Remediation Summary & Soil Closure Request

XTO Energy, Inc. Corral Canyon 10 East TB

Eddy County, New Mexico Unit Letter "B", Section 10, Township 25 South, Range 29 East Latitude 32.15043 North, Longitude 103.97044 West NMOCD Reference No. nAPP2407257682

Prepared By:

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Lance Crenshaw



Midland • San Antonio • Lubbock • Hobbs • Lafayette

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1.0 **PROJECT INFORMATION**

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of XTO Energy, Inc., has prepared this *Remediation Summary* & *Soil Closure Request* for the release site known as the Corral Canyon 10 East TB (henceforth, "Site"). Details of the release are summarized below:

Latitude:		32.15	5043	Longitude		-103.97044		
			Provideo	d GPS are in WGS84 fo	rmat.			
Site Name:	Cor	ral Cany	on 10 East TB	Site Type:		Pump		
Date Release Dis	covered	1:	2/24/2024	API # (if app	icable):	N/A	Ι	
Unit Letter	Sect	ion	Township	Range	County			
"B"	1()	258	29E	Eddy			
Surface Owner:	Stat	e XF		Private (N nd Volume of	ame Release			
X Crude Oil		Volume	Released (bbls)	7	Volume Reco	vered (bbls)	7	
X Produced Water Vo		Volume	Released (bbls)	63	Volume Recovered (bbls) 63			
			oncentration of disso luced water > 10,000		X Yes	No No	N/A	
Condensate Volu			Released (bbls)		Volume Recovered (bbls)			
Natural Gas	5	Volume	Released (Mcf)		Volume Recovered (Mcf)			
Other (desc	ribe)	Volume	/Weight Released		Volume/Weight Recovered			
-	np). Sev		barrels of oil and 6 f oil and 0.32 barrel	-			-	
			In	itial Response				
X The source of	of the re	lease has	been stopped.					
X The impacte	d area h	as been	secured to protect hur	man health and the	environment.			
X Release mat	erials ha	we been	contained via the use	of berms or dikes	, absorbent pad,	or other containme	ent devices	
X All free liqu	ide and	recovera	ble materials have be	on romoved and m	anaged appropria	ataly		

Previously submitted portions of the New Mexico Oil Conservation Division (NMOCD) Form C-141 are available in the NMOCD Imaging System.

2.0 SITE CHARACTERIZATION

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (bgs)?	Between 100 and 500 (ft.)
What method was used to determine the depth to groundwater?	NM OSE iWaters Database Search
Did the release impact groundwater or surface water?	Yes X No
What is the minimum distance between the closest lateral extents of the release and the following surface areas?	
A continuously flowing watercourse or any other significant watercourse?	Between ¹ / ₂ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution or church?	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Between 1 and 5 (mi.)
Any other fresh water well or spring?	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field?	Greater than 5 (mi.)
A wetland?	Between 1 and 5 (mi.)
A subsurface mine?	Greater than 5 (mi.)
A (non-karst) unstable area?	Between 1,000 (ft.) and ½ (mi.)
Categorize the risk of this well/site being in a karst geology.	Medium
A 100-year floodplain?	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production or storage site?	Yes X No

A search of groundwater databases maintained by the New Mexico Office of the State Engineer (NMOSE) and United States Geological Survey (USGS) was conducted in an effort to determine the horizontal distance to known water sources within a half-mile radius of the Site. Probable groundwater depth was determined using data generated by numeric models based on available water well data and published information. Depth to groundwater information is provided in Appendix A.

Additional NMOCD Siting Criteria data was gathered from available resources including Bureau of Land Management (BLM) and Fish and Wildlife Services (FWS) shapefiles; topographic maps; NMOSE and USGS databases; and aerial imagery. The results are depicted in Figures 1, 2A, 2B, and 4.

3.0 CLOSURE CRITERIA FOR SOILS IMPACTED BY A RELEASE

Based on the volume and nature of the release, inferred depth to groundwater, and NMOCD Siting Criteria, the NMOCD Closure Criteria and NMOCD Reclamation Standards for the Site are as follows:

Probable Depth to Groundwater	Constituent	Laboratory Analytical Method	Closure Criteria*†	Reclamation Standard*‡
	Chloride (Cl-)	EPA** 300.0 or SM4500 Cl B	600	600
Potwoon 100 and	Total Petroleum Hydrocarbons (TPH)	EPA SW-846 Method 8015M Ext	100	100
Between 100 and 500 (ft.)	Gas Range Organics + Diesel Range Organics (GRO+DRO)	EPA SW-846 Method 8015M	N/A	N/A
	Benzene	EPA SW-846 Methods 8021b or 8260b	10	10
	Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA SW-846 Methods 8021b or 8260b	50	50

* Measured in milligrams per kilogram (mg/kg)

** Environmental Protection Agency

† Table I, Section 19.15.29.12 of the New Mexico Administrative Code (NMAC).

The NMOCD Reclamation Standard applies only to the top 4' of soil in non-production areas. Section 19.15.29.13 D.(1) NMAC.

4.0 **REMEDIATION ACTIVITIES SUMMARY**

Requesting a remediation plan approval with this submission?	X Yes No
Have the lateral and vertical extents of contamination been fully delineated?	X Yes No
Was this release entirely contained within a lined containment area?	Yes X No
On what estimated date will (or did) the remediation commence?	5/31/2024
On what date will (or did) the final sampling or liner inspection occur?	6/3/2024
On what date will (or was) the remediation complete(d)?	6/4/2024
What is the total surface area (sq. ft.) in need of or that will <i>eventually</i> be reclaimed?	397
What is the total volume (cy) in need of or that will <i>eventually</i> be reclaimed?	29
What was the total surface area (sq. ft.) that has or will be remediated?	397
What was the total volume (cy) that has or will be remediated?	40
This remediation utilized the following processes to remediate/reduce contaminants: (Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	X Yes No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Yes X No
(In Situ) Soil Vapor Extraction	Yes X No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Yes X No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Yes X No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Yes X No
Ground Water Abatement pursuant to 19.15.30 NMAC	Yes X No
Other (Non-listed remedial process)	Yes X No
Which OCD approved facility was or will be used for off-site disposal?	R360 Red Bluff Facility
NMOCD Disposal Facility ID?	Texas
Summarize any additional remediation activities not included by answers above.	See below

On May 31, 2024, Etech commenced remediation activities at the Site. In accordance with NMOCD regulatory guidelines, impacted soil affected above the NMOCD Closure Criteria and/or NMOCD Reclamation Standards was excavated and stockpiled on-site, pending transfer to an NMOCD-permitted surface waste facility for disposal. Olfactory/visual senses and/or a chloride test kit were utilized to field-screen the horizontal and vertical extent of impacted soil and to guide the excavation. The sidewalls and floor of the excavation were advanced until field tests and field observations suggested that BTEX, TPH, and chloride concentrations were below the applicable NMOCD Closure Criteria and/or NMOCD Reclamation Standards. Representative five-point composite confirmation soil samples were collected from the sidewalls and floor of the excavated area to be submitted for laboratory analysis. A summary of soil sampling events is provided below:

Constituent	Highest Observable Concentration	Sample ID	Sample Date	Sample Depth (ft bgs)	Soil Status
Chloride	320	EW 1	5/31/2024	0 - 2	In-Situ
TPH	<30.0	All submitted samples	5/31/2024	0 - 2	In-Situ
GRO+DRO	<20.0	All submitted samples	5/31/2024	0 - 2	In-Situ
BTEX	< 0.300	All submitted samples	5/31/2024	0 - 2	In-Situ
Benzene	< 0.050	All submitted samples	5/31/2024	0 - 2	In-Situ

Please reference Table 1 for additional information.

