ENSOLUM

September 26, 2024

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Remediation Work Plan
Avalon UT 657
Incident Number nAPP2420136803
Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared the following *Remediation Work Plan* (*Work Plan*) to document assessment and delineation activities completed to date and propose a work plan to address waste-containing soil identified at the Avalon UT 657 (Site). The purpose of the remediation activities was to determine the presence or absence of impacted and/or waste-containing soil resulting from a produced water and crude oil release at the Site. The following *Work Plan* proposes to remove impacted soil and waste-containing soil identified within the release extent.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit B, Section 31, Township 20 South, Range 28 East, in Eddy County, New Mexico (32.5346°, -104.21384°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On June 28, 2024, corrosion of a flow line resulted in the release of 11 barrels (bbls) of produced water and 5 bbls of crude oil into the adjacent pasture area. No fluids were recovered. XTO submitted a Notification of Release (NOR) and Initial C-141 Application (C-141) on July 19, 2024. The release was assigned Incident Number nAPP2420136803.

SITE CHARACTERIZATION

The Site was characterized to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below and potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. On September 21, 1995, a New Mexico Office of the State Engineer (NMOSE) permitted well (CP-851) was measured and recorded a depth to groundwater of 115 feet bgs. The total depth of the well is 255 feet bgs. The location of the well is approximately 137 feet southwest of the release and is depicted on Figure 1. The CP-851 well was appropriated in September 1996 for use for “livestock watering” and “drinking and sanitary purposes and the irrigation of non-commercial trees, shrubs and lawns in conjunction with a commercial operation”.

Further investigation was completed to confirm the existence, location, and function of this well. Partial investigation was completed on October 1, 2019, for an approved release, Incident Number NAB1815756705. A water quality sample (WS01) was collected and submitted for analysis of total dissolved solids (TDS) by Standard Method (SM) 2540C. Laboratory analytical results for water sample WS01 indicated a TDS concentration of 11,600 milligrams per liter (mg/L). Based on a TDS concentration greater than 10,000 mg/L, the water well is not considered a fresh water well. The Well Record and Log and laboratory analytical report is included in Appendix A. On September 24, 2024, Ensolum personnel conducted a pedestrian survey to confirm the location of the well and distance to the release. The well was reported to be located at 32.53437°, -104.21421°; however, the physical location of the well is 32.534988°, -104.215215°, which is 430 feet northwest of the Site. Photographic documentation was completed during the investigation and a photographic log is included in Appendix B. The location of CP-851 is updated on Figure 1.

The closest continuously flowing or significant watercourse to the Site is a dry wash, located approximately 1,187 feet northwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (medium potential karst designation area).

VARIANCE REQUEST AND CLOSURE CRITERIA

The New Mexico Oil Conservation Division (NMOCD) has a preference of depth to groundwater determinations to be within the last 25 years. Due to CP-851 depth to groundwater being determined 29 years prior to the date of the release, it exceeds the preferred age of data. Based on the lack of sensitive receptors at the Site, the Site not being underlain by unstable geology, and the reclamation standard being utilized in the top 4 feet bgs, XTO is requesting a variance for the preferred age of the nearest depth to groundwater data guideline.

Based on the results of the Site Characterization and the requested variance, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH applies to the top 4 feet of the pasture area that was impacted by the release, per NMAC 19.15.29.13.D (1) for the top 4 feet of areas that will be reclaimed following remediation.

SITE ASSESSMENT AND DELINEATION ACTIVITIES

On September 17, 2024, Ensolum personnel conducted a Site visit to evaluate the release extent based on information in the C-141 and visual observations. The release extent was mapped utilizing a handheld

Global Positioning System (GPS) unit and is depicted on Figure 2. Photographic documentation was completed during the Site visit and a photographic log is included in Appendix B.

On September 20, 2024, Ensolum personnel returned to the Site to collect delineation samples from within the release. Three boreholes, BH01 through BH03, were advanced via hand auger within the release to assess the vertical extent of the release to terminal depths ranging from 1-foot bgs to 7 feet bgs. Delineation soil samples were collected from each borehole at depths ranging from 0.5 feet to 7 feet bgs. The soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. Field screening results and observations were logged on lithologic/soil sampling logs, which are included in Appendix C. The delineation soil sample locations were mapped utilizing a GPS unit and are depicted on Figure 2.

The delineation soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following contaminants of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following Standards Method SM4500.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for BH01 through BH03A, collected at depths ranging from 0.5 feet bgs to 5 feet bgs, indicated TPH-GRO/TPH-DRO, TPH, and/or chloride concentrations exceeded the Closure Criteria and/or reclamation requirement. Vertical delineation could not be achieved in boreholes BH01 and BH02 due to hand auger refusal; however, BH03B at 7 feet bgs indicated all COCs were compliant with the Closure Criteria, successfully defining the vertical extent of release. The laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included in Appendix D.

PROPOSED REMEDIATION WORK PLAN

The delineation soil sampling results indicate impacted and waste-containing soil with elevated TPH and chloride concentrations exists in the pasture across an approximate 2,140 square foot area and extends to depths ranging from 0.5 feet to 7 feet bgs. As such, XTO proposes to complete the following remediation activities:

- Additional investigation to confirm depth to groundwater at CP-851.
- Excavation of impacted and waste-containing soil to a maximum depth of up to 7 feet bgs. Excavation will proceed laterally until sidewall samples confirm all COC concentrations are compliant with the Closure Criteria and/or reclamation requirement.
- An estimated 560 cubic yards of soil will be excavated and disposed of at the R360 disposal facility in Hobbs, New Mexico.
- The excavation will be backfilled with locally procured material and recontoured to match pre-existing conditions.
- The backfilled area will be reseeded with a BLM approved seed mix within 90 days or during the next BLM recommended planting season.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC

Tracy Hillard
Project Engineer

Daniel R. Moir, PG (licensed in WY & TX)
Senior Managing Geologist

cc: Amy Ruth, XTO
Amanda Garcia, XTO
BLM

Appendices:

Figure 1	Site Location Map
Figure 2	Delineation Soil Sample Locations
Table 1	Soil Sample Analytical Results
Appendix A	Referenced Well Records and Laboratory Analytical Report
Appendix B	Photographic Log
Appendix C	Lithologic / Soil Sampling Logs
Appendix D	Laboratory Analytical Reports & Chain-of-Custody Documentation

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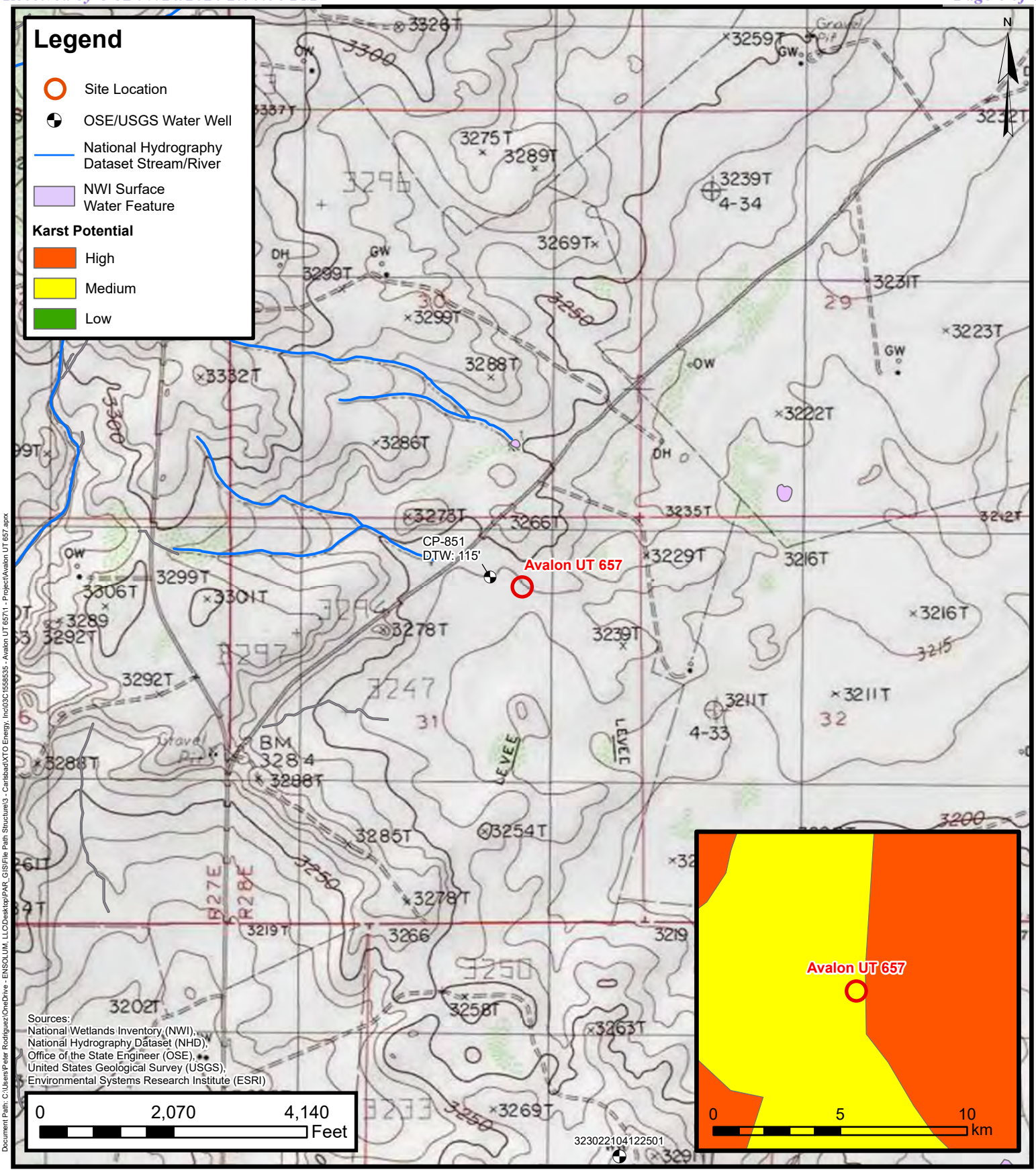
FIGURES



