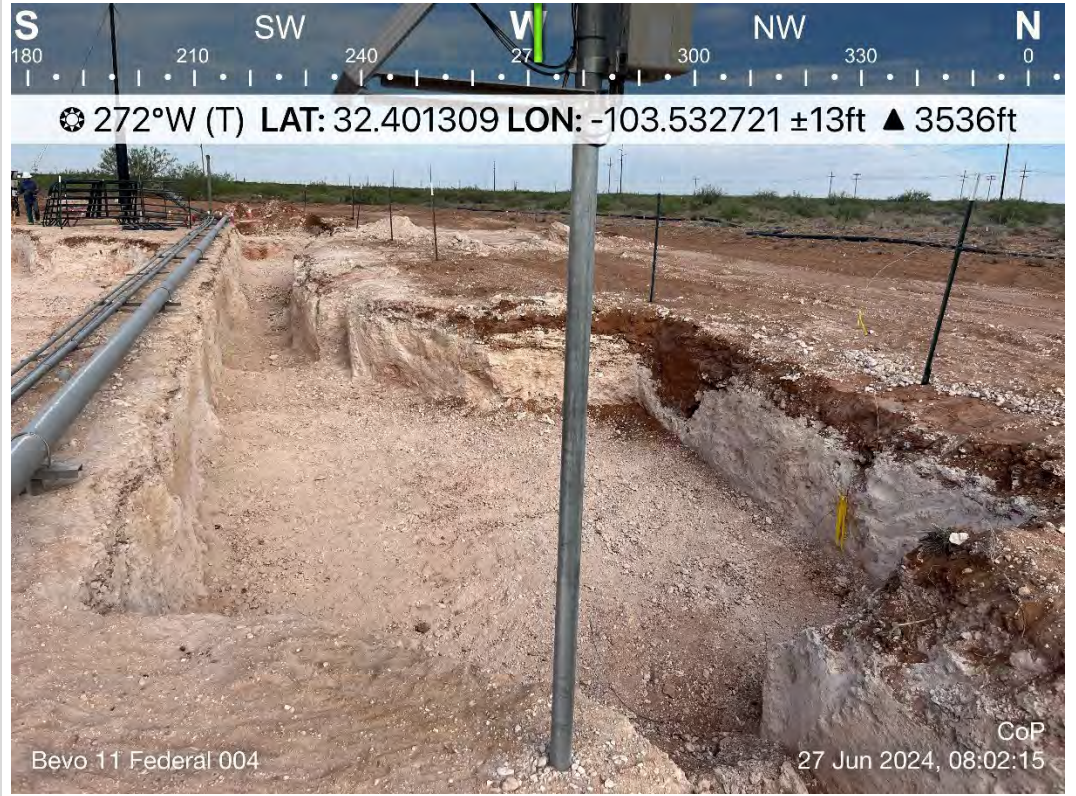
TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View east-southeast. Expanded excavation sidewalls.	11
	SITE NAME	Bevo 11 Federal 4H Flowline	6/27/2024



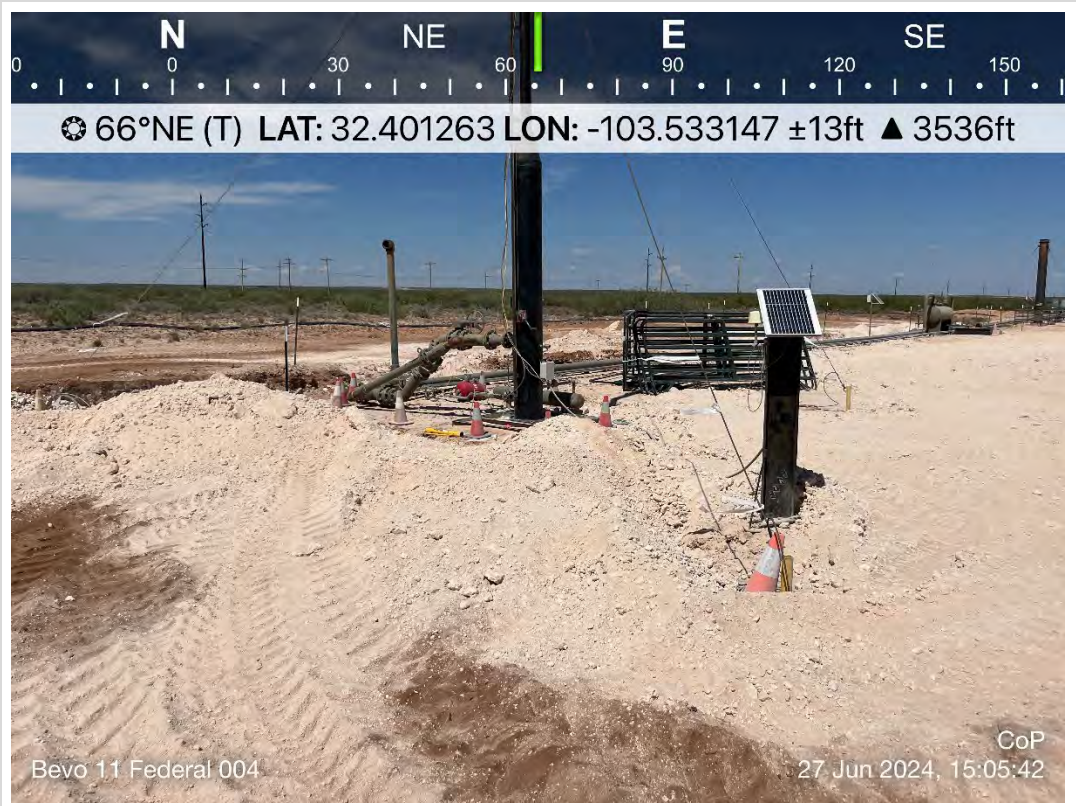
TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View east. Excavation on east side of flare equipment.	12
	SITE NAME	Bevo 11 Federal 4H Flowline	6/27/2024



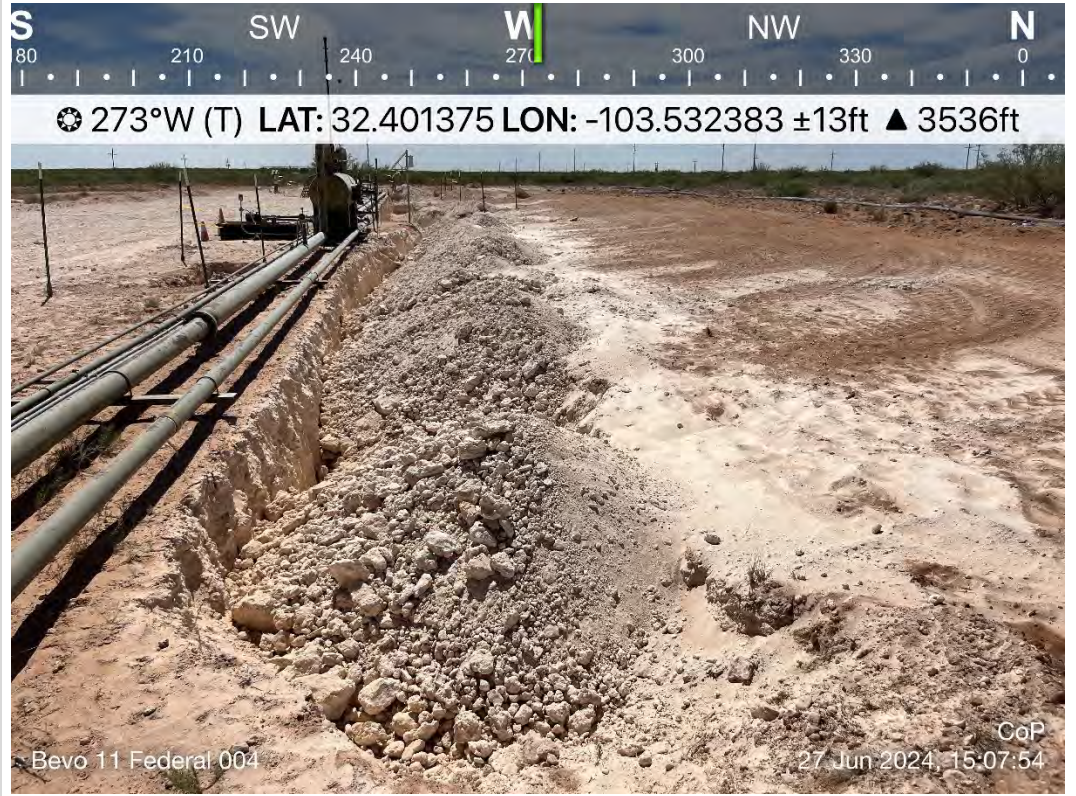
TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View west. Final excavation sidewalls of excavated area south of surface lines and east of flare equipment.	13
	SITE NAME	Bevo 11 Federal 4H Flowline	6/27/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View west. Expanded excavation sidewalls along linear excavation north of surface lines.	14
	SITE NAME	Bevo 11 Federal 4H Flowline	6/27/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View east-northeast. Backfill of excavation surrounding flare equipment.	15
	SITE NAME	Bevo 11 Federal 4H Flowline	6/27/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View west. Backfill of linear excavation north of surface lines.	16
	SITE NAME	Bevo 11 Federal 4H Flowline	6/27/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View west. Backfill of excavation south of surface lines.	17
	SITE NAME	Bevo 11 Federal 4H Flowline	6/27/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-03446	DESCRIPTION	View west. Backfill of linear excavation south of surface lines.	18
	SITE NAME	Bevo 11 Federal 4H Flowline	6/27/2024

