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# **Closure Report**

Jimmy Kone Facility TB Eddy County, New Mexico Incident # NAPP2425236568

# **Prepared For:**

Matador Production Company 5347 N. 26th Street, 2nd Floor Artesia, New Mexico 88210

# **Prepared By:**

Talon/LPE, Ltd. 408 W. Texas Avenue Artesia, New Mexico 88210

**September 30, 2024** 



#### **New Mexico Oil Conservation District**

506 W. Texas Ave Artesia, New Mexico 88210

Subject: Closure Report

Jimmy Kone Facility TB
Eddy County, New Mexico
Incident # NAPP2425236568

To Whom It May Concern,

Matador Production Company contracted Talon/LPE, Ltd. (Talon) to complete a liner inspection and closure activities at the above referenced location. The incident description, soil sampling results, and closure request are presented herein.

#### Site Information

The Jimmy Kone Facility TB is located approximately 2 miles northwest of Malaga, New Mexico. The legal location for this release is Unit Letter I, Section 05, Township 24 South, and Range 28 East in Eddy County, New Mexico. The latitude and longitude for the site is 32.2462837, -104.1028682. Site maps are presented in Appendix I.

According to the soil survey provided by the United States Department of Agriculture National Resources Conservation Services, the soils in the area are made up of Karro loam with 0 to 1 percent slopes. The referenced soil data is presented in Appendix III. Per the New Mexico Bureau of Geology and Mineral Resources, the local surface and shallow geology consists of alluvium, Holocene to upper Pleistocene in age. Drainage courses in this area are typically well drained. Groundwater and site characterization data is summarized in the following table.

#### **Groundwater and Site Characterization**

What is the shallowest depth to groundwater beneath the area affected by the release?	Between 26 and 50 (ft bgs)
What method was used to determine the depth to groundwater?	NM OSE iWaters Database Search
Did the release impact groundwater or surface water?	No
Distance from a flowing watercourse or any other significant watercourse.	Between 1/2 and 1 mile
Distance from any lakebed, sinkhole, or playa lake.	Between 1/2 and 1 mile
Distance from an occupied permanent residence, school, hospital, institution, or church.	Between 500 and 1000
Distance from a spring or private domestic fresh water well used by less than five households for domestic or stock watering purposes.	Between 500 and 1000
Distance from any fresh water well or spring.	Between 500 and 1000
Distance from incorporated municipal boundaries or a defined municipal fresh water field.	Between 1/2 and 1 mile
Distance from a wetland.	Between 1/2 and 1 mile
Distance from a subsurface mine.	Greater than 5 miles
Distance from (non-karst) unstable area.	Between 1 and 5 mile
Categorize the risk of this well/site being in a karst geology.	Medium
Distance from a 100 year floodplain.	Between 1/2 and 1 mile
Did the release impact areas not on an exploration, development, production, or storage site?	No

With no depth to water source available that meets New Mexico Oil Conservation Division's (NMOCD) criteria within ½ mile of the site, the responsible party must therefore, adhere to the cleanup criteria for this site of groundwater less than 50 feet bgs, Table I, NMOCD Rule 19.15.29 NMAC.

Table I - Closure Criteria for Soils Impacted by a Release									
Depth below horizontal extents of release to ground water less than 10,000 mg/l TDS	Constituent	Method*	Limit**						
≤ 50 feet	Total Chlorides***	EPA 300.0 or SM4500 CI B	600 mg/kg						
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	100 mg/kg						
	втех	EPA SW-846 Method 8021B or 8260B	50 mg/kg						
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg						

<sup>\*</sup>Or other test methods approved by the division,

[19.15.29.12 NMAC - N, 8/14/2018]

#### **Incident Description**

On September 7, 2024, approximately 134 barrels (bbls) of crude oil was released into the secondary containment from a production tank. A vacuum truck was dispatched and 134 bbls of crude oil were recovered from the containment. The release was reported to the NMOCD and was assigned incident # NAPP2425236568.

Site maps of the release are presented in Appendix I. Initial C-141 spill notifications were filed with the NMOCD.

#### **Site Assessment Activities**

An inspection was scheduled on September 20, 2024, after the secondary containment was cleaned for a visual inspection. The liner was determined to be intact.

Surface soil samples were collected from outside of the four (4) secondary containment walls.

Results from the sampling event are presented on Table 1 in Appendix II and the complete laboratory report can be found in Appendix V. Sample locations are shown on the attached Figure 2 in Appendix I.

<sup>\*\*</sup>Numerical limits or natural background level, whichever is greater.

<sup>\*\*\*</sup>This applies to releases of produced water or other fluids, which may contain chloride.

#### **Remedial Action Summary**

- The liner in the secondary containment was intact and passed visual inspection.
- Surface samples were collected from the north, east, south, and west of the secondary containment.
- Analytical results from the collected samples were below action level criteria and indicated the release was contained.
- Photographic documentation is provided in Appendix IV.