Document Path: C:\Users\Peter Rodriguez\OneDrive - ENSOLUM, LLC\Desktop\PAR_GIS\File Path Structure\3 - Carlsbad\XTO Energy, Inc\03C1558535 - Avalon UT 657\1 - Project\Avalon UT 657.aprx

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Environmental, Engineering and Hydrogeologic Consultants

Site Receptor Map

XTO Energy, Inc

Avalon UT 657

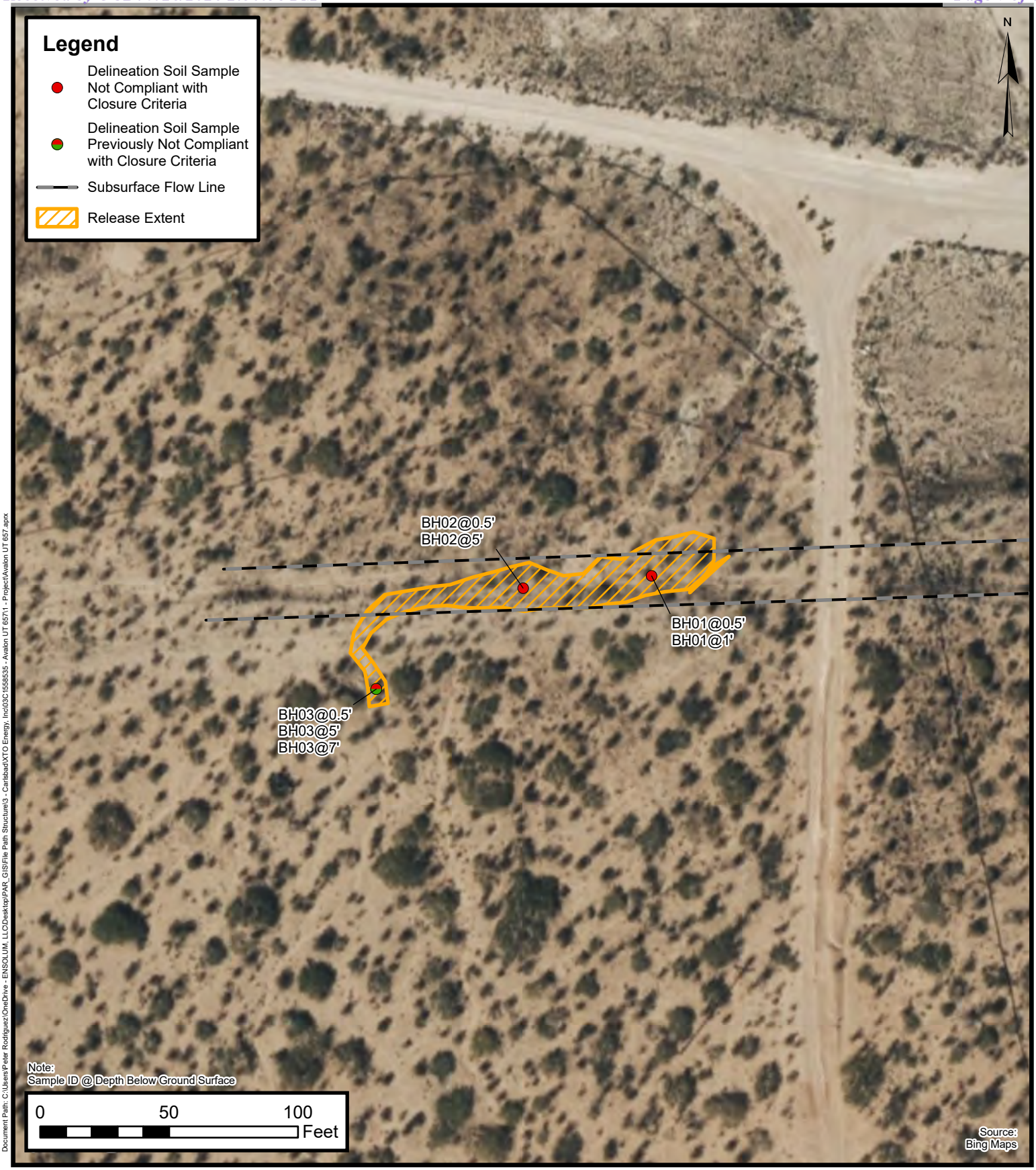
Incident Number: nAPP2420136803

Unit B, Sec 31, T20S, R28E

Eddy County, New Mexico

FIGURE

1



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Environmental, Engineering and Hydrogeologic Consultants

Delineation Soil Sample Locations

XTO Energy, Inc
Avalon UT 657
Incident Number: nAPP2420136803
Unit B, Sec 31, T20S, R28E
Eddy County, New Mexico

FIGURE
2

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TABLES

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TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
Avalon UT 657
XTO Energy, Inc
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples										
BH01	09/20/2024	0.5	<0.050	9.92	575	12,700	2,420	**13,275**	**15,695**	**4,240**
BH01A	09/20/2024	1	<0.200	33.5	726	8,970	1,670	**9,696**	**11,366**	**8,260**
BH02	09/20/2024	0.5	<0.050	10.2	618	13,400	2,670	**14,018**	**16,688**	**3,000**
BH02A	09/20/2024	5	<0.050	3.56	162	1,760	310	**1,922**	2,232	6,720
BH03	09/20/2024	0.5	<0.050	31.0	1,970	21,500	3,750	**23,470**	**27,220**	48.0
BH03A	09/20/2024	5	<0.050	1.38	60.9	1,250	206	**1,311**	1,517	80.0
BH03B	09/20/2024	7	<0.050	<0.300	14.2	490	89	504	594	96.0

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation requirement where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMAC: New Mexico Administrative Code

~~Grey~~ text indicates soil sample removed during excavation activities

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APPENDIX A
Referenced Well Records
and Laboratory Analytical Report

2-02 10-20

READ INSTRUCTIONS ON BACK

Revised June 1991

APPLICATION TO APPROPRIATE UNDERGROUND WATERS IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

L 6231

File No. CP-851

RECEIVED: 08-16-95

1. Name and mailing address of applicant:

Exxon Corporation (Joe R. Glass - Agent)

P.O. Box 1600, ML-14

Midland, Texas 79702

2. Describe well location under one of the following subheadings: Avalon WSW #1

a. SE ¼ NW ¼ NE ¼ of Sec. 31 Twp. 20S Rge. 28E NMPM, in Eddy County.

b. X = _____ feet, Y = _____ feet, New Mexico Coordinate System Zone in the _____ Grant.

3. Approximate depth (if known) 250 feet; outside diameter of casing 6 5/8" inches.

Name of driller (if known) Glenn's Water Well Service, Inc., Tatum, New Mexico 88267

4. Use of water (check use applied for):

____ One household, non-commercial trees, lawn and garden not to exceed one acre.

____ Livestock watering.

____ More than one household, non-commercial trees, lawns and gardens not to exceed a total of one acre.

____ Drill and test a well intended to be used for domestic, drinking and sanitary or stock water purposes in conjunction with the building or dwelling unit.

____ Drinking and sanitary purposes and the irrigation of non-commercial trees, shrubs and lawns in conjunction with a commercial operation.

X Prospecting, mining or drilling operations to discover or develop natural resources.

____ Construction of public works, highways and roads.

If any of the last three items were marked, give name and nature of business under Remarks (Item 5).

'95 AUG 16 PM 3 04

5. Remarks: Water from Avalon WSW #1 will be used during drilling operations on Exxon Corporation's Avalon (Delaware) Unit No. 2216.

I, Joe R. Glass, affirm that the foregoing statements are true to the best of my knowledge and belief and that development shall not commence until approval of the permit has been obtained.

Exxon Corporation, Applicant

By: Joe R Glass
Joe R. Glass

Date: August 14, 1995

ACTION OF STATE ENGINEER

150

This application is approved for the use indicated, subject to all general conditions and to specific conditions numbered 1, 3, 5a & 6 on the reverse side hereof. This permit will automatically expire unless this well is drilled or driven and the well record filed on or before August 31, 1996.

Thomas C. Turney
~~XXXXXXXXXXXXXX~~ State Engineer

By: Johnny R. Hernandez
Johnny R. Hernandez, Lea County Basin Supervisor

METER REQUIRED
SEE CONDITION OF APPROVAL No. 5a

Date: August 17, 1995

File No. CP-851

WR Filed: 9/21/95 Plugging Report Filed: N/A

GENERAL CONDITIONS OF APPROVAL

A. The maximum amount of water that may be appropriated under this permit is 3 acre-feet in any year.
B. The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated. A licensed driller shall not be required for the construction of a driven well; provided, that the casing shall not exceed two and three-eights (2 3/8) inches outside diameter (Section 72-12-12).
C. Driller's well record must be filed with the State Engineer within 10 days after the well is drilled or driven. Failure to file the well record within that time shall result in automatic cancellation of the permit. Well record forms will be provided by the State Engineer upon request.
D. The casing shall not exceed 7 inches outside diameter except under specific conditions in which reasons satisfactory to the State Engineer are shown.
E. If the well under this permit is used at any time to serve more than one household or livestock in a commercial feed lot operation, or for drinking and sanitation purposes in conjunction with a commercial operation, the permittee shall comply with Specific Conditions of Approval number 5(b).
F. In the event this well is combined with other wells permitted under Section 72-12-1 New Mexico Statutes Annotated, the total outdoor use shall not exceed the irrigation of one acre of non-commercial trees, lawn, and garden, or the equivalent outside consumptive use, and the total appropriation for household and outdoor use from the entire water distribution system shall not exceed 3 acre-feet in any year.
G. If artesian water is encountered, all rules and regulations pertaining to the drilling and casing of artesian wells shall be complied with.