APPENDIX E

Waste Manifests



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-687658
Manif. Date: 6/19/2024
Hauler: L & R TRUCKING
Driver: JOSE
Truck #: C2
Card #
Job Ref #

Ticket #: 700-1581127
Bid #: O6UJ9A000JEC
Date: 6/19/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-687673
Manif. Date: 6/19/2024
Hauler: PORRAZ TRUCKING
Driver: EDGAR
Truck #: A04
Card #
Job Ref #: 3

Ticket #: 700-1581144
Bid #: O6UJ9A000JEC
Date: 6/19/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-687975
Manif. Date: 6/19/2024
Hauler: PORRAZ TRUCKING
Driver: EDGAR
Truck #: A04
Card #
Job Ref #: 5

Ticket #: 700-1581246
Bid #: O6UJ9A000JEC
Date: 6/19/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-687984
Manif. Date: 6/19/2024
Hauler: L & R TRUCKING
Driver: JOSE
Truck #: 02
Card #
Job Ref #

Ticket #: 700-1581283
Bid #: O6UJ9A000JEC
Date: 6/19/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688065
Manif. Date: 6/20/2024
Hauler: DJ TRUCKING SERVICES LLC
Driver: MANUEL
Truck #: 177
Card #
Job Ref # 16

Ticket #: 700-1581733
Bid #: O6UJ9A000JEC
Date: 6/20/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-687528
Manif. Date: 6/20/2024
Hauler: DJ TRUCKING SERVICES LLC
Driver: MANUEL
Truck #: 177
Card #
Job Ref #

Ticket #: 700-1581612
Bid #: O6UJ9A000JEC
Date: 6/20/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☒ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-687478
 Manif. Date: 6/20/2024
 Hauler: DJ TRUCKING SERVICES LLC
 Driver: MYNOR
 Truck #: 01
 Card #
 Job Ref #

Ticket #: 700-1581735
 Bid #: O6UJ9A000JEC
 Date: 6/20/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

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Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-687470
Manif. Date: 6/20/2024
Hauler: AF TRUCKING LLC
Driver: MYNOR
Truck #: 01
Card #
Job Ref #

Ticket #: 700-1581614
Bid #: O6UJ9A000JEC
Date: 6/20/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-688037
 Manif. Date: 6/20/2024
 Hauler: MCNABB PARTNERS
 Driver: DARWIN
 Truck #: 03
 Card #
 Job Ref #

Ticket #: 700-1581590
 Bid #: O6UJ9A000JEC
 Date: 6/20/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-688074
 Manif. Date: 6/20/2024
 Hauler: CENTENO TRUCKING LLC
 Driver: DARWIN
 Truck #: 03
 Card #
 Job Ref #

Ticket #: 700-1581808
 Bid #: O6UJ9A000JEC
 Date: 6/20/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-687531
 Manif. Date: 6/20/2024
 Hauler: CENTENO TRUCKING LLC
 Driver: DARWIN
 Truck #: 03
 Card #
 Job Ref #: 15

Ticket #: 700-1581700
 Bid #: O6UJ9A000JEC
 Date: 6/20/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-687477
 Manif. Date: 6/20/2024
 Hauler: DJ TRUCKING SERVICES LLC
 Driver: LUIS
 Truck #: L-02
 Card #
 Job Ref #

Ticket #: 700-1581732
 Bid #: O6UJ9A000JEC
 Date: 6/20/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688039
Manif. Date: 6/20/2024
Hauler: DJ TRUCKING SERVICES LLC
Driver: LUIS
Truck #: L02
Card #
Job Ref #

Ticket #: 700-1581613
Bid #: O6UJ9A000JEC
Date: 6/20/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

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Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688060
Manif. Date: 6/20/2024
Hauler: BETOS TRUCKING
Driver: MAGDIEL
Truck #: 04
Card #
Job Ref #

Ticket #: 700-1581699
Bid #: O6UJ9A000JEC
Date: 6/20/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

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Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-687461
Manif. Date: 6/20/2024
Hauler: BETOS TRUCKING
Driver: MAGDIEL
Truck #: 04
Card #
Job Ref #

Ticket #: 700-1581576
Bid #: O6UJ9A000JEC
Date: 6/20/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

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Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688073
Manif. Date: 6/20/2024
Hauler: BETOS TRUCKING
Driver: MAGDIEL
Truck #: 04
Card #
Job Ref #

Ticket #: 700-1581806
Bid #: O6UJ9A000JEC
Date: 6/20/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

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Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-687550
Manif. Date: 6/20/2024
Hauler: P & C TRUCKING LLC
Driver: MANUEL
Truck #: 1
Card #
Job Ref #: 19

Ticket #: 700-1581807
Bid #: O6UJ9A000JEC
Date: 6/20/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688035
Manif. Date: 6/20/2024
Hauler: P & C TRUCKING LLC
Driver: MANUEL
Truck #: 1
Card #
Job Ref #

Ticket #: 700-1581578
Bid #: O6UJ9A000JEC
Date: 6/20/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-687476
Manif. Date: 6/20/2024
Hauler: P&C Trucking
Driver: MANUEL
Truck #: 1
Card #
Job Ref #

Ticket #: 700-1581698
Bid #: O6UJ9A000JEC
Date: 6/20/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-687107
Manif. Date: 6/21/2024
Hauler: MCNABB PARTNERS
Driver: ALBARO
Truck #: M-31
Card #
Job Ref #: 26

Ticket #: 700-1581934
Bid #: O6UJ9A000JEC
Date: 6/21/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-687113
Manif. Date: 6/21/2024
Hauler: MCNABB PARTNERS
Driver: ALBARO
Truck #: M-31
Card #
Job Ref #: 30

Ticket #: 700-1582026
Bid #: O6UJ9A000JEC
Date: 6/21/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in blue ink, appearing to read "Allison Taver", is written over a horizontal line.

A handwritten signature in blue ink, appearing to be a stylized "M" or "J", is written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-687893
 Manif. Date: 6/21/2024
 Hauler: MCNABB PARTNERS
 Driver: JOEL
 Truck #: M 33
 Card #
 Job Ref #

Ticket #: 700-1581955
 Bid #: O6UJ9A000JEC
 Date: 6/21/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-687118
 Manif. Date: 6/21/2024
 Hauler: MCNABB PARTNERS
 Driver: JOEL
 Truck #: M33
 Card #
 Job Ref #: 31

Ticket #: 700-1582049
 Bid #: O6UJ9A000JEC
 Date: 6/21/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688049
Manif. Date: 6/21/2024
Hauler: MCNABB PARTNERS
Driver: MANUEL
Truck #: M 37
Card #
Job Ref #

Ticket #: 700-1582024
Bid #: O6UJ9A000JEC
Date: 6/21/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688048
Manif. Date: 6/21/2024
Hauler: MCNABB PARTNERS
Driver: MANUEL
Truck #: M 37
Card #
Job Ref #

Ticket #: 700-1581933
Bid #: O6UJ9A000JEC
Date: 6/21/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-687711
Manif. Date: 6/21/2024
Hauler: MCNABB PARTNERS
Driver: ANDREW
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1582062
Bid #: O6UJ9A000JEC
Date: 6/21/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-687894
Manif. Date: 6/21/2024
Hauler: MCNABB PARTNERS
Driver: ANDREW
Truck #: M 81
Card #
Job Ref #

Ticket #: 700-1581959
Bid #: O6UJ9A000JEC
Date: 6/21/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-688507
 Manif. Date: 6/24/2024
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M87
 Card #
 Job Ref #

Ticket #: 700-1583095
 Bid #: O6UJ9A000JEC
 Date: 6/24/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688510
Manif. Date: 6/24/2024
Hauler: MCNABB PARTNERS
Driver: ACIE
Truck #: M83
Card #
Job Ref #

Ticket #: 700-1583113
Bid #: O6UJ9A000JEC
Date: 6/24/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: 35
Manif. Date: 6/24/2024
Hauler: MCNABB PARTNERS LLC
Driver: GUMER
Truck #: M-90
Card #
Job Ref #