#### Closure

Based on the site assessment and characterization data, remedial actions completed, and sampling results obtained for this project, on behalf of Matador Production Company, we respectfully request that no further actions be required and that closure of this incident be granted.

Should you have any questions or if further information is required, please do not hesitate to contact our office at 575-746-8768.

Respectfully submitted, Talon/LPE, Ltd.

Kayla Saylon

Kayla Taylor Project Manager David J. Adkins

David Adkins

Regional Manager

Attachments:

Appendix I Site Maps
Appendix II Table

Appendix III Site Characterization

Appendix IV Photographic Documentation Appendix V Laboratory Analytical Data



# **APPENDIX I**

Site Maps



TALON

Released to Imaging: 10/31/2024 1:18:25 PM

1 in = 50 ft

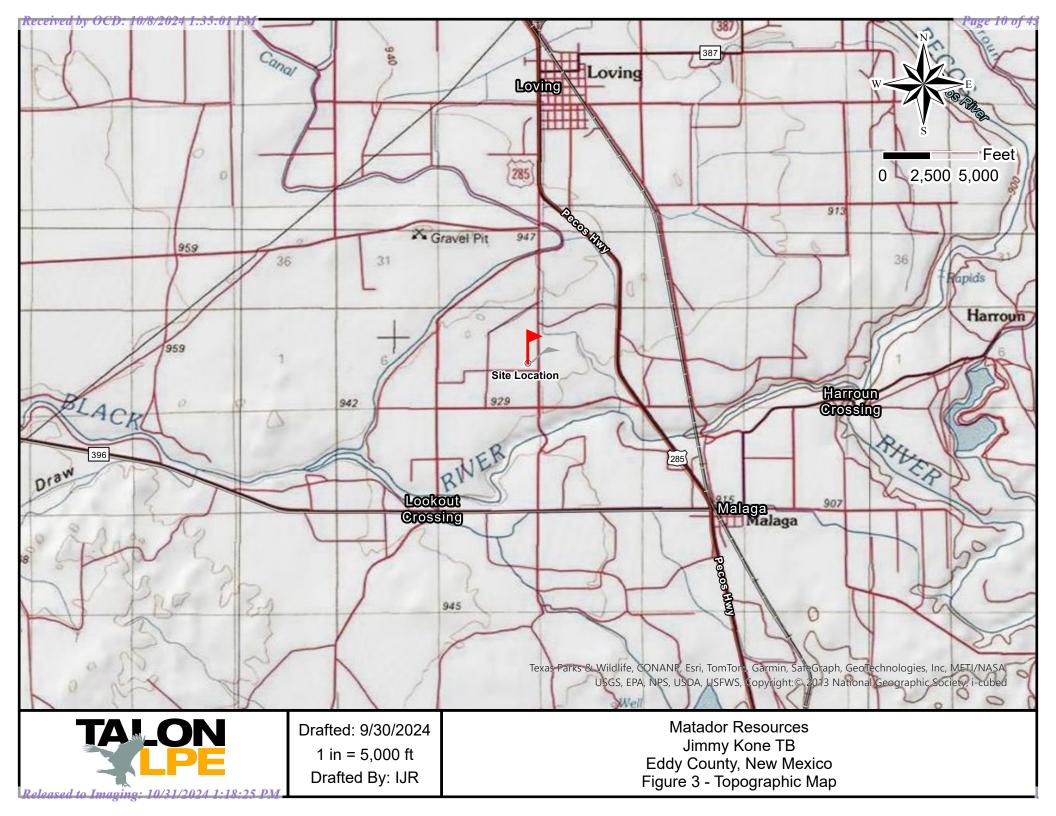
Drafted By: IJR

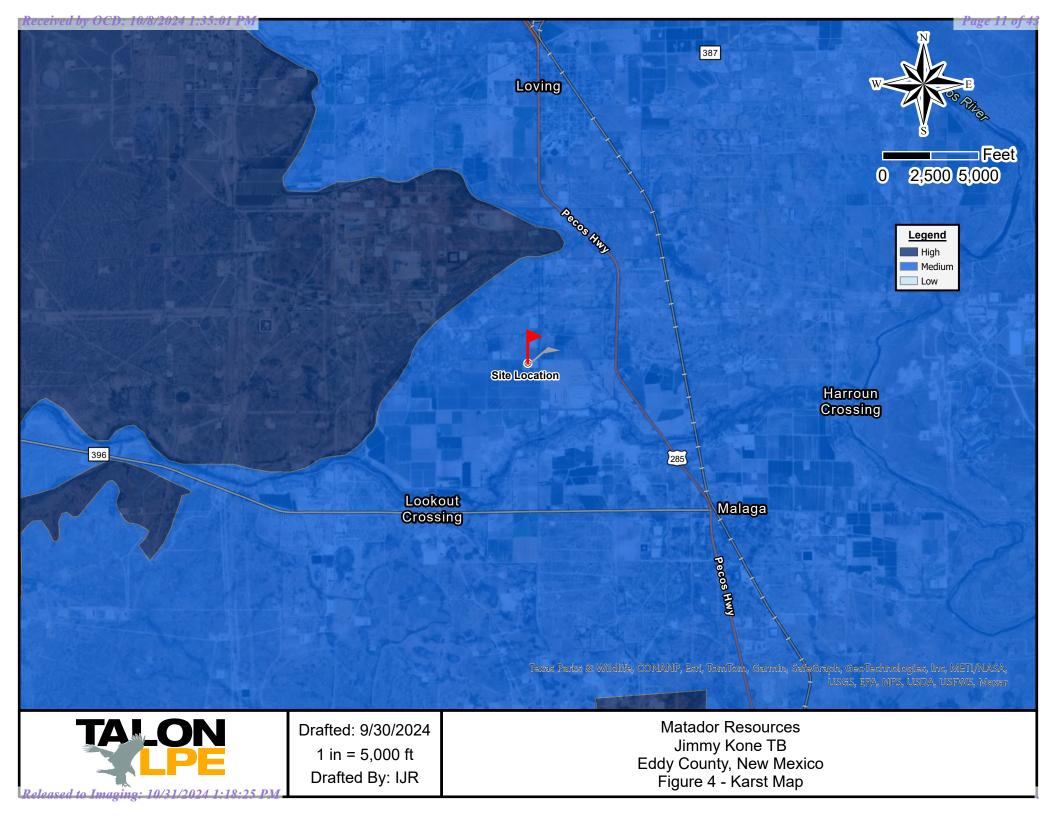
Jimmy Kone TB Eddy County, New Mexico Figure 1 - Site Assessment Map





Drafted: 9/30/2024 1 in = 2,000 ft Drafted By: IJR Matador Resources
Jimmy Kone TB
Eddy County, New Mexico
Figure 2 - Site Location Map







# **APPENDIX II**

Table

Received by OCD: 10/8/2024 1:35:01 PM

# Table 1 Assessment Sampling Laboratory Analytical Summary

				Jimmy I	Kone TB				
Sample ID	Sample Date	Depth (BGS)	Benzene mg/kg	BTEX mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Chlorides mg/kg
NMOCD Table 1 Closure Criteria 19.15.29 NMAC		10 mg/kg	50 mg/kg	DRO + GRO	) + MRO comb mg/kg	oined = 100	100 mg/kg	600 mg/kg	
S-1	9/20/2024	0.5'	ND	ND	ND	ND	ND	-	256
S-2	9/20/2024	0.5'	ND	ND	ND	ND	ND	-	32
S-3	9/20/2024	0.5'	ND	ND	ND	ND	ND	-	384
S-4	9/20/2024	0.5'	ND	ND	ND	ND	ND	-	336

