

# ANNUAL GROUNDWATER MONITORING REPORT

SCRIPP PIT (AP-25) INCIDENT NO. NAUTOFAB000640 UNIT M, SECTION 26, TOWNSHIP 18S, RANGE 26E EDDY COUNTY, NEW MEXICO 32.713408, -104.342746 RANGER REFERENCE NO. 5375

**PREPARED FOR:** 

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MARCH 27, 2024

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# 1.0 SITE LOCATION AND BACKGROUND

The Scripp Pit (Site) is a historic oil and gas production pit formerly located at the Scripp Battery, an oil and gas production facility located on private land, approximately 9.44 miles southsouthwest of Artesia, within Eddy County, New Mexico. The Site is situated in Unit M, Section 26, T18S-R26E at GPS coordinates 32.713408, -104.342746. The Scripp Battery is currently active and is being operated by Silverback Operating II (Silverback). Based on the site history and transaction history, EOG Resources, Inc. (EOG) maintains environmental responsibility for the impacts to native media at the Site.

The Scripp Battery was historically operated by H&S Oil Company (H&S) and an unlined earthen pit was formerly utilized by H&S for oil and gas fluid storage/impoundment. In 1997, Yates Petroleum Corporation (Yates) acquired the Scripp Battery and associated pit from H&S. While operated by Yates, the pit underwent closure and assessment of the former pit location was conducted. The pit closure and assessment activities completed by Yates documented impacts to the native media. Due to the documented conditions at the Site, coordination with the New Mexico Oil and Gas Division (NMOCD) was initiated. In September 2016, EOG acquired Yates and its associated assets including the Scripp Battery which included the subject Scripp Pit.

Communication and coordination between the NMOCD and Yates regarding the subject pit continued until 2005 when a Stage I & II Abatement Plan was submitted to the NMOCD. Based on available information, no response was ever received from the NMOCD regarding this plan. During the 2005 to 2022 timeframe, a total of 13 groundwater monitoring events were conducted at the Site.

EOG has engaged Ranger Environmental Services, LLC (Ranger) to assist in the continuation of the assessment and remediation efforts at the Site as well as to re-establish communications with the NMOCD regarding the Site. In May 2023, Ranger personnel established communications with the NMOCD, and began discussion of the Site and the steps needed to bring the Site into compliance with the current regulatory criteria and New Mexico Administrative Code (NMAC). Initial communications were completed with NMOCD representative Mr. Nelson Velez who, at the time of discussion, reported to Ranger that he would be the NMOCD representative in charge of the Site. During discussion on the Site, Mr. Velez directed that a report be prepared summarizing the Site from 2005 to 2023. Additionally, Mr. Velez directed that a groundwater sampling event be conducted in the fourth quarter of 2023, with the results to be included in an annual groundwater monitoring report.

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Based on the communications with Mr. Velez, a comprehensive *Site Chronology and Status Update* report was prepared and sent to Mr. Velez in draft form on September 13, 2023 for review and further discussion. Prior to receiving a response on the draft *Site Chronology and Status Update* report, on November 16, 2023, Ranger was informed by Mr. Velez that Mr. Mike Buchanan of the NMOCD would be assuming responsibility for the oversight of the project. It was also reported that the draft report pending review would be discussed and provided to Mr. Buchanan for review. As of February 2024, a response from the NMOCD regarding the draft *Site Chronology and Status Update* report had not been received. As such, on February 22, 2024, the *Site Chronology and Status Update* report was submitted to the NMOCD.

Groundwater monitoring activities were continued at the subject site with the directed groundwater monitoring event completed in November 2023. This report has been prepared to document the completion of the 2023 site groundwater monitoring activities.

A *Topographic Map* and *Area Map* noting the location of the subject Site and surrounding areas are attached. A *Site Map* depicting the pertinent site features is also attached.

# 2.0 SITE CHRONOLOGY

Below is a chronology of the activities undertaken at the Site to date. The information presented below is derived from the proposals, work plans, and other correspondence available to Ranger. All information presented in this section is available via the NMOCD online imaging portal (https://ocdimage.emnrd.nm.gov/imaging/).

#### 2.1 Yates Acquisition and Pit Closure (1997 – 2000)

As previously stated, Yates acquired the Scripp Battery and subject Scripp Pit from H&S in 1997. At the time of the acquisition, the subject pit remained open and was documented to have dimensions of approximately 90 feet by 65 feet by 10 feet deep. The pit was noted to be of earthen construction with no liner present. Under Yates' direction, an undated "*Pit Closure*" proposal was submitted to the NMOCD. In June 1998, the NMOCD approved of the proposed closure activities, with conditions of approval that included the vertical delineation of the soil conditions at the Site and directives for sample analysis.

In May 1998, Bioremediation Contractors & Consultants, Inc. (BCC) initiated closure of the pits. The activities completed by BCC included the removal of bird netting, debris, and fluids within the pit location. The pit was then ripped, tilled, sprayed with a BCC microbial product, treated with nutrients, and was then managed to assist in the bioremedial process. Soil samples were collected in September 1999 and January 2000 and the pit was subsequently backfilled.

In February 2000, a closure report/request was submitted to the NMOCD. In August 2000, the NMOCD denied the closure request citing lack of pertinent closure details, inadequate soil sampling, and lack of soil chloride analyses.

### 2.2 Additional Assessment Activities and Stage I & II Abatement Plans (2000 – 2005)

In October 2000, Yates contracted Environmental Technology Group, Inc. (ETGI) to perform additional soil delineation activities at the Site. On October 21, 2000, ETGI and a drilling subcontractor installed two soil borings at the Site (SB's 1 & 2). During the installation process multiple soil samples and a groundwater sample (from boring SB-2) were collected for laboratory



analysis. Additionally, a background sample was collected from a location outside of the apparent impacted areas at the Site.

Elevated soil chloride concentrations were documented to be present in both soil borings completed at the site. The groundwater sample, collected from soil boring SB-2, was noted to contain elevated benzene and chloride concentrations.

The findings of the October 2000 site assessment activities were documented in the ETGIprepared *Preliminary Site Investigation Report* dated November 2000. In December 2000, Yates submitted the ETGI report and previous BCC report to the NMOCD and petitioned for site closure. On March 7, 2001, the NMOCD denied site closure due to the fact that the groundwater contained benzene and chloride concentrations in excess of the New Mexico Water Quality Commission (WQCC) standards. The NMOCD directed that an abatement plan for the site be prepared and submitted to the NMOCD.

In July 2001, a *Stage 1 Abatement Plan Proposal* prepared by Harding ESE (Harding) was submitted to the NMOCD. The proposal included provisions for the installation and sampling of three soil borings and the conversion of the soil borings into permanent monitor wells to allow for the collection of representative groundwater samples for laboratory analysis. On September 25, 2001, the NMOCD responded to the proposal with the statement that the plans were "*administratively complete*" and that prior to the NMOCD review of the proposed activities public notification was to be completed.

On October 19, 2001, Yates submitted documentation of the required public notification to the NMOCD with the request that the Harding-prepared *Stage 1 Abatement Plan Proposal* be reviewed. On February 1, 2002, the NMOCD granted approval of the proposed activities with conditions of approval including the requirement that a Stage I Investigation report be submitted to the NMOCD by April 1, 2002. Due to various reasons, including the transfer of the project from Harding back to ETGI, multiple project timeline extension requests were submitted and approved by the NMOCD.

A June 2003 ETGI-prepared *Preliminary Site Investigation Report*, documenting the installation and sampling of four monitor wells, was subsequently submitted to the NMOCD. The information provided in the report confirmed that impacts to soil and groundwater were present at the Site. Soils containing elevated chloride concentrations were documented in all four soil borings completed at the Site. Elevated benzene, toluene, ethylbenzene, and total xylenes (BTEX) and total petroleum hydrocarbon (TPH) soil concentrations were documented during the installation of monitor well MW-4. Groundwater samples collected from monitor wells MW-1, MW-2 and MW-3 were documented to contain nondetectable BTEX concentrations. However, the groundwater sample collected from monitor well MW-4 was documented to contain benzene at a concentration in exceedance of the applicable WQCC standard. The groundwater samples collected from all four monitor wells were documented to contain chloride at concentrations in excess of the applicable WQCC standards. The groundwater samples collected from all four monitor wells were also documented to contain total dissolved solids (TDS) concentrations greater than 10,000 milligrams per liter (mg/L). Within the report ETGI highlighted that the due to the elevated TDS concentrations "the shallow aquifer is not considered to be of foreseeable beneficial use." Based on this information, ETGI proposed that site specific risk-based closure criteria be established, a long-term groundwater monitoring plan be implemented, and that the site be deed restricted to prevent unintended human exposure.



Based on the information presented in the June 2003 ETGI report, the NMOCD issued a response dated October 6, 2004. The NMOCD response stated that the extent of the groundwater impacts at the Site had not been delineated and requested that a groundwater delineation work plan be submitted by December 31, 2004. Prior to the submittal of the NMOCD-directed plan, ETGI was replaced by Safety & Environmental Solutions, Inc. (SESI) who had been retained by Yates to conduct the additional site investigative activities. During the transfer of the project from ETGI to SESI, a 45-day extension request was submitted and approved by the NMOCD to allow for the project transition.

In February 2005, an SESI-prepared *Amended Stage 1 Abatement Plan Proposal*, dated February 15, 2005, was submitted to the NMOCD. The amended plan included a summary of SESI's review of the previously collected Site data and conditions and a proposal for additional site investigation activities. The proposed site activities included the resurveying of the existing monitor wells and the installation of two additional monitor wells, one in an undisturbed area located upgradient from the former pit area and one in a downgradient location. The plan also proposed the plugging of monitor well MW-4 located within the footprint of the historic pit. SESI detailed the concern that MW-4 was acting as a pathway for the vertical migration of contaminants.

On July 18, 2005, the NMOCD responded to SESI's *Amended Stage 1 Abatement Plan Proposal* and denied the proposed activities. The NMOCD response cited a lack of adequate characterization of the impacts at the Site, insufficient proposed delineation locations, lack of required water sample analysis for WQCC metals, and lack of proposed remedial actions to address the documented impacts. Additionally, the proposed plugging of monitor well MW-4 was denied. The NMOCD requested submittal of a revised Stage 1 Abatement Plan by August 19, 2005.

As requested by the NMOCD, an *Amended Stage 1 Abatement Plan Proposal*, prepared by SESI and dated August 19, 2005, was subsequently submitted to the NMOCD. The updated plan revisited the information presented in the February 15, 2005 version and proposed additional site activities to address the NMOCD concerns and requests. The plan proposed four soil borings (with the possibility for additional borings, if needed) to be installed in the pit interior to assist in the characterization/delineation of the soil impacts. The plan also included provisions for the installation of a minimum of two additional monitor wells. Additional proposed activities included the determination of hydraulic conductivity and transmissivity via groundwater slug tests and the continued monitoring and sampling of the Site monitor wells.

Based on available information, it does not appear that the NMOCD ever replied to SESI's August 19, 2005 *Amended Stage 1 Abatement Plan Proposal*. The final correspondence available via the NMOCD online resources is noted to be a cover letter that appears to have been submitted with the August 19, 2005 amended plan. EOG also conducted an internal review of the project files transferred to them by Yates and an NMOCD response to the August 19, 2005 plan was not discovered.

### 2.3 2020 SESI Soil Investigation

In May 2021, additional soil investigation activities were completed at the Site by SESI. SESI installed a total of 59 test excavations, collected a total of 115 samples for field screening, and submitted a total of 32 soil samples to the laboratory for analysis. One sample location (Map ID #59) was completed approximately 300 feet to the northwest of the former pit in an area believed



to be representative of background conditions. The test excavations were installed to depths ranging from 4' to 8' below ground surface (bgs).

SESI's soil investigation activities documented exceedances of the 19.15.29.12 NMAC *Table 1 Closure Criteria for Soils Impacted by a Release (GW \leq 50')* for TPH and chloride. Based on the soil sample laboratory analytical results and field readings collected by SESI representatives, the extent of the elevated chloride and TPH concentrations was not defined during the May 2021 soil investigation. The two soil samples collected at the "*Background*" location were documented to contain chloride concentrations ranging from 720 - 900 mg/Kg, potentially indicating that naturally occurring elevated chloride concentrations are present in the site vicinity. Based on this information, further evaluation of the site background conditions appears warranted. Details of this investigation were provided in the *Site Chronology and Status Update* report submitted to the NMOCD in draft form in September 2023, and in final form in February 2024.

### 2.4 Groundwater Monitoring (2005 through 2022)

During the 2005 through 2022 timeframe, a total of 13 groundwater monitoring events were conducted at the Site. The site monitoring wells were gauged and sampled during each event. No light nonaqueous phase liquid (LNAPL) was found to be present at the site; however, exceedances of the New Mexico WQCC standards were documented in the groundwater. The groundwater analytical data primarily documented the presence of elevated chloride, sulfate and TDS concentrations, as well as less frequent detections of other constituents of concern. Monitor well MW-4, located within the former pit boundaries, was documented to contain low levels of benzene in exceedance of the applicable WQCC standard. Below is a brief summary of the groundwater monitoring results through 2022.

#### Well Gauging (2005 through 2022)

No LNAPL was documented to be present in the site monitoring wells. The depth to groundwater in the site monitoring wells was documented to range from a minimum of approximately 34.61' below top-of-casing (btoc) in MW-1 to a maximum of approximately 42.90' btoc in MW-3. The site groundwater gradient and flow direction was documented to be predominantly to the west and southwest with gradients ranging from approximately 0.003 - 0.008 ft/ft. Minor flow to the northwest was also observed at the Site.

#### Groundwater Anions (2005 through 2022)

Concentrations of chloride above the NMAC 20.6.2.3103 criteria were documented in every sample collected from the four site monitoring wells. Due to the site monitor well configuration, it was difficult to discern if the elevated chloride concentrations were related to the former pit operations, background conditions, and/or another source area to the east of the pit. On multiple occasions, upgradient to cross-gradient monitor well MW-1 was found to contain the highest site chloride concentration, a condition that did not comport with that which would be expected if these constituents were from historic releases from the former pit. On other sampling dates, however, the site chloride data were suggestive of impacts from the historic pit operations.

Sulfate concentrations in exceedance of the NMAC 20.6.2.3103 criteria were also documented in every sample collected from the four site monitoring wells. The wells with the highest sulfate concentrations (MW-1 and MW-2) were located outside of the pit. The pit did not appear to be a source area for the sulfate in the groundwater. The sulfate concentrations in the monitoring well network showed decreasing concentrations in variable directions (to the west, east and northeast)



on the varying sample dates which did not comport with that which would be expected from a historic release from the pit.

Elevated Nitrate+Nitrite (as N) concentrations were documented in the samples collected from upgradient to cross-gradient monitor well MW-1 during the last six sampling events. Again, this did not appear to be an issue related to the former pit operations. The groundwater sample collected from monitor well MW-4 during the May 17, 2012 sampling event was reported to contain a fluoride concentration slightly in exceedance of the WQCC criteria. No fluoride exceedances were observed in this well after that.

#### Dissolved Metals (2005 through 2022)

Based upon available information, groundwater dissolved metals analyses were initiated at the site during the March 2012 sampling event. Elevated concentrations of various dissolved metals were subsequently documented in all four monitor wells. Monitor well MW-1 was documented to contain slightly elevated concentrations of selenium and uranium in the more recent sampling events. Isolated exceedances of silver and/or arsenic were also found in MW-1 during the June 2013 and March 2018 sampling events.

Monitor well MW-2 was documented to contain exceedances of arsenic and/or selenium during the sampling events conducted in 2013 and 2018; however, these COCs remained within the WQCC standards through 2022. MW-3 was documented to contain exceedances of arsenic and/or manganese in sampling events conducted in 2013 and 2018; however, these COCs remained within the WQCC standards through 2022. Monitor well MW-4 was documented to contain slightly elevated concentrations of boron and/or manganese since the 2013 to 2020 timeframe. Between 2012 to 2019 this well was also occasionally found to contain elevated concentrations of other metals including beryllium, silver, arsenic, mercury, and selenium.

In summary, while there were elevated concentrations of various metals in the site monitoring well network between 2005 and 2022, there were no clear indications of metals impacts due to the historic pit operations. The majority of the metals exceedances were found in upgradient to cross-gradient monitor well MW-1, and in pit monitor well MW-4. The WQCC standard exceedances in monitor well MW-1 have been primarily related to selenium and uranium, while the WQCC standard exceedances in monitor well MW-4 have been primarily related to manganese and boron. In general, the pattern and concentrations of the metals exceedances do not point to an obvious release source area.

### <u>VOCs</u>

No volatile organic compounds (VOCs) were detected in the site monitoring wells in exceedance of the WQCC standards except for benzene in pit monitor well MW-4. Benzene was detected in this well in exceedance of the WQCC standard during 12 out of the 15 sampling events conducted between 2002 and 2022. The benzene concentrations in this well ranged from a low of 0.0017 mg/L (in 2021) to a high of 0.069 mg/L (during the initial sampling event in 2002). Overall, the benzene concentrations in monitor well MW-4 appeared suggestive of a stable to declining plume condition. Based upon the available data, the benzene impacts in MW-4 appeared to be related to the historic pit operations. During the drilling and sampling of MW-4, elevated soil TPH impacts were documented to a depth of 20 feet below ground surface (bgs), and significantly elevated PID readings were observed to a depth of at least 25 feet bgs.



