District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Apache Corporation			า	OGRID	873
Contact Name Larry Baker		Contact To	Telephone 432-250-8384		
Contact email larry.baker@apachecorp.com		Incident #	(assigned by OCD)		
Contact mail	ing address	303 Veterans Ai	rpark Lane Midl	and, TX 79705	
				of Release S	Source
Latitude	32.4851	706	(NAD 83 in dec	Longitude _cimal degrees to 5 decir	- 103.1723164 imal places)
Site Name _W	VBDU CTB			Site Type	Battery
Date Release	Discovered	8/21/2024		API# (if app	
Unit Letter	Section	Township	Range	Cour	inty
D	16	21S	37E	Lea	
Surface Owne		Federal Tr	Nature and	l Volume of	
Crude Oi		Volume Released		calculations or specific	c justification for the volumes provided below) Volume Recovered (bbls) 1
✓ Produced	Water	Volume Release	d (bbls) 6.5		Volume Recovered (bbls) 2
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		hloride in the	✓ Yes □ No		
Condensa	Condensate Volume Released (bbls)			Volume Recovered (bbls)	
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)		
Cause of Rel	ease Tank o	overfilled due to po	wer failure.		

Received by OCD: 8/31/202	24 12:00:12 AM
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Page 2	Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☑ No		
If VFS was immediate no	tice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
ii 125, was iiiiiicaiate no	dice given to the Och. By whom: 10 wir	oni. When and by what means (phone, email, etc).
	Initial Re	esponse
The responsible po	arty must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
✓ The source of the relea	ase has been stopped.	
	s been secured to protect human health and	the environment.
✓ Released materials have	ve been contained via the use of berms or de	ikes, absorbent pads, or other containment devices.
All free liquids and red	coverable materials have been removed and	managed appropriately.
If all the actions described	above have <u>not</u> been undertaken, explain w	vhy:
has begun, please attach a	narrative of actions to date. If remedial e	mediation immediately after discovery of a release. If remediation ifforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Larry Ba	ker	Title: _ Environmental Specialist Sr.
Signature: Larry	y Baker	Title: Environmental Specialist Sr. Date: 8/30/2024 Telephone: 432-250-8384
email: larry.baker@apach	ecorp.com	Telephone: 432-250-8384
OCD Only		
Received by:		Date:

Volume Calculation

499 cubic feet of soil contamination X 7.48 gallons per cubic foot = 3738 gallons/42 gallons to a barrel= 89 barrels X .05 soil porosity= 4.45 + 3 barrels recovered= 7.45 barrels total lost.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 379477

QUESTIONS

Operator:		OGRID:
Α	PACHE CORPORATION	873
3	03 Veterans Airpark Ln	Action Number:
N	/lidland, TX 79705	379477
		Action Type:
		[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2424331935	
Incident Name	NAPP2424331935 WBDU CTB @ 0	
Incident Type	Produced Water Release	
Incident Status	Initial C-141 Received	

Location of Release Source			
Please answer all the questions in this group.			
Site Name	WBDU CTB		
Date Release Discovered	08/21/2024		
Surface Owner	State		

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

lature and Volume of Release	
aterial(s) released, please answer all that apply below. Any calculations or specific justifications t	for the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Water Tank Crude Oil Released: 1 BBL Recovered: 1 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Water Tank Produced Water Released: 7 BBL Recovered: 2 BBL Lost: 5 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 379477

Phone: (505) 476-3470 Fax: (505) 476-3462	•
QUESTI	ONS (continued)
Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873 Action Number: 379477 Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	I
The imported area has been scopped.	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	I lation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Larry Baker Title: Sr Environmemtal Tech

Email: larry.baker@apachecorp.com

Date: 08/30/2024

I hereby agree and sign off to the above statement

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QUESTIONS, Page 3

Action 379477

QUESTIONS (continued)

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	379477
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization				
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.				
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.			
What method was used to determine the depth to ground water	Not answered.			
Did this release impact groundwater or surface water	Not answered.			
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:				
A continuously flowing watercourse or any other significant watercourse	Not answered.			
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.			
An occupied permanent residence, school, hospital, institution, or church	Not answered.			
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.			
Any other fresh water well or spring	Not answered.			
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.			
A wetland	Not answered.			
A subsurface mine	Not answered.			
An (non-karst) unstable area	Not answered.			
Categorize the risk of this well / site being in a karst geology	Not answered.			
A 100-year floodplain	Not answered.			
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.			

Remediation Plan			
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
Requesting a remediation plan approval with this submission	No		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.			

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CONDITIONS

Action 379477

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	379477
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By		Condition Date
nvelez	None	9/5/2024