On May 31, 2024, Etech collected six (6) confirmation soil samples (NW 1, EW 1, WW 1, FL 1 @ 2', FL 2 @ 2', and FL 3 @ 2') from the sidewalls and floor of the excavated area. The soil samples were submitted to a certified, commercial laboratory (henceforth, "the laboratory") for analysis of BTEX, TPH, and chloride. Laboratory analytical results indicated that BTEX, TPH, and chloride concentrations were below the applicable NMOCD Closure Criteria and NMOCD Reclamation Standards in each of the submitted soil samples. BTEX and TPH concentrations were also less than the applicable laboratory method

detection limit (MDL). Chloride concentrations ranged from 32.0 mg/kg in soil samples WW 1 and FL 2 @ 2' to 320 mg/kg in soil sample EW 1.

On June 3, 2024, Etech conducted an assessment of the containment area. During the site assessment, a visual inspection of the containment area liner was performed to check its integrity and confirm that it remained intact. No breaches were discovered during the inspection, and it was determined that the containment area was able to effectively confine and contain the vast majority of the spill. Based on this information, no additional remedial action was required inside the containment area.

The final dimensions of the excavated area were approximately 27 feet in length, four (4) to 22 feet in width, and two (2) feet in depth. During the course of remediation activities, Etech transported approximately 40 cubic yards of impacted soil to an NMOCD-permitted surface waste facility for disposal and imported approximately 36 cubic yards of locally sourced, non-impacted material to the site for use as backfill.

Soil sample locations and the extent of the excavated area are depicted in Figure 3, "Sample Location Map". Soil chemistry data is summarized in Table 1. Field data is provided in Appendix B. General photographs of the Site are provided in Appendix C. A "Liner Integrity Inspection Report" is provided in Appendix D. Laboratory analytical reports are provided in Appendix E. Copies of all regulatory correspondence are provided in Appendix F.

5.0 SOIL CLOSURE REQUEST

Requesting a deferral of remediation closure due date with the approval of this submission?		Yes	X No
Requesting a remediation closure approval with this submission?	Х	Yes	No
Have the lateral and vertical extents of contamination been fully delineated?	Х	Yes	No
Was this release entirely contained within a lined containment area?		Yes	X No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the site's existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion.	Х	Yes	No
What was the total surface area (sq. ft.) remediated?		3	97
What was the total volume (cy) remediated?			40

Remediation activities were conducted in accordance with NMOCD regulatory guidelines. Impacted soil affected above the NMOCD Closure Criteria and/or NMOCD Reclamation Standards was excavated and transported to an NMOCD-permitted disposal facility. Laboratory analytical results from confirmation soil samples indicate that in-situ concentrations of BTEX, TPH, and chloride are below the applicable NMOCD Closure Criteria and NMOCD Reclamation Standards.

Based on laboratory analytical results and field activities conducted to date, Etech recommends XTO Energy, Inc., provide copies of this *Remediation Summary & Soil Closure Request* to the appropriate agencies and request remediation closure approval be granted to the Site.

6.0 **RESTORATION, RECLAMATION & RE-VEGETATION PLAN**

All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste containing earthen material with concentrations of less than 600 mg/kg chloride, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg benzene?	Yes X No
Requesting a reclamation approval with this submission?	Yes X No
Requesting a restoration complete approval with this submission?	Yes X No
What was the total surface area (in square feet) reclaimed?	0
What was the total volume (in cubic yards) reclaimed?	0

On June 3, 2024, a 5-point composite soil sample (Stockpile 1) was collected from the imported material stockpiled on-site to be utilized as backfill. The soil sample was submitted to the laboratory for analysis of BTEX, TPH, and chloride concentrations. Laboratory analytical results indicated that the BTEX, TPH, and chloride concentrations in the soil sample were below the applicable NMOCD Closure Criteria and NMOCD Reclamation Standards and confirmed that the material was acceptable for use as backfill.

On June 4, 2024, upon receiving laboratory analytical results from confirmation soil samples, the excavated area was backfilled with the stockpiled material (characterized by soil sample Stockpile 1) emplaced at or near original relative positions. The affected areas were contoured and/or compacted to achieve erosion control, stability and preservation of surface water flow to the extent practicable.

The release was limited to the containment area and production pad of an active tank battery and did not impact the adjacent pasture. Final reclamation and revegetation will be conducted upon decommissioning and abandonment of the facility. The reclaimed area will be revegetated with an agency and/or landowner-approved seed mix during the first favorable growing season following closure of the facility. The seed mix will be certified as weed-free and installed at the prescribed rate utilizing either a seed drill or a broadcaster and harrow.

7.0 LIMITATIONS

Etech Environmental & Safety Solutions, Inc., has prepared this *Remediation Summary & Soil Closure Request* to the best of its ability. No other warranty, expressed or implied, is made or intended. Etech has examined and relied upon documents referenced in the report and on oral statements made by certain individuals. Etech has not conducted an independent examination of the facts contained in referenced materials and statements. Etech has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Etech has prepared the report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Etech notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of XTO Energy, Inc. Use of the information contained in this report is prohibited without the consent of Etech and/or XTO Energy, Inc.

8.0 **DISTRIBUTION**

XTO Energy, Inc.

3104 E. Greene St. Carlsbad, NM 88220

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division, District 2 811 S. First Street Artesia, NM 88210

United States Department of the Interior

Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220

(Electronic Submission)

Figure 1 Site Location Map



Figures 2A & 2B Site Characterization Maps



A	Figure 2A Site Characterization Map (0.5-Mile Radius) XTO Energy, Inc. Corral Canyon 10 East TB GPS: 32.15043, -103.97044 Eddy County, New Mexico
	Legend Site Location Affected Area Well - Exploratory Emergent/Forested Wetlands Well - NMOSE FEMA 100-Yr Flood Zone Well - USGS Freshwater Pond/Lake 100-Ft. Radius Municipal Boundary 200-Ft. Radius Riverine 300-Ft. Radius Low 1,000-Ft. Radius Medium 0.5-Mi. Radius High Potash Mine Workings High
	Environmental & Safety Solutions, Inc. Drafted: bja Checked: rlc Date: 6/10/24





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Figure 2B Site Characterization Map (5-Mile Radius) XTO Energy, Inc. Corral Canyon 10 East TB GPS: 32.15043, -103.97044 Eddy County, New Mexico

0

Legend



Figure 3 Sample Location Map



Table 1Concentrations of BTEX, TPH & Chloride in Soil

			a		Tabl			a			
			Conce		,		hloride in	Soil			
					XTO Ener						
				Cora	al Canyon	10 East T	B				
				NMOCD) Ref. #: n	APP24072	257682		-	-	
NMO	CD Closure C	riteria		10	50	N/A	N/A	N/A	N/A	100	600
NMOCI	NMOCD Reclamation Standard 10 50 N/A N/A N/A N/A 100							100	600		
				SW 846	5 8021B		SW	846 8015M	Ext.		4500 Cl
Sample ID	Date	Depth (Feet)	Soil Status	Benzene (mg/kg)	BTEX (mg/kg)	GRO C ₆ -C ₁₀ (mg/kg)	DRO C ₁₀ -C ₂₈ (mg/kg)	GRO + DRO C ₆ -C ₂₈ (mg/kg)	ORO C ₂₈ -C ₃₆ (mg/kg)	TPH C ₆ -C ₃₆ (mg/kg)	Chloride (mg/kg)
NW 1	5/31/2024	0-2	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	160
EW 1	5/31/2024	0-2	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	320
WW 1	5/31/2024	0-2	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	32.0
FL 1 @ 2'	5/31/2024	2	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	304
FL 2 @ 2'	5/31/2024	2	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	32.0
FL 3 @ 2'	5/31/2024	2	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	96.0
Stockpile 1	6/3/2024	N/A	Backfill	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	80.0

Dash (-): Sample not analyzed for that constituent.