#### Specific Conductance, pH, Alkalinity, and TDS

Concentrations of total dissolved solids (TDS) above the NMAC 20.6.2.3103 criteria were documented in every sample collected from the four site monitoring wells. As discussed above, with the current site monitor well configuration, it was difficult to discern if the elevated TDS concentrations were related to the former pit operations, background conditions, and/or another source area to the east of the pit. On multiple occasions, such as on March 28, 2018, March 11, 2019, and September 18, 2020, upgradient to cross-gradient monitor well MW-1 was found to contain the highest site TDS concentration, a condition that does not comport with that which would be expected if these constituents were from historic releases from the former pit. On other sampling dates, however, the site TDS data were suggestive of impacts from the historic pit operations. Additional monitor well installation and sampling activities were determined to be necessary to enable a more thorough evaluation of the site groundwater conditions.

# 3.0 GROUNDWATER MONITORING (2023)

On November 29, 2023, an annual groundwater monitoring event was conducted at the Site. The site monitoring wells were gauged and sampled.

Ranger has compiled and attached both current (2023) and cumulative tables of the Site well gauging and groundwater analytical data. Also attached are November 2023 isoconcentration maps for the primary groundwater constituents of concern at the Site (chloride, sulfate and TDS), as well as a copy of the laboratory analytical report for the November 2023 annual groundwater sampling event. Below is a summary of the 2023 annual groundwater monitoring activities and results.

### 3.1 Groundwater Monitoring Methodologies

Upon arrival at the Site, the monitor wells were opened and allowed to equilibrate for approximately 30 minutes prior to the performance of any well gauging or sampling activities. Prior to sampling the groundwater in each monitor well, the wells were first gauged with a decontaminated interface probe to determine the depth to groundwater in each monitor well, and LNAPL thicknesses, if any. This data was utilized to determine the site groundwater flow direction and gradient.

Groundwater samples were subsequently collected using low-flow sampling techniques. The wells were purged and sampled using a low flow rate (0.026 to 0.264 gpm) that minimized drawdown. The pump-intake was located in the middle or slightly above the middle of the saturated screened interval. The monitoring wells were purged until the field water quality parameters (i.e., pH, temperature, and conductivity) stabilized. Parameters were considered to have stabilized if, over three consecutive readings, the following criteria were met:

- pH ±0.1 unit
- Temperature within 3%
- Conductivity within 3%

All sample containers were filled with minimal turbulence. Due to sample turbidity, the samples collected for dissolved metals analysis were first field-filtered through a 10-micron pore size filter. Ranger personnel wore new nitrile gloves while handling each sample in order to prevent cross-contamination of samples.



All samples were containerized using properly selected and cleaned containers, which were preserved by the laboratory as needed for the particular analysis to be performed. All VOC sample vials were filled completely to minimize head space. The samples were subsequently sealed in one or more ziplock bags and stored in a sample shuttle containing ice until arrival at the laboratory for chemical analysis. All sample containers were labeled with the project name, sample identification, date of sample collection, samplers' initials, and time sampled collected. Chain-of-custody forms were completed to document sample transport to the analytical laboratory. The groundwater samples were subsequently analyzed for the following:

- EPA Method 200.8: Antimony, arsenic, lead, selenium, thallium and uranium
- **EPA Method 300.0:** Fluoride, chloride, bromide, phosphorus, orthophosphate (as P), sulfate, and nitrate+nitrite as N.
- **SM2510B:** Conductivity
- **SM2320B:** Bicarbonate (as CaCO3), carbonate (as CaCO3), and total alkalinity (as CaCO3)
- **SM2540C MOD:** Total dissolved solids
- SM4500-H+B / 9040C: pH
- **EPA METHOD 200.7:** Aluminum, barium, beryllium, boron, cadmium, calcium, chromium, cobalt, copper, iron, magnesium, manganese, molybdenum, nickel, potassium, silver, sodium, and zinc
- **EPA METHOD 8260B:** Benzene, toluene, ethylbenzene, and total xylenes (BTEX); naphthalene, 1-methylnaphthalene and 2-methylnaphthalene

A trip blank was included in the sampling cooler to assess the potential cross-contamination of field samples during shipment to, and storage in, the laboratory. The trip blank was analyzed for BTEX, naphthalene, 1-methylnaphthalene and 2-methylnaphthalene using Method 8260. All trip blank results were non-detectable. A temperature blank was also included in the sample shipping container. The temperature blank was received by the laboratory at a temperature below 6°C.

All purge water generated during the well purging process was placed in a sealed and labeled 55gallon drum and was temporarily stored on-site pending off-site disposal.

### 3.2 2023 Groundwater Monitoring Results Summary

#### Well Gauging Results

No LNAPL was documented to be present in the site monitoring wells. The depth to groundwater in the site monitoring wells was documented to range from approximately 33.58' below ground surface (bgs) in MW-1 to a maximum of approximately 35.40' bgs in MW-3. As illustrated on the attached groundwater gradient map, the November 29, 2023 site groundwater gradient and flow direction was documented to range from approximately 0.001 - 0.003 ft/ft predominantly to the northwest. This groundwater flow direction is consistent with the historical well gauging results which have documented groundwater flow at the site to the west, southwest and northwest.

### Groundwater Analytical Results

• *Groundwater Anions*: Concentrations of chloride and sulfate above the NMAC 20.6.2.3103 criteria were documented in all four site monitoring wells. Upgradient to cross-gradient monitor well MW-1 was found to contain the highest site chloride and



sulfate concentrations, a condition that does not comport with that which would be expected if these constituents were from historic releases from the former pit. The chloride concentration in MW-1 (34,000 mg/L) was significantly higher than any prior chloride results from this well. Prior to 2023, the highest chloride concentration in this well was 18,000 mg/L (in 2019). Monitor well MW-1 was also found to contain an elevated Nitrate+Nitrite (as N) concentration, consistent with the analytical results from this well since the 2019 timeframe.

- *Dissolved Metals*: Exceedances of the NMAC 20.6.2.3103 criteria for arsenic were documented in all four monitoring wells. Consistent with historical analytical results, upgradient to cross-gradient monitor well MW-1 was also found to contain elevated selenium and uranium concentrations.
- VOCs: There were no groundwater VOC exceedances of the NMAC 20.6.2.3103 criteria. This was the first time that the benzene concentration in monitor well MW-4 was reported as nondetectable. To evaluate the benzene trend in MW-4, Ranger input the historic MW-4 benzene data into the GSI Mann-Kendall Toolkit. A copy of the toolkit spreadsheet is provided in Attachment 4. It should be noted that the U.S. Environmental Protection Agency suggests setting non-detects to a common value lower than any of the detected values (USEPA, 2009). As such, and as recommended in the GSI Mann-Kendall Toolkit User's Manual, Ranger substituted one-half of the value of the MW-4 benzene detection limit for the non-detect result obtained from this well in November 2023.

As summarized in the attached GSI Mann-Kendall Toolkit spreadsheet for the MW-4 benzene data, the MW-4 benzene data was reported to be decreasing with a 99.8% confidence factor. When the confidence factor is greater than 95%, the data are considered to be demonstrating a strong trend. Based upon this analysis, the benzene plume associated with the former pit appears to be in a declining condition and to be naturally attenuating over time.

Specific Conductance, pH, Alkalinity, and TDS: Elevated TDS concentrations were documented in all four monitor wells at the site. Upgradient to cross-gradient monitor well MW-1 was found to contain the highest site TDS concentration (33,100 mg/L), a condition that does not comport with that which would be expected from historic releases from the former pit. Ranger notes, however, that pit monitor well MW-4 has historically contained groundwater TDS concentrations ranging from 22,900 – 57,400 mg/L. The November 29, 2023 MW-4 TDS result was only 7,700 mg/L. Future TDS results from this well should be evaluated to determine whether MW-4 is demonstrating a declining TDS trend or whether the November 29, 2023 TDS concentration was an anomalous result.

In summary, the historic pit operations do appear to have resulted in a low-level benzene impact to the groundwater immediately underlying the former pit area. Analysis of the historic pit monitor well MW-4 benzene data was conducted using the GSI Mann-Kendall Toolkit. Based upon this analysis, the benzene plume associated with the former pit appears to be in a declining condition and to be naturally attenuating over time. The current (Nov. 2023) benzene concentration in MW-4 was reported as nondetectable.



Based upon the available data and the current site monitor well configuration, it is difficult to discern if the elevated chloride and TDS concentrations at the site are related to the former pit operations, background conditions, and/or another source area to the east of the pit. There are no clear indications that the remainder of the site COC exceedances of the WQCC standards are related to the historic pit operations. The overall water quality data are suggestive of naturally occurring brackish water. Further site investigation activities are needed to more thoroughly evaluate the site groundwater conditions.

#### 4.0 CURRENT SITE COMMUNICATIONS AND CORRESPONDENCE

In 2023, EOG engaged Ranger to assist in the continuation of the assessment and remediation efforts at the Site, as well as to re-establish communications with the NMOCD regarding the Site. In May 2023, Ranger personnel established communications with the NMOCD, and began discussion of the Site with Mr. Nelson Velez of the NMOCD including the steps needed to bring the Site into compliance with the current regulatory criteria and New Mexico Administrative Code (NMAC). The call included a review of the Site history, the presentation of data collected since 2005, review of the current status of the Site, and a discussion of the appropriate regulatory path forward.

Based on Ranger's communications with the NMOCD, on August 13, 2023, a draft comprehensive *Site Chronology and Status Update* report was submitted to Mr. Velez to provide the NMOCD with a summary of the Site history and the cumulative soil and groundwater data so that a regulatory path forward could be established. Additional directives included the completion of a fourth quarter groundwater monitoring event and the preparation of an annual report to be submitted by April 1, 2024.

On November 16, 2023, Ranger was informed by Mr. Velez that Mr. Mike Buchanan of the NMOCD would be assuming responsibility for the oversight of the project. Since no response has been received from the NMOCD to date with regard to the draft *Site Chronology and Status Update* report submitted to the NMOCD in August 2023, the report was formally submitted to the NMOCD on February 15, 2024.

Based upon the above, groundwater monitoring activities were continued at the subject site in 2023, with an annual groundwater monitoring event completed in November 2023. On November 21, 2023, EOG provided notice to the NMOCD of the planned annual groundwater monitoring event. A copy of this notification is attached. No NMOCD representatives were present on the day of sampling.

### 5.0 REGULATORY GUIDANCE REQUEST

In the *Site Chronology and Status Update* report submitted to the NMOCD in August 2023, EOG requested NMOCD guidance regarding the appropriate regulatory reporting/proposal format that will be required for the next phase of site activities.



#### 6.0 **RECOMMENDATIONS**

- To assist in determining if the elevated chloride and TDS concentrations at the site are related to the former pit operations, background conditions, and/or another source area to the east of the pit, further site investigation activities are recommended. At this time, Ranger recommends the installation of an additional monitoring well located to the west (downgradient) of the pit, and the installation of a background water quality monitoring well to the east (upgradient) of the pit. These two wells will help refine and confirm the site groundwater flow direction, and the eastern proposed well will provide site-specific background water quality data.
- Upon NMOCD determination of the appropriate regulatory mechanism and reporting format for the site, Ranger will prepare a detailed work plan for NMOCD review. Since the benzene impact to the groundwater is currently below the NMAC 20.6.2.3103 criteria and the plume is in a declining condition, and it is unclear whether the pit has resulted in any other groundwater COC impacts, Ranger believes that it may be beneficial to first complete the proposed monitor well installations and to sample these wells prior to making the determination of the appropriate regulatory mechanism and reporting format for the site.
- Until such time that the NMOCD provides the requested project guidance and direction, EOG will initiate quarterly groundwater monitoring activities beginning in the second quarter of 2024. Based upon the cumulative site groundwater monitoring results, Ranger recommends that the site chemicals of concern (COCs) for future groundwater monitoring events be reduced to the following constituents which have been detected in exceedance of the NMAC 20.6.2.3103 criteria on at least one or more occasions:
  - o Arsenic
  - o Benzene
  - o Beryllium
  - o Boron
  - o Chloride
  - Fluoride
  - o Manganese
  - o Mercury
  - Nitrate
  - o Nitrite
  - o Selenium
  - o Silver
  - o Sulfate
  - Total Dissolved Solids
  - o **Uranium**

Upon NMOCD review of this report and the *Site Chronology and Status Update* report, the above-recommended subset of the site groundwater monitoring COCs will be modified if requested by the NMOCD.



# FIGURES

Topographic Map Area Map Site Map ETGI October 21, 2000 Soil Boring Location Map Groundwater Gradient Map Groundwater TDS, Chloride, and Sulfate Isoconcentration Maps Proposed Monitor Well Location Map

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# TABLES

Current Event Well Gauging Data Current Event Groundwater EPA Method 300.0: Anions Current Event Groundwater Dissolved Metals (Table 1 of 2) Current Event Groundwater Dissolved Metals (Table 2 of 2) Current Event Groundwater TPH and VOC Data Summary Current Event Groundwater Specific Conductance, pH, Alkalinity, and TDS

Cumulative Well Gauging Data

Cumulative Groundwater EPA Method 300.0: Anions Cumulative Groundwater Dissolved Metals (Table 1 of 2) Cumulative Groundwater Dissolved Metals (Table 2 of 2) Cumulative Groundwater TPH and VOC Data Summary Cumulative Groundwater Specific Conductance, pH, Alkalinity, and TDS

# **CURRENT EVENT TABLES**

.

CURRENT EVENT WELL GAUGING DATA SCRIPP PIT EDDY COUNTY, NEW MEXICO AP-25													
WELL NUMBER	DATE	CASING ELEV. (FT)	DEPTH TO WATER (FT-BTOC)	LNAPL THICKNESS (FT)	GW ELEVATION (FT)	SCREENED INTERVAL (FT-BGS)							
MW-1	11/29/2023	3,288.79	36.48	0.00	3252.31	23'-38'							
MW-2	11/29/2023	3289.17	37.12	0.00	3252.05	30'-45'							
IVI V V-Z	11/29/2023	3269.17	37.12	0.00	3232.05	30-45							
MW-3	11/29/2023	3290.08	38.13	0.00	3251.95	35'-50'							
MW-4	11/29/2023	3289.52	37.54	0.00	3251.98	40'-55'							
Notes:													

2. BTOC = below top of casing

.

				SCRIPP PIT					
			EDDY CO	UNTY, NEW ME	EXICO				
				AP-25					
		All Values Pro	esented in Parts	Per Million (mg/	/L) unless otherwise	noted			
SAMPLE ID	DATE	Fluoride	Chloride	Bromide	Phosphorus, Orthophosphate (As P)	Sulfate	Nitrogen, Nitrite (As N)	Nitrogen, Nitrate (As N)	Nitrate+Nitrite as N
MW-1	11/29/2023	<2.0	34,000	13	< 10	4,200			20
MW-2	11/29/2023	< 2.0	6,100	3.7	<0.50	2,400			< 4.0
 MW-3	11/28/2023	< 2.0	4,000	2.8	< 0.50	1,900			< 4.0
MW-4	11/29/2023	< 2.0	20,000	8.9	< 10	2,500			< 20
20.6.2.3103 NMAC GW STA (<10,000 mg/L)									
A. Human Health Stan	dards	1.6					1	10	<b>10</b> <sup>1</sup>
B. Other Standards for Domesti	ic Water Supply		250			600			
C. Standards for Irrigati	ion Use								
Notes:									
<ol> <li>This standard is for nitrate. The nitrit</li> <li>Exceedances of the listed closure critical</li> </ol>									

CURRENT EVENT GROUNDWATER EPA METHOD 300.0: ANIONS

	SCRIPP PIT EDDY COUNTY, NEW MEXICO AP-25																	
	All Values Presented in Parts Per Million (mg/L)																	
SAMPLE ID	DATE	Aluminum	Barium	Beryllium	Boron	Cadmium	Calcium	Chromium	Cobalt	Iron	Magnesium	Manganese	Molybdenum	Nickel	Potassium	Silver	Sodium	Zinc
MW-1	11/29/2023	0.025	0.021	< 0.0020	0.27	< 0.0020	2,500	< 0.0060	< 0.0060	< 0.020	2,000	< 0.0020	< 0.0080	< 0.010	5.6	0.042	4,500	<0.010
MW-2	11/29/2023	< 0.020	0.0099	< 0.0020	0.41	< 0.0020	720	< 0.0060	< 0.0060	< 0.020	410	0.0091	< 0.0080	< 0.010	13	0.015	3,600	< 0.010
MW-3	11/29/2023	< 0.020	0.011	< 0.0020	0.22	< 0.0020	680	< 0.0060	< 0.0060	0.077	410	0.071	< 0.0080	< 0.010	8.2	0.012	2,100	< 0.010
MW-4	11/29/2023	0.023	0.019	< 0.0020	0.74	< 0.0020	2,500	< 0.0060	< 0.0060	< 0.20	840	0.085	< 0.0080	< 0.010	22	0.040	9,800	< 0.010
20.6.2.3103 NMAC GW ST. (<10,000 mg/L)																		
A. Human Health Stan	ndards		2	0.004		0.005		0.05								0.05		
B. Other Standards for Domest	ic Water Supply									1.0		0.2						10

0.05

CURRENT EVENT GROUNDWATER DISSOLVED METALS (TABLE 1 OF 2)

Notes:

1. Exceedances of the listed closure criteria are highlighted in bold, red type.

5.0

0.75

C. Standards for Irrigation Use

0.2

1.0

#### CURRENT EVENT GROUNDWATER DISSOLVED METALS (TABLE 2 OF 2) SCRIPP PIT EDDY COUNTY, NEW MEXICO AP-25

		A	II Values Present	ted in Parts Per N	lillion (mg/L)				
SAMPLE ID	DATE	Antimony	Arsenic	Copper	Lead	Mercury	Selenium	Thallium	Uranium
MW-1	11/29/2023	<0.0050	0.048	< 0.0060	< 0.0025		0.093	< 0.0012	0.031
	11/29/2023	< 0.0050	0.014	< 0.0060	< 0.0025		0.017	<0.0012	0.011
MW-3	11/29/2023	< 0.0050	0.012	< 0.0060	< 0.0025		0.011	< 0.0012	0.0069
MW-4	11/29/2023	< 0.0050	0.041	< 0.0060	< 0.0025		0.0078	< 0.0012	0.016
20.6.2.3103 NMAC GW S (<10,000 mg/l <i>A. Human Health St</i>	L)	0.006	0.01		0.015	0.002	0.05	0.002	0.03
B. Other Standards for Dome C. Standards for Irrig				1.0					
Notes: 1. Exceedances of the listed closure	criteria are highlighted ir	n bold, red type.							