SPECIFIC CONDITIONS OF APPROVAL

(Applicable only when so indicated on the other side of this form.)

1. Depth of the well shall not exceed the thickness of the (a) valley fill or (b) Ogallala formation.
2. The well shall be constructed to artesian well specifications and the State Engineer shall be notified before casing is landed or cemented.
3. Appropriation and use of water under this permit shall not exceed a period of one year from the date of approval.
4. Use shall be limited to household, non-commercial trees, lawn and garden not to exceed one acre and/or stock use.
5. A totalizing meter shall be installed before the first branch of the discharge line from the well and the installation shall be acceptable to the State Engineer; the Engineer shall be advised of the make, model, serial number, date of installation, and initial reading of the meter prior to appropriation of water; pumping records shall be submitted to the District Supervisor: (a) for each calendar month, on or before the 10th day of the following month (b) on or before the 10th of January, April, July and October of each year for the three preceding calendar months (c) for each calendar year on or before the 10th day of January of the following year.
6. The well shall be plugged upon completion of the permitted use, and a plugging report shall be filed with the State Engineer within 10 days.
7. Final approval for the use of the well shall be dependent upon a leakage test made by the State Engineer.
8. Use shall be limited strictly to household, drinking and sanitary purposes; water shall be conveyed from the well to the place of use in closed conduit and the effluent returned to the underground so that it will not appear on the surface. No irrigation of lawns, gardens, trees or use in any type of pool or pond is authorized under this permit.
9. No water shall be used from this well unless and until a permit has been issued to an applicant who intends to use the water for any of the purposes described in § 72-12-1.

INSTRUCTIONS

The application shall be made in the name of the actual user of the well for the purpose specified in the application.

The application shall be filed in triplicate and forwarded with a $5.00 filing fee to the State Engineer.

A separate application must be filed for each well to be drilled or used.

If well to be used is an existing well, an explanation (and the file number, if possible) should be given under Remarks (Item 5).

Applications for appropriation, well records and requests for information in the following basins should be addressed to the State Engineer at the location indicated.

Bluewater, Estancia, Rio Grande, Sandia, Gallup and San Juan Basins
District No. 1, 3311 Candelaria, NE, Suite A, Albuquerque, NM 87107

Capitan, Carlsbad, Curry County, Fort Sumner, Hondo, Jal, Lea County, Penasco, Portales, Roswell, Tucumcari and Upper Pecos Basins District No. 2, 1900 West Second Street, Roswell, NM 88201

Animas, Gila-San Francisco, Lordsburg, Mimbres, Nutt-Hockett, Playas, San Simon and Virden Valley Basins
District No. 3, P.O. Box 844, Deming, NM 88031

Lower Rio Grande, Tularosa, Hueco, Las Animas Creek and Hot Springs Basins
District No. 4, 133 Wyatt Drive, Suite 3, Las Cruces, NM 88005

Canadian River Basin
State Engineer Office, P.O. Box 25102, Santa Fe, NM 87504-5102

STATE OF NEW MEXICO
STATE ENGINEER OFFICE
ROSWELL

THOMAS C. TURNEY
State Engineer

DISTRICT II
1900 West Second St.
Roswell, New Mexico 88201
(505) 622-6521

September 3, 1996

Files: CP-850; CP-851

Joe R. Glass
P. O. Box 1600, ML-14
Midland, TX 79702

Re: Exxon Corporation

Dear Mr. Glass:

Our records indicate that applications to appropriate underground waters Nos. CP-850 and CP-851 were approved August 17, 1995, with well records and plugging reports due in this office on or before August 31, 1996.

Please advise this office if well No. CP-850 has been drilled.

Specific Condition of Approval No. 6 states: "The well shall be plugged upon completion of the permitted use and a plugging report shall be filed with the State Engineer within 10 days." Otherwise an application for other type use 72-12-1 should be filed.

If you have any questions concerning this matter please contact me.

Yours truly,

Johnny R. Hernandez
Lea County Basin Supervisor

JRH/rpa
cc: Santa Fe ✓

STATE OF NEW MEXICO

STATE ENGINEER OFFICE

~~DAVID MARTINEZ~~ Thomas C. Turney
~~GOVERNOR~~ STATE ENGINEER

ROSWELL

DISTRICT II
1900 West Second St.
Roswell, New Mexico 88201
(505) 622-6521

August 17, 1995

FILES: CP-850; CP-851

Exxon Corporation
P. O. Box 1600, ML-14
Midland, TX 79702

Attn: Joe R. Glass, Agent

Dear Mr. Glass:

Please be advised of the following specific conditions of approval as indicated on permits:

Appropriation and use of water under the above numbered permits shall not exceed a period of one year from the date of approval.

Totalizing meters shall be installed before the first branch of the discharge line from the wells and the installation shall be acceptable to the State Engineer; the State Engineer shall be advised of the make, model, serial number, date of installation, and initial reading of the meters prior to appropriation of water and pumping records shall be submitted to the District Supervisor for each calendar month, on or before the 30th day of the following month.

The wells shall be plugged upon completion of the permitted use and plugging reports shall be filed in the office of the State Engineer within 10 days.

Meter sheets are enclosed for your convenience.

Yours truly,

Johnny R. Hernandez
Lea County Basin Supervisor

JRH/rpa
encl.
cc: Santa Fe

Meter sheets made.

STATE ENGINEER OFFICE

WELL RECORD

Revised June 1972

47623I

Section 1. GENERAL INFORMATION

(A) Owner of well Exxon Company USA Owner's Well No. _____

Street or Post Office Address P.O. Box 1600

City and State Midland, Texas 79702-1600

Well was drilled under Permit No. ~~CP-850~~ CP-851 and is located in the:

a. _____ ¼ ~~NW~~ SE ¼ ~~NW~~ NW ¼ ~~SW~~ NE ¼ of Section ~~32~~ 31 Township 20-S. Range 28-E. N.M.P.M.

b. Tract No. _____ of Map No. _____ of the _____

c. Lot No. _____ of Block No. _____ of the _____
Subdivision, recorded in _____ County.

d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in the _____ Grant.

(B) Drilling Contractor Glenn's Water Well Service License No. WD 421

Address P.O. Box 692 Tatum, New Mexico 88267

Drilling Began 9/14/95 Completed 9/14/95 Type tools rotary Size of hole 7 7/8 in.

Elevation of land surface or _____ at well is _____ ft. Total depth of well 255 ft.

Completed well is ☒ shallow ☐ artesian. Depth to water upon completion of well 115 ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

Depth in Feet From	Depth in Feet To	Thickness in Feet	Description of Water-Bearing Formation	Estimated Yield (gallons per minute)
205	230	25	lime	12

Section 3. RECORD OF CASING

Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet Top	Depth in Feet Bottom	Length (feet)	Type of Shoe	Perforations From	Perforations To
6 5/8	.188		1	257	257	orange peel	181	257

Section 4. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	Depth in Feet To	Hole Diameter	Sacks of Mud	Cubic Feet of Cement	Method of Placement

Section 5. PLUGGING RECORD

Plugging Contractor _____

Address _____

Plugging Method _____

Date Well Plugged _____

Plugging approved by:

_____
State Engineer Representative

No.	Depth in Feet Top	Depth in Feet Bottom	Cubic Feet of Cement
1			
2			
3			
4			

FOR USE OF STATE ENGINEER ONLY

Date Received 09-21-95

Quad _____ FWL _____ FSL _____

File No. ~~CP-850~~ CP-851 Use ~~OWD~~ Location No. 20.28.31.21411

Section 6. LOG OF HOLE

Depth in Feet From	Depth in Feet To	Thickness in Feet	Color and Type of Material Encountered
0	8	8	caleche and dirt
8	18	10	red clay
18	24	6	sand
24	65	41	sandy clay
65	84	19	rocky conglomerate
84	92	8	clay conglomerate
92	110	18	red clay
110	142	32	tan rocky clay
142	162	20	tan lime
162	164	2	red clay
164	167	3	break
167	182	15	red clay (some rocks)
182	188	6	lime (grey)
188	205	17	lime with red clay breaks
205	230	25	white lime with breaks (water)
230	240	10	tan lime and red clay
240	255	15	red clay

Section 7. REMARKS AND ADDITIONAL INFORMATION

'95 SEP 21 AM 10 34
STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Corky J Lem
Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1(a) and Section 5 need be completed.

2-04424
5

READ INSTRUCTIONS ON BACK

Revised June 1991

APPLICATION TO APPROPRIATE UNDERGROUND WATERS IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

476246

1. Name and mailing address of applicant:

File No. CP-851

Exxon Corporation (Alex M. Correa - Agent)

P.O. Box 1600, ML-14

Midland, Texas 79702

RECEIVED: 09/10/96

2. Describe well location under one of the following subheadings:

a. SE ¼ NW ¼ NE ¼ of Sec. 31 Twp. 20S Rge. 28E NMPM, in Eddy County.

b. X = _____ feet, Y = _____ feet, New Mexico Coordinate System _____ Zone in the _____ Grant.

3. Approximate depth (if known) 255 feet; outside diameter of casing 6 5/8" inches.

Name of driller (if known) Glenn's Water Well Service, Inc., Tatum, New Mexico 88267

EXISTING WELL

4. Use of water (check use applied for):

____ One household, non-commercial trees, lawn and garden not to exceed one acre.

X Livestock watering.

____ More than one household, non-commercial trees, lawns and gardens not to exceed a total of one acre.

____ Drill and test a well intended to be used for domestic, drinking and sanitary or stock water purposes in conjunction with the building or dwelling unit.

X Drinking and sanitary purposes and the irrigation of non-commercial trees, shrubs and lawns in conjunction with a commercial operation.