Ticket #: 700-1583126
Bid #: O6UJ9A000JEC
Date: 6/24/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVARES
 AFE #:
 PO #:
 Manifest #: HW-688512
 Manif. Date: 6/24/2024
 Hauler: MCNABB PARTNERS
 Driver: ANDREW
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1583136
 Bid #: O6UJ9A000JEC
 Date: 6/24/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688400
Manif. Date: 6/24/2024
Hauler: MCNABB PARTNERS
Driver: JOSH
Truck #: M87
Card #
Job Ref #: 37

Ticket #: 700-1583211
Bid #: O6UJ9A000JEC
Date: 6/24/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-688523
 Manif. Date: 6/24/2024
 Hauler: MCNABB PARTNERS
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref #

Ticket #: 700-1583219
 Bid #: O6UJ9A000JEC
 Date: 6/24/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

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Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-688421
 Manif. Date: 6/24/2024
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M87
 Card #
 Job Ref #: 39

Ticket #: 700-1583299
 Bid #: O6UJ9A000JEC
 Date: 6/24/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: 40
Manif. Date: 6/24/2024
Hauler: MCNABB PARTNERS
Driver: ACIE
Truck #: M83
Card #
Job Ref #

Ticket #: 700-1583301
Bid #: O6UJ9A000JEC
Date: 6/24/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above-described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-688432
 Manif. Date: 6/25/2024
 Hauler: MCNABB PARTNERS
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref #: 41

Ticket #: 700-1583687
 Bid #: O6UJ9A000JEC
 Date: 6/25/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688722
Manif. Date: 6/25/2024
Hauler: MCNABB PARTNERS
Driver: ANDREW
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1583694
Bid #: O6UJ9A000JEC
Date: 6/25/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in blue ink, appearing to be "AR", written over a horizontal line.

A handwritten signature in blue ink, appearing to be "AS", written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: 43
 Manif. Date: 6/24/2024
 Hauler: MCNABB PARTNERS
 Driver: ACIE
 Truck #: M-83
 Card #
 Job Ref #

Ticket #: 700-1583817
 Bid #: O6UJ9A000JEC
 Date: 6/25/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: 44
 Manif. Date: 6/25/2024
 Hauler: MCNABB PARTNERS
 Driver: ANDREW
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1583841
 Bid #: O6UJ9A000JEC
 Date: 6/25/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-688692
 Manif. Date: 6/25/2024
 Hauler: MCNABB PARTNERS LLC
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref #: 45

Ticket #: 700-1583941
 Bid #: O6UJ9A000JEC
 Date: 6/25/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

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Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688215
Manif. Date: 6/26/2024
Hauler: MCNABB PARTNERS
Driver: ANDREW
Truck #: M81
Card #
Job Ref #: 50

Ticket #: 700-1584367
Bid #: O6UJ9A000JEC
Date: 6/26/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: 47
Manif. Date: 6/26/2024
Hauler: MCNABB PARTNERS
Driver: ANDREW
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1584247
Bid #: O6UJ9A000JEC
Date: 6/26/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-689062
Manif. Date: 6/26/2024
Hauler: MCNABB PARTNERS
Driver: ANDREW
Truck #: M81
Card #
Job Ref #: 53

Ticket #: 700-1584479
Bid #: O6UJ9A000JEC
Date: 6/26/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688217
Manif. Date: 6/26/2024
Hauler: MCNABB PARTNERS
Driver: GUMER
Truck #: M-90
Card #
Job Ref #: 51

Ticket #: 700-1584400
Bid #: O6UJ9A000JEC
Date: 6/26/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in blue ink, appearing to read "Gumer Rdz", is written over a horizontal line.

A handwritten signature in blue ink, consisting of stylized loops and strokes, is written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-689038
Manif. Date: 6/26/2024
Hauler: MCNABB PARTNERS
Driver: GUMER
Truck #: M-90
Card #
Job Ref #: 48

Ticket #: 700-1584270
Bid #: O6UJ9A000JEC
Date: 6/26/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18 ~~20~~.00 yards**Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in blue ink that reads "Gumer Rdz".

A handwritten signature in blue ink, likely belonging to an R360 representative, written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-689036
Manif. Date: 6/26/2024
Hauler: MCNABB PARTNERS
Driver: ACIE
Truck #: M83
Card #
Job Ref #: 46

Ticket #: 700-1584231
Bid #: O6UJ9A000JEC
Date: 6/26/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-689087
 Manif. Date: 6/26/2024
 Hauler: MCNABB PARTNERS LLC
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref # 49

Ticket #: 700-1584359
 Bid #: O6UJ9A000JEC
 Date: 6/26/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

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Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-689091
Manif. Date: 6/26/2024
Hauler: MCNABB PARTNERS LLC
Driver: ACIE
Truck #: M83
Card #
Job Ref #: 52

Ticket #: 700-1584474
Bid #: O6UJ9A000JEC
Date: 6/26/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: hw-689143
 Manif. Date: 6/27/2024
 Hauler: MCNABB PARTNERS
 Driver: victoria
 Truck #: m35
 Card #
 Job Ref #

Ticket #: 700-1584741
 Bid #: O6UJ9A000JEC
 Date: 6/27/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

14 16.00 yards

Generator Certification Statement of Waste Status

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

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Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688246
Manif. Date: 6/27/2024
Hauler: MCNABB PARTNERS
Driver: ANDREW
Truck #: M39
Card #
Job Ref #: 55

Ticket #: 700-1584740
Bid #: O6UJ9A000JEC
Date: 6/27/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

14.00 yards

Generator Certification Statement of Waste Status

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Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: IKE TAVAREZ
 AFE #:
 PO #:
 Manifest #: HW-688253
 Manif. Date: 6/27/2024
 Hauler: MCNABB PARTNERS
 Driver: VICTORIA
 Truck #: M35
 Card #
 Job Ref #: 56

Ticket #: 700-1584835
 Bid #: O6UJ9A000JEC
 Date: 6/27/2024
 Generator: CONOCOPHILLIPS
 Generator #: 40946
 Well Ser. #: 41804L
 Well Name: BEVO 11 FEDERAL
 Well #: 004H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-689146
Manif. Date: 6/27/2024
Hauler: MCNABB PARTNERS
Driver: ANDREW
Truck #: M39
Card #
Job Ref #: 57

Ticket #: 700-1584837
Bid #: O6UJ9A000JEC
Date: 6/27/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

14.00 yards

Generator Certification Statement of Waste Status

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

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Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-689147
Manif. Date: 6/27/2024
Hauler: MCNABB PARTNERS
Driver: VICTORIA
Truck #: M35
Card #
Job Ref #: 58

Ticket #: 700-1584935
Bid #: O6UJ9A000JEC
Date: 6/27/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

14 10.00 yards

Generator Certification Statement of Waste Status

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

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Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-689148
Manif. Date: 6/27/2024
Hauler: MCNABB PARTNERS
Driver: ANDREW
Truck #: M39
Card #
Job Ref #: 59

Ticket #: 700-1584937
Bid #: O6UJ9A000JEC
Date: 6/27/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-689348
Manif. Date: 6/28/2024
Hauler: MCNABB PARTNERS
Driver: ACIE
Truck #: 18
Card #
Job Ref #: 60

Ticket #: 700-1585300
Bid #: O6UJ9A000JEC
Date: 6/28/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-689349
Manif. Date: 6/28/2024
Hauler: MCNABB PARTNERS
Driver: ACIE
Truck #: M83
Card #
Job Ref #: 63

Ticket #: 700-1585406
Bid #: O6UJ9A000JEC
Date: 6/28/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688295
Manif. Date: 6/28/2024
Hauler: MCNABB PARTNERS
Driver: GUMER
Truck #: M-90
Card #
Job Ref #: 62

Ticket #: 700-1585394
Bid #: O6UJ9A000JEC
Date: 6/28/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: IKE TAVAREZ
AFE #:
PO #:
Manifest #: HW-688303
Manif. Date: 6/28/2024
Hauler: MCNABB PARTNERS
Driver: GUMER
Truck #: M90
Card #
Job Ref # W

Ticket #: 700-1585301
Bid #: O6UJ9A000JEC
Date: 6/28/2024
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #: 41804L
Well Name: BEVO 11 FEDERAL
Well #: 004H
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in blue ink, appearing to read "Gumer Rdz", is written over a horizontal line.