#### CURRENT EVENT GROUNDWATER TPH AND VOC DATA SUMMARY SCRIPP PIT EDDY COUNTY, NEW MEXICO AP-25

All Values Presented in Parts Per Million (mg/L)														
SAMPLE ID	DATE	TPH TOTAL	TPH GRO	TPH DRO	МТВЕ	Benzene	Toluene	Ethylbenzene	Xylenes	1,2,4- Trimethyl benzene	1,3,5- Trimethyl benzene	Naphthalene	1-Methyl naphthalene	2-Methyl naphthalene
MW-1	11/29/2023					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-2	11/29/2023					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-3	11/29/2023					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-4	11/29/2023					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
20.6.2.3103 NMAC GW STA (<10,000 mg/L)	NDARDS													
A. Human Health Stand	lards					0.005	1	0.7	0.62			<b>0.03</b> <sup>1</sup>	<b>0.03</b> <sup>1</sup>	<b>0.03</b> <sup>1</sup>
B. Other Standards for Domestic	Water Supply				0.1									
C. Standards for Irrigation	on Use													
Notes: 1. The 0.03 mg/L standard is for total na 2. Exceedances of the listed closure crit			nes											

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## CURRENT EVENT GROUNDWATER SPECIFIC CONDUCTANCE, pH, ALKALINITY, AND TDS SCRIPP PIT EDDY COUNTY, NEW MEXICO AP-25

Alkalinity (mg/L)											
SAMPLE ID	DATE	Conductivity µmhos/c	рН	Bicarbonate (As CaCO3)	Carbonate (As CaCO3)	Total Alkalinity (as CaCO3)	TDS (mg/L				
MW-1	11/29/2023	50,000	7.00	173.3	< 2.000	173.3	33,10				
MW-2	11/29/2023	24,000	7.37	216.4	< 2.000	216.4	13,500				
MW-3	11/29/2023	17,000	7.36	228.8	< 2.000	228.8	9,780				
MW-4	11/29/2023	65,000	7.11	227.2	< 2.000	227.2	7,700				
20.6.2.3103 NMAC GW S (<10,000 mg/L											
A. Human Health Sta B. Other Standards for Domes C. Standards for Irriga	tic Water Supply		6 to 9				1,000				

# **CUMULATIVE TABLES**

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	CUMULATIVE WELL GAUGING DATA SCRIPP PIT EDDY COUNTY, NEW MEXICO AP-25													
WELL NUMBER	DATE	CASING ELEV. (FT)	DEPTH TO WATER (FT-BTOC)	LNAPL THICKNESS (FT)	GW ELEVATION (FT)	SCREENED INTERVAL (FT-BGS)								
MW-1	9/18/2002	3,287.52	41.18	0.00	3246.34	23'-38'								
MW-1	9/19/2002	3,287.52	41.25	0.00	3246.27	23'-38'								
MW-1	11/8/2004	3,287.52	41.16	0.00	3246.36	23'-38'								
MW-1	12/1/2004	3,287.52	41.00	0.00	3246.52	23'-38'								
MW-1	12/15/2004	3,287.52	40.91	0.00	3246.61	23'-38'								
MW-1	12/21/2004	3,287.52	40.87	0.00	3246.65	23'-38'								
MW-1	12/30/2004	3,287.52	40.84	0.00	3246.68	23'-38'								
MW-1	3/6/2018	3,287.52	34.72	0.00	3252.80	23'-38'								
MW-1	3/28/2018	3,287.52	34.61	0.00	3252.91	23'-38'								
MW-1	3/11/2019	3,288.79	35.44	0.00	3253.35	23'-38'								
MW-1	10/29/2019	3,288.79	35.86	0.00	3252.93	23'-38'								
MW-1	9/18/2020	3,288.79	36.60	0.00	3252.19	23'-38'								
MW-1	8/24/2021	3,288.79	34.72	0.00	3254.07	23'-38'								
MW-1	11/29/2023	3,288.79	36.48	0.00	3252.31	23'-38'								
	1/1/23/2023 3,200.13 30.40 0.00 3232.31 23-38													
MW-2	9/18/2002	3287.91	41.95	0.00	3245.96	30'-45'								
MW-2	9/19/2002	3287.91	41.95	0.00	3245.96	30'-45'								
MW-2	11/8/2004	3287.91	42.00	0.00	3245.91	30'-45'								
MW-2	12/1/2004	3287.91	41.81	0.00	3246.10	30'-45'								
MW-2	12/15/2004	3287.91	41.73	0.00	3246.18	30'-45'								
MW-2	12/21/2004	3287.91	41.72	0.00	3246.19	30'-45'								
MW-2	12/30/2004	3287.91	41.68	0.00	3246.23	30'-45'								
MW-2	3/6/2018	3287.91	35.65	0.00	3252.26	30'-45'								
MW-2	3/28/2018	3287.91	35.52	0.00	3252.39	30'-45'								
MW-2	3/11/2019	3289.17	36.34	0.00	3252.83	30'-45'								
MW-2	10/29/2019	3289.17				30'-45'								
MW-2	9/18/2020	3289.17	37.42	0.00	3251.75	30'-45'								
MW-2	8/24/2021	3289.17	35.88	0.00	3253.29	30'-45'								
MW-2	11/29/2023	3289.17	37.12	0.00	3252.05	30'-45'								
		I												
MW-3	9/18/2002	3288.79	42.84	0.00	3245.95	35'-50'								
MW-3	9/19/2002	3288.79	42.86	0.00	3245.93	35'-50'								
MW-3	11/8/2004	3288.79	42.90	0.00	3245.89	35'-50'								
MW-3	12/1/2004	3288.79	42.73	0.00	3246.06	35'-50'								
MW-3	12/15/2004	3288.79	42.65	0.00	3246.14	35'-50'								
MW-3	12/21/2004	3288.79	42.58	0.00	3246.21	35'-50'								
MW-3	12/30/2004	3288.79	42.52	0.00	3246.27	35'-50'								

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CUMULATIVE WELL GAUGING DATA SCRIPP PIT EDDY COUNTY, NEW MEXICO AP-25												
WELL NUMBER	DATE	CASING ELEV. (FT)	DEPTH TO WATER (FT-BTOC)	LNAPL THICKNESS (FT)	GW ELEVATION (FT)	SCREENED INTERVAL (FT-BGS)						
MW-3	3/6/2018	3288.79	36.08	0.00	3252.71	35'-50'						
MW-3	3/28/2018	3288.79	35.92	0.00	3252.87	35'-50'						
MW-3	3/11/2019	3290.08	36.85	0.00	3253.23	35'-50'						
MW-3	10/29/2019	3290.08	37.78	0.00	3252.30	35'-50'						
MW-3	9/18/2020	3290.08	38.12	0.00	3251.96	35'-50'						
MW-3	8/24/2021	3290.08	36.21	0.00	3253.87	35'-50'						
MW-3 11/29/2023 3290.08 38.13 0.00 3251.95 35'-50'												
MW-4	9/18/2002	3288.25	41.28	0.00	3246.97	40'-55'						
MW-4	9/19/2002	3288.25	42.32	0.00	3245.93	40'-55'						
MW-4	11/8/2004	3288.25	42.37	0.00	3245.88	40'-55'						
MW-4	12/1/2004	3288.25	42.26	0.00	3245.99	40'-55'						
MW-4	12/15/2004	3288.25	42.15	0.00	3246.10	40'-55'						
MW-4	12/21/2004	3288.25	42.12	0.00	3246.13	40'-55'						
MW-4	12/30/2004	3288.25	42.08	0.00	3246.17	40'-55'						
MW-4	3/6/2018	3288.25	35.67	0.00	3252.58	40'-55'						
MW-4	3/28/2018	3288.25	35.51	0.00	3252.74	40'-55'						
MW-4	3/11/2019	3289.52	36.36	0.00	3253.16	40'-55'						
MW-4	10/29/2019	3289.52	37.27	0.00	3252.25	40'-55'						
MW-4	9/18/2020	3289.52	37.62	0.00	3251.90	40'-55'						
MW-4	8/24/2021	3289.52	35.62	0.00	3253.90	40'-55'						
MW-4	11/29/2023	3289.52	37.54	0.00	3251.98	40'-55'						

Notes:

1. Elevations referenced to a temporary on-site benchmark.

2. BTOC = below top of casing

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	CUMULATIVE GROUNDWATER EPA METHOD 300.0: ANIONS SCRIPP PIT EDDY COUNTY, NEW MEXICO AP-25												
					L) unless otherwise Phosphorus,		Nitrogen, Nitrite	Nitrogen,	Nitrate+Nitrite				
SAMPLE ID	DATE	Fluoride	Chloride	Bromide	Orthophosphate (As P)	Sulfate	(As N)	Nitrate (As N)	as N				
SB-2	10/21/2000		25,170										
NAVA/ 1	0/10/2002		9 1 5 0					1	1				
MW-1 MW-1	9/19/2002 11/8/2004		8,150 3,999										
MW-1	3/17/2012	< 2.0	10,000	5.6	< 10	1,500			< 10				
MW-1	6/18/2012	< 2.0	13,000	4.8	< 10	1,700			< 10				
MW-1	9/12/2012	< 2.0	11,000	7	< 25	1,500			< 10				
MW-1	12/7/2012	< 2.0	9,500	3.6	< 10	1,400			< 20				
MW-1	3/12/2013	< 2.0	15,000	7.9	< 10	1,600			< 10				
MW-1	6/27/2013	< 2.0	9,100	8.6	< 10	1,300			< 4.0				
MW-1	3/28/2018	< 2.0	17,000	15	< 10	1,900			< 20				
MW-1	3/11/2019	< 2.0	18,000	12	< 10	3,000			27				
MW-1	10/29/2019	< 2.0	12,000	5	< 10	10,000			16				
MW-1	9/18/2020	< 0.50	14,000	14	< 2.5	2,000			15				
MW-1 MW-1	8/24/2021 3/22/2022	< 2.0	12,000 16,000	7.2	< 10 < 10	6,200 3,000			16 20				
MW-1	8/3/2022	< 2.0	14,000	12	< 10	2,400			20				
MW-1	11/29/2023	< 2.0	34,000	14	< 10	4,200			20				
10100		-2.0	0.,000	10		.,200	L	L					
MW-2	9/19/2002		6,560										
MW-2	11/8/2004		4,699										
MW-2	3/17/2012	< 2.0	7,300	2.5	< 10	2,600			< 4.0				
MW-2	6/18/2012	< 2.0	6,500	2.2	< 10	2,600			< 4.0				
MW-2	9/12/2012	< 2.0	6,900	2	< 50	2,700			< 4.0				
MW-2	12/7/2012	< 2.0	5,300	< 2.0	< 10	2,400			< 10				
MW-2	3/12/2013	< 2.0	6,000	3.7	< 10	2,600			< 4.0				
MW-2	6/27/2013	< 2.0	5,500	< 2.0	< 10	2,700			< 4.0				
MW-2	3/28/2018	< 2.0	9,600	4.3	< 10	2,800			< 10				
MW-2 MW-2	3/11/2019 10/29/2019	< 2.0	8,100	3.3	< 10	2,300			< 10				
MW-2	9/18/2020	< 2.0	5,800	3.5	< 0.50	2,400			< 4.0				
MW-2	8/24/2021	< 2.0	8,300	3.5	< 10	2,400			< 10				
MW-2	3/22/2022	< 2.0	9,000	5	< 10	2,400			< 10				
MW-2	8/3/2022	< 2.0	8,200	5.2	< 10	2,900			< 10				
MW-2	11/29/2023	< 2.0	6,100	3.7	<0.50	2,400			< 4.0				
			•	•					<u>.</u>				
MW-3	9/19/2002		4,700										
MW-3	11/8/2004		5,098										
MW-3	3/17/2012	< 2.0	4,000	2.2	< 10	2,400			< 4.0				
MW-3	6/18/2012	< 2.0	4,000	2	< 10	2,400			< 4.0				
MW-3	9/12/2012	< 2.0	3,900	< 2.0	< 25	2,400			< 4.0				
MW-3 MW-3	12/7/2012 3/12/2013	< 2.0	4,100	3.1	 < 10	2,500			< 4.0				
MW-3 MW-3	6/27/2013	< 2.0	4,100	3.1	< 10	2,500			< 4.0				
MW-3	3/28/2018	< 1.0	3,200	2.7	< 5.0	2,300			< 4.0				
MW-3	3/11/2019	< 2.0	3,100	2.3	< 10	2,200			< 2.0				
MW-3	10/29/2019	0.53	3,600	2.3	< 2.5	2,100	<2.0	<0.50					
MW-3	9/18/2020	< 2.0	3,300	2.4	< 0.50	2,000			< 4.0				
MW-3	8/24/2021	< 2.0	3,000	1.9	< 0.50	1,800	<2.0	0.41					
MW-3	3/22/2022	< 2.0	3,000	< 2.0	< 10	1,700			< 4.0				
MW-3	8/3/2022	< 2.0	3,400	2.6	< 10	2,000			< 4.0				
MW-3	11/28/2023	< 2.0	4,000	2.8	< 0.50	1,900			< 4.0				
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MW-4	9/19/2002		38,100										
MW-4	11/8/2004		32,990										
MW-4	3/17/2012	2.2	17,000	6.4	< 10	2,600			< 20				
MW-4 MW-4	6/18/2012 9/12/2012	< 2.0	21,000 23,000	< 2.0 6.3	< 10 < 50	2,600 2,500			< 10 < 20				
MW-4	9/12/2012	< 2.0	19,000	< 2.0	< 10	2,500			< 20				
MW-4	3/12/2012	< 2.0	19,000	< 2.0	< 10	2,400			< 20				
MW-4	6/27/2013	< 1.0	16,000	7.3	< 5.0	2,300			< 10				
MW-4	3/28/2018	< 1.0	16,000	5.7	< 5.0	2,500			< 10				
	5.20.20.0			5		_,•••	1	1					
			EDDY CO	SCRIPP PIT UNTY, NEW ME AP-25	THOD 300.0: ANIONS XICO L) unless otherwise I								
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SAMPLE ID	DATE	Fluoride	Chloride	Bromide	Phosphorus, Orthophosphate (As P)	Sulfate	Nitrogen, Nitrite (As N)	Nitrogen, Nitrate (As N)	Nitrate+Nitrite as N				
MW-4	3/11/2019	< 2.0	12,000	4.4	< 10	2,500			< 10				
MW-4	10/29/2019	< 0.50	15,000	4.3	< 2.5	2,100			< 10				
MW-4	9/18/2020	< 0.50	13,000	5.6	< 2.5	2,100			< 20				
MW-4	8/24/2021	< 0.50	20,000	7.2	< 2.5	2,600			< 20				
MW-4	3/22/2022	< 2.0	18,000	8.1	< 25	2,700			< 20				
MW-4	8/3/2022	< 2.0	18,000	13	< 10	2,600			< 20				
MW-4	11/29/2023	< 2.0	20,000	8.9	< 10	2,500			< 20				
20.6.2.3103 NMAC GW STAND/ (<10,000 mg/L)	ARDS												
A. Human Health Standard	s	1.6					1	10	10 <sup>1</sup>				
B. Other Standards for Domestic Wa	ater Supply		250			600							
C. Standards for Irrigation U	lse												
tes:													
This standard is for nitrate. The nitrite states a standard is for nitrate. The nitrite states are criteria													

#### CUMULATIVE GROUNDWATER DISSOLVED METALS (TABLE 1 OF 2) SCRIPP PIT EDDY COUNTY, NEW MEXICO AP-25

All Values Presented in Parts Per Million (mg/L)