Bold: NMOCD Closure Criteria exceedance.

Red: NMOCD Reclamation Standard exceedance.

Red Border with Shading: Highest observed concentration.

.

Appendix A Depth to Groundwater Information



	W	/ate						•			Engineer		,
(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD replaced, O=orphan C=the file closed)	ned,	1	· 1			7 2=NE 3 st to larg	=SW 4=SE rest) (N	E) AD83 UTN	A in me	eters)	(In feet)	
		POD Sub-		QQO	2								Water
POD Number <u>C 04525 POD1</u>	Code	basin CUB	County ED	64 16 4 3 1 2				X 596976	Y 3557505	-	DistanceDepthWe	ellDepthWate	r Column
									1	Average	e Depth to Water:	-	-
											Minimum Depth:	-	-
											Maximum Depth:	-	-
Record Count: 1													
UTMNAD83 Radius	Search (in	<u>meters)</u>	<u>:</u>										
Easting (X): 597	097		North	ning (Y):	3557	579.2			Radius: 8	304.67			

3/28/24 10:56 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER



New Mexico Office of the State Engineer **Point of Diversion Summary**

		(quarters are small	V 2=NE 3=SW 4=SE) lest to largest)	(NAD83 UTM in meters)	
Well Tag	POD Number	Q64 Q16 Q4	Sec Tws Rng	X Y	
NA	C 04525 POD1	3 1 2	10 25S 29E	596976 3557505	9
Driller Lice	ense: 1249	Driller Company	ATKINS E	ENGINEERING ASSOC.	INC.
Driller Nan	ne: ATKINS, JACKI	E D.UELENER			
Drill Start 1	Date: 05/26/2021	Drill Finish Date	••• 05/26/20	Plug Date:	06/08/2021
Log File Da	ate: 06/10/2021	PCW Rcv Date:		Source:	
Pump Type	:	Pipe Discharge S	Size:	Estimated Yiel	d:
Casing Size		Depth Well:		Depth Water:	

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/28/24 10:57 AM

POINT OF DIVERSION SUMMARY



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

NC	OSE POD NO. POD1 (M	•	0.)	WELL TAG ID NO. n/a			OSE FILE NO(S). C-4525					
DCATIC	WELL OWNE XTO Energ	-	· ·					PHONE (OPTIONAL)				
GENERAL AND WELL LOCATION	well owner mailing address 6401 Holiday Hill Dr.							CITY STATE ZIP Midland TX 79707				
	WELL LOCATIO	N	DE	GREES 32°	MINUTES 8'	SECON 57.4		* ACCURACY	REQUIRED: ONE TENT	TH OF A SECOND		
NERAJ	(FROM GP	s)		103°	58'	18.2		* DATUM REC	QUIRED: WGS 84			
1. GE	DESCRIPTION NW NE Se		ING WELL LOCATION TO 5S R29E	STREET ADD	RESS AND COMMON	LANDM	ARKS – PLS	S (SECTION, TO	WNSHJIP, RANGE) WH	ERE AVAILABLE		
	LICENSE NO 124		NAME OF LICENSED		Jackie D. Atkins			······································	NAME OF WELL DRI Atkins Eng	ILLING COMPANY	. Inc.	
	DRILLING S	TARTED	DRILLING ENDED 05/26/2021	DEPTH OF CO	DEPTH OF COMPLETED WELL (FT) BORE HOLE DEPT			LE DEPTH (FT) 110		ST ENCOUNTERED (F		
	05/26/				rary well materia			110	STATIC WATER LEV	II/a /EL IN COMPLETED V	VELL (FT)	
ION	COMPLETEI		P 10/4	DRY HO	F pue			n/a				
2. DRILLING & CASING INFORMATION	DRILLING FLUID: AIR DRILLING METHOD: ROTARY		HAMME			S - SPECIFY: OL] OTHER - SPECIFY: Hollow Stem Av						
INFOI	DEPTH (feet bgl)		BORE HOLE	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)		D/OR		SING	CASING	CASING WALL		
SING	FROM TO		DIAM (inches)				Т	VECTION YPE ling diameter)	INSIDE DIAM. (inches)	THICKNESS (inches)	SIZE (inches)	
5 & C/	0	110	±8.5		Boring- HSA							
LLLING												
. DRI								·				
n						_						
											-	
		<u> </u>		<u> </u>								
IAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	1	IST ANNULAR SI				AMOUNT (cubic feet)		IOD OF EMENT	
ATER												
AR M			_									
3. ANNULAR MATERIAL				1				<u> </u>			<u> </u>	
3. A)					 							
FOR			l						0 WELL RECORD	& I OG Warrion W		
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LOCATION

PAGE 1 OF 2

WELL TAG ID NO.

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	DEPTH (1 FROM	DEPTH (feet bgl) THICKNESS FROM TO TO TO COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)							WAT BEAR (YES /	ING?	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	0	0 24 24 CALICHE, mod. consolidated, tan-off white, dry							Y	√ N	
	24								Y	√ N	
	29	39	10	SAND, poorly graded	l, very- fine grained, calich	e gravel,	light-brown, me	oist	Y	√N	
	39	44	5		y graded, very- fine grained				Y	√ N	
	44	59	15		y graded, very- fine grained				Y	√ N	
	59	69	10		orly graded, very- fine grain		· · · · · · · · · · · · · · · · · · ·		Y	√ N	
HYDROGEOLOGIC LOG OF WELL	69	74	5	· •	ded, very- fine grained, cali				Y	√ N	
JF V	74	79	5		graded, very- fine grained,				Y	√ N	
000	79	89	10	Ť Ť	graded, very- fine grained,	-			Y	√ N	
CLU	89	94	5		graded, very- fine grained,	-		nist	Y	✓ N	
OGI	94	110	16		poorly graded, very- fine	_				√ N	
EOL		110	10	SILTI SAIL	poorly graded, very- mic p	<u></u>			Y	N	
(DO)									Y	N	
YDR							· · · ·		Y	N	
4. H											
								-+		N	
									Y	N	
								N			
									Y Y		
										N	
									Y	N	
	METHODI			OF WATER REARING	2 077 A T A .			TOTAL			
				OF WATER-BEARIN						(gpm):	0.00
	PUM		IR LIFT	BAILER OT	HER – SPECIFY:					. .	
ISION	WELL TES				A COLLECTED DURING						
TEST; RIG SUPERVISI	MISCELLANEOUS INFORMATION: Temporary well materials removed and the soil boring backfilled using drill cuttings from total depth to ten feet below ground surface, then hydrated bentonite chips from ten feet below ground surface to surface. Logs adapted from WSP on-site geologist.										
TEST	PRINT NAM	E(S) OF DI	RILL RIG SUPER	VISOR(S) THAT PRO	VIDED ONSITE SUPERV	ISION O	F WELL CONS	TRUCT	TON O	THER TH	AN LICENSEE:
5.1			lo Trevino, Can								
SIGNATURE	CORRECT I AND THE P	RECORD O	F THE ABOVE I	DESCRIBED HOLE AN	EST OF HIS OR HER KN D THAT HE OR SHE WI PLETION OF WELL DRII	LL FILE					
6. SIGN	Jack Atkins Jackie D. Atkins									/2021	
•		SIGNAT	URE OF DRILLE	R / PRINT SIGNEE	NAME					DATE	
FOR OSE INTERNAL USE WR-20 WELL RECORD & LOG (Version 06/30/2017)											
	E NO.	<u> </u>	4525		POD NO.		TRN NO.	110	721	29 C	D
LOG	CATION				·	WELL	TAG ID NO.				PAGE 2 OF 2

