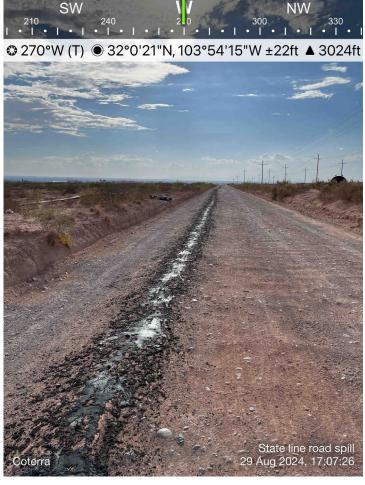


| MILESTONE SHIPPING CONTROL TICKET For Shipment of Non-Hazardous Oilfield Waste www.milestone-es.com |
|---|
| Part 1: TO BE COMPLETED BY GENERATOR |
| Generator Name: Coterra Generator Phone No: |
| Generator Rep Email: |
| ORIGIN OF WASTE: |
| Lease Name: Tar heel 19-18-7 fed Com Well No: 5H |
| Rig Name/No: Unit boss 405 APVAFE No: 30-015-54940 County: Eddy Destination Company: Milestone Environmental Services, LLC |
| GENERATOR REP CERTIFICATION: I CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE. |
| Signature of Generator Rep Printed Name of Generator Rep Phone Number of Generator Rep |
| Part 2: WASTE TYPE - TO BE COMPLETED BY GENERATOR |
| Washout: DYes Ano TOTAL VOLUME: 16 Bbls |
| SOLIDS, CEMENTS, AND GELS (LANDFILL FACILITIES ONLY): XONIX Cuttings © Contaminated Soil © Cement-contaminated Fluid © Frac Gel-contaminated Fluid |
| LIQUID WASTES: |
| ☐ Tank Bottoms ☐ Flowback - Clean (<1% solids) ☐ Produced Saltwater - Dirty (>1% solids) |
| Oil-based Mud/Pit Waste |
| Part 3: TO BE COMPLETED BY TRANSPORTER |
| Transporter Name: JES Transporter Phone No: 575-396-7430 |
| Mailing Address: Lovington |
| Location of Load Pick-up: E 53 y WHP Permit No: 7275 |
| Trucking Ticket No. 224109 Truck No: 150 Trailer No: 150 |
| THE FOLLOWING STATEMENT MUST BE SIGNED BY TRUCK DRIVER PRIOR TO UNLOADING AT DISPOSAL SITE: |
| I CERTIFY THAT NO OTHER MATERIAL HAS BEEN PLACED IN THIS TRUCK SINCE LOADING OF THE MATERIAL DESCRIBED IN PART 2 ABOVE. |
| 08/29/24 3:03 XPM Javier Ochoa M. Date and Time Received |
| Part 4: TO BE COMPLETED BY DISPOSAL FACILITY |
| CERTIFICATION: THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED WASTE HAS BEEN DISPOSED OF IN AN AUTHORIZED MANNER AT A PERMITTED MILESTONE SITE |
| 8-3004 12-27 PM Washout / Yes No hrs BBL Solid |
| -Date and Time Received |
| Signature of Receiver W/D approved by Ben via |
| UV ALITY V |
| Printed Name of Receiver 14-093828 |
| Disposal Ticket No 5(49YD DC) |
| CORP-0019 Original - Milestone Environmental Services Yellow - Generator Pink - Transporter |
| Signaturies hereby acknowledge and agree to abobe by Missatone Environmental Services pagment terms and conditions as listed at sever Missatone and Compagnent, Increa- |



INITIAL RELEASE







INITIAL RELEASE







POST SURFACE SCRAPE







POST SURFACE SCRAPE





POST SURFACE SCRAPE



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 379515

QUESTIONS

| ı | Operator: | OGRID: |
|---|---------------------|---|
| ı | CIMAREX ENERGY CO. | 215099 |
| ı | 6001 Deauville Blvd | Action Number: |
| ı | Midland, TX 79706 | 379515 |
| ı | | Action Type: |
| ı | | [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| Prerequisites | |
|------------------|--|
| Incident ID (n#) | nAPP2424334807 |
| Incident Name | NAPP2424334807 TAR HEEL 19-18-7 FEDERAL COM 5H @ 0 |
| Incident Type | Other |
| Incident Status | Initial C-141 Received |

| Location of Release Source | |
|--|---------------------------------|
| Please answer all the questions in this group. | |
| Site Name | TAR HEEL 19-18-7 FEDERAL COM 5H |
| Date Release Discovered | 08/30/2024 |
| Surface Owner | Federal |