SAMPLE ID	DATE	Aluminum	Barium	Beryllium	Boron	Cadmium	Calcium	Chromium	Cobalt	Iron	Magnesium	Manganese	Molybdenum	Nickel	Potassium	Silver	Sodium	
MW-1	3/17/2012		0.047			< 0.0020	3,300	< 0.0060		0.024	1,300	< 0.0020			6.7	< 0.0050	930	
MW-1	6/18/2012		0.044			< 0.0020	3,300	< 0.0060		0.045	1,200	< 0.0020			5.2	< 0.0050	970	
MW-1	9/12/2012		0.044			< 0.0020	3,100	< 0.0060		0.027	1,200	< 0.0020			6.2	< 0.0050	970	
MW-1	12/7/2012		0.049			< 0.0020	2,700	< 0.0060		0.028	1,000	< 0.0020			10	< 0.0050	910	
MW-1	3/12/2013		0.046			< 0.0020	3,200	0.0068		< 0.020	1,200	< 0.0020			6.7	< 0.0050	900	
MW-1	6/27/2013		0.047			< 0.0020	3,600	0.0074		< 0.020	1,200	< 0.0020			6.6	< 0.25	1,000	
MW-1	3/28/2018	< 0.10	0.04	< 0.010		< 0.010	3,500	< 0.030	< 0.030	< 0.10	2,600	< 0.010	< 0.040	< 0.050	6.8	0.11	5,500	
MW-1	3/11/2019	< 0.020	0.024	< 0.0020	0.17	< 0.0020	1,900	< 0.0060	< 0.0060	0.035	2,800	< 0.0020	< 0.0080	< 0.010	6.3	0.028	6,400	
MW-1	10/29/2019	< 0.020	0.013	0.0024		< 0.0020	810	< 0.0060	< 0.0060	< 0.020	2,200	0.0046	< 0.0080	< 0.010	22	0.019	7,500	
MW-1	9/18/2020	< 0.10	0.034	< 0.010	0.21	< 0.010	2,500	< 0.030	< 0.030	< 0.10	1,900	0.015	< 0.040	< 0.050	7.1	< 0.025	4,400	
MW-1	8/24/2021	< 0.20	< 0.020	< 0.020	< 0.40	< 0.020	900	< 0.060	< 0.060	< 0.10	1,900	< 0.020	< 0.080	< 0.10	6.4	< 0.050	6,200	
MW-1	3/22/2022	< 0.10	0.019	< 0.010	0.29	< 0.010	1,800	< 0.030	< 0.030	< 0.10	2,200	< 0.010	< 0.040	< 0.050	6.5	< 0.025	6,400	
MW-1	8/3/2022	< 0.020	0.028	< 0.0020	0.24	< 0.0020	2,300	< 0.0060	< 0.0060	< 0.020	2,100	< 0.0020	< 0.0080	< 0.010	6.5	0.038	5,100	
MW-1	11/29/2023	0.025	0.021	< 0.0020	0.27	< 0.0020	2,500	< 0.0060	< 0.0060	< 0.020	2,000	< 0.0020	< 0.0080	< 0.010	5.6	0.042	4,500	
MW-2	3/17/2012		0.016			< 0.0020	1.000	< 0.0060		0.058	540	0.017			12	< 0.0050	3.500	Т
MW-2	6/18/2012		0.018			< 0.0020	1,000			< 0.10	480	0.017				< 0.0050	3,500	+
	9/12/2012		0.018				950	< 0.030 < 0.0060		0.054	-	0.022			10 8.8		3,400	+
MW-2 MW-2	9/12/2012		0.014			< 0.0020 < 0.0020	950 840	< 0.0060		0.054	510 480	0.0097			16	< 0.0050 < 0.0050	3,100	+
MW-2	3/12/2012		0.013			< 0.0020	830	< 0.0060		0.056	460	0.014			10	< 0.0050	3,100	_
MW-2	6/27/2013		0.014			< 0.0020	1,100	< 0.0060		0.05	550	0.020			8.1	< 0.0050	3,100	+
MW-2	3/28/2018	< 0.10	0.015	< 0.010		< 0.0020	860	< 0.0060	< 0.030	< 0.10	460	0.019	< 0.040	< 0.050	15	0.04	3,500 5,400	+
MW-2	3/11/2019	< 0.020	0.015	< 0.0020		< 0.0020	840	< 0.0060	< 0.0060	0.047	450	0.13	< 0.0080	< 0.030	13	0.04	4,600	+
MW-2	10/29/2019																	╀
MW-2	9/18/2020	< 0.10	0.013	< 0.010	0.45	< 0.010	980	< 0.030	< 0.030	< 0.10	520	0.041	< 0.040	< 0.050	12	< 0.025	3,300	╀
MW-2	8/24/2021	< 0.10	0.014	< 0.010	0.57	< 0.010	940	< 0.030	< 0.030	< 0.020	500	0.021	< 0.040	< 0.050	19	< 0.025	4,700	+
MW-2	3/22/2022	< 0.10	0.012	< 0.010	0.64	< 0.010	1,100	< 0.030	< 0.030	< 0.020	560	0.015	< 0.040	< 0.050	21	< 0.025	6,200	+
MW-2	8/3/2022	< 0.020	0.012	< 0.0020	0.61	< 0.0020	1,100	< 0.0060	< 0.0060	0.086	540	0.024	< 0.0080	< 0.010	16	0.02	5,300	+
MW-2	11/29/2023	< 0.020	0.0099	< 0.0020	0.41	< 0.0020	720	< 0.0060	< 0.0060	< 0.020	410	0.0091	< 0.0080	< 0.010	13	0.015	3,600	+

#### CUMULATIVE GROUNDWATER DISSOLVED METALS (TABLE 1 OF 2) SCRIPP PIT EDDY COUNTY, NEW MEXICO AP-25

All Values Presented in Parts Per Million (mg/L)

							All Values	Presented in Pa	rts Per Million (	mg/L)								
SAMPLE ID	DATE	Aluminum	Barium	Beryllium	Boron	Cadmium	Calcium	Chromium	Cobalt	Iron	Magnesium	Manganese	Molybdenum	Nickel	Potassium	Silver	Sodium	Zinc
MW-3	3/17/2012		0.016			< 0.0020	610	< 0.0060		0.43	350	0.12			8.6	< 0.0050	2,400	0.013
MW-3	6/18/2012		0.014			< 0.010	610	< 0.030		0.15	370	0.057			9	< 0.025	2,200	< 0.050
MW-3	9/12/2012		0.015			< 0.0020	550	< 0.0060		0.039	340	0.041			7.5	< 0.0050	2,200	< 0.010
MW-3	12/7/2012																	
MW-3	3/12/2013		0.015			< 0.0020	560	< 0.0060		0.043	340	0.058			10	< 0.0050	2,100	0.042
MW-3	6/27/2013		0.015			< 0.0020	680	< 0.0060		0.082	400	0.029			7.9	< 0.25	2,700	< 0.010
MW-3	3/28/2018	< 0.10	0.019	< 0.010		< 0.010	580	< 0.030	< 0.030	0.38	380	0.36	< 0.040	< 0.050	6.6	0.027	1,900	< 0.050
MW-3	3/11/2019	< 0.020	0.012	< 0.0020		< 0.0020	560	< 0.0060	< 0.0060	0.32	350	0.18	< 0.0080	< 0.010	7	0.01	1,800	0.016
MW-3	10/29/2019	< 0.020	0.014	0.0028		< 0.0020	760	< 0.0060	< 0.0060	0.28	460	0.16	< 0.0080	< 0.010	8.5	0.019	2,100	0.021
MW-3	9/18/2020	< 0.10	0.011	< 0.010	0.36	< 0.010	680	< 0.030	< 0.030	< 0.10	410	0.07	< 0.040	< 0.050	8.4	< 0.025	1,900	< 0.050
MW-3	8/24/2021	< 0.020	0.014	< 0.0020	0.33	< 0.0020	610	< 0.0060	0.0064	0.21	360	0.14	< 0.0080	< 0.010	9.5	< 0.0050	1,800	0.022
MW-3	3/22/2022	< 0.10	0.015	< 0.0020	0.32	< 0.0020	640	< 0.0060	0.0075	0.16	400	0.085	< 0.0080	< 0.010	9.6	< 0.0050	1,800	0.014
MW-3	8/3/2022	< 0.020	0.014	< 0.0020	0.29	< 0.0020	650	< 0.0060	< 0.0060	0.086	380	0.065	< 0.0080	< 0.010	8.7	0.013	2,000	0.025
MW-3	11/29/2023	< 0.020	0.011	< 0.0020	0.22	< 0.0020	680	< 0.0060	< 0.0060	0.077	410	0.071	< 0.0080	< 0.010	8.2	0.012	2,100	< 0.010
MW-4	3/17/2012		0.035			< 0.020	1,700	< 0.060		< 1.0	670	0.18			37	< 0.050	8,600	< 0.10
MW-4	6/18/2012		0.028			< 0.0020	2,000	< 0.0060		0.043	690	0.11			36	< 0.0050	10,000	0.013
MW-4	9/12/2012		0.027			< 0.020	2,200	< 0.060		< 0.20	780	0.085			31	< 0.050	11,000	< 0.10
MW-4	12/7/2012		0.028			< 0.0020	1,800	< 0.0060		0.071	670	0.15			55	< 0.0050	8,400	< 0.010
MW-4	3/12/2013		0.027			< 0.0020	1,500	< 0.0060		0.038	550	0.21			45	< 0.0050	9,300	< 0.010
MW-4	6/27/2013		0.027			< 0.0020	1,700	< 0.0060		0.036	600	0.21			41	< 0.25	10,000	0.012
MW-4	3/28/2018	< 0.10	0.02	< 0.010		< 0.010	1,500	< 0.030	< 0.030	< 0.10	620	1	< 0.040	< 0.050	38	0.056	11,000	< 0.050
MW-4	3/11/2019	< 0.020	0.016	< 0.0020		< 0.0020	790	< 0.0060	< 0.0060	0.036	320	0.76	< 0.0080	< 0.010	27	0.014	7,100	0.014
MW-4	10/29/2019	< 0.10	0.018	0.015		< 0.010	1,700	< 0.030	< 0.030	< 0.10	610	0.53	< 0.040	< 0.050	29	0.059	8,600	< 0.050
MW-4	9/18/2020	< 0.10	0.038	< 0.010	1.4	< 0.010	2,000	< 0.030	< 0.030	< 0.10	700	0.79	< 0.040	< 0.050	42	< 0.025	10,000	< 0.050
MW-4	8/24/2021	< 0.10	0.028	< 0.010	1.3	< 0.010	2,200	< 0.030	0.031	< 0.020	690	0.43	< 0.040	< 0.050	43	< 0.025	10,000	< 0.050
MW-4	3/22/2022	< 0.10	0.021	< 0.010	1.5	< 0.010	2,100	< 0.030	< 0.030	< 0.10	690	0.66	< 0.040	< 0.050	37	< 0.025	10,000	< 0.050
MW-4	8/3/2022	< 0.20	0.027	< 0.020	1.1	< 0.020	2,500	< 0.060	< 0.060	< 0.20	860	0.16	< 0.080	< 0.10	24	< 0.050	9,600	0.25
MW-4	11/29/2023	0.023	0.019	< 0.0020	0.74	< 0.0020	2,500	< 0.0060	< 0.0060	< 0.20	840	0.085	< 0.0080	< 0.010	22	0.040	9,800	< 0.010
20.6.2.3103 NMAC GW STANDA (<10,000 mg/L)	ARDS																	
A. Human Health Standards	s		2	0.004		0.005		0.05								0.05		
. Other Standards for Domestic Wa	ter Supply									1.0		0.2						10
C. Standards for Irrigation U	lse	5.0			0.75				0.05				1.0	0.2				
tes:																		
Exceedances of the listed closure crite	eria are highlig	hted in bold, red	d type.															

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		CUMULATIV		R DISSOLVED M SCRIPP PIT JNTY, NEW MEXI AP-25		: OF 2)			
		A	II Values Presente	ed in Parts Per M	illion (mg/L)				
SAMPLE ID	DATE	Antimony	Arsenic	Copper	Lead	Mercury	Selenium	Thallium	Uraniu
MW-1	3/17/2012		< 0.0050	< 0.0060	< 0.0050	< 0.00020	0.031		0.025
MW-1	6/18/2012		< 0.010	< 0.0060	< 0.0050	< 0.00020	0.045		0.024
MW-1	9/12/2012		0.0071	< 0.0060	< 0.0050	< 0.00020	0.033		0.025
MW-1	12/7/2012		0.0067	< 0.0060	< 0.010	< 0.00020	0.041		0.027
MW-1	3/12/2013		< 0.010	< 0.0060	< 0.0050	< 0.00020	0.031		0.024
MW-1	6/27/2013		0.023	< 0.0060	< 0.0050	< 0.00020	0.11		0.027
MW-1	3/28/2018		0.033	< 0.010	< 0.0050	< 0.00020	0.11		0.032
MW-1	3/11/2019	< 0.020	< 0.010	0.0077	< 0.0050	< 0.00020	0.088	< 0.0050	0.041
MW-1	10/29/2019	< 0.020	< 0.020	< 0.0060	< 0.010		0.074	< 0.010	0.06
MW-1	9/18/2020	< 0.010	< 0.010	< 0.030	< 0.0050		0.076	< 0.0050	0.029
MW-1	8/24/2021	< 0.010	< 0.010	< 0.060	< 0.0050		0.076	< 0.0025	0.055
MW-1	3/22/2022	< 0.020	< 0.020	< 0.020	< 0.010		0.1	< 0.0050	0.033
MW-1	8/3/2022	< 0.010	< 0.010	< 0.010	< 0.0050		0.11	< 0.0025	0.035
MW-1	11/29/2023	<0.0050	0.048	< 0.0060	< 0.0025		0.093	< 0.0012	0.031
MW-2	3/17/2012		< 0.0050	< 0.0060	< 0.0050	< 0.00020	0.019		0.014
MW-2	6/18/2012		< 0.0050	< 0.030	< 0.025	< 0.00020	0.024		0.016
MW-2	9/12/2012		< 0.0050	< 0.0060	< 0.0050	< 0.00020	0.028		0.014
MW-2	12/7/2012		0.0034	< 0.0060	< 0.010	< 0.00020	0.027		0.013
MW-2	3/12/2013		< 0.0050	< 0.0060	< 0.0050	< 0.00020	0.017		0.012
MW-2	6/27/2013		0.012	< 0.0060	< 0.0050	< 0.00020	0.055		0.015
MW-2	3/28/2018		0.012	< 0.0050	< 0.0050	< 0.00020	0.014		0.011
MW-2	3/11/2019	< 0.0050	< 0.0050	< 0.0060	< 0.0025	< 0.00020	0.016	< 0.0025	0.011
MW-2	10/29/2019								
MW-2 MW-2	9/18/2020	< 0.010 < 0.010	< 0.010 < 0.010	< 0.030 < 0.030	< 0.0050 < 0.0050		0.013	< 0.0050 < 0.0025	0.012
MW-2	8/24/2021								
MW-2	3/22/2022 8/3/2022	< 0.0050 < 0.010	< 0.020 < 0.010	< 0.020 < 0.010	< 0.010 < 0.0050		< 0.020 0.014	< 0.0050 < 0.0025	0.011
MW-2	11/29/2023	< 0.0050	< 0.010 0.014	< 0.010	< 0.0030		0.014	< 0.0025	0.013
10100-2	11/23/2023	< 0.0030	0.014	< 0.0000	< 0.0023		0.017	<0.0012	0.011
MW-3	3/17/2012		< 0.0050	< 0.0060	< 0.0050	< 0.00020	0.011		0.0094
MW-3	6/18/2012		< 0.0050	< 0.030	< 0.025	< 0.00020	0.017		0.014
MW-3	9/12/2012		< 0.0050	< 0.0060	< 0.0050	< 0.00020	0.026		0.011
MW-3	12/7/2012								
MW-3	3/12/2013		< 0.0050	< 0.0060	0.0073	< 0.00020	0.014		0.011
MW-3	6/27/2013		0.011	< 0.0060	< 0.0050	< 0.00020	0.047		0.014
MW-3	3/28/2018		0.0058	< 0.0050	< 0.0025	< 0.00020	< 0.0050		0.005
MW-3	3/11/2019	< 0.0050	< 0.0050	< 0.0060	< 0.0025	< 0.00020	0.0079	< 0.0025	0.0074
MW-3	10/29/2019	< 0.010	< 0.010	< 0.0060	< 0.0050		< 0.010	< 0.0050	0.011
MW-3	9/18/2020	< 0.010	< 0.010	< 0.030	< 0.0050		< 0.010	< 0.0050	0.011
MW-3	8/24/2021	< 0.010	< 0.010	< 0.0060	< 0.0050		< 0.010	< 0.0025	0.0073
MW-3	3/22/2022	< 0.0050	< 0.0050	< 0.0050	< 0.0025		0.013	< 0.0012	0.0069
MW-3	8/3/2022	< 0.0050	< 0.010	< 0.010	< 0.0025		0.014	< 0.0012	0.008
MW-3	11/29/2023	< 0.0050	0.012	< 0.0060	< 0.0025		0.011	< 0.0012	0.0069
MW-4	3/17/2012		< 0.0050	< 0.060	< 0.050	0.0014	0.019		0.015
MW-4	6/18/2012		< 0.020	< 0.0060	< 0.0050	0.00092	0.032		< 0.02
MW-4	9/12/2012		0.014	< 0.060	< 0.010	0.0012	0.025		0.017
MW-4	12/7/2012		0.0066	< 0.0060	< 0.020	0.0028	0.029		< 0.02
MW-4	3/12/2013		< 0.010	< 0.0060	< 0.0050	0.00097	0.013		0.014
MW-4	6/27/2013		0.023	< 0.0060	< 0.0050	0.0015	0.094		0.018
MW-4	3/28/2018		0.019	<0.010	< 0.0050	0.00042	< 0.010		0.017
MW-4	3/11/2019	< 0.020	< 0.010	< 0.0060	< 0.0050	0.00072	< 0.010	< 0.0050	0.014
MW-4	10/29/2019	< 0.020	< 0.020	< 0.030	< 0.010		< 0.020	< 0.010	0.014
MW-4	9/18/2020	< 0.010	< 0.010	< 0.030	< 0.0050		< 0.010	< 0.0050	0.017
MW-4	8/24/2021	< 0.010	< 0.010	< 0.030	< 0.0050		< 0.010	< 0.0025	0.018
MW-4	3/22/2022	< 0.020	< 0.020	< 0.020	< 0.010		< 0.020	< 0.0050	0.017
MW-4	8/3/2022	< 0.020	< 0.020	< 0.020	< 0.010		< 0.020	< 0.0050	0.017
MW-4	11/29/2023	< 0.0050	0.041	< 0.0060	< 0.0025		0.0078	< 0.0012	0.016
	NDARDS								
20.6.2.3103 NMAC GW STA (<10,000 mg/L)									
(<10,000 mg/L)	lards	0.006	0.01		0.015	0.002	0.05	0.002	0.03
		0.006	0.01	1.0	0.015	0.002	0.05	0.002	0.03