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Click forNews Bulletins

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

Agency code = usgs

site_no list =

320956103574301

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320956103574301 25S.29E.02.11111

Eddy County, New Mexico Latitude 32°09'56", Longitude 103°57'43" NAD27 Land-surface elevation 3,000 feet above NAVD88 The depth of the well is 140 feet below land surface. This well is completed in the Other aquifers (N9999OTHER) national aquifer. This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

	output formats
Table of data	
Tab-separated data	
Graph of data	
Reselect period	

Date \$	Tin	? Water- level \$ date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above \$ specific vertical datum	Referenced vertical \$ datum	? \$tatus	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status
1958-10-2	3	D	72019	98.10			1	Z			А

Received by OCD: 8/19/2024 2:56:42 PM

Explanation							
Section \$	Code \$	Description					
Water-level date-time accuracy	D	Date is accurate to the Day					
Parameter code	62610	Groundwater level above NGVD 1929, feet					
Parameter code	62611	Groundwater level above NAVD 1988, feet					
Parameter code	72019	Depth to water level, feet below land surface					
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988					
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929					
Status	1	Static					
Method of measurement	Z	Other.					
Measuring agency		Not determined					
Source of measurement		Not determined					
Water-level approval status	А	Approved for publication Processing and review completed.					

Questions or Comments Help Data Tips Explanation of terms Subscribe for system changes

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2024-08-15 15:42:22 EDT 0.32 0.23 nadww01 USA.gov

Appendix B Field Data

Received by OCD: 8/19/2024 2:56:42 PM





Sample Log

Date:

5-31-24

Project:	Coral Canyon	10 East Smaller	Release		
Project Nun	nber:	0	Latitude:	32.150475	Lor

ngitude: -103

-103.970371

Sample ID	PID/Odor	Chloride Conc.	GPS
FLICI 4.8	2	840	
FLIC'2 3.6		500	
EWI 3.6		500	
FL2@2' 2.2		228	
NWI 3.0		368	
FL3@Z 3.0		368	
WW1 3.0		368	
· · · · · · · · · · · · · · · · · · ·			
1			
		S	
		13. 1	10 10
		à	
Sample Point = SP #1 @ ## etc		Test Trench = TT #1 @ ##	Resamples= SP #1 @ 5b or SW #1b

Sample Point = SP #1 @ ## etc

Resamples= SP #1 @ 5b or SW #1b

Floor = FL #1 etc

Refusal = SP #1 @ 4'-R

Stockpile = Stockpile #1

Sidewall = SW #1 etc

Soil Intended to be Deferred = SP #1 @ 4' In-Situ

GPS Sample Points, Center of Comp Areas

.

Appendix C Photographic Log









View of the affected area.

rea.



area.

View of the excavated







Appendix D Liner Integrity Inspection Report

Company: XTO

Inspection Tech: Robbie Runnels Project #: 19895 Date: 6/3/2024 Visual Inspection **Type of Secondary Containment Containment Status** Traces of Leak Inside Free Fluid Earthen Cement Lined |X|**Coated Fabrics/Laminates** Intermittent Pooling Traces of Leak Outside \mathbf{X} Steel Intact |X|Dry Other Observations **Environmental Damage** Comments Damage from animals or vegetation NA compromising liner integrity Discoloration, erosion, or chemical NA degradation of the liner Degradation from the storm water flow NA or erosion of containment **Physical Damage Comments** *Please take pictures of any type of damage (holes, etc.) Cracks, holes, bulges, stains, chips, or NA seepages in the liner system Improper or deferred maintenance of NA the liner system Dike wall, foundation, or embankment NA movement, settlement, or deterioration compromising liner integrity Degradation of the liner system at NA penetrations (piping, supports, wells, foundations, pads, etc.) Damage to the liner system from NA equipment, vehicles, foot traffic, etc. Evidence of foundation movement, NA settlement, or deterioration

Liner Integrity Inspection Report

Site Name: Corral Canyon 10 East
•

Appendix E Laboratory Analytical Reports



June 04, 2024

LANCE CRENSHAW Etech Environmental & Safety Solutions 2617 W MARLAND HOBBS, NM 88240

RE: CORRAL CANYON 10 EAST SMALLER RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 06/03/24 8:08.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Whe Singh

Mike Snyder For Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

Etech Environmental & Safety Solutions LANCE CRENSHAW 2617 W MARLAND HOBBS NM, 88240 Fax To:

Received:	06/03/2024	Sampling Date:	05/31/2024
Reported:	06/04/2024	Sampling Type:	Soil
Project Name:	CORRAL CANYON 10 EAST SMALLER REL	Sampling Condition:	Cool & Intact
Project Number:	20549	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO - 32.150475, -103.970371		

Sample ID: FL 1 @ 2' (H243098-01)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/04/2024	ND	1.87	93.4	2.00	3.26	
Toluene*	<0.050	0.050	06/04/2024	ND	1.84	92.0	2.00	2.71	
Ethylbenzene*	<0.050	0.050	06/04/2024	ND	1.86	93.1	2.00	2.36	
Total Xylenes*	<0.150	0.150	06/04/2024	ND	5.40	90.1	6.00	2.10	
Total BTEX	<0.300	0.300	06/04/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	84.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	06/03/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/03/2024	ND	200	100	200	2.51	
DRO >C10-C28*	<10.0	10.0	06/03/2024	ND	198	99.1	200	1.75	
EXT DRO >C28-C36	<10.0	10.0	06/03/2024	ND					
Surrogate: 1-Chlorooctane	83.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.6	% 49.1-14	0						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

Etech Environmental & Safety Solutions LANCE CRENSHAW 2617 W MARLAND HOBBS NM, 88240 Fax To:

Received:	06/03/2024	Sampling Date:	05/31/2024
Reported:	06/04/2024	Sampling Type:	Soil
Project Name:	CORRAL CANYON 10 EAST SMALLER REL	Sampling Condition:	Cool & Intact
Project Number:	20549	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO - 32.150475, -103.970371		

Sample ID: FL 2 @ 2' (H243098-02)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/04/2024	ND	1.87	93.4	2.00	3.26	
Toluene*	<0.050	0.050	06/04/2024	ND	1.84	92.0	2.00	2.71	
Ethylbenzene*	<0.050	0.050	06/04/2024	ND	1.86	93.1	2.00	2.36	
Total Xylenes*	<0.150	0.150	06/04/2024	ND	5.40	90.1	6.00	2.10	
Total BTEX	<0.300	0.300	06/04/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	90.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/03/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/03/2024	ND	200	100	200	2.51	
DRO >C10-C28*	<10.0	10.0	06/03/2024	ND	198	99.1	200	1.75	
EXT DRO >C28-C36	<10.0	10.0	06/03/2024	ND					
Surrogate: 1-Chlorooctane	86.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.8	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

Etech Environmental & Safety Solutions LANCE CRENSHAW 2617 W MARLAND HOBBS NM, 88240 Fax To:

Received:	06/03/2024	Sampling Date:	05/31/2024
Reported:	06/04/2024	Sampling Type:	Soil
Project Name:	CORRAL CANYON 10 EAST SMALLER REL	Sampling Condition:	Cool & Intact
Project Number:	20549	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO - 32.150475, -103.970371		