____ Prospecting, mining or drilling operations to discover or develop natural resources.

____ Construction of public works, highways and roads.

If any of the last three items were marked, give name and nature of business under Remarks (Item 5).

96 SEP 10 AM 11 32

5. Remarks: The use of three (3) acre feet of water per year is requested. This water will be used for sanitary purposes at a one man field office and for livestock watering.

I, Alex M. Correa, affirm that the foregoing statements are true to the best of my knowledge and belief and that development shall not commence until approval of the permit has been obtained.

Exxon Corporation, Applicant

By: Alex M. Correa

Alex M. Correa

Date: September 6, 1996

ACTION OF STATE ENGINEER

This application is approved for the use indicated, subject to all general conditions and to specific conditions numbered 1 and 5b and H on the reverse side hereof. This permit will automatically expire unless this well is drilled or driven and the well record filed on or before existing well.

Thomas C. Turney

~~XXXXXXXXXXXX~~ State Engineer

By: Johnny R. Hernandez

Johnny R. Hernandez, Lea County Basin Supervisor

METER REQUIRED

SEE CONDITION OF APPROVAL No. 5b

Date: September 12, 1996

File No. CP-851

WELL RECORD FILED: 09/21/95

150

GENERAL CONDITIONS OF APPROVAL

A. The maximum amount of water that may be appropriated under this permit is 3 acre-feet in any year.
B. The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated. A licensed driller shall not be required for the construction of a driven well; provided, that the casing shall not exceed two and three-eights (2 3/8) inches outside diameter (Section 72-12-12).
C. Driller's well record must be filed with the State Engineer within 10 days after the well is drilled or driven. Failure to file the well record within that time shall result in automatic cancellation of the permit. Well record forms will be provided by the State Engineer upon request.
D. The casing shall not exceed 7 inches outside diameter except under specific conditions in which reasons satisfactory to the State Engineer are shown.
E. If the well under this permit is used at any time to serve more than one household or livestock in a commercial feed lot operation, or for drinking and sanitation purposes in conjunction with a commercial operation, the permittee shall comply with Specific Conditions of Approval number 5(b).
F. In the event this well is combined with other wells permitted under Section 72-12-1 New Mexico Statutes Annotated, the total outdoor use shall not exceed the irrigation of one acre of non-commercial trees, lawn, and garden, or the equivalent outside consumptive use, and the total appropriation for household and outdoor use from the entire water distribution system shall not exceed 3 acre-feet in any year.
G. If artesian water is encountered, all rules and regulations pertaining to the drilling and casing of artesian wells shall be complied with.

SPECIFIC CONDITIONS OF APPROVAL

(Applicable only when so indicated on the other side of this form.)

1. Depth of the well shall not exceed the thickness of the (a) valley fill or (b) Ogallala formation.
2. The well shall be constructed to artesian well specifications and the State Engineer shall be notified before casing is landed or cemented.
3. Appropriation and use of water under this permit shall not exceed a period of one year from the date of approval.
4. Use shall be limited to household, non-commercial trees, lawn and garden not to exceed one acre and/or stock use.
5. A totalizing meter shall be installed before the first branch of the discharge line from the well and the installation shall be acceptable to the State Engineer; the Engineer shall be advised of the make, model, serial number, date of installation, and initial reading of the meter prior to appropriation of water; pumping records shall be submitted to the District Supervisor: (a) for each calendar month, on or before the 10th day of the following month (b) on or before the 10th of January, April, July and October of each year for the three preceding calendar months (c) for each calendar year on or before the 10th day of January of the following year.
6. The well shall be plugged upon completion of the permitted use, and a plugging report shall be filed with the State Engineer within 10 days.
7. Final approval for the use of the well shall be dependent upon a leakage test made by the State Engineer.
8. Use shall be limited strictly to household, drinking and sanitary purposes; water shall be conveyed from the well to the place of use in closed conduit and the effluent returned to the underground so that it will not appear on the surface. No irrigation of lawns, gardens, trees or use in any type of pool or pond is authorized under this permit.
9. No water shall be used from this well unless and until a permit has been issued to an applicant who intends to use the water for any of the purposes described in § 72-12-1.

INSTRUCTIONS

The application shall be made in the name of the actual user of the well for the purpose specified in the application.

The application shall be filed in triplicate and forwarded with a $5.00 filing fee to the State Engineer.

A separate application must be filed for each well to be drilled or used.

If well to be used is an existing well, an explanation (and the file number, if possible) should be given under Remarks (Item 5).

Applica[illegible]s should be addresse[illegible]

Bluewater
District

Capitan,
and Upper

Animas, G
District

Lower Ri
District

Canadian
State En

[illegible]cumcari

[illegible]sins

General Conditions of Approval

H. The amount and uses of water permitted under this Application are subject to such limitations as may be imposed by the courts or by lawful municipal and county ordinances which are more restrictive than applicable State Engineer Regulations and the conditions of this permit.

STATE OF NEW MEXICO

'96 SEP 16 AM 11 32

STATE ENGINEER OFFICE
ROSWELL

THOMAS C. TURNEY
State Engineer

STATE ENGINEER OFFICE
SANTA FE NEW MEXICO

DISTRICT II
1900 West Second St.
Roswell, New Mexico 88201
(505) 622-6521

September 12, 1996

FILE: CP-851

Alex M. Correa
Exxon Corporation
P. O. Box 1600, ML-14
Midland, TX 79702

Dear Mr. Correa:

Enclosed please find permit No. CP-851 for drinking & sanitary and stock purposes. Your attention is directed to the following specific conditions of approval as indicated on this permit:

The maximum amount of water that may be appropriated this permit is 3 acre-feet in any year.

A totalizing meter shall be installed before the first branch of the discharge line from the well and the installation shall be acceptable to the State Engineer; the State Engineer shall be advised of the make, model, serial number, date of installation, and initial reading of the meter prior to appropriation of water and pumping records shall be submitted to the District Supervisor on or before the 10th day of January, April, July and October of each year for the three preceding calendar months.

Meter sheets are enclosed for your convenience.

Yours truly,

Johnny R. Hernandez
Lea County Basin Supervisor

JRH/rpa
encl.
cc: Santa Fe ✓

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

MIDLAND PRODUCTION ORGANIZATION
OPERATIONS INTEGRITY

September 6, 1996

Files - CP-850; 851
Exxon Corporation
Avalon Delaware Unit
WSW No. 1
Sec. 31, T20S, R28E
Eddy County, NM

State of New Mexico
State Engineer Office
1900 West Second St.
Roswell, NM 88201

Dear Mr. Hernandez:

Please be advised that well No. CP-850 was not drilled. The renewal application and $5.00 renewal fee for well No. CP-851 (Avalon Delaware Unit WSW No. 1)is attached. If you have any questions please call me at (915) 688-6782.

Sincerely,

Alex M. Correa

'96 SEP 10 AM 11 32
ROSWELL, NEW MEXICO

amc:nmengr.doc

SETTLEMENT OF ACCOUNT

THE ATTACHED CHECK IS IN FULL PAYMENT FOR THE ITEMS SHOWN BELOW AND CONSTITUTES RECEIPT

EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION
MIDLAND PRODUCTION ORGANIZATION
POST OFFICE BOX 1600
MIDLAND, TEXAS 79702-1600

DESCRIPTION

Annual Renewal of Permit CP-851 for Avalon Delaware Unit WSW # 1

STATE OF NEW MEXICO
STATE ENGINEER OFFICE
ROSWELL

THOMAS C. TURNEY
State Engineer

DISTRICT II
1900 West Second St.
Roswell, New Mexico 88201
(505) 622-6521

September 3, 1996

Files: CP-850; CP-851

Joe R. Glass
P. O. Box 1600, ML-14
Midland, TX 79702

Re: Exxon Corporation

Dear Mr. Glass:

Our records indicate that applications to appropriate underground waters Nos. CP-850 and CP-851 were approved August 17, 1995, with well records and plugging reports due in this office on or before August 31, 1996.

Please advise this office if well No. CP-850 has been drilled.

Specific Condition of Approval No. 6 states: "The well shall be plugged upon completion of the permitted use and a plugging report shall be filed with the State Engineer within 10 days." Otherwise an application for other type use 72-12-1 should be filed.

If you have any questions concerning this matter please contact me.

Yours truly,

Johnny R. Hernandez
Lea County Basin Supervisor

JRH/rpa
cc: Santa Fe

STATE OF NEW MEXICO
STATE ENGINEER OFFICE
ROSWELL

THOMAS C. TURNEY
State Engineer

DISTRICT II
1900 West Second St.
Roswell, New Mexico 88201
(505) 622-6521

June 26, 1997

File: CP-851

Karen S. Yarbrough
Exxon Company, U.S.A.
P. O. Box 1600
Midland, TX 79702-1600

Dear Ms. Yarbrough:

Enclosed please find returned renewal application No. CP-851 and check No. 029439 in the amount of $5.00. Our records show that a permit No. CP-851 (72-12-1) was approved September 12, 1996 for Drinking and Sanitary purposes and stock use.

The maximum amount of water that may be appropriated under the permit is 3 acre-feet of water in any year from well CP-851.

The renewal application will not be necessary unless the present status of the use of the well changes. Water usage reports however, shall continue to be submitted quarterly.

If you have any questions, please feel free to call me at this office.

Yours truly,

Johnny R. Hernandez
Lea County Basin Supervisor

JRH/rpa
encl.
cc: Santa Fe ✓

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

MIDLAND PRODUCTION ORGANIZATION
OPERATIONS INTEGRITY

June 24, 1997

File No.: CP-851
Avalon Delaware Unit WSW No. 1
Sec. 31, T20S, R28E
Eddy County, New Mexico

Mr. John R. Hernandez
State of New Mexico
State Engineer Officer
1900 West Second Street
Roswell, New Mexico 88201

Dear Mr. Hernandez:

It is our intent to renew our well No. CP-851 and attached is the renewal application and $5.00 renewal fee. Please contact me at (915) 688-7871 if you have any questions regarding this application.