A handwritten signature in blue ink, consisting of stylized initials, is written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

APPENDIX F

Laboratory Analytical Data



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

June 21, 2024

SAM ABBOTT

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: BEVO 11 FEDERAL #004H FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 06/20/24 15:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is fluid and cursive, with the first name "Celey" and last name "Keene" clearly distinguishable.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS - 4 (H243654-01)

BTX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.94	96.9	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.91	95.7	2.00	3.00	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	1.94	97.0	2.00	1.96	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	5.69	94.8	6.00	2.30	
Total BTX	<0.300	0.300	06/20/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 94.0 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	2200	16.0	06/21/2024	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2024	ND	201	100	200	1.11	
DRO >C10-C28*	<10.0	10.0	06/20/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	06/20/2024	ND					

Surrogate: 1-Chlorooctane 95.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 118 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS - 5 (H243654-02)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.94	96.9	2.00	2.79	
Toluene*	<0.050	0.050	06/20/2024	ND	1.91	95.7	2.00	3.00	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	1.94	97.0	2.00	1.96	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	5.69	94.8	6.00	2.30	
Total BTEX	<0.300	0.300	06/20/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 93.8 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1230	16.0	06/21/2024	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2024	ND	201	100	200	1.11	
DRO >C10-C28*	74.1	10.0	06/20/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	17.7	10.0	06/20/2024	ND					

Surrogate: 1-Chlorooctane 97.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 119 % 49.1-148

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS - 7 (H243654-03)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/21/2024	ND	1.94	96.9	2.00	2.79		
Toluene*	<0.050	0.050	06/21/2024	ND	1.91	95.7	2.00	3.00		
Ethylbenzene*	<0.050	0.050	06/21/2024	ND	1.94	97.0	2.00	1.96		
Total Xylenes*	<0.150	0.150	06/21/2024	ND	5.69	94.8	6.00	2.30		
Total BTEX	<0.300	0.300	06/21/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 93.3 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	384	16.0	06/21/2024	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2024	ND	201	100	200	1.11	
DRO >C10-C28*	55.1	10.0	06/20/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	15.7	10.0	06/20/2024	ND					

Surrogate: 1-Chlorooctane 99.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 123 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS - 11 (H243654-04)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2024	ND	1.94	96.9	2.00	2.79	
Toluene*	<0.050	0.050	06/21/2024	ND	1.91	95.7	2.00	3.00	
Ethylbenzene*	<0.050	0.050	06/21/2024	ND	1.94	97.0	2.00	1.96	
Total Xylenes*	<0.150	0.150	06/21/2024	ND	5.69	94.8	6.00	2.30	
Total BTEX	<0.300	0.300	06/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 94.6 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	06/21/2024	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2024	ND	201	100	200	1.11	
DRO >C10-C28*	94.7	10.0	06/20/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	35.8	10.0	06/20/2024	ND					

Surrogate: 1-Chlorooctane 94.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 121 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS - 12 (H243654-05)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.93	96.7	2.00	11.1	
Toluene*	<0.050	0.050	06/20/2024	ND	1.87	93.5	2.00	9.77	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	1.82	91.1	2.00	9.48	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	5.81	96.9	6.00	9.69	
Total BTEX	<0.300	0.300	06/20/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	06/21/2024	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/20/2024	ND	201	100	200	1.11	
DRO >C10-C28*	16.4	10.0	06/20/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	06/20/2024	ND					

Surrogate: 1-Chlorooctane 93.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 116 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS - 13 (H243654-06)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/20/2024	ND	1.93	96.7	2.00	11.1		
Toluene*	<0.050	0.050	06/20/2024	ND	1.87	93.5	2.00	9.77		
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	1.82	91.1	2.00	9.48		
Total Xylenes*	<0.150	0.150	06/20/2024	ND	5.81	96.9	6.00	9.69		
Total BTEX	<0.300	0.300	06/20/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	96.0	16.0	06/21/2024	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	201	100	200	1.11	
DRO >C10-C28*	40.4	10.0	06/21/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 109 % 48.2-134

Surrogate: 1-Chlorooctadecane 135 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: NSW - 2 (H243654-07)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/20/2024	ND	1.93	96.7	2.00	11.1		
Toluene*	<0.050	0.050	06/20/2024	ND	1.87	93.5	2.00	9.77		
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	1.82	91.1	2.00	9.48		
Total Xylenes*	<0.150	0.150	06/20/2024	ND	5.81	96.9	6.00	9.69		
Total BTEX	<0.300	0.300	06/20/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1680	16.0	06/21/2024	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	201	100	200	1.11	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 110 % 48.2-134

Surrogate: 1-Chlorooctadecane 135 % 49.1-148

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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: NSW - 3 (H243654-08)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/20/2024	ND	1.93	96.7	2.00	11.1		
Toluene*	<0.050	0.050	06/20/2024	ND	1.87	93.5	2.00	9.77		
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	1.82	91.1	2.00	9.48		
Total Xylenes*	<0.150	0.150	06/20/2024	ND	5.81	96.9	6.00	9.69		
Total BTEX	<0.300	0.300	06/20/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 106 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	496	16.0	06/21/2024	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	201	100	200	1.11	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 101 % 48.2-134

Surrogate: 1-Chlorooctadecane 122 % 49.1-148

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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: NSW - 4 (H243654-09)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.93	96.7	2.00	11.1	
Toluene*	<0.050	0.050	06/20/2024	ND	1.87	93.5	2.00	9.77	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	1.82	91.1	2.00	9.48	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	5.81	96.9	6.00	9.69	
Total BTEX	<0.300	0.300	06/20/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1970	16.0	06/21/2024	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	201	100	200	1.11	
DRO >C10-C28*	30.0	10.0	06/21/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 106 % 48.2-134

Surrogate: 1-Chlorooctadecane 129 % 49.1-148

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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: NSW - 5 (H243654-10)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/20/2024	ND	1.93	96.7	2.00	11.1		
Toluene*	<0.050	0.050	06/20/2024	ND	1.87	93.5	2.00	9.77		
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	1.82	91.1	2.00	9.48		
Total Xylenes*	<0.150	0.150	06/20/2024	ND	5.81	96.9	6.00	9.69		
Total BTEX	<0.300	0.300	06/20/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	288	16.0	06/21/2024	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	201	100	200	1.11	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 102 % 48.2-134

Surrogate: 1-Chlorooctadecane 125 % 49.1-148

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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: NSW - 6 (H243654-11)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/20/2024	ND	1.93	96.7	2.00	11.1		
Toluene*	<0.050	0.050	06/20/2024	ND	1.87	93.5	2.00	9.77		
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	1.82	91.1	2.00	9.48		
Total Xylenes*	<0.150	0.150	06/20/2024	ND	5.81	96.9	6.00	9.69		
Total BTEX	<0.300	0.300	06/20/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	112	16.0	06/21/2024	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	201	100	200	1.11	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 93.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 115 % 49.1-148

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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: SSW - 1 (H243654-12)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/20/2024	ND	1.93	96.7	2.00	11.1		
Toluene*	<0.050	0.050	06/20/2024	ND	1.87	93.5	2.00	9.77		
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	1.82	91.1	2.00	9.48		
Total Xylenes*	<0.150	0.150	06/20/2024	ND	5.81	96.9	6.00	9.69		
Total BTEX	<0.300	0.300	06/20/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1630	16.0	06/21/2024	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	201	100	200	1.11	
DRO >C10-C28*	174	10.0	06/21/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	177	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 99.2 % 48.2-134

Surrogate: 1-Chlorooctadecane 124 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: SSW - 2 (H243654-13)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/20/2024	ND	1.93	96.7	2.00	11.1		
Toluene*	<0.050	0.050	06/20/2024	ND	1.87	93.5	2.00	9.77		
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	1.82	91.1	2.00	9.48		
Total Xylenes*	<0.150	0.150	06/20/2024	ND	5.81	96.9	6.00	9.69		
Total BTEX	<0.300	0.300	06/20/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 106 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	144	16.0	06/21/2024	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	201	100	200	1.11	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 91.2 % 48.2-134

Surrogate: 1-Chlorooctadecane 112 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: SSW - 6 (H243654-14)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/20/2024	ND	1.93	96.7	2.00	11.1	
Toluene*	<0.050	0.050	06/20/2024	ND	1.87	93.5	2.00	9.77	
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	1.82	91.1	2.00	9.48	
Total Xylenes*	<0.150	0.150	06/20/2024	ND	5.81	96.9	6.00	9.69	
Total BTEX	<0.300	0.300	06/20/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	06/21/2024	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	201	100	200	1.11	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 105 % 48.2-134

Surrogate: 1-Chlorooctadecane 129 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/20/2024	Sampling Date:	06/20/2024
Reported:	06/21/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: ESW - 1 (H243654-15)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/20/2024	ND	1.93	96.7	2.00	11.1		
Toluene*	<0.050	0.050	06/20/2024	ND	1.87	93.5	2.00	9.77		
Ethylbenzene*	<0.050	0.050	06/20/2024	ND	1.82	91.1	2.00	9.48		
Total Xylenes*	<0.150	0.150	06/20/2024	ND	5.81	96.9	6.00	9.69		
Total BTEX	<0.300	0.300	06/20/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 106 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	06/21/2024	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	201	100	200	1.11	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	192	96.1	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 99.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 122 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene", is written over a horizontal line.