1. Exceedances of the listed closure criteria are highlighted in bold, red type.

#### CUMULATIVE GROUNDWATER TPH AND VOC DATA SUMMARY SCRIPP PIT EDDY COUNTY, NEW MEXICO AP-25

All	Values	Presented	in	Parts	Per	Million	(ma/L)	

L					All Values	Presented in Par	ts Per Million (m	ng/L)						
SAMPLE ID	DATE	TPH TOTAL	TPH GRO	TPH DRO	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	1,2,4- Trimethyl benzene	1,3,5- Trimethyl benzene	Naphthalene	1-Methyl naphthalene	2-Methyl naphthalene
SB-2	10/21/2000	<1.00	<0.50	<0.50		0.015	<0.001	0.001	0.003					
						•				•		1		
MW-1	9/19/2002					<0.001	<0.001	<0.001	<0.001					
MW-1	11/8/2004					<0.002	<0.002	<0.002	<0.006					
MW-1	3/17/2012				<0.001	<0.001	<0.001	<0.001	<0.002	<0.001	<0.001	<0.002	<0.004	<0.004
MW-1	6/18/2012				<0.001	<0.001	<0.001	<0.001	<0.002			<0.002		
MW-1	9/12/2012					<0.001	<0.001	<0.001	<0.002			<0.002		
MW-1	12/7/2012					<0.001	<0.001	<0.001	<0.002			<0.002		
MW-1	3/12/2013					<0.001	<0.001	<0.001	<0.002			<0.002		
MW-1	6/27/2013					<0.001	<0.001	<0.001	<0.002			<0.002		
MW-1	3/28/2018					<0.001	<0.001	<0.001	<0.0015			<0.002		
MW-1	3/11/2019					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-1	10/29/2019					<0.001	<0.001	<0.001	<0.0015			<0.002		
MW-1	9/18/2020					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-1	8/24/2021					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-1	3/22/2022					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-1	8/3/2022					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-1	11/29/2023					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-2	9/19/2002					<0.001	<0.001	<0.001	<0.001					
MW-2	11/8/2004					<0.002	<0.002	<0.002	<0.006					
MW-2	3/17/2012				<0.001	<0.001	<0.001	<0.001	<0.002	<0.001	<0.001	<0.002	<0.004	<0.004
MW-2	6/18/2012				<0.001	<0.001	<0.001	<0.001	<0.002			<0.002		
MW-2	9/12/2012					<0.001	<0.001	<0.001	<0.002			<0.002		
MW-2	12/7/2012					<0.001	<0.001	<0.001	<0.002			<0.002		
MW-2	3/12/2013					<0.001	<0.001	<0.001	<0.002			<0.002		
MW-2	6/27/2013					<0.001	<0.001	<0.001	<0.002			<0.002		
MW-2	3/28/2018					<0.001	<0.001	<0.001	<0.0015			<0.002		
MW-2	3/11/2019					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-2	10/29/2019													
MW-2	9/18/2020					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-2	8/24/2021					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-2	3/22/2022					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-2	8/3/2022					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-2	11/29/2023					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-3	9/19/2002					<0.001	<0.001	<0.001	<0.001					
MW-3	11/8/2004					0.004	<0.002	<0.002	<0.006					
MW-3	3/17/2012				<0.001	<0.001	<0.001	<0.001	<0.002	<0.001	<0.001	<0.002	<0.004	<0.004
MW-3	6/18/2012				<0.001	<0.001	<0.001	<0.001	<0.002			<0.002		
MW-3	9/12/2012					<0.001	<0.001	<0.001	<0.002			<0.002		
MW-3	12/7/2012													

#### CUMULATIVE GROUNDWATER TPH AND VOC DATA SUMMARY SCRIPP PIT EDDY COUNTY, NEW MEXICO AP-25

		1	T	1	All values	S Presented in Pa	rts Per Million (m	ng/L)		T		1	1	
SAMPLE ID	DATE	TPH TOTAL	TPH GRO	TPH DRO	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	1,2,4- Trimethyl benzene	1,3,5- Trimethyl benzene	Naphthalene	1-Methyl naphthalene	2-Methy naphthale
MW-3	3/12/2013					<0.001	<0.001	<0.001	<0.002			<0.002		
MW-3	6/27/2013					<0.001	<0.001	<0.001	<0.002			<0.002		
MW-3	3/28/2018					0.0013	<0.001	<0.001	<0.0015			<0.002		
MW-3	3/11/2019					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	< 0.004
MW-3	10/29/2019					<0.001	<0.001	<0.001	<0.0015			<0.002		
MW-3	9/18/2020					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	< 0.004
MW-3	8/24/2021					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	< 0.004
MW-3	3/22/2022					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	< 0.004
MW-3	8/3/2022					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	< 0.004
MW-3	11/29/2023					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	< 0.004
	0/40/0000		T			0.000	0.000	0.04	0.040			T		<del></del>
MW-4	9/19/2002					0.069	0.008	0.01	0.016					
MW-4	11/8/2004					0.051	<0.002	0.005	< 0.006					
MW-4	3/17/2012				< 0.001	0.01	< 0.001	<0.001	<0.002	<0.001	<0.001	<0.002	<0.004	<0.004
MW-4	6/18/2012				<0.001	0.0074	< 0.001	<0.001	<0.002			<0.002		
MW-4	9/12/2012					0.0095	< 0.001	<0.001	<0.002			<0.002		
MW-4	12/7/2012					0.0097	< 0.001	<0.001	<0.002			<0.002		
MW-4	3/12/2013					0.01	<0.001	<0.001	<0.002			<0.002		
MW-4	6/27/2013					0.0052	<0.001	<0.001	<0.002			<0.002		
MW-4	3/28/2018					0.014	<0.001	<0.001	<0.0015			<0.002		
MW-4	3/11/2019					0.0074	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
MW-4	10/29/2019					0.0021	<0.001	<0.001	<0.0015			<0.002		
MW-4	9/18/2020					0.002	<0.001	<0.001	<0.0015			<0.002	<0.004	< 0.004
MW-4	8/24/2021					0.0017	<0.001	<0.001	<0.0015			<0.002	<0.004	< 0.004
MW-4	3/22/2022					0.019	<0.001	<0.001	<0.0015			<0.002	<0.004	< 0.004
MW-4	8/3/2022					0.0056	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.00
MW-4	11/29/2023					<0.001	<0.001	<0.001	<0.0015			<0.002	<0.004	<0.004
20.6.2.3103 NMAC GW STAN (<10,000 mg/L)	IDARDS													
A. Human Health Standa	ards					0.005	1	0.7	0.62			<b>0.03</b> <sup>1</sup>	<b>0.03</b> <sup>1</sup>	0.03
8. Other Standards for Domestic	Water Supply				0.1									
C. Standards for Irrigation	1 Use													
0.03 mg/L standard is for total nap edances of the listed closure crite			nes											

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			CRIPP PIT NTY, NEW ME AP-25	XICO			
	A	II Values Presente	d in Parts Per	Million (mg/L)	Alkalinity (mg/L	<u>,                                     </u>	
SAMPLE ID	DATE	Conductivity µmhos/c	рН	Bicarbonate (As CaCO3)	Carbonate (As CaCO3)	Total Alkalinity (as CaCO3)	TD (mg
MW-1	9/19/2002						18,4
MW-1	11/8/2004						7,8
MW-1	3/17/2012	28000	6.98	130	< 2.0	130	19,4
MW-1	6/18/2012	47000	6.99	150	< 2.0	150	23,9
MW-1	9/12/2012	31000	6.99	130	< 2.0	130	21,0
MW-1	12/7/2012	36000	6.83	130	< 2.0	130	21,3
MW-1	3/12/2013	49000	7.01	150	< 2.0	150	27,0
MW-1	6/27/2013	32000	7.12	130	< 2.0	130	23,1
MW-1	3/28/2018	64000		162.7	< 2.000	162.7	36,9
MW-1	3/11/2019	56,000	7.11	236.4	< 2.000	236.4	32,6
MW-1	10/29/2019	53,000	7.60	353.7	< 2.000	353.7	36,5
MW-1	9/18/2020	57,000	7.10	166.3	< 2.000	166.3	31,4
MW-1	8/24/2021	51,000		293.5	< 2.000	293.5	31,9
MW-1	3/22/2022	54,000	7.43	213.7	< 2.000	213.7	31,9
MW-1	8/3/2022	58,000	7.09	186.7	< 2.000	186.7	36,9
MW-1	11/29/2023	50,000	7.00	173.3	< 2.000	173.3	33,1
	0/40/0000	т т			Γ	<u>г т</u>	
MW-2	9/19/2002						14,8
MW-2	11/8/2004						9,4
MW-2	3/17/2012	24,000	7.26	190	< 2.0	190	14,1
MW-2	6/18/2012	29,000	7.20	190	< 2.0	190	14,9
MW-2	9/12/2012	24,000	7.29	200	< 2.0	200	14,6
MW-2	12/7/2012	25,000	7.12	200	< 2.0	200	13,4
MW-2	3/12/2013	26,000	7.17	200	< 2.0	200	13,6
MW-2	6/27/2013	26,000	7.42	200	< 2.0	200	14,5
MW-2	3/28/2018	31,000		243.3	< 2.000	243.3	19,8
MW-2	3/11/2019	29,000	7.18	223	< 2.000	223	16,9
MW-2	10/29/2019						
MW-2	9/18/2020	25,000	7.26	206	< 2.000	206	14,1
MW-2	8/24/2021	37,000		214.4	< 2.000	214.4	20,3
MW-2	3/22/2022	37,000	7.5	224.8	< 2.000	224.8	21,3
MW-2	8/3/2022	37,000	7.3	220.2	< 2.000	220.2	18,7
MW-2	11/29/2023	24,000	7.37	216.4	< 2.000	216.4	13,5
MW-3	9/19/2002						10,7
MW-3	11/8/2004						6,8
MW-3	3/17/2012	16,000	7.31	260	< 2.0	260	9,7
MW-3	6/18/2012	21,000	7.36	260	< 2.0	260	10,3
MW-3	9/12/2012	16,000	7.35	250	< 2.0	250	9,1
MW-3	12/7/2012						
MW-3	3/12/2013	15,000	7.25	270	< 2.0	270	10,8
MW-3	6/27/2013	16,000	7.54	260	< 2.0	260	9,4
MW-3	3/28/2018	14,000		265.9	< 2.000	265.9	8,8
MW-3	3/11/2019	14,000	7.27	243.3	< 2.000	243.3	8,6
MW-3	10/29/2019	18,000	7.54	243.3	< 2.000	243.3	10,6
MW-3	9/18/2020	17,000	7.34	290.2	< 2.000	290.2	9,8
MW-3	8/24/2021	16,000	7.40	235.3		235.3	9,8 8,4
MW-3	3/22/2022	16,000	7.63	235.3	< 2.000 < 2.000	235.3	8,4 8,5
MW-3	8/3/2022	18,000	7.63	220.9	< 2.000	220.9	8,5 10,6
MW-3	11/29/2023	17,000	7.45	224.6	< 2.000	224.6	9,7

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			RIPP PIT NTY, NEW ME	хісо			
			AP-25				
	A	II Values Presented	l in Parts Per	Million (mg/L)			
					Alkalinity (mg/L	)	
SAMPLE ID	DATE	Conductivity µmhos/c	рН	Bicarbonate (As CaCO3)	Carbonate (As CaCO3)	Total Alkalinity (as CaCO3)	TDS (mg/L)
MW-4	9/19/2002						57,400
MW-4	11/8/2004						44,400
MW-4	3/17/2012	63,000	7.15	260	< 2.0	260	33,400
MW-4	6/18/2012	73,000	7.02	240	< 2.0	240	38,400
MW-4	9/12/2012	75,000	7.10	230	< 2.0	230	42,000
MW-4	12/7/2012	62,000	6.95	240	< 2.0	240	31,600
MW-4	3/12/2013	63,000	7.06	250	< 2.0	250	33,800
MW-4	6/27/2013	60,000	7.30	240	< 2.0	240	35,500
MW-4	3/28/2018	64,000		289	< 2.000	289	33,600
MW-4	3/11/2019	38,000	7.20	298.2	< 2.000	298.2	22,900
MW-4	10/29/2019	52,000	7.40	248.7	< 2.000	248.7	33,700
MW-4	9/18/2020	52,000	7.37	327.8	< 2.000	327.8	24,900
MW-4	8/24/2021	76,000		254.1	< 2.000	254.1	40,700
MW-4	3/22/2022	61,000	7.24	276.7	< 2.000	276.7	36,300
MW-4	8/3/2022	74,000	7.08	251.5	< 2.000	251.5	38,000
MW-4	11/29/2023	65,000	7.11	227.2	< 2.000	227.2	7,700
20.6.2.3103 NMAC GW ST (<10,000 mg/L)	ANDARDS						
A. Human Health Star	dards						
8. Other Standards for Domest	ic Water Supply		6 to 9				1,000
C. Standards for Irrigat	ion Use						

# **ATTACHMENT 1 – SITE PHOTOGRAPHS**



**PHOTOGRAPH NO. 1 – A current view of the Site with the former pit location and two monitor wells visible.** The view is towards the northwest.

(Approximate GPS: 32.713321, -104.342552)



PHOTOGRAPH NO. 2 – A view of monitor well MW-1 and the area of observed visual impact. The view is towards the south. (Approximate GPS: 32.713235, -104.342473)



PHOTOGRAPH NO. 3 – A view of monitor well MW-2. The view is towards the north. (Approximate GPS: 32.723580, -104.348184)

Released to Imaging: 9/20/2024 3:12:52 PM



Released to Imaging: 9/20/2024 3:12:52 PM

PHOTOGRAPH NO. 4 – A view of visually impacted area located south of MW-1. The view is towards the northwest. (Approximate GPS: 32.712780, -104.342345)

# ATTACHMENT 2 – LABORATORY ANALYTICAL REPORT



Environment Testing

Eurofins Environment Testing South Central, LLC 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

January 08, 2024 Will Kierdorf EOG 105 South Fourth Street Artesia, NM 88210 TEL: FAX:

RE: Scripps Pit

OrderNo.: 2312012

Dear Will Kierdorf:

Eurofins Environment Testing South Central, LLC received 5 sample(s) on 12/1/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

**Analytical Report** 

### Hall Environmental Analysis Laboratory, Inc.

Lab Order 2312012

Date Reported: 1/8/2024

CLIENT: EOG	Client Sample ID: Trip Blank
<b>Project:</b> Scripps Pit	Collection Date:
Lab ID: 2312012-001	Matrix: TRIP BLANK Received Date: 12/1/2023 7:45:00 AM
Analyses	Result RL Qual Units DF Date Analyzed Batch

EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	CCM
Benzene	ND	1.0	µg/L	1	12/5/2023 9:30:00 PM	R101602
Toluene	ND	1.0	µg/L	1	12/5/2023 9:30:00 PM	R101602
Ethylbenzene	ND	1.0	µg/L	1	12/5/2023 9:30:00 PM	R101602
Naphthalene	ND	2.0	µg/L	1	12/5/2023 9:30:00 PM	R101602
1-Methylnaphthalene	ND	4.0	µg/L	1	12/5/2023 9:30:00 PM	R101602
2-Methylnaphthalene	ND	4.0	µg/L	1	12/5/2023 9:30:00 PM	R101602
Xylenes, Total	ND	1.5	µg/L	1	12/5/2023 9:30:00 PM	R101602
Surr: 4-Bromofluorobenzene	102	70-130	%Rec	1	12/5/2023 9:30:00 PM	R101602
Surr: Toluene-d8	93.4	70-130	%Rec	1	12/5/2023 9:30:00 PM	R101602

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Sample pH Not In Range
- Р RL Reporting Limit