| Incident Details | | |
|--|-------------|--|
| Please answer all the questions in this group. | | |
| Incident Type | Oil Release | |
| Did this release result in a fire or is the result of a fire | No | |
| Did this release result in any injuries | No | |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No | |
| Has this release endangered or does it have a reasonable probability of endangering public health | No | |
| Has this release substantially damaged or will it substantially damage property or the environment | No | |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No | |

| Nature and Volume of Release | | |
|--|--|--|
| Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission. | | |
| Crude Oil Released (bbls) Details | Not answered. | |
| Produced Water Released (bbls) Details | Not answered. | |
| Is the concentration of chloride in the produced water >10,000 mg/l | No | |
| Condensate Released (bbls) Details | Not answered. | |
| Natural Gas Vented (Mcf) Details | Not answered. | |
| Natural Gas Flared (Mcf) Details | Not answered. | |
| Other Released Details | Cause: Equipment Failure Transport Drilling Mud/Fluid Released: 72 BBL Recovered: 72 BBL Lost: 0 BBL. | |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | We had a reportable release along State Line Road in Eddy County, NM. A J.E.S. Energy truck was hauling oil based drill cuttings from Cimarex Energy's Tar Heel 19-18-7 Federal Com 5H to Milestone Environmental Landfill in Orla, TX. Approximately 30 minutes after leaving location, the seal on the J.E.S. Energy end dump trailer failed while driving down State Line Road towards C-1. Once the driver saw the trail of cuttings on the lease road, he stopped and reported the incident to his Supervisor. The total length of the release is 0.30 miles. An emergency One-Call was placed for the area and a crew was dispatched to the site to remove the cuttings and surface scrape impacted area of the road. All scraped up cuttings and impacted soils were hauled to Milestone Environmental Landfill for disposal. Released: 72 bbls Oil Based Mud Cuttings Recovered: 72 bbls | |

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 379515

| 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 | |
|---|--|
| QUEST | IONS (continued) |
| Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706 | OGRID: 215099 Action Number: 379515 Action Type: [C-141] Initial C-141 (C-141-v-Initial) |
| QUESTIONS | [2] |
| Nature and Volume of Release (continued) | |
| Is this a gas only submission (i.e. only significant Mcf values reported) | No, according to supplied volumes this does not appear to be a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i. | e. gas only) are to be submitted on the C-129 form. |
| Initial Response | |
| The responsible party must undertake the following actions immediately unless they could create a s | safety hazard that would result in injury. T |
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | Not answered. |
| | iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission. |
| to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to | knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or |
| I hereby agree and sign off to the above statement | Name: Laci Luig Title: ES&H Specialist Email: DL_PermianEnvironmental@coterra.com |

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 379515

| QUESTIONS | (continued) |
|-----------|-------------|
| | |

| Operator: | OGRID: |
|---------------------|---|
| CIMAREX ENERGY CO. | 215099 |
| 6001 Deauville Blvd | Action Number: |
| Midland, TX 79706 | 379515 |
| | Action Type: |
| | [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| Site Characterization | | |
|---|---------------------------------|--|
| Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date. | | |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Not answered. | |
| What method was used to determine the depth to ground water | Not answered. | |
| Did this release impact groundwater or surface water | Not answered. | |
| What is the minimum distance, between the closest lateral extents of the release ar | nd the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | Not answered. | |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Not answered. | |
| An occupied permanent residence, school, hospital, institution, or church | Not answered. | |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Not answered. | |
| Any other fresh water well or spring | Not answered. | |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Not answered. | |
| A wetland | Not answered. | |
| A subsurface mine | Not answered. | |
| An (non-karst) unstable area | Not answered. | |
| Categorize the risk of this well / site being in a karst geology | Not answered. | |
| A 100-year floodplain | Not answered. | |
| Did the release impact areas not on an exploration, development, production, or storage site | Not answered. | |

| Remediation Plan | | |
|--|----|--|
| Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date. | | |
| Requesting a remediation plan approval with this submission | No | |
| The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required. | | |

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CONDITIONS

Action 379515

CONDITIONS

| Operator: | OGRID: |
|---------------------|---|
| CIMAREX ENERGY CO. | 215099 |
| 6001 Deauville Blvd | Action Number: |
| Midland, TX 79706 | 379515 |
| | Action Type: |
| | [C-141] Initial C-141 (C-141-v-Initial) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|-----------|-------------------|
| scott.rodgers | None | 9/9/2024 |