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: Tetra Tech

BILL TO

ANALYSIS REQUEST

Project Manager: Sam Abbott
Address: 8911 Capital Of Texas Hwy, Suite 2310
City: Austin
State: TX Zip: 78750
Phone #: (512) 566-0190 Fax #:
Project #: 212C-MD-03446 Project Owner: ConocoPhillips
Project Name: Bevo 11 Federal #904H Flowline Release
Project Location: Lea County, New Mexico
Sampler Name: Colton Bickert
P.O. #:
Company: Tetra Tech
Attn: Sam Abbott
Address: EMAIL
City:
State: Zip:
Phone #:
Fax #:

FOR LAB USE ONLY
Lab I.D. Sample I.D.
CONTAINERS
GROUNDWATER
WASTEWATER
SOIL
OIL
SLUDGE
OTHER
ACID/BASE
ICE / COOL
OTHER
DATE
TIME
TPH 8015M
BTEX 8021B
Chloride SM4500Cl-B

Lab I.D.	Sample I.D.	(GIRAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME	TPH 8015M	BTEX 8021B	Chloride SM4500Cl-B
HB43454	FS-4	C	1	X									6/20/2024		X	X	X
	FS-5	C	1	X									6/20/2024		X	X	X
	FS-7	C	1	X									6/20/2024		X	X	X
	FS-11	C	1	X									6/20/2024		X	X	X
	FS-12	C	1	X									6/20/2024		X	X	X
	FS-13	C	1	X									6/20/2024		X	X	X
	NSW-2	C	1	X									6/20/2024		X	X	X
	NSW-3	C	1	X									6/20/2024		X	X	X
	NSW-4	C	1	X									6/20/2024		X	X	X
	NSW-5	C	1	X									6/20/2024		X	X	X

LAB USE ONLY: Lab ID and Sample ID are required for any chain of custody. Lab ID must be entered in the amount paid to the client for the analysis. All dates, including those for impurities and any other dates referenced, shall be printed within 30 days after completion of the applicable analysis. In no event shall Cardinal be held liable for incidents or consequences resulting from the use of this form. Cardinal Laboratories, including without limitation, business interruptions, loss of data, or loss of profits incurred by client. Its subsidiaries, affiliates or successors and/or of its related to the performance of services rendered by Cardinal. Signatures of relevant individuals shall remain on file for 30 days after completion of the applicable analysis.

Relinquished By: Colton Bickert
Date: 06/20/24
Time: 1540
Received By: [Signature]
Date: [Signature]
Time: [Signature]
Delivered By: (Circle One) UPS - Bus - Other:
Observed Temp. °C: 21
Corrected Temp. °C:
Sample Condition: ☒ Yes ☐ No
Cool Effect: ☒ Yes ☐ No
CHECKED BY: [Signature]
REMARKS: Verbal Result: ☐ Yes ☐ No
Add'l Phone #:
All Results are emailed. Please provide Email address: Sam.Abbott@tetratech.com AND Lisbeth.Chavira@tetratech.com
Thermometer ID: 146
Correction Factor: 0.0
Standard: ☐ Bacteria (mg/l) Sample Condition: ☐ Cool Result: ☐ Observed Temp. °C: ☐ Yes ☐ No
Corrected Temp. °C: ☐ Yes ☐ No

FORM-006 R 3.2 10/07/21

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

June 24, 2024

SAM ABBOTT

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: BEVO 11 FEDERAL #004H FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 06/21/24 13:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/21/2024	Sampling Date:	06/21/2024
Reported:	06/24/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: NSW - 1 (H243702-01)

BTX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2024	ND	2.07	103	2.00	0.933	
Toluene*	<0.050	0.050	06/21/2024	ND	2.01	101	2.00	3.07	
Ethylbenzene*	<0.050	0.050	06/21/2024	ND	1.98	99.0	2.00	3.49	
Total Xylenes*	<0.150	0.150	06/21/2024	ND	6.19	103	6.00	4.11	
Total BTX	<0.300	0.300	06/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	06/24/2024	ND	464	116	400	7.14	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	195	97.7	200	0.157	
DRO >C10-C28*	43.3	10.0	06/21/2024	ND	194	96.9	200	2.47	
EXT DRO >C28-C36	14.7	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 100 % 48.2-134

Surrogate: 1-Chlorooctadecane 117 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/21/2024	Sampling Date:	06/21/2024
Reported:	06/24/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: SSW - 4 (H243702-02)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/21/2024	ND	2.07	103	2.00	0.933		
Toluene*	<0.050	0.050	06/21/2024	ND	2.01	101	2.00	3.07		
Ethylbenzene*	<0.050	0.050	06/21/2024	ND	1.98	99.0	2.00	3.49		
Total Xylenes*	<0.150	0.150	06/21/2024	ND	6.19	103	6.00	4.11		
Total BTEX	<0.300	0.300	06/21/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	06/24/2024	ND	464	116	400	7.14		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	195	97.7	200	0.157	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	194	96.9	200	2.47	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 87.0 % 48.2-134

Surrogate: 1-Chlorooctadecane 98.7 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/21/2024	Sampling Date:	06/21/2024
Reported:	06/24/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: WSW - 1 (H243702-03)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/21/2024	ND	2.07	103	2.00	0.933		
Toluene*	<0.050	0.050	06/21/2024	ND	2.01	101	2.00	3.07		
Ethylbenzene*	<0.050	0.050	06/21/2024	ND	1.98	99.0	2.00	3.49		
Total Xylenes*	<0.150	0.150	06/21/2024	ND	6.19	103	6.00	4.11		
Total BTEX	<0.300	0.300	06/21/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	160	16.0	06/24/2024	ND	464	116	400	7.14		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	177	88.3	200	2.90	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	172	86.1	200	1.59	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 82.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 80.2 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/21/2024	Sampling Date:	06/21/2024
Reported:	06/24/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: WSW - 2 (H243702-04)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2024	ND	2.07	103	2.00	0.933	
Toluene*	<0.050	0.050	06/21/2024	ND	2.01	101	2.00	3.07	
Ethylbenzene*	<0.050	0.050	06/21/2024	ND	1.98	99.0	2.00	3.49	
Total Xylenes*	<0.150	0.150	06/21/2024	ND	6.19	103	6.00	4.11	
Total BTEX	<0.300	0.300	06/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/24/2024	ND	464	116	400	7.14	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	177	88.3	200	2.90	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	172	86.1	200	1.59	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 81.5 % 48.2-134

Surrogate: 1-Chlorooctadecane 80.1 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/21/2024	Sampling Date:	06/21/2024
Reported:	06/24/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS - 2 (H243702-05)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2024	ND	2.07	103	2.00	0.933	
Toluene*	<0.050	0.050	06/21/2024	ND	2.01	101	2.00	3.07	
Ethylbenzene*	<0.050	0.050	06/21/2024	ND	1.98	99.0	2.00	3.49	
Total Xylenes*	<0.150	0.150	06/21/2024	ND	6.19	103	6.00	4.11	
Total BTEX	<0.300	0.300	06/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 106 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1650	16.0	06/24/2024	ND	464	116	400	7.14	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	177	88.3	200	2.90	
DRO >C10-C28*	16.3	10.0	06/21/2024	ND	172	86.1	200	1.59	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 76.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 75.4 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/21/2024	Sampling Date:	06/21/2024
Reported:	06/24/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS - 6 (H243702-06)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2024	ND	2.07	103	2.00	0.933	
Toluene*	<0.050	0.050	06/21/2024	ND	2.01	101	2.00	3.07	
Ethylbenzene*	<0.050	0.050	06/21/2024	ND	1.98	99.0	2.00	3.49	
Total Xylenes*	<0.150	0.150	06/21/2024	ND	6.19	103	6.00	4.11	
Total BTEX	<0.300	0.300	06/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4040	16.0	06/24/2024	ND	464	116	400	7.14	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	177	88.3	200	2.90	
DRO >C10-C28*	78.8	10.0	06/21/2024	ND	172	86.1	200	1.59	
EXT DRO >C28-C36	12.4	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 77.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 77.6 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/21/2024	Sampling Date:	06/21/2024
Reported:	06/24/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS - 8 (H243702-07)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/21/2024	ND	2.07	103	2.00	0.933	
Toluene*	<0.050	0.050	06/21/2024	ND	2.01	101	2.00	3.07	
Ethylbenzene*	<0.050	0.050	06/21/2024	ND	1.98	99.0	2.00	3.49	
Total Xylenes*	<0.150	0.150	06/21/2024	ND	6.19	103	6.00	4.11	
Total BTEX	<0.300	0.300	06/21/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/24/2024	ND	464	116	400	7.14	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/21/2024	ND	177	88.3	200	2.90	
DRO >C10-C28*	<10.0	10.0	06/21/2024	ND	172	86.1	200	1.59	
EXT DRO >C28-C36	<10.0	10.0	06/21/2024	ND					

Surrogate: 1-Chlorooctane 78.0 % 48.2-134

Surrogate: 1-Chlorooctadecane 78.4 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