Page 1 of 18

**Analytical Report** Lab Order 2312012

Hall Environmental Analysis L	aboratory, l	[nc.				Lab Order 2312012 Date Reported: 1/8/2024	4
CLIENT: EOGProject:Scripps PitLab ID:2312012-002	Matrix: AQUE	(	Collect		: 11/2	V-1 29/2023 11:10:00 AM 1/2023 7:45:00 AM	[
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA 200.8: DISSOLVED METALS						Analyst	: bcv
Antimony	ND	0.0050		mg/L	5	12/4/2023 5:01:08 PM	D101582
Arsenic	0.048	0.0025	*	mg/L	5	12/4/2023 5:01:08 PM	D101582
Lead	ND	0.0025		mg/L	5	12/4/2023 5:01:08 PM	D101582
Selenium	0.093	0.0050	*	mg/L	5	12/4/2023 5:01:08 PM	D101582
Thallium	ND	0.0012		mg/L	5	12/4/2023 5:01:08 PM	D101582
Uranium	0.031	0.0025	*	mg/L	5	12/4/2023 5:01:08 PM	D101582
EPA METHOD 300.0: ANIONS						Analyst	: JMT
Fluoride	ND	2.0		mg/L	20	12/4/2023 12:51:38 PM	R101597
Chloride	34000	1000	*	mg/L	2E+	12/15/2023 8:44:06 AM	R101873
Bromide	13	2.0		mg/L	20	12/4/2023 12:51:38 PM	R101597
Phosphorus, Orthophosphate (As P)	ND	10	н	mg/L	20	12/4/2023 12:51:38 PM	R101597
Sulfate	4200	1000	*	mg/L	2E+	12/15/2023 8:44:06 AM	R101873
Nitrate+Nitrite as N	20	10	*	mg/L	50	12/15/2023 2:21:19 PM	R101873
SM2510B: SPECIFIC CONDUCTANCE						Analyst	MCA
Conductivity	50000	100	D	µmhos/c	10	12/14/2023 1:35:33 PM	R101850
SM2320B: ALKALINITY						Analyst	MCA
Bicarbonate (As CaCO3)	173.3	20.00		mg/L Ca	1	12/6/2023 3:25:35 PM	R101661
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	12/6/2023 3:25:35 PM	R101661
Total Alkalinity (as CaCO3)	173.3	20.00		mg/L Ca	1	12/6/2023 3:25:35 PM	R101661
SM2540C MOD: TOTAL DISSOLVED SOL	IDS					Analyst	KS
Total Dissolved Solids	33100	250	*D	mg/L	1	12/7/2023 12:11:00 PM	79151
SM4500-H+B / 9040C: PH						Analyst	MCA
рН	7.00		н	pH units	1	12/6/2023 3:25:35 PM	R101661
EPA METHOD 200.7: DISSOLVED METAL	S					Analyst	: VP
Aluminum	0.025	0.020		mg/L	1	12/12/2023 9:08:24 AM	A101766
Barium	0.021	0.0030		mg/L	1	12/12/2023 9:08:24 AM	A101766
Beryllium	ND	0.0020		mg/L	1	12/12/2023 9:08:24 AM	A101766
Boron	0.27	0.040		mg/L	1	12/12/2023 9:08:24 AM	A101766
Cadmium	ND	0.0020		mg/L	1	12/12/2023 9:08:24 AM	A101766
Calcium	2500	100		mg/L	100	12/12/2023 12:07:23 PM	1 A101766
Chromium	ND	0.0060		mg/L	1	12/12/2023 9:08:24 AM	A101766
Cobalt	ND	0.0060		mg/L	1	12/12/2023 9:08:24 AM	A101766
Copper	ND	0.0060		mg/L	1	12/12/2023 9:08:24 AM	A101766
Iron	ND	0.020		mg/L	1	12/12/2023 9:08:24 AM	A101766
Magnesium	2000	100		mg/L	100	12/12/2023 12:07:23 PM	1 A101766
Manganese	ND	0.0020		mg/L	1	12/12/2023 9:08:24 AM	A101766

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

\* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated. В Analyte detected in the associated Method Blank Above Quantitation Range/Estimated Value

Е J Analyte detected below quantitation limits

Р Sample pH Not In Range

RL Reporting Limit

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Released to Imaging: 9/20/2024 3:12:52 PM

**Analytical Report** 

Lab Order 2312012

Date Reported: 1/8/2024

CLIENT: EOG	Client Sample ID: MW-1					
Project: Scripps Pit		С	ollection Dat	<b>e:</b> 11/2	29/2023 11:10:00 AM	[
Lab ID: 2312012-002	Matrix: AQUEC	DUS I	Received Dat	<b>e:</b> 12/1	1/2023 7:45:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 200.7: DISSOLVED	METALS				Analyst	: VP
Molybdenum	ND	0.0080	mg/L	1	12/12/2023 9:08:24 AM	A101766
Nickel	ND	0.010	mg/L	1	12/12/2023 9:08:24 AM	A101766
Potassium	5.6	1.0	mg/L	1	12/12/2023 9:08:24 AM	A101766
Silver	0.042	0.0050	mg/L	1	12/12/2023 9:08:24 AM	A101766
Sodium	4500	100	mg/L	100	12/12/2023 12:07:23 PM	1 A101766
Zinc	ND	0.010	mg/L	1	12/12/2023 9:08:24 AM	A101766
EPA METHOD 8260B: VOLATILES	S SHORT LIST				Analyst	: CCM
Benzene	ND	1.0	μg/L	1	12/5/2023 9:54:00 PM	R101602
Toluene	ND	1.0	μg/L	1	12/5/2023 9:54:00 PM	R101602
Ethylbenzene	ND	1.0	μg/L	1	12/5/2023 9:54:00 PM	R101602
Naphthalene	ND	2.0	μg/L	1	12/5/2023 9:54:00 PM	R101602
1-Methylnaphthalene	ND	4.0	μg/L	1	12/5/2023 9:54:00 PM	R101602
2-Methylnaphthalene	ND	4.0	μg/L	1	12/5/2023 9:54:00 PM	R101602
Xylenes, Total	ND	1.5	μg/L	1	12/5/2023 9:54:00 PM	R101602
Surr: 4-Bromofluorobenzene	101	70-130	%Rec	1	12/5/2023 9:54:00 PM	R101602
Surr: Toluene-d8	91.7	70-130	%Rec	1	12/5/2023 9:54:00 PM	R10160

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- Analyte detected in the associated Method Blank В
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Analytical Report Lab Order 2312012

Date Reported: 1/8/2024

CLIENT: EOG Project: Scripps Pit				imple ID		N-2 29/2023 10:28:00 AN	ſ
• • • • • • • • • • • • • • • • • • • •	Matrix: AQUE					1/2023 7:45:00 AM	1
Analyses	Result					Date Analyzed	Batch
EPA 200.8: DISSOLVED METALS			-			Analyst	: bcv
Antimony	ND	0.0050		mg/L	5	12/4/2023 5:03:26 PM	D10158
Arsenic	0.014	0.0025	*	mg/L	5	12/4/2023 5:03:26 PM	D10158
Lead	ND	0.0025		mg/L	5	12/4/2023 5:03:26 PM	D10158
Selenium	0.017	0.0050		mg/L	5	12/4/2023 5:03:26 PM	D10158
Thallium	ND	0.0012		mg/L	5	12/4/2023 5:03:26 PM	D10158
Uranium	0.011	0.0025		mg/L	5	12/4/2023 5:03:26 PM	D10158
EPA METHOD 300.0: ANIONS				-		Analyst	: ЈМТ
Fluoride	ND	2.0		mg/L	20	12/4/2023 1:19:13 PM	R10159
Chloride	6100	250	*	mg/L		12/15/2023 8:56:58 AM	R10187
Bromide	3.7	2.0		mg/L	20	12/4/2023 1:19:13 PM	R10159
Phosphorus, Orthophosphate (As P)	ND	0.50	н	mg/L	1	12/4/2023 1:04:29 PM	R10159
Sulfate	2400	250	*	mg/L	500	12/15/2023 8:56:58 AM	R10187
Nitrate+Nitrite as N	ND	4.0		mg/L	20	12/15/2023 2:34:11 PM	R10187
SM2510B: SPECIFIC CONDUCTANCE						Analyst	: MCA
Conductivity	24000	100	D	µmhos/c	10	12/14/2023 1:38:23 PM	R10185
SM2320B: ALKALINITY						Analyst	: МСА
Bicarbonate (As CaCO3)	216.4	20.00		mg/L Ca	1	12/6/2023 5:36:59 PM	R10166
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	12/6/2023 5:36:59 PM	R10166
Total Alkalinity (as CaCO3)	216.4	20.00		mg/L Ca	1	12/6/2023 5:36:59 PM	R10166
SM2540C MOD: TOTAL DISSOLVED SOLI	DS					Analyst	: KS
Total Dissolved Solids	13500	250	*D	mg/L	1	12/7/2023 12:11:00 PM	79151
SM4500-H+B / 9040C: PH						Analyst	: MCA
рН	7.37		Н	pH units	1	12/6/2023 5:36:59 PM	R10166
EPA METHOD 200.7: DISSOLVED METAL	S					Analyst	: VP
Aluminum	ND	0.020		mg/L	1	12/11/2023 4:28:48 PM	D10174
Barium	0.0099	0.0030		mg/L	1	12/12/2023 9:24:03 AM	A10176
Beryllium	ND	0.0020		mg/L	1	12/12/2023 9:24:03 AM	A10176
Boron	0.41	0.040		mg/L	1	12/12/2023 9:24:03 AM	A10176
Cadmium	ND	0.0020		mg/L	1	12/12/2023 9:24:03 AM	A10176
Calcium	720	10		mg/L	10	12/12/2023 12:10:34 PM	A A 10176
Chromium	ND	0.0060		mg/L	1	12/12/2023 9:24:03 AM	
Cobalt	ND	0.0060		mg/L	1	12/12/2023 9:24:03 AM	
Copper	ND	0.0060		mg/L	1	12/12/2023 9:24:03 AM	
Iron	ND	0.020		mg/L	1	12/12/2023 9:24:03 AM	
Magnesium	410	5.0		mg/L	5	12/12/2023 9:27:40 AM	
Manganese	0.0091	0.0020		mg/L	1	12/12/2023 9:24:03 AM	A101766

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

\* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

 B
 Analyte detected in the associated Method Blank

 E
 Above Quantitation Range/Estimated Value

E Above Quantitation Range/Estimated ValueJ Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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**Analytical Report** 

Lab Order 2312012

Date Reported: 1/8/2024

CLIENT: EOG		Client Sample ID: MW-2							
<b>Project:</b> Scripps Pit	<b>Collection Date:</b> 11/29/2023 10:28:00 AM								
Lab ID: 2312012-003	Matrix: AQUEC	/1/2023 7:45:00 AM							
Analyses	Result	RL Ç	Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 200.7: DISSOLVED	METALS				Analys	t: VP			
Molybdenum	ND	0.0080	mg/L	1	12/12/2023 9:24:03 AM	A101766			
Nickel	ND	0.010	mg/L	1	12/12/2023 9:24:03 AM	A101766			
Potassium	13	1.0	mg/L	1	12/12/2023 9:24:03 AM	A101766			
Silver	0.015	0.0050	mg/L	1	12/12/2023 9:24:03 AM	A101766			
Sodium	3600	50	mg/L	50	12/12/2023 12:13:36 Pl	M A101766			
Zinc	ND	0.010	mg/L	1	12/12/2023 9:24:03 AM	A101766			
EPA METHOD 8260B: VOLATILES	SHORT LIST				Analys	t: CCM			
Benzene	ND	1.0	µg/L	1	12/5/2023 10:18:00 PM	R101602			
Toluene	ND	1.0	µg/L	1	12/5/2023 10:18:00 PM	R101602			
Ethylbenzene	ND	1.0	µg/L	1	12/5/2023 10:18:00 PM	R101602			
Naphthalene	ND	2.0	µg/L	1	12/5/2023 10:18:00 PM	R101602			
1-Methylnaphthalene	ND	4.0	µg/L	1	12/5/2023 10:18:00 PM	R101602			
2-Methylnaphthalene	ND	4.0	µg/L	1	12/5/2023 10:18:00 PM	R101602			
Xylenes, Total	ND	1.5	µg/L	1	12/5/2023 10:18:00 PM	R101602			
Surr: 4-Bromofluorobenzene	100	70-130	%Rec	1	12/5/2023 10:18:00 PM	R101602			
Surr: Toluene-d8	91.4	70-130	%Rec	1	12/5/2023 10:18:00 PM	R101602			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- Analyte detected in the associated Method Blank В
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Sample pH Not In Range
- Р RL Reporting Limit

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**Analytical Report** Lab Order 2312012

Hall Environmental Analysis Laboratory, Inc.					Lab Order 2312012 Date Reported: 1/8/2024				
CLIENT: EOG Project: Scripps Pit Lab ID: 2312012-004	Matrix: AQUE	(	Collect		: 11/	V-3 29/2023 8:56:00 AM 1/2023 7:45:00 AM			
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch		
EPA 200.8: DISSOLVED METALS						Analyst	bcv		
Antimony	ND	0.0050		mg/L	5	12/4/2023 5:05:44 PM	D101582		
Arsenic	0.012	0.0025	*	mg/L	5	12/4/2023 5:05:44 PM	D101582		
Lead	ND	0.0025		mg/L	5	12/4/2023 5:05:44 PM	D101582		
Selenium	0.011	0.0050		mg/L	5	12/4/2023 5:05:44 PM	D101582		
Thallium	ND	0.0012		mg/L	5	12/4/2023 5:05:44 PM	D101582		
Uranium	0.0069	0.0025		mg/L	5	12/4/2023 5:05:44 PM	D101582		
EPA METHOD 300.0: ANIONS						Analyst	: JMT		
Fluoride	ND	2.0		mg/L	20	12/4/2023 1:46:23 PM	R101597		
Chloride	4000	250	*	mg/L	500	12/15/2023 9:09:50 AM	R101873		
Bromide	2.8	2.0		mg/L	20	12/4/2023 1:46:23 PM	R101597		
Phosphorus, Orthophosphate (As P)	ND	0.50	Н	mg/L	1	12/4/2023 1:32:03 PM	R101597		
Sulfate	1900	250	*	mg/L	500	12/15/2023 9:09:50 AM	R101873		
Nitrate+Nitrite as N	ND	4.0		mg/L	20	12/15/2023 2:47:03 PM	R101873		
SM2510B: SPECIFIC CONDUCTANCE						Analyst	MCA		
Conductivity	17000	100	D	µmhos/c	10	12/14/2023 1:46:46 PM	R101850		
SM2320B: ALKALINITY						Analyst	MCA		
Bicarbonate (As CaCO3)	228.8	20.00		mg/L Ca	1	12/6/2023 5:49:14 PM	R101661		
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	12/6/2023 5:49:14 PM	R101661		
Total Alkalinity (as CaCO3)	228.8	20.00		mg/L Ca	1	12/6/2023 5:49:14 PM	R101661		
SM2540C MOD: TOTAL DISSOLVED SO	OLIDS					Analyst	KS		
Total Dissolved Solids	9780	250	*D	mg/L	1	12/7/2023 12:11:00 PM	79151		
SM4500-H+B / 9040C: PH						Analyst	MCA		
рН	7.36		Н	pH units	1	12/6/2023 5:49:14 PM	R101661		
EPA METHOD 200.7: DISSOLVED MET	ALS					Analyst	: VP		
Aluminum	ND	0.020		mg/L	1	12/11/2023 4:31:12 PM	D101749		
Barium	0.011	0.0030		mg/L	1	12/12/2023 9:31:06 AM	A101766		
Beryllium	ND	0.0020		mg/L	1	12/12/2023 9:31:06 AM	A101766		
Boron	0.22	0.040		mg/L	1	12/12/2023 9:31:06 AM	A101766		
Cadmium	ND	0.0020		mg/L	1	12/12/2023 9:31:06 AM	A101766		
Calcium	680	10		mg/L	10	12/12/2023 12:16:39 PM	1 A101766		
Chromium	ND	0.0060		mg/L	1	12/12/2023 9:31:06 AM	A101766		
Cobalt	ND	0.0060		mg/L	1	12/12/2023 9:31:06 AM	A101766		
Copper	ND	0.0060		mg/L	1	12/12/2023 9:31:06 AM	A101766		
Iron	0.077	0.020		mg/L	1	12/12/2023 9:31:06 AM	A101766		
Magnesium	410	5.0		mg/L	5	12/12/2023 9:34:58 AM	A101766		
Manganese	0.071	0.0020	*	mg/L	1	12/12/2023 9:31:06 AM	A101766		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

\* **Qualifiers:** 

Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated. В Analyte detected in the associated Method Blank

Е Above Quantitation Range/Estimated Value J Analyte detected below quantitation limits