Sample ID: FL 3 @ 2' (H243098-03)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/04/2024	ND	1.87	93.4	2.00	3.26	
Toluene*	<0.050	0.050	06/04/2024	ND	1.84	92.0	2.00	2.71	
Ethylbenzene*	<0.050	0.050	06/04/2024	ND	1.86	93.1	2.00	2.36	
Total Xylenes*	<0.150	0.150	06/04/2024	ND	5.40	90.1	6.00	2.10	
Total BTEX	<0.300	0.300	06/04/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	88.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	06/03/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/03/2024	ND	200	100	200	2.51	
DRO >C10-C28*	<10.0	10.0	06/03/2024	ND	198	99.1	200	1.75	
EXT DRO >C28-C36	<10.0	10.0	06/03/2024	ND					
Surrogate: 1-Chlorooctane	86.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.9	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

Etech Environmental & Safety Solutions LANCE CRENSHAW 2617 W MARLAND HOBBS NM, 88240 Fax To:

Received:	06/03/2024	Sampling Date:	05/31/2024
Reported:	06/04/2024	Sampling Type:	Soil
Project Name:	CORRAL CANYON 10 EAST SMALLER REL	Sampling Condition:	Cool & Intact
Project Number:	20549	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO - 32.150475, -103.970371		

Sample ID: NW 1 (H243098-04)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/04/2024	ND	1.87	93.4	2.00	3.26	
Toluene*	<0.050	0.050	06/04/2024	ND	1.84	92.0	2.00	2.71	
Ethylbenzene*	<0.050	0.050	06/04/2024	ND	1.86	93.1	2.00	2.36	
Total Xylenes*	<0.150	0.150	06/04/2024	ND	5.40	90.1	6.00	2.10	
Total BTEX	<0.300	0.300	06/04/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	88.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	06/03/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/03/2024	ND	200	100	200	2.51	
DRO >C10-C28*	<10.0	10.0	06/03/2024	ND	198	99.1	200	1.75	
EXT DRO >C28-C36	<10.0	10.0	06/03/2024	ND					
Surrogate: 1-Chlorooctane	89.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.3	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

Etech Environmental & Safety Solutions LANCE CRENSHAW 2617 W MARLAND HOBBS NM, 88240 Fax To:

Received:	06/03/2024	Sampling Date:	05/31/2024
Reported:	06/04/2024	Sampling Type:	Soil
Project Name:	CORRAL CANYON 10 EAST SMALLER REL	Sampling Condition:	Cool & Intact
Project Number:	20549	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO - 32.150475, -103.970371		

Sample ID: EW 1 (H243098-05)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/04/2024	ND	1.87	93.4	2.00	3.26	
Toluene*	<0.050	0.050	06/04/2024	ND	1.84	92.0	2.00	2.71	
Ethylbenzene*	<0.050	0.050	06/04/2024	ND	1.86	93.1	2.00	2.36	
Total Xylenes*	<0.150	0.150	06/04/2024	ND	5.40	90.1	6.00	2.10	
Total BTEX	<0.300	0.300	06/04/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	88.2	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	06/03/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/03/2024	ND	200	100	200	2.51	
DRO >C10-C28*	<10.0	10.0	06/03/2024	ND	198	99.1	200	1.75	
EXT DRO >C28-C36	<10.0	10.0	06/03/2024	ND					
Surrogate: 1-Chlorooctane	87.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.4	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

Etech Environmental & Safety Solutions LANCE CRENSHAW 2617 W MARLAND HOBBS NM, 88240 Fax To:

Received:	06/03/2024	Sampling Date:	05/31/2024
Reported:	06/04/2024	Sampling Type:	Soil
Project Name:	CORRAL CANYON 10 EAST SMALLER REL	Sampling Condition:	Cool & Intact
Project Number:	20549	Sample Received By:	Shalyn Rodriguez
Project Location:	XTO - 32.150475, -103.970371		

Sample ID: WW 1 (H243098-06)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/04/2024	ND	1.87	93.4	2.00	3.26	
Toluene*	<0.050	0.050	06/04/2024	ND	1.84	92.0	2.00	2.71	
Ethylbenzene*	<0.050	0.050	06/04/2024	ND	1.86	93.1	2.00	2.36	
Total Xylenes*	<0.150	0.150	06/04/2024	ND	5.40	90.1	6.00	2.10	
Total BTEX	<0.300	0.300	06/04/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	89.5	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/03/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/03/2024	ND	200	100	200	2.51	
DRO >C10-C28*	<10.0	10.0	06/03/2024	ND	198	99.1	200	1.75	
EXT DRO >C28-C36	<10.0	10.0	06/03/2024	ND					
Surrogate: 1-Chlorooctane	78.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	79.5	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

RDINAL LABORATORIES 101 East Marland, Hobbs, NM 88240

Page 46 of 70

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 9 of 9

(575) 393-2326 FAX (575) 393-2476

Company Name	e: Etech Environmental & Safety Sol	itions	, Ind	C.						BI	LL TO		0.0				ANA	LYSI	S R	EQUE	ST			
Project Manage	er: Lance Crenshaw							P.O.	#:															
Address: 261	17 W Marland							Com	pany	у	SEE REN	IARKS	1											
City: Hobbs	City: Hobbs State: NM Zip: 88240							Attn:																
Phone #: (57	Phone #: (575) 264-9884 Fax #:						Addr	ess:																
Project #: 208	549 Project Owne	er:	XT	0				City:					1											
Project Name:	Corral Canyon 10 East Smaller Releas	e						State	: 1	M	Zip:			TPH (8015M)	BTEX (8021B)									
Project Location: 32.150475, -103.970371						-	Phon					Chloride	801	(80										
Sampler Name:	Dominic Casarez	_					-	Fax a					Ť	H	EX									
FOR LAB USE ONLY		Т	Г		MA	TRD	(P	RESI	ERV.	SAMPL	NG	1	₽	BT									
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	OIL	SLUDGE	OTHER ; ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME												
	FL 1 @ 2'	С	1		X				X		5/31/24		Х	X	Х									
2	FL 2 @ 2'	С	1		X				X		5/31/24		х	X	X									
3	FL 3 @ 2'	С	1		X				X		5/31/24		X	X	X									
4	NW 1	С	1		X				X		5/31/24		X	X	X									
5	EW 1	С	1		X				X		5/31/24		X	X	X				_					
0	WW 1	c	1		X	-		+	X	-	5/31/24		X	X	X		-		+	+		\vdash		-
		+			+	+	+	+	+	-			-	-			-	-	+-	+	+	\vdash		
		+			-	+		+	+					-		-	+	-	+	+	+	\vdash		-
		+			-	+		+	-							-			-	-	1			
	nd Damages. Cardinal's liability and client's exclusive remody for ing those for negligence and any other cause wheleoever shell b													hle	-			-	-	-				
service. In no event shell C	Cardinal be liable for incidential or consequential damages, includi- ing out of or related to the parlomance of services hereunder by	ng willhou	st limits	tion, bu	ninees in	derrupt	ions, los	s of use	, or los	e of pr	offic incurred by	dent, in subsidie	des,											
Relinquished B				ved E		iO	11	1	1	A		Phone Re Fax Resu REMARK	sult:	□ Ye □ Ye		No No		Phone Fax #:				1.000		1,20,00,40
Relinquistled B	Date: Time:	-		ved E	By:	4	u		0	F	8	RUSI Bill rust									nd sta	ndard	char	ges to
Delivered By	: (Circle One) 2-34				ample			n		(Init	(ED BY: ials)	XTO C/C				0.001	of Col	C to m	m@a	tocho				
Sampler - UPS	- Bus - Other: 232 #1	40	>		HYe		Yes		2	57	R	Please e	mair	esuits	and	opy		c to p	mæe	leche	nv.com	1.		
FORM-0				anno	ot acc	cent	verb	al ch	and	185	Please fa	written d	change	es to !	575-39	3-247	6							