ANALYSIS REQUEST

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

June 25, 2024

SAM ABBOTT

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: BEVO 11 FEDERAL #004H FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 06/24/24 16:02.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/24/2024	Sampling Date:	06/24/2024
Reported:	06/25/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: BACKFILL-COMPOSITE (H243746-01)

BTEX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/24/2024	ND	1.86	93.2	2.00	11.5	
Toluene*	<0.050	0.050	06/24/2024	ND	1.83	91.3	2.00	5.68	
Ethylbenzene*	<0.050	0.050	06/24/2024	ND	1.86	92.9	2.00	2.59	
Total Xylenes*	<0.150	0.150	06/24/2024	ND	5.44	90.7	6.00	2.28	
Total BTEX	<0.300	0.300	06/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 95.9 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	06/25/2024	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/24/2024	ND	203	101	200	0.158	
DRO >C10-C28*	<10.0	10.0	06/24/2024	ND	184	92.0	200	1.25	
EXT DRO >C28-C36	<10.0	10.0	06/24/2024	ND					

Surrogate: 1-Chlorooctane 113 % 48.2-134

Surrogate: 1-Chlorooctadecane 118 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



ch

FORM-006 R 3.2 10/07/21

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

June 25, 2024

SAM ABBOTT

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: BEVO 11 FEDERAL #004H FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 06/24/24 16:02.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is fluid and cursive, with the first name "Celey" and last name "Keene" clearly distinguishable.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/24/2024	Sampling Date:	06/24/2024
Reported:	06/25/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: NSW - 2 (2') (H243747-01)

BTX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/24/2024	ND	1.86	93.2	2.00	11.5	
Toluene*	<0.050	0.050	06/24/2024	ND	1.83	91.3	2.00	5.68	
Ethylbenzene*	<0.050	0.050	06/24/2024	ND	1.86	92.9	2.00	2.59	
Total Xylenes*	<0.150	0.150	06/24/2024	ND	5.44	90.7	6.00	2.28	
Total BTX	<0.300	0.300	06/24/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 94.7 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	128	16.0	06/25/2024	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/24/2024	ND	203	101	200	0.158	
DRO >C10-C28*	<10.0	10.0	06/24/2024	ND	184	92.0	200	1.25	
EXT DRO >C28-C36	<10.0	10.0	06/24/2024	ND					

Surrogate: 1-Chlorooctane 133 % 48.2-134

Surrogate: 1-Chlorooctadecane 143 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/24/2024	Sampling Date:	06/24/2024
Reported:	06/25/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: NSW - 4 (4') (H243747-02)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/24/2024	ND	1.86	93.2	2.00	11.5		
Toluene*	<0.050	0.050	06/24/2024	ND	1.83	91.3	2.00	5.68		
Ethylbenzene*	<0.050	0.050	06/24/2024	ND	1.86	92.9	2.00	2.59		
Total Xylenes*	<0.150	0.150	06/24/2024	ND	5.44	90.7	6.00	2.28		
Total BTEX	<0.300	0.300	06/24/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 95.2 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	256	16.0	06/25/2024	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/24/2024	ND	203	101	200	0.158	
DRO >C10-C28*	<10.0	10.0	06/24/2024	ND	184	92.0	200	1.25	
EXT DRO >C28-C36	<10.0	10.0	06/24/2024	ND					

Surrogate: 1-Chlorooctane 133 % 48.2-134

Surrogate: 1-Chlorooctadecane 144 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/24/2024	Sampling Date:	06/24/2024
Reported:	06/25/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: SSW - 1 (2') (H243747-03)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/24/2024	ND	1.86	93.2	2.00	11.5		
Toluene*	<0.050	0.050	06/24/2024	ND	1.83	91.3	2.00	5.68		
Ethylbenzene*	<0.050	0.050	06/24/2024	ND	1.86	92.9	2.00	2.59		
Total Xylenes*	<0.150	0.150	06/24/2024	ND	5.44	90.7	6.00	2.28		
Total BTEX	<0.300	0.300	06/24/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 96.3 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	06/25/2024	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/24/2024	ND	203	101	200	0.158	
DRO >C10-C28*	<10.0	10.0	06/24/2024	ND	184	92.0	200	1.25	
EXT DRO >C28-C36	<10.0	10.0	06/24/2024	ND					

Surrogate: 1-Chlorooctane 103 % 48.2-134

Surrogate: 1-Chlorooctadecane 107 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/24/2024	Sampling Date:	06/24/2024
Reported:	06/25/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: SSW - 3 (H243747-04)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/24/2024	ND	1.86	93.2	2.00	11.5		
Toluene*	<0.050	0.050	06/24/2024	ND	1.83	91.3	2.00	5.68		
Ethylbenzene*	<0.050	0.050	06/24/2024	ND	1.86	92.9	2.00	2.59		
Total Xylenes*	<0.150	0.150	06/24/2024	ND	5.44	90.7	6.00	2.28		
Total BTEX	<0.300	0.300	06/24/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 96.3 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	06/25/2024	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/24/2024	ND	203	101	200	0.158	
DRO >C10-C28*	<10.0	10.0	06/24/2024	ND	184	92.0	200	1.25	
EXT DRO >C28-C36	<10.0	10.0	06/24/2024	ND					

Surrogate: 1-Chlorooctane 133 % 48.2-134

Surrogate: 1-Chlorooctadecane 143 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/24/2024	Sampling Date:	06/24/2024
Reported:	06/25/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS 9 (H243747-05)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/24/2024	ND	1.86	93.2	2.00	11.5		
Toluene*	<0.050	0.050	06/24/2024	ND	1.83	91.3	2.00	5.68		
Ethylbenzene*	<0.050	0.050	06/24/2024	ND	1.86	92.9	2.00	2.59		
Total Xylenes*	<0.150	0.150	06/24/2024	ND	5.44	90.7	6.00	2.28		
Total BTEX	<0.300	0.300	06/24/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 96.1 % 71.5-134

Chloride, SM4500CI-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	06/25/2024	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/24/2024	ND	205	103	200	0.341	
DRO >C10-C28*	<10.0	10.0	06/24/2024	ND	214	107	200	5.01	
EXT DRO >C28-C36	<10.0	10.0	06/24/2024	ND					

Surrogate: 1-Chlorooctane 88.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 93.5 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

S-05	The surrogate recovery is outside of lab established statistical control limits but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2328 FAX (575) 393-2476

Company Name: Tetra Tech		P.O. #:		ANALYSIS REQUEST	
Project Manager: Sam Abbott		Company: Tetra Tech			
Address: 8911 Capital Of Texas Hwy, Suite 2310		Attn: Sam Abbott			
City: Austin State: TX Zip:		Address: EMAIL			
Phone #: (512) 565-0190 Fax #:		City:			
Project #: 212C-MD-03446 Project Owner: Canoco Phillips		State: Zip:			
Project Name: Bevo 11 Federal #004H Flowline Release		Phone #:			
Project Location: Lea County, New Mexico		Fax #:			
Sampler Name: Colton Bickerstaff		P.O. #:			
Lab I.D.		P.O. #:			
Sample I.D.		P.O. #:			
Date: 08/24/24		Received By: [Signature]			
Time: 1100Z		Date: 08/24/24			
Relinquished By: [Signature]		Time: 1100Z			
Delivered By: (Circle One) Sampler - UPS - Bus - Other:		Observed Temp. °C: 27.2			
Corrected Temp. °C:		Sample Condition Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
CHECKED BY: [Signature]		THERMOMETER ID #140			
REMARKS:		Thermometer Type: Standard <input type="checkbox"/> Backup (only) Sample Condition			
		Roth TCS 1500 VET <input checked="" type="checkbox"/> Cool Intact <input type="checkbox"/> Observed Temp. °C			
		Correction Factor °C:			
		Add'l Phone #:			
		All Results are emailed. Please provide Email address: Sam.Abbott@tetratech.com AND Libbeth.Chavira@tetratech.com			



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

June 26, 2024

SAM ABBOTT

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: BEVO 11 FEDERAL #004H FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 06/25/24 15:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/25/2024	Sampling Date:	06/25/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: ISW - 1 (H243796-01)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.355	
Toluene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.00535	
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.95	97.4	2.00	0.103	GC-NC
Total Xylenes*	0.167	0.150	06/26/2024	ND	5.75	95.8	6.00	0.0806	
Total BTEX	<0.300	0.300	06/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1660	16.0	06/26/2024	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS				S-06	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<50.0	50.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	9160	50.0	06/26/2024	ND	197	98.5	200	1.09	QM-07
EXT DRO >C28-C36	2240	50.0	06/26/2024	ND					