Sincerely,

Karen S. Yarbrough

Karen S. Yarbrough

/ksy:028
Attachments
1) Application to Appropriate Underground Waters
2) Check # 029439

READ INSTRUCTIONS ON BACK Revised June 1991

APPLICATION TO APPROPRIATE UNDERGROUND WATERS IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

'97 JUN 25 AM 10 42

1. Name and mailing address of applicant: File No. CP-851

Exxon Corporation (Karen S. Yarbrough - Agent)

P.O. Box 1600, ML-14

Midland, Texas 79702

2. Describe well location under one of the following subheadings:

a. SE ¼ NW ¼ NE ¼ of Sec. 31 Twp. 20S Rge. 28E NMPM, in Eddy County.

b. X = _____ feet, Y = _____ feet, New Mexico Coordinate System _____ Zone in the _____ Grant.

3. Approximate depth (if known) 255 feet; outside diameter of casing 6 5/8 inches.

Name of driller (if known) Glenn's Water Well Service, Inc., Tatum, New Mexico 88267

4. Use of water (check use applied for):

_____ One household, non-commercial trees, lawn and garden not to exceed one acre.

X Livestock watering.

_____ More than one household, non-commercial trees, lawns and gardens not to exceed a total of one acre.

_____ Drill and test a well intended to be used for domestic, drinking and sanitary or stock water purposes in conjunction with the building or dwelling unit.

X Drinking and sanitary purposes and the irrigation of non-commercial trees, shrubs and lawns in conjunction with a commercial operation.

_____ Prospecting, mining or drilling operations to discover or develop natural resources.

_____ Construction of public works, highways and roads.

If any of the last three items were marked, give name and nature of business under Remarks (Item 5).

5. Remarks: The use of three (3) acre feet of water per year is requested. This water will be used for sanitary purposes at a one man field office and for livestock watering.

I, Karen S. Yarbrough, affirm that the foregoing statements are true to the best of my knowledge and belief and that development shall not commence until approval of the permit has been obtained.

Exxon Corporation, Applicant

By: Karen S. Yarbrough Date: June 19, 1997

Karen S. Yarbrough

ACTION OF STATE ENGINEER

This application is approved for the use indicated, subject to all general conditions and to specific conditions numbered _____ on the reverse side hereof. This permit will automatically expire unless this well is drilled or driven and the well record filed on or before _____.

Eluid L. Martinez, State Engineer

By: _____

Date: _____ File No. _____

GENERAL CONDITIONS OF APPROVAL

A. The maximum amount of water that may be appropriated under this permit is 3 acre-feet in any year.
B. The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated. A licensed driller shall not be required for the construction of a driven well; provided, that the casing shall not exceed two and three-eights (2 3/8) inches outside diameter (Section 72-12-12).
C. Driller's well record must be filed with the State Engineer within 10 days after the well is drilled or driven. Failure to file the well record within that time shall result in automatic cancellation of the permit. Well record forms will be provided by the State Engineer upon request.
D. The casing shall not exceed 7 inches outside diameter except under specific conditions in which reasons satisfactory to the State Engineer are shown.
E. If the well under this permit is used at any time to serve more than one household or livestock in a commercial feed lot operation, or for drinking and sanitation purposes in conjunction with a commercial operation, the permittee shall comply with Specific Conditions of Approval number 5(b).
F. In the event this well is combined with other wells permitted under Section 72-12-1 New Mexico Statutes Annotated, the total outdoor use shall not exceed the irrigation of one acre of non-commercial trees, lawn, and garden, or the equivalent outside consumptive use, and the total appropriation for household and outdoor use from the entire water distribution system shall not exceed 3 acre-feet in any year.
G. If artesian water is encountered, all rules and regulations pertaining to the drilling and casing of artesian wells shall be complied with.

SPECIFIC CONDITIONS OF APPROVAL

(Applicable only when so indicated on the other side of this form.)

1. Depth of the well shall not exceed the thickness of the (a) valley fill or (b) Ogallala formation.
2. The well shall be constructed to artesian well specifications and the State Engineer shall be notified before casing is landed or cemented.
3. Appropriation and use of water under this permit shall not exceed a period of one year from the date of approval.
4. Use shall be limited to household, non-commercial trees, lawn and garden not to exceed one acre and/or stock use.
5. A totalizing meter shall be installed before the first branch of the discharge line from the well and the installation shall be acceptable to the State Engineer; the Engineer shall be advised of the make, model, serial number, date of installation, and initial reading of the meter prior to appropriation of water; pumping records shall be submitted to the District Supervisor: (a) for each calendar month, on or before the 10th day of the following month (b) on or before the 10th of January, April, July and October of each year for the three preceding calendar months (c) for each calendar year on or before the 10th day of January of the following year.
6. The well shall be plugged upon completion of the permitted use, and a plugging report shall be filed with the State Engineer within 10 days.
7. Final approval for the use of the well shall be dependent upon a leakage test made by the State Engineer.
8. Use shall be limited strictly to household, drinking and sanitary purposes; water shall be conveyed from the well to the place of use in closed conduit and the effluent returned to the underground so that it will not appear on the surface. No irrigation of lawns, gardens, trees or use in any type of pool or pond is authorized under this permit.
9. No water shall be used from this well unless and until a permit has been issued to an applicant who intends to use the water for any of the purposes described in § 72-12-1.

INSTRUCTIONS

The application shall be made in the name of the actual user of the well for the purpose specified in the application.

The application shall be filed in triplicate and forwarded with a $5.00 filing fee to the State Engineer.

A separate application must be filed for each well to be drilled or used.

If well to be used is an existing well, an explanation (and the file number, if possible) should be given under Remarks (Item 5).

Applications for appropriation, well records and requests for information in the following basins should be addressed to the State Engineer at the location indicated.

Bluewater, Estancia, Rio Grande, Sandia, Gallup and San Juan Basins
District No. 1, 3311 Candelaria, NE, Suite A, Albuquerque, NM 87107

Capitan, Carlsbad, Curry County, Fort Sumner, Hondo, Jal, Lea County, Penasco, Portales, Roswell, Tucumcari and Upper Pecos Basins District No. 2, 1900 West Second Street, Roswell, NM 88201

Animas, Gila-San Francisco, Lordsburg, Mimbres, Nutt-Hockett, Playas, San Simon and Virden Valley Basins
District No. 3, P.O. Box 844, Deming, NM 88031

Lower Rio Grande, Tularosa, Hueco, Las Animas Creek and Hot Springs Basins
District No. 4, 133 Wyatt Drive, Suite 3, Las Cruces, NM 88005

Canadian River Basin
State Engineer Office, P.O. Box 25102, Santa Fe, NM 87504-5102

Roswell

EXXON COMPANY, U.S.A.
POST OFFICE BOX 4358 • HOUSTON, TEXAS 77210-4358

HOUSTON PRODUCTION ORGANIZATION
PERMITTING

OFFICE OF
STATE ENGINEER
SANTA FE, NEW MEXICO
'99 DEC 15 PM 2 22

December 9, 1999

Notification of Name Change from Exxon Corporation to Exxon Mobil Corporation

CP-851

New Mexico Office of the State Engineer
Water Rights Division
Attn: Mr. Paul Saaverdra
P. O. Box 25102
Santa Fe, NM 87505

Dear Mr. Robinson,

As you may be aware, Exxon Corporation and Mobil Corporation recently finalized a merger and realigned its business. The media and other reports, however, often fail to provide details of the corporate structure that may be of interest to governmental agencies.

Exxon Corporation will undergo a name change to Exxon Mobil Corporation. Exxon Mobil Corporation will remain the owner and operator of its existing properties and facilities, as well as relevant permits. Mobil Corporation will merge with an existing Exxon subsidiary, after which Mobil Corporation will become a subsidiary of Exxon Mobil Corporation. Mobil Corporation's subsidiaries will continue to own their own assets and act as operator of its assets after the merger as it did prior to the merger. Neither Mobil Corporation nor its subsidiaries will undergo a name change.

Please note the name change to Exxon Mobil Corporation in your records pertaining to any Exxon permits.

If you have any questions, please contact me at 713-431-1125.

Yours truly,

Roland L. Moreau
Acting Environmental & Regulatory Manager

RECYCLED

LIST OF EXXON MOBIL CORPORATION NEW MEXICO FRESH WATER WELLS

Avalon Delaware Unit, Water Source Well No. 1
Permit No. CP-851
Eddy County, New Mexico

Analytical Report 638613

for

LT Environmental, Inc.

Project Manager: Dan Moir

ADU 157 (2RP-4778)

012918118

08-OCT-19

Collected By: Client

1089 N Canal Street
Carlsbad, NM 88220

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-19-30), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)
Oklahoma (2017-142), North Carolina (681)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (TX104704295-19-22), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-19-16)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-21)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-19-5)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Tampa: Florida (E87429), North Carolina (483)

08-OCT-19

Project Manager: **Dan Moir**
LT Environmental, Inc.
4600 W. 60th Avenue
Arvada, CO 80003

Reference: XENCO Report No(s): **638613**
ADU 157 (2RP-4778)
Project Address: Carlsbad, NM

Dan Moir:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 638613. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 638613 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Jessica Kramer
Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.
Certified and approved by numerous States and Agencies.
A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America

Sample Cross Reference 638613

LT Environmental, Inc., Arvada, CO

ADU 157 (2RP-4778)

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
WS01	W	10-01-19 11:20		638613-001

CASE NARRATIVE

Client Name: LT Environmental, Inc.