Р Sample pH Not In Range

RL Reporting Limit

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**Analytical Report** 

Lab Order 2312012

Date Reported: 1/8/2024

CLIENT: EOG		Client Sample ID: MW-3								
<b>Project:</b> Scripps Pit		<b>Collection Date:</b> 11/29/2023 8:56:00 AM								
Lab ID: 2312012-004	Matrix: AQUEC	/1/2023 7:45:00 AM								
Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch				
EPA METHOD 200.7: DISSOLVED	METALS				Analys	t: VP				
Molybdenum	ND	0.0080	mg/L	1	12/12/2023 9:31:06 AN	A101766				
Nickel	ND	0.010	mg/L	1	12/12/2023 9:31:06 AN	A101766				
Potassium	8.2	1.0	mg/L	1	12/12/2023 9:31:06 AN	A101766				
Silver	0.012	0.0050	mg/L	1	12/12/2023 9:31:06 AN	A101766				
Sodium	2100	50	mg/L	50	12/12/2023 12:19:38 P	M A101766				
Zinc	ND	0.010	mg/L	1	12/12/2023 9:31:06 AN	A101766				
EPA METHOD 8260B: VOLATILES	S SHORT LIST				Analys	t: CCM				
Benzene	ND	1.0	μg/L	1	12/5/2023 10:43:00 PN	R101602				
Toluene	ND	1.0	µg/L	1	12/5/2023 10:43:00 PN	R101602				
Ethylbenzene	ND	1.0	µg/L	1	12/5/2023 10:43:00 PN	R101602				
Naphthalene	ND	2.0	µg/L	1	12/5/2023 10:43:00 PN	R101602				
1-Methylnaphthalene	ND	4.0	µg/L	1	12/5/2023 10:43:00 PN	R101602				
2-Methylnaphthalene	ND	4.0	μg/L	1	12/5/2023 10:43:00 PN	R101602				
Xylenes, Total	ND	1.5	μg/L	1	12/5/2023 10:43:00 PN	R101602				
Surr: 4-Bromofluorobenzene	103	70-130	%Rec	1	12/5/2023 10:43:00 PM	R101602				
Surr: Toluene-d8	91.9	70-130	%Rec	1	12/5/2023 10:43:00 PN	R101602				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- Analyte detected in the associated Method Blank В
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit

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**Analytical Report** Lab Order 2312012

Date Reported:	1/8/2024

Hall Environmental Analysis Laboratory, Inc.					Lab Order 2312012 Date Reported: 1/8/2024			
CLIENT: EOG Project: Scripps Pit Lab ID: 2312012-005	Matrix: AQUE0	(	Collect		: 11/2	V-4 29/2023 9:42:00 AM 1/2023 7:45:00 AM		
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch	
EPA 200.8: DISSOLVED METALS						Analyst	bcv	
Antimony	ND	0.0050		mg/L	5	12/4/2023 5:08:03 PM	D10158	
Arsenic	0.041	0.0025	*	mg/L	5	12/4/2023 5:08:03 PM	D10158	
Lead	ND	0.0025		mg/L	5	12/4/2023 5:08:03 PM	D10158	
Selenium	0.0078	0.0050		mg/L	5	12/4/2023 5:08:03 PM	D10158	
Thallium	ND	0.0012		mg/L	5	12/4/2023 5:08:03 PM	D10158	
Uranium	0.016	0.0025		mg/L	5	12/4/2023 5:08:03 PM	D10158	
EPA METHOD 300.0: ANIONS						Analyst	ЈМТ	
Fluoride	ND	2.0		mg/L	20	12/4/2023 2:12:05 PM	R10159	
Chloride	20000	1000	*	mg/L	2E+	12/15/2023 9:22:38 AM	R10187	
Bromide	8.9	2.0		mg/L	20	12/4/2023 2:12:05 PM	R10159	
Phosphorus, Orthophosphate (As P)	ND	10	Н	mg/L	20	12/4/2023 2:12:05 PM	R10159	
Sulfate	2500	1000	*	mg/L	2E+	12/15/2023 9:22:38 AM	R10187	
Nitrate+Nitrite as N	ND	20		mg/L	100	12/15/2023 2:59:55 PM	R10187	
SM2510B: SPECIFIC CONDUCTANCE						Analyst	MCA	
Conductivity	65000	100	D	µmhos/c	10	12/14/2023 1:49:34 PM	R10185	
SM2320B: ALKALINITY						Analyst	MCA	
Bicarbonate (As CaCO3)	227.2	20.00		mg/L Ca	1	12/6/2023 6:14:32 PM	R1016	
Carbonate (As CaCO3)	ND	2.000		mg/L Ca		12/6/2023 6:14:32 PM	R10166	
Total Alkalinity (as CaCO3)	227.2	20.00		mg/L Ca		12/6/2023 6:14:32 PM	R10166	
SM2540C MOD: TOTAL DISSOLVED SOLI	os					Analyst	KS	
Total Dissolved Solids	7700	50.0	*	mg/L	1	12/7/2023 12:11:00 PM	79151	
SM4500-H+B / 9040C: PH						Analyst	MCA	
pH	7.11		Н	pH units	1	12/6/2023 6:14:32 PM	R10166	
EPA METHOD 200.7: DISSOLVED METALS	3					Analyst	VP	
Aluminum	0.023	0.020		mg/L	1	12/12/2023 9:38:15 AM	A10176	
Barium	0.019	0.0030		mg/L	1	12/12/2023 9:38:15 AM	A10176	
Beryllium	ND	0.0020		mg/L	1	12/12/2023 9:38:15 AM	A10176	
Boron	0.74	0.040		mg/L	1	12/12/2023 9:38:15 AM	A10176	
Cadmium	ND	0.0020		mg/L	1	12/12/2023 9:38:15 AM	A10176	
Calcium	2500	100		mg/L	100	12/12/2023 12:26:09 PM	I A10176	
Chromium	ND	0.0060		mg/L	1	12/12/2023 9:38:15 AM	A10176	
Cobalt	ND	0.0060		mg/L	1	12/12/2023 9:38:15 AM	A10176	
Copper	ND	0.0060		mg/L	1	12/12/2023 9:38:15 AM	A10176	
Iron	ND	0.020		mg/L	1	12/12/2023 9:38:15 AM		
Magnesium	840	10		mg/L	10	12/12/2023 12:22:40 PM		
Manganese	0.085	0.0020	*	mg/L	1	12/12/2023 9:38:15 AM	A10176	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

\* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated. S

В Analyte detected in the associated Method Blank Above Quantitation Range/Estimated Value

Е J Analyte detected below quantitation limits

Р Sample pH Not In Range

RL Reporting Limit

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**Analytical Report** 

Lab Order 2312012

Date Reported: 1/8/2024

CLIENT: EOG	Client Sample ID: MW-4						
Project: Scripps Pit	<b>Collection Date:</b> 11/29/2023 9:42:00						
Lab ID: 2312012-005	Matrix: AQUEC	Matrix: AQUEOUS Received Date: 12/					
Analyses	Result	RL Q	ual Units	DF 1	Date Analyzed	Batch	
EPA METHOD 200.7: DISSOLVED	METALS				Analys	t: VP	
Molybdenum	ND	0.0080	mg/L	1	12/12/2023 9:38:15 AM	A101766	
Nickel	ND	0.010	mg/L	1	12/12/2023 9:38:15 AM	A101766	
Potassium	22	1.0	mg/L	1	12/12/2023 9:38:15 AM	A101766	
Silver	0.040	0.0050	mg/L	1	12/12/2023 9:38:15 AM	A101766	
Sodium	9800	100	mg/L	100	12/12/2023 12:26:09 PI	A A101766	
Zinc	ND	0.010	mg/L	1	12/12/2023 9:38:15 AM	A101766	
EPA METHOD 8260B: VOLATILES	SHORT LIST				Analys	t: CCM	
Benzene	ND	1.0	µg/L	1	12/5/2023 11:07:00 PM	R101602	
Toluene	ND	1.0	µg/L	1	12/5/2023 11:07:00 PM	R101602	
Ethylbenzene	ND	1.0	µg/L	1	12/5/2023 11:07:00 PM	R101602	
Naphthalene	ND	2.0	µg/L	1	12/5/2023 11:07:00 PM	R101602	
1-Methylnaphthalene	ND	4.0	µg/L	1	12/5/2023 11:07:00 PM	R101602	
2-Methylnaphthalene	ND	4.0	µg/L	1	12/5/2023 11:07:00 PM	R101602	
Xylenes, Total	ND	1.5	µg/L	1	12/5/2023 11:07:00 PM	R101602	
Surr: 4-Bromofluorobenzene	102	70-130	%Rec	1	12/5/2023 11:07:00 PM	R101602	
Surr: Toluene-d8	92.6	70-130	%Rec	1	12/5/2023 11:07:00 PM	R101602	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- Analyte detected in the associated Method Blank В
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit

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2312012	WO#:
08-Jan-24	

Client:	EOG										
Project:	Scripps Pit	t									
Sample ID: MB-D		Samp	Туре: <b>МЕ</b>	LK	Tes	stCode: EF	PA Method	200.7: Dissolv	ved Metals	5	
Client ID: PBW		Bato	ch ID: <b>D1</b>	01749	F	RunNo: 1	01749				
Prep Date:		Analysis	Date: 12	/11/2023	Ş	SeqNo: 3	749970	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Aluminum		ND	0.020								
Sample ID: LCS-D		Samp	Type: LC	s	Tes	stCode: EF	PA Method	200.7: Dissolv	ed Metals	;	
Client ID: LCSW		Bato	ch ID: <b>D1</b>	01749	F	RunNo: 1	01749				
Prep Date:		Analysis	Date: 12	/11/2023	Ş	SeqNo: 3	749972	Units: <b>mg/L</b>			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Aluminum		0.48	0.020	0.5000	0	97.0	85	115			
Sample ID: MB-A		Samp	Туре: МЕ	LK	Tes	stCode: E	PA Method	200.7: Dissolv	ved Metals	;	
Client ID: PBW		Bato	ch ID: A1	01766	F	RunNo: 10	01766				
Prep Date:		Analysis	Date: 12	/12/2023	\$	SeqNo: 3	750832	Units: <b>mg/L</b>			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Aluminum		ND	0.020								
Barium		ND	0.0030								
Beryllium		ND	0.0020								
Boron		ND	0.040								
Cadmium		ND	0.0020								
Calcium		ND	1.0								
Chromium		ND	0.0060								
Cobalt		ND	0.0060								
Copper		ND	0.0060								
ron		ND	0.020								
Magnesium		ND	1.0								
Manganese		ND	0.0020								
Molybdenum		ND	0.0080								
Nickel		ND	0.010								
Potassium		ND	1.0								
Silver		ND	0.0050								
Sodium		ND	1.0								
Zinc		ND	0.010								
Sample ID: LCS-A		Samp	Type: LC	S	Tes	stCode: El	PA Method	200.7: Dissolv	ed Metals	;	
Client ID: LCSW		Bato	ch ID: A1	01766	F	RunNo: 1	01766				
Prep Date:		Analysis	Date: 12	/12/2023	\$	SeqNo: 3	750837	Units: <b>mg/L</b>			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Aluminum		0.46	0.020	0.5000	0	92.6	85	115			
Barium		0.48	0.0030	0.5000	0	95.3	85	115			

#### Qualifiers:

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- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Client: EOG Project: Scripps Pit

Sample ID: LCS-A	SampType: LCS TestCode: EPA Method 200.7: Dissolved Metals									
Client ID: LCSW	Bato	Batch ID: A101766 RunNo: 101766								
Prep Date:	Analysis Date: 12/12/2023			S	SeqNo: 🕄	3750837	Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Beryllium	0.48	0.0020	0.5000	0	95.7	85	115			
Boron	0.48	0.040	0.5000	0	95.7	85	115			
Cadmium	0.47	0.0020	0.5000	0	94.5	85	115			
Chromium	0.48	0.0060	0.5000	0	95.7	85	115			
Cobalt	0.48	0.0060	0.5000	0	95.0	85	115			
Copper	0.48	0.0060	0.5000	0	95.4	85	115			
Iron	0.49	0.020	0.5000	0	97.2	85	115			
Manganese	0.48	0.0020	0.5000	0	95.2	85	115			
Molybdenum	0.47	0.0080	0.5000	0	94.8	85	115			
Nickel	0.48	0.010	0.5000	0	95.0	85	115			
Silver	0.48	0.0050	0.5000	0	96.1	85	115			
Zinc	0.48	0.010	0.5000	0	95.3	85	115			
Sample ID: LCS_CAT-A	Samp	Type: LC	S	Tes	tCode: E	PA Method	200.7: Dissolv	ved Metals	;	
Client ID: LCSW	Bato	ch ID: A10	01766	F	RunNo: 1	101766				
Prep Date:	Analysis	Date: 12	/12/2023	Ś	SeqNo: 🔅	3750839	Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	51	1.0	50.00	0	102	85	115			
Magnesium	51	1.0	50.00	0	102	85	115			
Potassium	50	1.0	50.00	0	101	85	115			
Sodium	51	1.0	50.00	0	102	85	115			

Qualifiers:

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- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
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- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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WO#:	2312012
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Client: Project:	EOG Scripps Pi	t									
Sample ID:	MB	Sam	рТуре: <b>МЕ</b>	BLK	Tes	tCode: EP	A 200.8: D	issolved Met	als		
Client ID: F	PBW	Bat	tch ID: D1	01582	F	RunNo: <b>10</b>	1582				
Prep Date:		Analysis	Date: 12	2/4/2023	S	SeqNo: 37	40702	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Antimony		ND	0.0010								
Arsenic		ND	0.00050								
Lead		ND	0.00050								
Selenium			0.0010								
Selemum		ND	0.0010								
		ND	0.0010								
Thallium Uranium											
Thallium	LCS	ND ND	0.00025	s	Tes	tCode: EP	PA 200.8: D	issolved Meta	als		
Thallium Uranium Sample ID: L	LCS	ND ND Samj	0.00025 0.00050			tCode: EP RunNo: 10		issolved Met	als		
Thallium Uranium Sample ID: L		ND ND Samj Bat	0.00025 0.00050 pType: <b>LC</b>	01582	F		1582	issolved Meta Units: mg/L	als		
Thallium Uranium Sample ID: L Client ID: L		ND ND Samj Bat	0.00025 0.00050 pType: LC tch ID: D1	01582 2/4/2023	F	RunNo: <b>10</b>	1582		als %RPD	RPDLimit	Qual
Thallium Uranium Sample ID: L Client ID: L Prep Date:		ND ND Samj Bat	0.00025 0.00050 pType: LC tch ID: D1 Date: 12	01582 2/4/2023	F	RunNo: <b>10</b> SeqNo: <b>37</b>	1582 40704	Units: mg/L		RPDLimit	Qual
Thallium Uranium Sample ID: L Client ID: L Prep Date: Analyte Antimony		ND ND Sam Bat Analysis Result	0.00025 0.00050 pType: LC ich ID: D1 Date: 12 PQL	01582 2/4/2023 SPK value	F S SPK Ref Val	RunNo: <b>10</b> SeqNo: <b>37</b> %REC	1582 240704 LowLimit	Units: <b>mg/L</b> HighLimit		RPDLimit	Qual
Thallium Uranium Sample ID: L Client ID: L Prep Date: Analyte Antimony Arsenic		ND ND Sam Bat Analysis Result 0.024	0.00025 0.00050 pType: LC tch ID: D1 Date: 12 PQL 0.0010	01582 2/4/2023 SPK value 0.02500	F S SPK Ref Val 0	RunNo: <b>10</b> SeqNo: <b>37</b> %REC 97.1	1582 40704 LowLimit 85	Units: <b>mg/L</b> HighLimit 115		RPDLimit	Qual
Thallium Uranium Sample ID: L Client ID: L Prep Date: Analyte Antimony Arsenic Lead		ND ND Sam Bat Analysis Result 0.024 0.025	0.00025 0.00050 PType: LC tch ID: D1 Date: 12 PQL 0.0010 0.00050	01582 2/4/2023 SPK value 0.02500 0.02500	F SPK Ref Val 0 0	RunNo: <b>10</b> SeqNo: <b>37</b> %REC 97.1 99.0	240704 LowLimit 85 85	Units: <b>mg/L</b> HighLimit 115 115		RPDLimit	Qual
Thallium Uranium Sample ID: L Client ID: L Prep Date: Analyte		ND ND Sam Bat Analysis Result 0.024 0.025 0.013	0.00025 0.00050 pType: LC tch ID: D1 Date: 12 PQL 0.0010 0.00050 0.00050	01582 2/4/2023 SPK value 0.02500 0.02500 0.01250	F SPK Ref Val 0 0 0	RunNo: <b>10</b> SeqNo: <b>37</b> <u>%REC</u> 97.1 99.0 100	40704 LowLimit 85 85 85	Units: mg/L HighLimit 115 115 115		RPDLimit	Qual

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- P Sample pH Not In Range
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WO#:	2312012
	08-Jan-24

Client:	EOG									
Project:	Scripps Pit									
	Seripps I it									
Sample ID: MB	Sa	mpType: <b>m</b> l	olk	Tes	tCode: EF	PA Method	300.0: Anions			
Client ID: PBW	E	Batch ID: R1	01597	F	RunNo: 10	)1597				
Prep Date:	Analy	sis Date: 1	2/4/2023	Ş	SeqNo: 37	741802	Units: mg/L			
Analyte	Resu	ılt PQL	SPK value	SPK Ref Val	%PEC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	N		OF IX Value			LOWLINI	Tigriciinit			Quai
Bromide	N									
Phosphorus, Orthophosp										
		0.00								
Sample ID: LCS	Sa	mpType: <b>Ic</b>	6	Tes	tCode: EF	PA Method	300.0: Anions			
Client ID: LCSW	E	Batch ID: R1	01597	F	RunNo: <b>1(</b>	)1597				
Prep Date:	Analy	sis Date: 1	2/4/2023	S	SeqNo: 37	41803	Units: mg/L			
Analyte	Resu	ılt PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	0.5	0.10	0.5000	0	100	90	110			
Bromide	2	.4 0.10	2.500	0	97.7	90	110			
Phosphorus, Orthophosp	hate (As P) 4	.8 0.50	5.000	0	96.9	90	110			
				Таа			000 0. 4			
Sample ID: MB		mpType: MI				PA Method				
Client ID: PBW		Batch ID: R1		RunNo: 101873						
Prep Date:	Analy	sis Date: 1	2/15/2023	ç	SeqNo: 37	756389	Units: mg/L			
Analyte	Resu	ılt PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	Ν	D 0.50								
Sulfate	Ν	D 0.50								
Nitrate+Nitrite as N	Ν	D 0.20								
Sample ID: LCS	Sa	mpType: <b>LC</b>	s	Tes	TestCode: EPA Method 300.0: Anions					
Client ID: LCSW		Batch ID: R1		F	RunNo: <b>1(</b>	)1873				
Prep Date:	Analy	sis Date: 1	2/15/2023	Ş	SeqNo: 37	756390	Units: mg/L			
Analyte	Resu		SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		.9 0.50	5.000		97.2	90	110	70INF D		Quai
Sulfate		.9 0.50	10.00	0	99.3	90	110			
Nitrate+Nitrite as N	3.		3.500	0	102	90	110			
				-		- *	-			
Sample ID: MB		mpType: <b>M</b> I					300.0: Anions			
Client ID: PBW	E	Batch ID: R1	01873	F	RunNo: <b>1(</b>	)1873				
Prep Date:	Analy	sis Date: 1	2/15/2023	S	SeqNo: 37	756424	Units: <b>mg/L</b>			
Analyte	Resu	ılt PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	Ν	D 0.50								
Sulfate	Ν	D 0.50								
Nitrate+Nitrite as N	Ν	D 0.20								