Received by OCD: 8/19/2024 2:56:42 PM

+ Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476

Revision 1.0



June 07, 2024

LANCE CRENSHAW Etech Environmental & Safety Solutions 2617 W MARLAND HOBBS, NM 88240

RE: CORRAL CANYON 10 EAST SMALLER RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 06/04/24 14:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Whe Singh

Mike Snyder For Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

Etech Environmental & Safety Solutions LANCE CRENSHAW 2617 W MARLAND HOBBS NM, 88240 Fax To:

Received:	06/04/2024	Sampling Date:	06/03/2024
Reported:	06/07/2024	Sampling Type:	Soil
Project Name:	CORRAL CANYON 10 EAST SMALLER REL	Sampling Condition:	Cool & Intact
Project Number:	20549	Sample Received By:	Tamara Oldaker
Project Location:	XTO - 32.150475, -103.970371		

Sample ID: STOCKPILE 1 (H243149-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	06/06/2024	ND	1.71	85.6	2.00	3.04	
Toluene*	<0.050	0.050	06/06/2024	ND	1.80	90.0	2.00	1.69	
Ethylbenzene*	<0.050	0.050	06/06/2024	ND	1.88	94.0	2.00	1.88	
Total Xylenes*	<0.150	0.150	06/06/2024	ND	5.67	94.5	6.00	1.93	
Total BTEX	<0.300	0.300	06/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	121	% 71.5-13	4						
Chloride, SM4500Cl-B	ride, SM4500Cl-B mg/kg								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	06/07/2024	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
GRO C6-C10*	<10.0	10.0	06/05/2024	ND	223	111	200	4.11	
DRO >C10-C28*	<10.0	10.0	06/05/2024	ND	199	99.4	200	4.55	
EXT DRO >C28-C36	<10.0	10.0	06/05/2024	ND					
Surrogate: 1-Chlorooctane	85.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.0	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Mite Sugar

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



Page 50 of 70

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

(575) 393-2326 FAX (575) 393-2476

Project Manager: Lance Crenshaw P.O. #: Address: 2617 W Marland Company XTO City: Hobbs State: NM Zip: 88240 Attn: Amy Ruth Phone #: (575) 284-9884 Fax #: Address: Address: Project Name: Company XTO City: State: NM Zip: Project Name: Company XTO City: State: NM Zip: Project Caryon 10 East Smaller Release State: NM Zip: Phone #: Sampler Name: Cornal Canyon 10 East Smaller Release Phone #: Sampler Name: Cornal Canyon 20 Casarez Fax #: For Lab Use Oncy MATRIX PRESERV SAMPLING Lab I.D. Sample I.D. Warting Windows Win					ST	QUE	RE	YSIS	ANA						LL TO	BI	283					Inc.	-		Etech Environmenta	npany Name
City: Hobbs State: NM Zip: 88240 Attn: Amy Ruth Phone #: (575) 264-9884 Fax #: Address: Project %: 20549 Project Owner: XTO City: Project %: 20549 Project Owner: XTO City: Project %: 20549 Project Owner: XTO City: Project Name: City: Project Name: Project Cauyon 10 East Smaller Release State: NM Zip: Project Location: 32.150475, -103.970371 Phone #: Project Name: Project Causerez Fax #: Project Name: Project Name: Project Name: Project %: Sampler Name: Project %: Sample I.D. NATRIX PRESERV SAMPLING FOR LAB USE ONLY Sample I.D. MATRIX PRESERV SAMPLING DATE TIME																	0. #:	P.					-		: Lance Crenshaw	ject Manage
Phone #: (575) 264-9884 Fax #: Project #: 20549 Project Owner: XTO Project #: 20549 Project Owner: XTO Project Name: Corral Canyon 10 East Smaller Release State: NM Zip: Project Location: 32.150475, -103.970371 Phone #: Sampler Name: Dominic Casarez Fax #: FOR LAB USE ONLY AMATRIX PRESERV SAMPLING Hat WO(2) NO BEVING NO BEVING NO BEVING Hat WO(2) NO BEVING NO BEVING SAMPLING Hat WO(2) NO BEVING NO BEVING SAMPLING Hat WO(2) NO BEVING NO BEVING NO BEVING Hat WO(2) NO BEVING NO BEVING NO BEVING <														D	хто	ny	mpa	c							7 W Marland	ress: 261
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														TIME	DATE	OTHER :	ACID/BASE:	OTHER :	OIL	SOIL	GROUNDWATER WASTEWATER	# CONTAINERS	(G)RAB OR (C)OMF	I.D.	Sample I.	
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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profils incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Relinquished By: Date: Da							#:					□ Ye	ie applica ies, ie. sult: t:	er completion of the client, its subsidiar assons or otherwis Phone Res Fax Result	ithin 30 days afte offits incurred by o	ardinal w	use, or	nd rec	writing a ruption	ade in v iss inter	uniess n n, busin ess of wh	i waived i limitati regard	deemed g withou Cardinal	r cause whatsoever shall be equental damages, including	g those for negligence and any other ca rdinal be liable for incidental or consequing out of or related to the performance of	es. All claims includin In no event shall Ca s or successors arisin
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Received by OCD: 8/19/2024 2:56:42 PM

† Cardinal cannot accept verbal changes. Please fax written changes to 5/5-393-24/6

Revision 1.0

Appendix F Regulatory Correspondence

From:	Lance Crenshaw
To:	Ben Arguijo
Subject:	Fwd: [EXTERNAL] Sampling Variance Request - Corral Canyon 10 East TB
Date:	Wednesday, May 15, 2024 4:48:52 PM
Attachments:	image001.png image002.png

Get Outlook for iOS

From: Romero, Alan <alan.romero1@exxonmobil.com>
Sent: Wednesday, May 15, 2024 4:06:48 PM
To: Lance Crenshaw <lance@etechenv.com>
Cc: Ruth, Amy <amy.ruth@exxonmobil.com>
Subject: FW: [EXTERNAL] Sampling Variance Request - Corral Canyon 10 East TB

Hello Lance,

Please see Shelly's email from NMOCD below. I went ahead and submitted backdated sampling notifications for 5/3/24, 5/6/24, 5/7/24, 5/8/24, 5/9/24 for NAPP2407532550 as she advised. Please attach this correspondence with the closure documents.

Just to confirm though, you do still have the other incident NAPP2407257682 on your schedule, right?

Alan Romero

Environmental Advisor Permian BU – New Mexico Delaware Basin ExxonMobil Upstream Oil & Gas Unconventional Direct: (575) 988-3383 alan.romero1@exxonmobil.com

XTO ENERGY, INC. – An ExxonMobil Subsidiary 3104 E. Greene Street | Carlsbad, New Mexico 88220



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From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Wednesday, May 15, 2024 1:17 PM
To: Romero, Alan <alan.romero1@exxonmobil.com>
Cc: Ruth, Amy <amy.ruth@exxonmobil.com>
Subject: RE: [EXTERNAL] Sampling Variance Request - Corral Canyon 10 East TB

Hi Alan,

I have put notes in Incident Events that explain the situation. A variance is approved to use the confirmation samples collected for NAPP2407532550 providing they were collected on the dates provided in the notices. You will still need to submit new sampling notices for the other incident when you begin working on that one. Also since NAPP2407532550 doesn't have any sampling notifications provided for it you can go in and put them and backdate them as the system does let you do that. You will need at least one sampling notification submitted or the system won't let you submit a remediation closure report. Hope this helps.