Project Name: ADU 157 (2RP-4778)

Project ID: *012918118*
Work Order Number(s): *638613*

Report Date: *08-OCT-19*
Date Received: *10/01/2019*

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Certificate of Analysis Summary 638613

LT Environmental, Inc., Arvada, CO

Project Name: ADU 157 (2RP-4778)

Project Id: 012918118
Contact: Dan Moir
Project Location: Carlsbad, NM

Date Received in Lab: Tue Oct-01-19 12:55 pm
Report Date: 08-OCT-19
Project Manager: Jessica Kramer

Analysis Requested							
	Lab Id:	638613-001					
	Field Id:	WS01					
	Depth:						
	Matrix:	WATER					
	Sampled:	Oct-01-19 11:20					
TDS by SM2540C	***Extracted:***						
SUB: T104704400-19-19	***Analyzed:***	Oct-03-19 15:00					
	Units/RL:	mg/L	RL				
Total Dissolved Solids		11600	5.00				

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Version: 1.%

Jessica Kramer
Project Assistant

Final 1.000

Certificate of Analytical Results 638613

LT Environmental, Inc., Arvada, CO

ADU 157 (2RP-4778)

Sample Id: **WS01** Matrix: Water Date Received:10.01.19 12.55

Lab Sample Id: 638613-001 Date Collected: 10.01.19 11.20

Analytical Method: TDS by SM2540C

Tech: SPC % Moisture:

Analyst: SPC

Seq Number: 3103415 SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Total Dissolved Solids	1642222	**11600**	5.00	mg/L	10.03.19 15.00		1

Flagging Criteria

X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.

B A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.

D The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.

E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.

F RPD exceeded lab control limits.

J The target analyte was positively identified below the quantitation limit and above the detection limit.

U Analyte was not detected.

L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.

H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.

K Sample analyzed outside of recommended hold time.

JN A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

QC Summary 638613

LT Environmental, Inc.

ADU 157 (2RP-4778)

Analytical Method: TDS by SM2540C
Seq Number: 3103415 Matrix: Water
MB Sample Id: 3103415-1-BLK LCS Sample Id: 3103415-1-BKS LCSD Sample Id: 3103415-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Total Dissolved Solids	<5.00	1000	985	99	986	99	80-120	0	10	mg/L	10.03.19 15:00	

Analytical Method: TDS by SM2540C
Seq Number: 3103415 Matrix: Water
Parent Sample Id: 638660-003 MD Sample Id: 638660-003 D

Parameter	Parent Result	MD Result	%RPD	RPD Limit	Units	Analysis Date	Flag
Total Dissolved Solids	1130	1130	0	10	mg/L	10.03.19 15:00	

Analytical Method: TDS by SM2540C
Seq Number: 3103415 Matrix: Water
Parent Sample Id: 638845-007 MD Sample Id: 638845-007 D

Parameter	Parent Result	MD Result	%RPD	RPD Limit	Units	Analysis Date	Flag
Total Dissolved Solids	1710	1720	1	10	mg/L	10.03.19 15:00	

MS/MSD Percent Recovery [D] = 100*(C-A) / B LCS = Laboratory Control Sample MS = Matrix Spike
Relative Percent Difference RPD = 200* | (C-E) / (C+E) | A = Parent Result B = Spike Added
LCS/LCSD Recovery [D] = 100 * (C) / [B] C = MS/LCS Result D = MSD/LCSD % Rec
Log Difference Log Diff. = Log(Sample Duplicate) - Log(Original Sample) E = MSD/LCSD Result

Final 1.000

XENCO LABORATORIES

Chain of Custody

Work Order No: 638613

Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334
Midland,TX (432) 704-5440 EL Paso,TX (915) 585-3443 Lubbock,TX (806) 794-1296 Crasbad, NM (432) 704-5440
Phoenix,AZ (480) 355-0900 Atlanta,GA (770) 449-8800 Tampa,FL (813) 620-2000 West Palm Beach, FL (561) 689-6701 www.xenco.com

Page 1 of 1

Project Manager:	Dan Moir	Bill to: (if different)	Kyle Littrell
Company Name:	LT Environmental Inc.	Company Name:	XTO Energy
Address:	3300 North A Street	Address:	3104 Green Street
City, State ZIP:	Midland, TX 79705	City, State ZIP:	Carlsbad, NM 88220
Phone:	432. 236. 5849	Email:	bbelill@ltenv.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐
State of Project:
Reporting:Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	ADU 157 (CAP-4778)	Turn Around	
Project Number:	Well # CP00851	Routine	☒
Project Location	Carlsbad, NM	Rush:	
Sampler's Name:	Ben Belill	Due Date:	
PO #:		Quote #:	

SAMPLE RECEIPT			
Temp Blank:	(Yes) No	Wet Ice:	(Yes) No
Temperature (°C):	4.0	Thermometer ID	TNM007
Received Intact:	(Yes) No		
Cooler Custody Seals:	Yes (No) N/A	Correction Factor:	-0.2
Sample Custody Seals:	Yes (No) N/A	Total Containers:	1

Lab ID	Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	Pres. Code	TDS
	WS01	W	10/1/19	11:20	—	1		X

ANALYSIS REQUEST

Preservative Codes

MeOH: Me
None: NO
HNO3: HN
H2S04: H2
HCL: HL
NaOH: Na
Zn Acetate+ NaOH: Zn

TAT starts the day recevied by the lab, if received by 4:00pm

Sample Comments

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Tl Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U 1631 / 245.1 / 7470 / 7471 : Hg

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		10/1/19@1255	2		
			4		
			6		

Revised Date 022619 Rev. 2019.1

Inter-Office Shipment

IOS Number 49088

Date/Time: 10/01/19 14:56
Lab# From: **Carlsbad**
Lab# To: **Midland**

Created by: Elizabeth Mcclellan
Delivery Priority:
Air Bill No.: 776429985847

Please send report to: Jessica Kramer
Address: 1089 N Canal Street
E-Mail: jessica.kramer@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
38613-001	W	WS01	10/01/19 11:20	SM2540C	TDS by SM2540C	10/07/19	10/08/19	JKR	TDS	

Inter Office Shipment or Sample Comments:

Relinquished By: Elizabeth McClellan
Date Relinquished: 10/01/2019

Received By: Brianna Teel
Date Received: 10/02/2019 11:14
Cooler Temperature: 2.1

XENCO Laboratories

Inter Office Report- Sample Receipt Checklist

Sent To: Midland
IOS #: 49088

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient
Temperature Measuring device used : R8

Sent By: Elizabeth McClellan **Date Sent:** 10/01/2019 02:56 PM
Received By: Brianna Teel **Date Received:** 10/02/2019 11:14 AM

Sample Receipt Checklist		Comments
#1 *Temperature of cooler(s)?	2.1	
#2 *Shipping container in good condition?	Yes	
#3 *Samples received with appropriate temperature?	Yes	
#4 *Custody Seals intact on shipping container/ cooler?	Yes	
#5 *Custody Seals Signed and dated for Containers/coolers	Yes	
#6 *IOS present?	Yes	
#7 Any missing/extra samples?	No	
#8 IOS agrees with sample label(s)/matrix?	Yes	
#9 Sample matrix/ properties agree with IOS?	Yes	
#10 Samples in proper container/ bottle?	Yes	
#11 Samples properly preserved?	Yes	
#12 Sample container(s) intact?	Yes	
#13 Sufficient sample amount for indicated test(s)?	Yes	
#14 All samples received within hold time?	Yes	

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

NonConformance:

Corrective Action Taken:

Nonconformance Documentation

Contact: _____ **Contacted by :** _____ **Date:** _____

Checklist reviewed by: Brianna Teel Date: 10/02/2019
Brianna Teel

XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In

Client: LT Environmental, Inc.

Date/ Time Received: 10/01/2019 12:55:00 PM

Work Order #: 638613

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : T-NM-007

Sample Receipt Checklist		Comments
#1 *Temperature of cooler(s)?	4	
#2 *Shipping container in good condition?	**Yes**	
#3 *Samples received on ice?	**Yes**	
#4 *Custody Seals intact on shipping container/ cooler?	**Yes**	
#5 Custody Seals intact on sample bottles?	**Yes**	
#6*Custody Seals Signed and dated?	**Yes**	
#7 *Chain of Custody present?	**Yes**	
#8 Any missing/extra samples?	**Yes**	
#9 Chain of Custody signed when relinquished/ received?	**Yes**	
#10 Chain of Custody agrees with sample labels/matrix?	**Yes**	
#11 Container label(s) legible and intact?	**Yes**	
#12 Samples in proper container/ bottle?	**Yes**	
#13 Samples properly preserved?	**Yes**	
#14 Sample container(s) intact?	**Yes**	
#15 Sufficient sample amount for indicated test(s)?	**Yes**	
#16 All samples received within hold time?	**Yes**	
#17 Subcontract of sample(s)?	**Yes**	Subbed to Midland
#18 Water VOC samples have zero headspace?	**N/A**	

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst: PH Device/Lot#:

Checklist completed by: Elizabeth McClellan Date: 10/01/2019

Checklist reviewed by: Jessica Kramer Date: 10/03/2019

Jessica Kramer

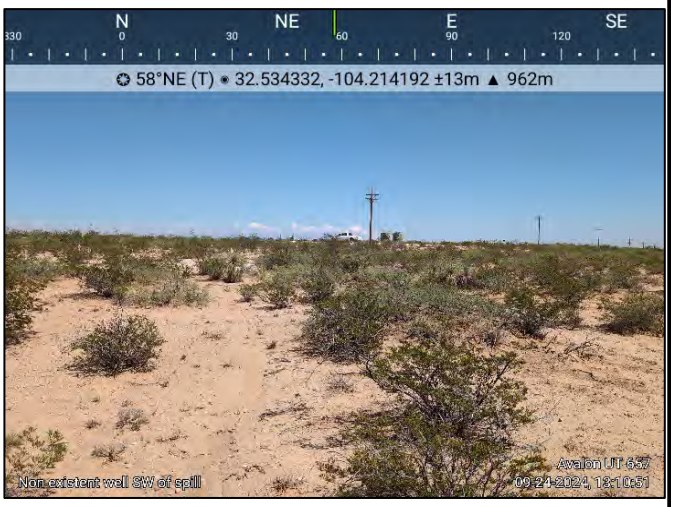
ENSOLUM

APPENDIX B

Photographic Log

ENSOLUM

Photographic Log
XTO Energy, Inc
Avalon UT 657
nAPP2420136803



Photograph: 1 Date: 9/24/2024
Description: Reported location of CP-851
View: Northeast