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- J Analyte detected below quantitation limits
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- RL Reporting Limit

EOG

Scripps Pit

**Client:** 

**Project:** 

## **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

|--|

Sample ID: LCS	SampType: LCS TestCode: EPA Method					300.0: Anions				
Client ID: LCSW	Batch	h ID: <b>R1</b>	01873	F	RunNo: 10	01873				
Prep Date:	Analysis E	Date: 12	2/15/2023	5	SeqNo: 3756425					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.8	0.50	5.000	0	96.7	90	110			
Sulfate	9.8	0.50	10.00	0	98.2	90	110			
Nitrate+Nitrite as N	3.5	0.20	3.500	0	101	90	110			
Sample ID: MB	SampT	Type: ME	BLK	Tes	tCode: EF	PA Method	300.0: Anions			
Client ID: PBW	Batcl	h ID: <b>R1</b>	01873	F	RunNo: 10	01873				
Prep Date:	Analysis E	Date: 12	2/15/2023	S	SeqNo: 3756452 Units: mg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	0.50								
Sulfate	ND	0.50								
Nitrate+Nitrite as N	ND	0.20								
Sample ID: LCS	SampT	Type: LC	S	Tes	tCode: El	PA Method	300.0: Anions			
Client ID: LCSW	Batcl	h ID: <b>R1</b>	01873	F	RunNo: 10	01873				
Prep Date:	Analysis E	Date: 12	2/15/2023	5	SeqNo: 3	756453	Units: <b>mg/L</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.9	0.50	5.000	0	97.5	90	110			
Sulfate	9.9	0.50	10.00	0	98.9	90	110			
Nitrate+Nitrite as N										

Qualifiers:

- Value exceeds Maximum Contaminant Level. \*
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- Analyte detected in the associated Method Blank В
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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EOG

Scripps Pit

**Client:** 

**Project:** 

## **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

WO#:	2312012

# 08-Jan-24

Sample ID: 100ng Ics 3	SampType: LCS TestCode: EPA Method 8260B: Volatiles Short List									
Client ID: LCSW	Batcl	n ID: <b>R1</b>	01602	RunNo: <b>101602</b>						
Prep Date:	Analysis [	Date: 12	/5/2023	5	SeqNo: 3	742765	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	98.8	70	130			
Toluene	19	1.0	20.00	0	94.3	70	130			
Surr: 1,2-Dichloroethane-d4	10		10.00		101	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		103	70	130			
Surr: Dibromofluoromethane	10		10.00		102	70	130			
Surr: Toluene-d8	9.4		10.00		94.0	70	130			
Sample ID: mb 3	Samp	уре: МЕ	BLK	Tes	tCode: El	PA Method	8260B: Volati	es Short I	List	
Client ID: PBW	Batcl	atch ID: R101602 RunNo: 101602								
Prep Date:	Analysis [	Date: 12	/5/2023	S	SeqNo: 3	742766	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Naphthalene	ND	2.0								
1-Methylnaphthalene	ND	4.0								
2-Methylnaphthalene	ND	4.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	9.9		10.00		98.6	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		103	70	130			
Surr: Dibromofluoromethane	10		10.00		100	70	130			
Surr: Toluene-d8	9.3		10.00		92.8	70	130			

**Qualifiers:** 

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- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- Analyte detected in the associated Method Blank В
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- Reporting Limit RL

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EOG

Scripps Pit

**Client:** 

**Project:** 

## **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

Sample ID:	LCS-1 99.8uS eC	SampT	ype: LC	S	Tes	tCode: SI	M2510B: Sp	ecific Condu	ctance		
Client ID:	LCSW	Batch	n ID: <b>R1</b>	01850	F	RunNo: <b>1(</b>	01850				
Prep Date:		Analysis D	)ate: 12	2/14/2023	\$	SeqNo: 37	755143	Units: µmho	os/cm		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity		99	10	99.80	0	99.5	85	115			
Sample ID:	LCS-2 99.8uS eC	SampT	SampType: Ics TestCode: SM2510B: Specific Conductance								
Client ID:	LCSW	Batch ID: R101850			RunNo: 101850						
Prep Date:		Analysis Date: 12/14/2023			SeqNo: 3755169			Units: µmhos/cm			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity		100	10	99.80	0	102	85	115			
Sample ID:	LCS-3 99.8uS eC	SampType: Ics TestCode: SM2510B: Specific Conductance									
Client ID:	LCSW	Batch	n ID: <b>R1</b>	01850	RunNo: 101850						
Prep Date:		Analysis D	ate: 12	2/14/2023	SeqNo: 3755195			Units: µmho	os/cm		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity		100	10	99.80	0	104	85	115			

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- Analyte detected in the associated Method Blank В
- Е Above Quantitation Range/Estimated Value
- J
- Р

- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit RL

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WO#: 2312012 08-Jan-24

2312012	WO#:	
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Client: Project:	EOG Scripps Pi	t									
Sample ID:	MB-1 Alk	SampT	ype: MI	BLK	Tes	tCode: SI	//2320B: Al	kalinity			
	PBW	Batch	n ID: <b>R1</b>	01661		RunNo: 11					
Prep Date:		Analysis D	Date: 12	2/6/2023	S	SeqNo: 3	744722	Units: mg/L	CaCO3		
Analyte		Result	PQL		SPK Ref Val	· %REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (a	as CaCO3)	ND	20.00								
Sample ID: L	LCS-1 Alk	SampT	ype: LC	s	Tes	tCode: SI	/12320B: Al	kalinity			
Client ID:	LCSW	Batch	n ID: <b>R1</b>	01661	F	RunNo: 1	01661				
Prep Date:		Analysis D	Date: 12	2/6/2023	S	SeqNo: 3	744723	Units: <b>mg/L</b>	CaCO3		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (a	as CaCO3)	76.56	20.00	80.00	0	95.7	90	110			
Sample ID:	MB-2 alk	SampT	ype: MI	BLK	Tes	tCode: SI	/12320B: Al	kalinity			
Client ID:	PBW	Batch	n ID: <b>R1</b>	01661	F	RunNo: 1	01661				
Prep Date:		Analysis D	Date: 12	2/6/2023	S	SeqNo: 3	744746	Units: mg/L	CaCO3		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (a	as CaCO3)	ND	20.00					-			
Sample ID:	LCS-2 Alk	SampT	ype: Ics	6	Tes	tCode: SI	/12320B: Al	kalinity			
Client ID:	LCSW	Batch	n ID: <b>R1</b>	01661	F	RunNo: 1	01661				
Prep Date:		Analysis D	Date: 12	2/6/2023	S	SeqNo: 3	744747	Units: mg/L	CaCO3		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (a	as CaCO3)	74.08	20.00	80.00	0	92.6	90	110			

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- P Sample pH Not In Range
- RL Reporting Limit

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Client: Project:	EOG Scripps P	it									
Sample ID:	MB-79151	SampTy	pe: ME	BLK	Tes	tCode: SN	/12540C MC	D: Total Disso	olved Soli	ids	
Client ID:	PBW	Batch I	D: <b>79</b> ′	151	F	RunNo: <b>10</b>	)1673				
Prep Date:	12/5/2023	Analysis Da	te: 12	2/7/2023	S	SeqNo: 37	45133	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids ND 50.0											
Sample ID: LCS-79151 SampType: LCS Test					estCode: SM2540C MOD: Total Dissolved Solids						
Client ID:	LCSW	Batch I	D: <b>79</b> ′	151	F	RunNo: <b>10</b>	)1673				
Prep Date:	12/5/2023	Analysis Da	te: 12	2/7/2023	5	SeqNo: 37	45134	Units: mg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved	d Solids	1090	50.0	1000	0	109	80	120			

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- PQL Practical Quanitative Limit
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08-Jan-24

WO#:

Seurofins Environment		Central 4901 Hawki iquerque, NM 6 FAX: 505-345	1, LLC ns NE <b>Sam</b> 87109 -4107	ple Log-In Check Lis	st
Client Name: EOG	Work Order Number:	2312012		RcptNo: 1	
Received By: Juan Rojas	12/1/2023 7:45:00 AM		Guarda g		
Completed By: Cheyenne Cason	12/1/2023 9:03:05 AM		Chent		
Reviewed By: Juiz/1/2:	3				
Chain of Custody					
1. Is Chain of Custody complete?		Yes 🗹	No 🗌	Not Present	
2. How was the sample delivered?		<u>Courier</u>			
<u>Log In</u>		_	-	_	
3. Was an attempt made to cool the sample	ples?	Yes 🗹	No 🗌		
4. Were all samples received at a temper	ature of >0° C to 6.0°C	Yes 🗹	No 🗌	NA 🗌	
5. Sample(s) in proper container(s)?		Yes 🗹	No 🗌		
6. Sufficient sample volume for indicated	test(s)?	Yes 🗹	No 🗍		
7. Are samples (except VOA and ONG) p	roperly preserved?	Yes 🗹	No 🗌		
8. Was preservative added to bottles?		Yes 🗌	No 🗹	NA 🗌	
9. Received at least 1 vial with headspace	e <1/4" for AQ VOA?	Yes 🗹	No 🗌		
10. Were any sample containers received	broken?	Yes	No 🗹 🛛	# of	
11. Does paperwork match bottle labels?		Yes 🗹	No 🗌	# of preserved bottles checked for pH:	
(Note discrepancies on chain of custod			N. 🗖	K2 or >12 unless n Adjusted?	oted)
12. Are matrices correctly identified on Cha		Yes 🗹 Yes 🗹	No 🗌 No 🗌		
<ul><li>13. Is it clear what analyses were requeste</li><li>14. Were all holding times able to be met?</li></ul>	0?	Yes 🗹		Checked by: 5CM 12	B
(If no, notify customer for authorization.	)				
Special Handling (if applicable)					
15. Was client notified of all discrepancies	with this order?	Yes 🗌	No 🗌	NA 🗹	
Person Notified:	Date:				
By Whom:	Via: [	eMail	Phone 🗌 Fax	In Person	
Regarding:					
Client Instructions:					
16. Additional remarks: TRIP BLAN	his not provid	ED BY	EUROAN	5 SOUTH CENTRAL SCM 1	2/1/23
17. <u>Cooler Information</u>	Contintent Oibi-	Cool Data		JUN -	
Cooler No Temp °C Condition	Not Present Yogi	Seal Date	Signed By		

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Client: EOG-Artesia / Ranger Env.	cia / Dar							Ī					
	914 / 1741	nger Env.	<b>X</b> Standard	C Rush		Л				S	AB	ANALYSTS LABORATORY	NY N
			Project Name: ScrIpps PIT	SCRIPPS	PZT			3	w.halle	nviron	www.hallenvironmental.com		
Vailing Address: EC	<u> 705 - 105</u>	Mailing Address: EOG - 105 S 4th St, Artesia NM, 88210				~	H 106	4901 Hawkins NE	- NE	Albuqu	- Albuquerane, NM 87109	87109	
Ranger: PO Box 201179, Austin TX 78720	11179, A	ustin TX 78720	Project #: 5375	75			Tel. 50	Tel. 505-345-3975	3975	Fax	505-345-4107	07	
Phone #: 521-335-1785	5-1785								An	alysis	Analysis Request		
email or Fax#: Will@RangerEnv.com	ill@Ran	gerEnv.com	Project Manager: W. Kierdorf	ger: W. Kier	dorf		- ((	\$10				_	
QA/QC Package: Standard		Level 4 (Full Validation)											
Accreditation:	□ Az Co □ Other	mpliance	Sampler: <sup>L</sup> , L <u>L</u> LL00 <u>A</u> On Ice: <u>L</u> -Yes	LT K COAL	D No			20005	NEOV		J)~P]		
(be)	Excel .		# of Coolers:	-	11 101			_	•		171		
			Cooler Temp(including CF):	5	9-10-1-3:0				500		0~0		
Date Time N	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL NO.	8) XJT8 609:1171	rph:801	170M 8718	CALE	Nd 50_L	7 85		
- 28/33	AR	TRIP BLANK	Story &	McI	100			X					
1/29/33 111 0	AQ	1-~W	6	SEE MES	-			×	X	8	X		
11/23/23 1038	AR	R-WM	٥					X X	X	× ×	×		
11/29/33 0856	дд	MW-3	Q		hao			X X	×	X	7		
1/20/23 0942	AQ	mw - 4	ە	-1	006			××	γ	××	×		
										-			
Date: Time: R	Relinquished by:	ed by:	Received by:	Via:	Date Time	Remai	Remarks: Bill להאדאבייביע	to EQ	Remarks: Bill to EOG Artesia <i>Cign T</i> מבירנית <i>Types</i>	Ø			
	<u>ا</u>		3	محبا		ポメル	She H	3×40mc Acc VOAS	2				
W 30 33 14 00	Relinquisned by:	einquished by:		V18.	VIA: Date 1110	IX SC	74 00	725670	IX SOD ML PLOSTZE ( WW)	) */ +	11/250	1× SODML PLOSTECUND.) 1× 12Cm, DISSTECTIASOL) +12 125 ×1. PLASTECTONS	(200)

# **ATTACHMENT 3 – NMOCD CORRESPONDENCE**

#### From: Wells, Shelly EMNRD <Shelly Wells@annrd nm aov> ser Received by OCD: 4/3/2024 12:10:45 PM

Page 73 of 76

To: Miriam Morales <a href="https://www.wiriam.worales@eogresources.com">https://www.worales@eogresources.com</a>; Buchanan, Michael, EMNRD <<a href="https://www.worales@eogresources.com">https://www.worales@eogresources.com</a>; Velez, Nelson, EMNRD <<a href="https://welsources.com">https://welsources.com</a>; Velez, Nelson, EMNRD </a> 

Subject: RE: [EXTERNAL] Scripps Pit (NAUTOFAB000640) Sampling Notification

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Miriam,

The OCD has received your notification. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thank you,

Shelly

Shelly Wells \* Environmental Specialist-Advanced Environmental Bureau EMNRD-Oil Conservation Division 1220 S. St. Francis Drive/Santa Fe, NM 87505 (505)469-7520[Shelly,Wells@emnrd.nm.dov http://www.emnrd.state.nm.us/OCD/

From: Miriam Morales <<u>Miriam Morales@eogresources.com</u>>

Sent: Tuesday, November 21, 2023 9:24 AM To: Enviro, OCD, EMNRD <<u>OCD, Enviro@emnrd.nm.gov</u>>; Velez, Nelson, EMNRD <<u>Nelson, Velez@emnrd.nm.gov</u>>; Buchanan, Michael, EMNRD <<u>Michael, Buchanan@emnrd.nm.gov</u>>; Cc: Artesia S&E Spill Remediation <<u>Artesia S&E Spill Remediation@eogresources.com</u>>; Artesia Regulatory <<u>Artesia Regulatory@eogresources.com</u>> Subject: [EXTERNAL] Scripps Pit (NAUTOFAB000640) Sampling Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location. (Due to the holiday this week, this is going out early)

Scripps Pit M-26-18S-26E Eddy County, NM NAUTOFAB000640

Sampling will begin at 8:00 a.m. on Wednes

Thank you,

Miriam Morales

# ATTACHMENT 4 – GSI MANN-KENDALL TOOLKIT: MW-4 BENZENE TREND ANALYSIS



2. Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing;

≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable. Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, 3. Ground Water, 41(3):355-367, 2003.

DISCLAIMER: The GSI Mann-Kendall Toolkit is available "as is". Considerable care has been exercised in preparing this software product; however, no party, including without limitation GSI Environmental Inc., makes any representation or warranty regarding the accuracy, correctness, or completeness of the information contained herein, and no such party shall be liable for any direct, indirect, consequential, incidental or other damages resulting from the use of this product or the information contained herein. Information in this publication is subject to change without notice. GSI Environmental Inc., disclaims any responsibility or obligation to update the information contained herein. GSI Environmental Inc., www.gsi-net.com

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 329525

CONDITIONS Operator: OGRID: EOG RESOURCES INC 7377 5509 Champions Drive Action Number: Midland, TX 79706 329525 Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

#### CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Scripp Pit Annual Groundwater Report for calendar year 2023 accepted as part of the record. App ID: 329525	9/20/2024