Kind regards,

Shelly

Shelly Wells * Environmental Specialist-Advanced Environmental Bureau EMNRD-Oil Conservation Division 1220 S. St. Francis Drive|Santa Fe, NM 87505 (505)469-7520<u>|Shelly.Wells@emnrd.nm.gov</u> http://www.emnrd.state.nm.us/OCD/

From:	OCDOnline@state.nm.us
То:	Romero, Alan
Subject:	The Oil Conservation Division (OCD) has accepted the application, Application ID: 339187
Date:	Tuesday, April 30, 2024 2:39:23 PM

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2407257682.

The sampling event is expected to take place:

When: 05/03/2024 @ 09:00 **Where:** B-10-25S-29E 0 FNL 0 FEL (32.15043,-103.97044)

Additional Information: lance@etechenv.com

Additional Instructions: 432-305-7322martins@etechenv.com

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

From:	OCDOnline@state.nm.us
To:	Romero, Alan
Subject:	The Oil Conservation Division (OCD) has accepted the application, Application ID: 339195
Date:	Tuesday, April 30, 2024 2:41:46 PM

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2407257682.

The sampling event is expected to take place:

When: 05/06/2024 @ 09:00 **Where:** B-10-25S-29E 0 FNL 0 FEL (32.15043,-103.97044)

Additional Information: lance@etechenv.com

Additional Instructions: 432-305-7322martins@etechenv.com

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

From:	OCDOnline@state.nm.us
То:	Romero, Alan
Subject:	The Oil Conservation Division (OCD) has accepted the application, Application ID: 339200
Date:	Tuesday, April 30, 2024 3:00:10 PM

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2407257682.

The sampling event is expected to take place:

When: 05/07/2024 @ 09:00 **Where:** B-10-25S-29E 0 FNL 0 FEL (32.15043,-103.97044)

Additional Information: lance@etechenv.com

Additional Instructions: 32.15043,-103.97044 NAD83

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

From:	OCDOnline@state.nm.us
То:	Romero, Alan
Subject:	The Oil Conservation Division (OCD) has accepted the application, Application ID: 339224
Date:	Tuesday, April 30, 2024 3:06:31 PM

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2407257682.

The sampling event is expected to take place:

When: 05/08/2024 @ 09:00 **Where:** B-10-25S-29E 0 FNL 0 FEL (32.15043,-103.97044)

Additional Information: 432-305-7322martins@etechenv.com

Additional Instructions: 32.15043,-103.97044 NAD83

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

From:	OCDOnline@state.nm.us
То:	Romero, Alan
Subject:	The Oil Conservation Division (OCD) has accepted the application, Application ID: 339230
Date:	Tuesday, April 30, 2024 3:10:28 PM

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2407257682.

The sampling event is expected to take place:

When: 05/09/2024 @ 09:00 **Where:** B-10-25S-29E 0 FNL 0 FEL (32.15043,-103.97044)

Additional Information: 432-305-7322martins@etechenv.com

Additional Instructions: 32.15043,-103.97044 NAD83

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

From:	OCDOnline@state.nm.us
То:	Romero, Alan
Subject:	The Oil Conservation Division (OCD) has accepted the application, Application ID: 348555
Date:	Tuesday, May 28, 2024 4:11:38 PM

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2407257682.

The sampling event is expected to take place:

When: 05/31/2024 @ 08:00 **Where:** B-10-25S-29E 0 FNL 0 FEL (32.15043,-103.97044)

Additional Information: Dominic Casarez, dominic@etechenv.com, 432-813-1036

Additional Instructions: From the intersection of Longhorn Rd and Pipeline Road Number 1 (32.063816, -103.999908), head NE on Pipeline Road Number 1 for 1.83 mi, then NW for 2.21 mi, then NE for 1.24 mi, then NW for 0.25 mi, then SW around the pad for 1.77 mi, then E for 0.57 mi, then N around the pad for 1.00 mi, then NE for 0.56 mi, then W for 0.15 mi, then S for 0.04 mi to arrive at the Corral Canyon 10 East release area (32.150692, -103.971481).

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

From:	OCDOnline@state.nm.us
То:	Romero, Alan
Subject:	The Oil Conservation Division (OCD) has accepted the application, Application ID: 348556
Date:	Tuesday, May 28, 2024 4:20:35 PM

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2407257682.

The sampling event is expected to take place:

When: 06/03/2024 @ 08:00 **Where:** B-10-25S-29E 0 FNL 0 FEL (32.15043,-103.97044)

Additional Information: Dominic Casarez, dominic@etechenv.com, 432-813-1036

Additional Instructions: From the intersection of Longhorn Rd and Pipeline Road Number 1 (32.063816, -103.999908), head NE on Pipeline Road Number 1 for 1.83 mi, then NW for 2.21 mi, then NE for 1.24 mi, then NW for 0.25 mi, then SW around the pad for 1.77 mi, then E for 0.57 mi, then N around the pad for 1.00 mi, then NE for 0.56 mi, then W for 0.15 mi, then S for 0.04 mi to arrive at the Corral Canyon 10 East release area (32.150692, -103.971481).

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

From:	OCDOnline@state.nm.us
To:	Romero, Alan
Subject:	The Oil Conservation Division (OCD) has accepted the application, Application ID: 348558
Date:	Tuesday, May 28, 2024 4:27:51 PM

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2407257682.

The sampling event is expected to take place:

When: 06/04/2024 @ 08:00 **Where:** B-10-25S-29E 0 FNL 0 FEL (32.15043,-103.97044)

Additional Information: Dominic Casarez, dominic@etechenv.com, 432-813-1036

Additional Instructions: From the intersection of Longhorn Rd and Pipeline Road Number 1 (32.063816, -103.999908), head NE on Pipeline Road Number 1 for 1.83 mi, then NW for 2.21 mi, then NE for 1.24 mi, then NW for 0.25 mi, then SW around the pad for 1.77 mi, then E for 0.57 mi, then N around the pad for 1.00 mi, then NE for 0.56 mi, then W for 0.15 mi, then S for 0.04 mi to arrive at the Corral Canyon 10 East release area (32.150692, -103.971481).

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

From:	OCDOnline@state.nm.us
То:	Romero, Alan
Subject:	The Oil Conservation Division (OCD) has accepted the application, Application ID: 349265
Date:	Thursday, May 30, 2024 10:24:07 AM

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2407257682.

The liner inspection is expected to take place:

When: 06/03/2024 @ 08:00 **Where:** B-10-25S-29E 0 FNL 0 FEL (32.15043,-103.97044)

Additional Information: Robbie Runnels, 432-282-9143, robbie@etechenv.com

Additional Instructions: From the intersection of Longhorn Rd and Pipeline Road Number 1 (32.063816, -103.999908), head NE on Pipeline Road Number 1 for 1.83 mi, then NW for 2.21 mi, then NE for 1.24 mi, then NW for 0.25 mi, then SW around the pad for 1.77 mi, then E for 0.57 mi, then N around the pad for 1.00 mi, then NE for 0.56 mi, then W for 0.06 mi, then S for 0.06 mi, then W for 0.01 mi to arrive at the Corral Canyon 10 East release area (32.150440, -103.970448).

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 375226

QUESTIONS	
Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	375226
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS Proroquisitos

rierequisites	
Incident ID (n#)	nAPP2407257682
Incident Name	NAPP2407257682 CORRAL CANYON 10 EAST TB @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received

Location of Release Source

Please answer all the questions in this group.	
Site Name	Corral Canyon 10 East TB
Date Release Discovered	02/24/2024
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	Νο	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	Νο	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	Νο	

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Corrosion Pump Crude Oil Released: 7 BBL Recovered: 7 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Corrosion Pump Produced Water Released: 63 BBL Recovered: 63 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	7 barrels oil and 63 barrels produced water were released to impermeable containment. 0.04 barrels oil and 0.32 barrels produced water were released to caliche pad.