Surrogate: 1-Chlorooctane 113 % 48.2-134

Surrogate: 1-Chlorooctadecane 230 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/25/2024	Sampling Date:	06/25/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: ISW - 2 (H243796-02)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.355		
Toluene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.00535		
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.95	97.4	2.00	0.103		
Total Xylenes*	<0.150	0.150	06/26/2024	ND	5.75	95.8	6.00	0.0806		
Total BTEX	<0.300	0.300	06/26/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 99.7 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2720	16.0	06/26/2024	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	2510	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	700	10.0	06/26/2024	ND					

Surrogate: 1-Chlorooctane 85.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 94.2 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/25/2024	Sampling Date:	06/25/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: ISW - 3 (H243796-03)

BTEx 8021B		mg/kg		Analyzed By: JH				S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.304	0.050	06/26/2024	ND	1.83	91.6	2.00	0.355	
Toluene*	3.58	0.050	06/26/2024	ND	1.83	91.6	2.00	0.00535	
Ethylbenzene*	2.24	0.050	06/26/2024	ND	1.95	97.4	2.00	0.103	
Total Xylenes*	14.0	0.150	06/26/2024	ND	5.75	95.8	6.00	0.0806	
Total BTEX	20.1	0.300	06/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 157 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2080	16.0	06/26/2024	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS				S-06	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	568	50.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	16600	50.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	4570	50.0	06/26/2024	ND					

Surrogate: 1-Chlorooctane 166 % 48.2-134

Surrogate: 1-Chlorooctadecane 399 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/25/2024	Sampling Date:	06/25/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: ISW - 4 (H243796-04)

BTX 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.355	
Toluene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.00535	
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.95	97.4	2.00	0.103	
Total Xylenes*	<0.150	0.150	06/26/2024	ND	5.75	95.8	6.00	0.0806	
Total BTX	<0.300	0.300	06/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.7 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5360	16.0	06/26/2024	ND	432	108	400	0.00	QM-07

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	3430	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	1330	10.0	06/26/2024	ND					

Surrogate: 1-Chlorooctane 91.1 % 48.2-134

Surrogate: 1-Chlorooctadecane 112 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/25/2024	Sampling Date:	06/25/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: ISW - 5 (H243796-05)

BTEx 8021B		mg/kg		Analyzed By: JH				S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.355	
Toluene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.00535	
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.95	97.4	2.00	0.103	GC-NC
Total Xylenes*	1.63	0.150	06/26/2024	ND	5.75	95.8	6.00	0.0806	
Total BTEx	1.63	0.300	06/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 137 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	7200	16.0	06/26/2024	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS				S-06	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	161	50.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	10500	50.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	2510	50.0	06/26/2024	ND					

Surrogate: 1-Chlorooctane 113 % 48.2-134

Surrogate: 1-Chlorooctadecane 267 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/25/2024	Sampling Date:	06/25/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: ISW - 6 (H243796-06)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.355	GC-NC	
Toluene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.00535		
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.95	97.4	2.00	0.103		
Total Xylenes*	0.219	0.150	06/26/2024	ND	5.75	95.8	6.00	0.0806		
Total BTEX	<0.300	0.300	06/26/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	4240	16.0	06/26/2024	ND	432	108	400	0.00		

TPH 8015M	mg/kg		Analyzed By: MS					S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	29.5	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	6140	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	2300	10.0	06/26/2024	ND					

Surrogate: 1-Chlorooctane 90.5 % 48.2-134

Surrogate: 1-Chlorooctadecane 188 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/25/2024	Sampling Date:	06/25/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: ISW - 7 (H243796-07)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.355	
Toluene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.00535	
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.95	97.4	2.00	0.103	GC-NC
Total Xylenes*	0.334	0.150	06/26/2024	ND	5.75	95.8	6.00	0.0806	
Total BTEX	0.334	0.300	06/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1580	16.0	06/26/2024	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	38.2	10.0	06/26/2024	ND	189	94.7	200	1.92		
DRO >C10-C28*	4470	10.0	06/26/2024	ND	197	98.5	200	1.09		
EXT DRO >C28-C36	1020	10.0	06/26/2024	ND						

Surrogate: 1-Chlorooctane 93.7 % 48.2-134

Surrogate: 1-Chlorooctadecane 103 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/25/2024	Sampling Date:	06/25/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS - 1 (H243796-08)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.355	
Toluene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.00535	
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.95	97.4	2.00	0.103	
Total Xylenes*	<0.150	0.150	06/26/2024	ND	5.75	95.8	6.00	0.0806	
Total BTEX	<0.300	0.300	06/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 97.4 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/26/2024	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	26.4	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	40.1	10.0	06/26/2024	ND					

Surrogate: 1-Chlorooctane 80.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 80.0 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/25/2024	Sampling Date:	06/25/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS - 3 (H243796-09)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.355		
Toluene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.00535		
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.95	97.4	2.00	0.103		
Total Xylenes*	<0.150	0.150	06/26/2024	ND	5.75	95.8	6.00	0.0806		
Total BTEX	<0.300	0.300	06/26/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 97.5 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	06/26/2024	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	<10.0	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	<10.0	10.0	06/26/2024	ND					

Surrogate: 1-Chlorooctane 96.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 98.5 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/25/2024	Sampling Date:	06/25/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS - 10 (H243796-10)

BTEx 8021B		mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.355		
Toluene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.00535		
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.95	97.4	2.00	0.103		
Total Xylenes*	<0.150	0.150	06/26/2024	ND	5.75	95.8	6.00	0.0806		
Total BTEX	<0.300	0.300	06/26/2024	ND						

Surrogate: 4-Bromofluorobenzene (PID) 97.7 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	06/26/2024	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	<10.0	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	<10.0	10.0	06/26/2024	ND					

Surrogate: 1-Chlorooctane 101 % 48.2-134

Surrogate: 1-Chlorooctadecane 104 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/25/2024	Sampling Date:	06/25/2024
Reported:	06/26/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: SSW - 5 (H243796-11)

BTEx 8021B		mg/kg		Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.355	
Toluene*	<0.050	0.050	06/26/2024	ND	1.83	91.6	2.00	0.00535	
Ethylbenzene*	<0.050	0.050	06/26/2024	ND	1.95	97.4	2.00	0.103	
Total Xylenes*	<0.150	0.150	06/26/2024	ND	5.75	95.8	6.00	0.0806	
Total BTEX	<0.300	0.300	06/26/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 97.0 % 71.5-134

Chloride, SM4500Cl-B		mg/kg		Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/26/2024	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/26/2024	ND	189	94.7	200	1.92	
DRO >C10-C28*	<10.0	10.0	06/26/2024	ND	197	98.5	200	1.09	
EXT DRO >C28-C36	<10.0	10.0	06/26/2024	ND					

Surrogate: 1-Chlorooctane 95.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 98.7 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
GC-NC	8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are reported as ND.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

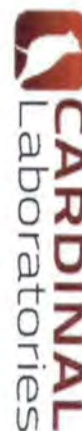
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A handwritten signature in black ink, appearing to read "Celey D. Keene", written over a horizontal line.

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 353-2476

Company Name: Tetra Tech				BILL TO				ANALYSIS REQUEST					
Project Manager: Sam Abbott				P.O. #:									
Address: 8911 Capital Of Texas Hwy, Suite 2310				Company: Tetra Tech									
City: Austin				Attn: Sam Abbott									
State: TX Zip:				Address: EMAIL									
Phone #: (512) 555-0190 Fax #:				City:									
Project #: 212C-MD-03446 Project Owner: ConocoPhillips				State: Zip:									
Project Name: Bevo 11 Federal #004H Flowline Release				Phone #:									
Project Location: Lea County, New Mexico				Fax #:									
Sampler Name: Colton Bickersstaff													
FOR LAB USE ONLY													
Sample I.D.				(G/RAB OR (C)OMP.		# CONTAINERS		MATRIX		PRESERV.		SAMPLING	
				GROUNDWATER									
				WASTEWATER									
				SOIL									
				OIL									
				SLUDGE									
				OTHER :									
				ACID/BASE:									
				ICE / COOL									
				OTHER :									
				DATE		TIME							
1				ISW-1		C 1		X		6/25/2024		X	
2				ISW-2		C 1		X		6/25/2024		X	
3				ISW-3		C 1		X		6/25/2024		X	
4				ISW-4		C 1		X		6/25/2024		X	
5				ISW-5		C 1		X		6/25/2024		X	
6				ISW-6		C 1		X		6/25/2024		X	
7				ISW-7		C 1		X		6/25/2024		X	
8				FS-1		C 1		X		6/25/2024		X	
9				FS-3		C 1		X		6/25/2024		X	
10				FS-10		C 1		X		6/25/2024		X	

ALL DATA: 1. unless otherwise specified, results are based on a single test. 2. test results are the product of the test data for the analytes. All data including those for inorganic and any other gases withdrawn shall be deemed waived unless results in writing and received by Custodial within 30 days after the test.