Photograph: 2 Date: 9/24/2024
Description: Actual location of CP-851
View: South

Photograph: 3 Date: 9/20/2024
Description: Delineation activities
View: Southwest

Photograph: 4 Date: 9/20/2024
Description: Delineation activities
View: East

ENSOLUM

APPENDIX C

Lithologic Soil Sampling Logs

ENSOLUM

	Sample Name: BH01	Date: 09/23/2024
	Site Name: Avalon UT 657	
	Incident Number: nAPP2420136803	
	Job Number: 03C1558535	
LITHOLOGIC / SOIL SAMPLING LOG	Logged By: AV	Method: Hand Auger
Coordinates: 32.534608, -104.213520	Hole Diameter: 4"	Total Depth: 1.0'

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor was included.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions
D	5,443	297	Y	BH01	0.5	0	SP	(0-1') SAND - silty sand, Dark tan, very fine, non-plastic, cohesive, Hydrocarbon odor present
D	10,802	704	Y	BH01A	1	1	CCHE	(1') CALICHE, large caliche fragments, trace silt, some fine grain sand, odor, hydrocarbon staining

Total Depth @ 1-foot bgs - Hand Auger Refusal

ENSOLUM

	Sample Name: BH02	Date: 09/23/2024
	Site Name: Avalon UT 657	
	Incident Number: nAPP2420136803	
	Job Number: 03C1558535	
LITHOLOGIC / SOIL SAMPLING LOG	Logged By: AV	Method: Hand Auger
Coordinates: 32.5334608, -104.213520	Hole Diameter: 4"	Total Depth: 5'

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor was included.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions
D	-	352	Y	BH02	0.5	0	SP	(0-4') SILTY SAND, dark tan, some gravel, odor
D	-	1300	Y		1	1	SW-SM	(@1') trace caliche
D	-	1161	Y		2	2	SW-SM	
D	-	1520	N		3	3	SW-SM	
D	-	1310	N		4	4	SW-SM	
D	-	433	N	BH02A	5	5	SP	(@5') SAND, reddish tan, with silt, some clay

Total Depth @ 5 feet bgs - Hand Auger Refusal

ENSOLUM

	Sample Name: BH03	Date: 09/23/2024
	Site Name: Avalon UT 657	
	Incident Number: nAPP2420136803	
	Job Number: 03C1558535	
LITHOLOGIC / SOIL SAMPLING LOG	Logged By: AV	Method: Hand Auger
Coordinates: 32.534490, -104.213867	Hole Diameter: 4"	Total Depth: 7'

Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor was included.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions
D	-	426	Y	BH03	0.5	0	SP	(0-2') SAND, with silt, brown, with gravel, poorly graded, with clay, low plasticity, odor
D	-	365	Y		1	1		
D	-	406	Y		2	2	SW-SM	(2-5') SILTY SAND, white-tan, caliche present, poorly graded, odor
						3		
						4		
D	-	225	N	BH03A	5	5	SP-SM	(5-7') SANDY SILT, tan, poorly graded
						6		
D	-	85.9	N	BH03B	7	7	SP-SC	(7') SAND, reddish tan, with silt, trace clay

Total Depth @ 7 feet bgs

ENSOLUM

APPENDIX D

Laboratory Analytical Reports & Chain of Custody Documentation

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 24, 2024

TRACY HILLARD

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: AVALON UT 657

Enclosed are the results of analyses for samples received by the laboratory on 09/23/24 16:34.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
TRACY HILLARD
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	09/23/2024	Sampling Date:	09/20/2024
Reported:	09/24/2024	Sampling Type:	Soil
Project Name:	AVALON UT 657	Sampling Condition:	Cool & Intact
Project Number:	03C1558535	Sample Received By:	Alyssa Parras
Project Location:	XTO		

Sample ID: BH 01 0.5' (H245768-01)

BTEX 8021B mg/kg Analyzed By: JH S-04

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/24/2024	ND	2.12	106	2.00	1.49	
Toluene*	**0.339**	0.050	09/24/2024	ND	2.08	104	2.00	0.802	
Ethylbenzene*	**0.890**	0.050	09/24/2024	ND	2.14	107	2.00	0.571	GC-NC1
Total Xylenes*	**8.69**	0.150	09/24/2024	ND	6.42	107	6.00	0.777	
Total BTEX	**9.92**	0.300	09/24/2024	ND					GC-NC1

Surrogate: 4-Bromofluorobenzene (PID *469 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**4240**	16.0	09/24/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS S-06

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	**575**	50.0	09/23/2024	ND	205	102	200	1.86	
DRO >C10-C28*	**12700**	50.0	09/23/2024	ND	213	106	200	0.759	
EXT DRO >C28-C36	**2420**	50.0	09/23/2024	ND					

Surrogate: 1-Chlorooctane *155 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *299 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
TRACY HILLARD
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	09/23/2024	Sampling Date:	09/20/2024
Reported:	09/24/2024	Sampling Type:	Soil
Project Name:	AVALON UT 657	Sampling Condition:	Cool & Intact
Project Number:	03C1558535	Sample Received By:	Alyssa Parras
Project Location:	XTO		

Sample ID: BH 01A 1' (H245768-02)

BTEX 8021B mg/kg Analyzed By: JH S-04

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.200	0.200	09/23/2024	ND	2.12	106	2.00	1.49	GC-NC
Toluene*	**3.15**	0.200	09/23/2024	ND	2.08	104	2.00	0.802	
Ethylbenzene*	**4.91**	0.200	09/23/2024	ND	2.14	107	2.00	0.571	GC-NC1
Total Xylenes*	**25.5**	0.600	09/23/2024	ND	6.42	107	6.00	0.777	
Total BTEX	**33.5**	1.20	09/23/2024	ND					GC-NC1

Surrogate: 4-Bromofluorobenzene (PID *225 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**8260**	16.0	09/24/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS S-06

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	**726**	50.0	09/23/2024	ND	205	102	200	1.86	
DRO >C10-C28*	**8970**	50.0	09/23/2024	ND	213	106	200	0.759	
EXT DRO >C28-C36	**1670**	50.0	09/23/2024	ND					

Surrogate: 1-Chlorooctane *199 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *213 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
TRACY HILLARD
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	09/23/2024	Sampling Date:	09/20/2024
Reported:	09/24/2024	Sampling Type:	Soil
Project Name:	AVALON UT 657	Sampling Condition:	Cool & Intact
Project Number:	03C1558535	Sample Received By:	Alyssa Parras
Project Location:	XTO		

Sample ID: BH 03 0.5' (H245768-03)

BTEX 8021B mg/kg Analyzed By: JH S-04

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/23/2024	ND	2.12	106	2.00	1.49	
Toluene*	**0.520**	0.050	09/23/2024	ND	2.08	104	2.00	0.802	
Ethylbenzene*	**5.01**	0.050	09/23/2024	ND	2.14	107	2.00	0.571	GC-NC1
Total Xylenes*	**25.5**	0.150	09/23/2024	ND	6.42	107	6.00	0.777	
Total BTEX	**31.0**	0.300	09/23/2024	ND					GC-NC1

Surrogate: 4-Bromofluorobenzene (PID *780 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**48.0**	16.0	09/24/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS S-06

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	**1970**	50.0	09/23/2024	ND	205	102	200	1.86	
DRO >C10-C28*	**21500**	50.0	09/23/2024	ND	213	106	200	0.759	
EXT DRO >C28-C36	**3750**	50.0	09/23/2024	ND					

Surrogate: 1-Chlorooctane *472 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *476 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
TRACY HILLARD
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	09/23/2024	Sampling Date:	09/20/2024
Reported:	09/24/2024	Sampling Type:	Soil
Project Name:	AVALON UT 657	Sampling Condition:	Cool & Intact
Project Number:	03C1558535	Sample Received By:	Alyssa Parras
Project Location:	XTO		

Sample ID: BH 03A 5' (H245768-04)

BTEX 8021B mg/kg Analyzed By: JH S-04

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/23/2024	ND	2.12	106	2.00	1.49	
Toluene*	<0.050	0.050	09/23/2024	ND	2.08	104	2.00	0.802	
Ethylbenzene*	**0.209**	0.050	09/23/2024	ND	2.14	107	2.00	0.571	GC-NC1
Total Xylenes*	**1.17**	0.150	09/23/2024	ND	6.42	107	6.00	0.777	
Total BTEX	**1.38**	0.300	09/23/2024	ND					GC-NC1

Surrogate: 4-Bromofluorobenzene (PID *154 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**80.0**	16.0	09/24/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	**60.9**	10.0	09/23/2024	ND	205	102	200	1.86	
DRO >C10-C28*	**1250**	10.0	09/23/2024	ND	213	106	200	0.759	
EXT DRO >C28-C36	**206**	10.0	09/23/2024	ND					

Surrogate: 1-Chlorooctane *109 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *99.1 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
TRACY HILLARD
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	09/23/2024	Sampling Date:	09/20/2024
Reported:	09/24/2024	Sampling Type:	Soil
Project Name:	AVALON UT 657	Sampling Condition:	Cool & Intact
Project Number:	03C1558535	Sample Received By:	Alyssa Parras
Project Location:	XTO		