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QUESTIONS, Page 2

Action 375226

QUESTIONS (continued)	
Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	375226
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

	Nature and Volume of Release (continued)	
	Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
ſ	Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
	Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
	With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e	. gas only) are to be submitted on the C-129 form.

Initial	Resnonse

The responsible party must undertake the following actions immediately unless they could create a	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	Тгие
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	N/A
	tiation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ated or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required bases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface rt does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Amy Ruth Title: Coordinator SSHE Environmental Email: amy.ruth@exxonmobil.com Date: 03/13/2024

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District III

Operator:

QUESTIONS Site Characterization

elease discovery date.

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XTO ENERGY, INC

Midland, TX 79707

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QUESTIONS, Page 3

Action 375226

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QUESTIONS (continued) OGRID: 5380 6401 Holiday Hill Road Action Number: 375226 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the What is the shallowest depth to groundwater beneath the area affected by the Between 100 and 500 (ft.) release in feet below ground surface (ft bgs)

What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1000 (ft.) and ½ (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions the	at apply or are indicated. This information must be provided to	the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation p	blan approval with this submission	Yes
Attach a comprehensive report den	nonstrating the lateral and vertical extents of soil contamination	associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical	extents of contamination been fully delineated	Yes
Was this release entirely co	ntained within a lined containment area	No
Soil Contamination Sampling:	: (Provide the highest observable value for each, in mil	lligrams per kilograms.)
Chloride	(EPA 300.0 or SM4500 CI B)	320
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	0
GRO+DRO	(EPA SW-846 Method 8015M)	0
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 Ni		0 I efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA
Per Subsection B of 19.15.29.11 N which includes the anticipated time	MAC unless the site characterization report includes completed	
Per Subsection B of 19.15.29.11 N which includes the anticipated time On what estimated date will	MAC unless the site characterization report includes completed lines for beginning and completing the remediation.	l efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NM/
Per Subsection B of 19.15.29.11 N which includes the anticipated time On what estimated date will	MAC unless the site characterization report includes completed elines for beginning and completing the remediation. I the remediation commence e final sampling or liner inspection occur	efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA 05/31/2024
Per Subsection B of 19.15.29.11 Ni which includes the anticipated time On what estimated date will On what date will (or did) the On what date will (or was) th	MAC unless the site characterization report includes completed elines for beginning and completing the remediation. I the remediation commence e final sampling or liner inspection occur	l efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA 05/31/2024 06/03/2024
Per Subsection B of 19.15.29.11 Ni which includes the anticipated time On what estimated date will On what date will (or did) th On what date will (or was) th What is the estimated surface	MAC unless the site characterization report includes completed elines for beginning and completing the remediation. I the remediation commence e final sampling or liner inspection occur he remediation complete(d)	l efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NM/ 05/31/2024 06/03/2024 06/04/2024
Per Subsection B of 19.15.29.11 Ni which includes the anticipated time On what estimated date will On what date will (or did) the On what date will (or was) the What is the estimated surface What is the estimated volum	MAC unless the site characterization report includes completed elines for beginning and completing the remediation. I the remediation commence e final sampling or liner inspection occur he remediation complete(d) ce area (in square feet) that will be reclaimed	l efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA 05/31/2024 06/03/2024 06/04/2024 397
Per Subsection B of 19.15.29.11 Nu which includes the anticipated time On what estimated date will On what date will (or did) the On what date will (or was) the What is the estimated surface What is the estimated volum What is the estimated surface	MAC unless the site characterization report includes completed elines for beginning and completing the remediation. I the remediation commence e final sampling or liner inspection occur he remediation complete(d) ce area (in square feet) that will be reclaimed ne (in cubic yards) that will be reclaimed	l efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMA 05/31/2024 06/03/2024 06/04/2024 397 29

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 375226

QUESTIONS (continued)		
Operator: XTO ENERGY, INC	OGRID: 5380	
6401 Holiday Hill Road Midland, TX 79707	Action Number: 375226	
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	
QUESTIONS		
Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the	appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:	
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	Not answered.	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Yes	
In which state is the disposal taking place	Texas	
What is the name of the out-of-state facility	R360 Red Bluff Facility	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed eff which includes the anticipated timelines for beginning and completing the remediation.	forts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a	nowledge and understand that pursuant to OCD rules and regulations all operators are required uses which may endanger public health or the environment. The acceptance of a C-141 report by idequately investigate and remediate contamination that pose a threat to groundwater, surface a does not relieve the operator of responsibility for compliance with any other federal, state, or	

	Name: Amy Ruth
I hereby agree and sign off to the above statement	Title: Coordinator SSHE Environmental
Thereby agree and sign on to the above statement	Email: amy.ruth@exxonmobil.com
	Date: 08/19/2024
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in acco	rdance with the physical realities encountered during remediation. If the responsible party has any need to

party has any need to ognizes that propose on measures may have to be min ally adju: sted in a phys ntered during rel significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Action 375226

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Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 **QUESTIONS** (continued) Operator: OGRID: **XTO ENERGY, INC** 5380 6401 Holiday Hill Road Action Number: Midland, TX 79707 375226 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) QUESTIONS

Deterral Requests Only		
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.		
Requesting a deferral of the remediation closure due date with the approval of this submission	No	

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QUESTIONS, Page 6

Action 375226

QUESTIONS (continued)

QUESTIONS (continued)	
	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	375226
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information		
Last sampling notification (C-141N) recorded	348558	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/04/2024	
What was the (estimated) number of samples that were to be gathered	6	
What was the sampling surface area in square feet	405	

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	397
What was the total volume (cubic yards) remediated	40
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	397
What was the total volume (in cubic yards) reclaimed	40
Summarize any additional remediation activities not included by answers (above)	Remediation activities were conducted in accordance with NMOCD regulatory guidelines. Impacted soil affected above the NMOCD Closure Criteria and/or NMOCD Reclamation Standards was excavated and transported to an NMOCD-permitted disposal facility. Laboratory analytical results from confirmation soil samples indicate that in-situ concentrations of BTEX, TPH, and chloride are below the applicable NMOCD Closure Criteria and NMOCD Reclamation Standards. Based on laboratory analytical results and field activities conducted to date, Etech recommends XTO Energy, Inc., provide copies of this Remediation Summary & Soil Closure Request to the appropriate agencies and request remediation closure approval be granted to the Site.
	closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents o
to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to water, human health or the environment. In addition, OCD acceptance of a C-141 report	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface rt does not relieve the operator of responsibility for compliance with any other federal, state, or ially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed ing notification to the OCD when reclamation and re-vegetation are complete.
	Name: Amy Ruth

I hereby agree and sign off to the above statement	Name: Amy Ruth Title: Coordinator SSHE Environmental
Thereby agree and sign on to the above statement	Email: amy.ruth@exxonmobil.com
	Date: 08/19/2024

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QUESTIONS, Page 7

Action 375226

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QUESTIONS (continued)			
Operator: XTO ENERGY, INC	OGRID: 5380		
6401 Holiday Hill Road Midland, TX 79707	Action Number: 375226		
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)		
QUESTIONS			
Reclamation Report			

Only answer the questions in this group if all reclamation steps have been completed. Requesting a reclamation approval with this submission

No

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CONDITIONS

Action 375226

CONDITIONS Operator: OGRID: **XTO ENERGY, INC** 5380 6401 Holiday Hill Road Action Number: Midland, TX 79707 375226 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2407257682 CORRAL CANYON 10 EAST TB, thank you. This Remediation Closure Report is approved.	9/10/2024