3. All results are emailed. Please provide Email address: Sam.Abbott@tetratech.com AND Lisbeth.Chavira@tetratech.com

4. All results are emailed. Please provide Email address: Sam.Abbott@tetratech.com AND Lisbeth.Chavira@tetratech.com

5. All results are emailed. Please provide Email address: Sam.Abbott@tetratech.com AND Lisbeth.Chavira@tetratech.com

6. All results are emailed. Please provide Email address: Sam.Abbott@tetratech.com AND Lisbeth.Chavira@tetratech.com

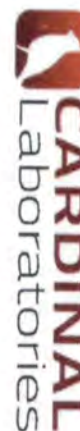
7. All results are emailed. Please provide Email address: Sam.Abbott@tetratech.com AND Lisbeth.Chavira@tetratech.com

8. All results are emailed. Please provide Email address: Sam.Abbott@tetratech.com AND Lisbeth.Chavira@tetratech.com

9. All results are emailed. Please provide Email address: Sam.Abbott@tetratech.com AND Lisbeth.Chavira@tetratech.com

10. All results are emailed. Please provide Email address: Sam.Abbott@tetratech.com AND Lisbeth.Chavira@tetratech.com

Relinquished By: Colton Bickersstaff		Date: 06/25/24		Received By: [Signature]		Date: 06/25/24	
Relinquished By: [Signature]		Date: 06/25/24		Received By: [Signature]		Date: 06/25/24	
Delivered By: (Circle One) Sampler - UPS - Bus - Other:		Observed Temp.: °C Corrected Temp.: °C		Sample Condition Cool - Intact <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		CHECKED BY: (Initials) [Signature]	
Thermometer ID #140		Correction Factor °C		Thermometer ID #140		Correction Factor °C	
Thermometer ID #140		Correction Factor °C		Thermometer ID #140		Correction Factor °C	



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

[illegible]

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

July 05, 2024

SAM ABBOTT

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: BEVO 11 FEDERAL #004H FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 06/28/24 13:51.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is fluid and cursive, with the first name "Celey" and last name "Keene" clearly distinguishable.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 SAM ABBOTT
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	06/28/2024	Sampling Date:	06/28/2024
Reported:	07/05/2024	Sampling Type:	Soil
Project Name:	BEVO 11 FEDERAL #004H FLOWLINE RE	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 03446	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NEW MEXICO		

Sample ID: FS - 6 (5') (H243901-01)

BTX 8021B			mg/kg		Analyzed By: JH				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/04/2024	ND	1.98	99.1	2.00	5.75	
Toluene*	<0.050	0.050	07/04/2024	ND	2.14	107	2.00	5.95	
Ethylbenzene*	<0.050	0.050	07/04/2024	ND	2.14	107	2.00	6.68	
Total Xylenes*	<0.150	0.150	07/04/2024	ND	6.60	110	6.00	6.18	
Total BTX	<0.300	0.300	07/04/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

Chloride, SM4500Cl-B			mg/kg		Analyzed By: CT				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	07/03/2024	ND	416	104	400	0.00	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/03/2024	ND	199	99.4	200	3.66	
DRO >C10-C28*	<10.0	10.0	07/03/2024	ND	181	90.4	200	2.92	
EXT DRO >C28-C36	<10.0	10.0	07/03/2024	ND					

Surrogate: 1-Chlorooctane 93.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 99.2 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tehatech Project Manager: Sam Abhatt Address: City: State: Zip: Phone #: Fax #: Project #: 212C-MD-03446 Project Owner: Project Name: Bero 11 Fed 004H Flowline Project Location: Lea Co. Sampler Name:				BILL TO P.O. #: Company: Attn: Address: City: State: Zip: Phone #: Fax #:				ANALYSIS REQUEST			
FOR LAB USE ONLY Lab I.D. H2439003 Sample I.D. FS-6 (5') (G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER:				MATRIX PRESERV SAMPLING				DATE TIME 6/28 6/28 6/28 6/28 6/28 6/28			
PLEASE NOTE: Liability and/or damages, Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors, arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based on any of the above stated theories or otherwise.				Verbal Result: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Add'l Phone #:				All Results are emailed. Please provide Email address:			
Relinquished By: <i>Okweda</i> Relinquished By: <i>Okweda</i> Date: 6/28/24 Time: 1:35 Received By: <i>APR</i> Date: <i>6/28/24</i> Time:				REMARKS:				Turnaround Time: Standard <input checked="" type="checkbox"/> Rush <input type="checkbox"/> Thermometer ID #140 Bacteria (only) <input type="checkbox"/> Sample Condition <input type="checkbox"/> Correction Factor 0°C Cool Intact <input type="checkbox"/> Observed Temp. °C <input type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Corrected Temp. °C <input type="checkbox"/>			
Delivered By: (Circle One) <input checked="" type="checkbox"/> Observed Temp. °C 1.2 Sampler - UPS - Bus - Other: <input type="checkbox"/> Corrected Temp. °C				Sample Condition <input checked="" type="checkbox"/> Intact <input type="checkbox"/> Other <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/>				CHECKED BY: <i>APR</i>			

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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QUESTIONS

Action 364143

QUESTIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 364143
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2329631879
Incident Name	NAPP2329631879 BEVO 11 FEDERAL 004H @ 0
Incident Type	Release Other
Incident Status	Deferral Request Received
Incident Facility	[fAPP2202734288] Bevo 11 Federal 4H-RT BTTY

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	BEVO 11 FEDERAL 004H
Date Release Discovered	10/16/2023
Surface Owner	State

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Corrosion Flow Line - Production Crude Oil Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Corrosion Flow Line - Production Produced Water Released: 4 BBL Recovered: 0 BBL Lost: 4 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 364143

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID:
	229137
	Action Number:
	364143
Action Type:	
[C-141] Deferral Request C-141 (C-141-v-Deferral)	

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Unavailable.
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Christian LLuLL Title: Project Manager Email: christian.llull@tetrattech.com Date: 07/15/2024
--	--

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QUESTIONS, Page 3

Action 364143

QUESTIONS (continued)

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	Action Number:	364143
	Action Type:	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride	(EPA 300.0 or SM4500 Cl B)	9180
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	26500
GRO+DRO	(EPA SW-846 Method 8015M)	26540
BTEX	(EPA SW-846 Method 8021B or 8260B)	239
Benzene	(EPA SW-846 Method 8021B or 8260B)	6.4

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	06/11/2024
On what date will (or did) the final sampling or liner inspection occur	09/09/2024
On what date will (or was) the remediation complete(d)	09/09/2024
What is the estimated surface area (in square feet) that will be reclaimed	6335
What is the estimated volume (in cubic yards) that will be reclaimed	6335
What is the estimated surface area (in square feet) that will be remediated	6335
What is the estimated volume (in cubic yards) that will be remediated	1175

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 364143

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID:	229137
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	Action Type:	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	Bevo 11 Federal 4H-RT BTTY [fAPP2202734288]
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 03/19/2024
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 364143

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID:	229137
	Action Number:	364143
	Action Type:	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS**Deferral Requests Only**

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.

Requesting a deferral of the remediation closure due date with the approval of this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Is the remaining contamination in areas immediately under or around production equipment where remediation could cause a major facility deconstruction	Yes
Please list or describe the production equipment and how (re)moving the equipment would cause major facility deconstruction	Remaining Impacted areas with contamination are located in areas immediately under or around production equipment such as pipelines where remediation could cause a major facility deconstruction. The sample results represent soils that were left in place to support the production infrastructure, including surface production lines, flare scrubber and the flare stack, and ConocoPhillips respectfully requests that final remediation of these soils be deferred until facility deconstruction.
What is the remaining surface area (in square feet) that will still need to be remediated if a deferral is granted	1430
What is the remaining volume (in cubic yards) that will still need to be remediated if a deferral is granted	212
Per Paragraph (2) of Subsection C of 19.15.29.12 NMAC if contamination is located in areas immediately under or around production equipment such as production tanks, wellheads and pipelines where remediation could cause a major facility deconstruction, the remediation, restoration and reclamation may be deferred with division written approval until the equipment is removed during other operations, or when the well or facility is plugged or abandoned, whichever comes first.	
Enter the facility ID (f#) on which this deferral should be granted	Tenderloin Fed Com 4H Rt Batt [fAPP2203449182]
Enter the well API (30-) on which this deferral should be granted	30-025-41804 BEVO 11 FEDERAL #004H
Contamination does not cause an imminent risk to human health, the environment, or groundwater	True
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Christian LLuLL Title: Project Manager Email: christian.llull@tetrattech.com Date: 07/15/2024

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QUESTIONS, Page 6

Action 364143

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID:	229137
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	Action Type:	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	357508
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/24/2024
What was the (estimated) number of samples that were to be gathered	28
What was the sampling surface area in square feet	5300

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	No

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CONDITIONS

Action 364143

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 364143
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Deferral is approved. Remediation Due date will be left open until the site has been plugged and abandoned or a major facility deconstruction takes place.	8/23/2024