Sample ID: BH 03B 7' (H245768-05)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/23/2024	ND	2.12	106	2.00	1.49	
Toluene*	<0.050	0.050	09/23/2024	ND	2.08	104	2.00	0.802	
Ethylbenzene*	<0.050	0.050	09/23/2024	ND	2.14	107	2.00	0.571	
Total Xylenes*	**0.210**	0.150	09/23/2024	ND	6.42	107	6.00	0.777	
Total BTEX	<0.300	0.300	09/23/2024	ND					

Surrogate: 4-Bromofluorobenzene (PID *113 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**96.0**	16.0	09/24/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	**14.2**	10.0	09/23/2024	ND	205	102	200	1.86	
DRO >C10-C28*	**490**	10.0	09/23/2024	ND	213	106	200	0.759	
EXT DRO >C28-C36	**89.4**	10.0	09/23/2024	ND					

Surrogate: 1-Chlorooctane *110 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *108 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
TRACY HILLARD
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	09/23/2024	Sampling Date:	09/20/2024
Reported:	09/24/2024	Sampling Type:	Soil
Project Name:	AVALON UT 657	Sampling Condition:	Cool & Intact
Project Number:	03C1558535	Sample Received By:	Alyssa Parras
Project Location:	XTO		

Sample ID: BH 02 0.5' (H245768-06)

BTEX 8021B mg/kg Analyzed By: JH S-04

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/24/2024	ND	2.12	106	2.00	1.49	GC-NC
Toluene*	**0.670**	0.050	09/24/2024	ND	2.08	104	2.00	0.802	
Ethylbenzene*	**0.707**	0.050	09/24/2024	ND	2.14	107	2.00	0.571	GC-NC1
Total Xylenes*	**8.83**	0.150	09/24/2024	ND	6.42	107	6.00	0.777	
Total BTEX	**10.2**	0.300	09/24/2024	ND					GC-NC1

Surrogate: 4-Bromofluorobenzene (PID *471 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**3000**	16.0	09/24/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS S-06

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	**618**	50.0	09/23/2024	ND	205	102	200	1.86	
DRO >C10-C28*	**13400**	50.0	09/23/2024	ND	213	106	200	0.759	
EXT DRO >C28-C36	**2670**	50.0	09/23/2024	ND					

Surrogate: 1-Chlorooctane *164 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *295 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
TRACY HILLARD
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	09/23/2024	Sampling Date:	09/20/2024
Reported:	09/24/2024	Sampling Type:	Soil
Project Name:	AVALON UT 657	Sampling Condition:	Cool & Intact
Project Number:	03C1558535	Sample Received By:	Alyssa Parras
Project Location:	XTO		

Sample ID: BH 02A 5' (H245768-07)

BTEX 8021B mg/kg Analyzed By: JH S-04

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/23/2024	ND	2.12	106	2.00	1.49	
Toluene*	**0.258**	0.050	09/23/2024	ND	2.08	104	2.00	0.802	
Ethylbenzene*	**0.640**	0.050	09/23/2024	ND	2.14	107	2.00	0.571	GC-NC1
Total Xylenes*	**2.66**	0.150	09/23/2024	ND	6.42	107	6.00	0.777	
Total BTEX	**3.56**	0.300	09/23/2024	ND					GC-NC1

Surrogate: 4-Bromofluorobenzene (PID *163 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**6720**	16.0	09/24/2024	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: MS S-04

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	**162**	10.0	09/23/2024	ND	205	102	200	1.86	
DRO >C10-C28*	**1760**	10.0	09/23/2024	ND	213	106	200	0.759	
EXT DRO >C28-C36	**310**	10.0	09/23/2024	ND					

Surrogate: 1-Chlorooctane *137 %* *48.2-134*

Surrogate: 1-Chlorooctadecane *118 %* *49.1-148*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
GC-NC1	8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are biased high with interfering compounds.
GC-NC	8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are reported as ND.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Ensolum, LLC
Project Manager: Tracy Hillard
Address: 3122 National Parks Hwy
City: Carlsbad State: NM Zip: 88220
Phone #: 575-937-3906 Fax #:
Project #: 03C1558535 Project Owner:
Project Name: Avalon UT 057
Project Location:
Sampler Name: Azad Vojdani

BILL TO
P.O. #:
Company: XTO Energy Inc
Attn: Amy Ruth
Address: 3104 E. Greene St.
City: Carlsbad
State: NM Zip: 88220
Phone #:
Fax #:

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	PRESERV.: ACID/BASE:	ICE / COOL	OTHER:	SAMPLING: DATE	TIME	BTEX	TPH	Chloride
H245708																		
1	BH01	0.5	G	1			✓					✓		9-20-24	1040	✓	✓	✓
2	BH01A	1	G	1			✓					✓			1110	✓	✓	✓
3	BH03	0.5	G	1			✓					✓			1520	✓	✓	✓
4	BH03A	5	G	1			✓					✓			1545	✓	✓	✓
5	BH03B	7	G	1			✓					✓			1611	✓	✓	✓

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: Azad Vojdani Date: 9-23-24 Time: 1034 Received By:
Relinquished By: Date: Time: Received By:

Verbal Result: ☐ Yes ☒ No Add'l Phone #:
All Results are emailed. Please provide Email address:
thillard@ensolum.com Avojdani@ensolum.com
REMARKS:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:
Observed Temp. °C 0.4
Corrected Temp. °C 5.8
Sample Condition Cool ☒ Yes Intact ☒ Yes ☐ No ☐ No
CHECKED BY: (Initials) AD

Turnaround Time: Standard ☐ Rush ☒ (AD) (AD)
Thermometer ID #113 -0.6
Correction Factor 0.5°C
24 TAT

Bacteria (only) Sample Condition Cool ☐ Yes ☐ No Intact ☐ Yes ☐ No
Observed Temp. °C
Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

FORM-006 R 3.2 10/07/21

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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Ensolum, LLC
Project Manager: Tracy Hillard
Address: 3122 National Parks Hwy
City: Carlsbad State: NM Zip: 88220
Phone #: (575)937-3404 Fax #:
Project #: 03C1558535 Project Owner:
Project Name: Avalon UT 657
Project Location:
Sampler Name: Azael Vojdani

BILL TO
P.O. #:
Company: XTO Energy
Attn: Kelly RUTH
Address: 3104 E. Green St
City: Carlsbad
State: NM Zip: 88220
Phone #:
Fax #:

FOR LAB USE ONLY					MATRIX						PRESERV.			SAMPLING		ANALYSIS REQUEST		
Lab I.D.	Sample I.D.	Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME	BTEX	TPH	Chloride
H245768	BH02	0.5'	G	1			✓					✓		9-20-24	1217	✓	✓	✓
6	BH02A	5'	G	1			✓					✓		↓	1338	✓	✓	✓
9																		

AY 9-20-24

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Relinquished By: Azael Vojdani Date: 9-23-24 Time: 1034 Received By:
Relinquished By: Date: Time: Received By:

Verbal Result: ☐ Yes ☒ No Add'l Phone #:
All Results are emailed. Please provide Email address:
thillard@ensolum.com, avojdani@ensolum.com
REMARKS:

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:
Observed Temp. °C 6.4 Corrected Temp. °C 5.8
Sample Condition: Cool ☐ Yes ☑ Yes ☐ No ☐ No Intact
CHECKED BY: (Initials) AD

Turnaround Time: Standard ☐ Rush ☒
Thermometer ID #113 Correction Factor -0.5°C -0.6 24 TAT
Bacteria (only) Sample Condition: Cool ☐ Yes ☐ No Intact ☐ Yes ☐ No
Observed Temp. °C
Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

FORM-006 R 3.2 10/07/21

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1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 387482

QUESTIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 387482
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2420136803**
Incident Name	**NAPP2420136803 AVALON UT 657 @ 0**
Incident Type	**Release Other**
Incident Status	**Remediation Plan Received**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Avalon UT 657
Date Release Discovered	06/28/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Corrosion | Flow Line - Production | Crude Oil | Released: 5 BBL | Recovered: 0 BBL | Lost: 5 BBL.
Produced Water Released (bbls) Details	Cause: Corrosion | Flow Line - Production | Produced Water | Released: 11 BBL | Recovered: 0 BBL | Lost: 11 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Corrosion | Flow Line - Production | Condensate | Released: 0 BBL | Recovered: 0 BBL | Lost: 0 BBL.
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 387482
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	*Unavailable.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 09/26/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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811 S. First St., Artesia, NM 88210
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QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 387482
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1000 (ft.) and ½ (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	8260
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	27220
GRO+DRO (EPA SW-846 Method 8015M)	23470
BTEX (EPA SW-846 Method 8021B or 8260B)	34
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	09/20/2024
On what date will (or did) the final sampling or liner inspection occur	12/25/2024
On what date will (or was) the remediation complete(d)	12/25/2024
What is the estimated surface area (in square feet) that will be reclaimed	2140
What is the estimated volume (in cubic yards) that will be reclaimed	317
What is the estimated surface area (in square feet) that will be remediated	2140
What is the estimated volume (in cubic yards) that will be remediated	560
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 387482
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	HALFWAY DISPOSAL AND LANDFILL [fEEM0112334510]
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	*Not answered.*
OR is the **off-site** disposal site, to be used, an NMED facility	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 09/26/2024
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
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Santa Fe, NM 87505

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 387482
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 387482
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	***{Unavailable.}***

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	No

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CONDITIONS

Action 387482

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 387482
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	The Remediation Plan is Conditionally Approved. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Floor confirmation samples should be delineated/excavated to meet closure criteria standards from Table 1 of the OCD Spill Rule for site assessment/characterization/proven depth to water determination. Sidewall/Edge samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. All sidewall samples should be taken from the sidewall of the excavation. Confirmation samples should be collected every 200 ft2. All off pad areas must meet reclamation standards set forth in the OCD Spill Rule. The work will need to occur in 90 days after the report has been reviewed.	10/24/2024