**NOTES:** 

**BGS** Below ground surface

mg/kg Milligrams per kilogram

**TPH** Total Petroleum Hydrocarbons

GRO Gasoline range organicsDRO Diesel range organicsMRO Motor oil range organics

**S** Sample

ND Analyte Not Detected

Highlighted cells indicate exceedance of NMOCD Table

1 Closure Criteria



# **APPENDIX III**

Site Characterization

# **Point of Diversion Summary**

quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest

NAD83 UTM in meters

**Well Tag POD Nbr Q64** Q16 Q4 Sec Tws Rng Мар C 01731 SE NE 05 **24S** 28E 584483.0 3568367.0 \*

\* UTM location was derived from PLSS - see Help

**Driller License: Driller Company:** BARRON, EMMETT **Driller Name:** BARRON, EMMETT **Drill Start Date:** 1977-01-15 **Drill Finish Date:** 1977-03-10 Plug Date: Shallow Log File Date: 1977-03-30 **PCW Rcv Date:** Source: Pump Type: **Pipe Discharge Size: Estimated Yield:** 80 Casing Size: **Depth Well: Depth Water:** 30

#### **Water Bearing Stratifications:**

Тор	Bottom	Description
0	10	Other/Unknown
10	30	Other/Unknown
20	80	Other/Unknown

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

9/30/24 1:24 PM MST Point of Diversion Summary

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#### Soil Map-Eddy Area, New Mexico (Jimmy Kone TB)

#### MAP LEGEND

#### Area of Interest (AOI)

Area of Interest (AOI)

#### Soils

Soil Map Unit Polygons



Soil Map Unit Lines



Soil Map Unit Points

#### **Special Point Features**

Blowout



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



**Gravelly Spot** 



Landfill



Lava Flow Marsh or swamp





Mine or Quarry Miscellaneous Water



Perennial Water



Rock Outcrop



Saline Spot



Sandy Spot



Severely Eroded Spot



Sinkhole



Slide or Slip



Sodic Spot

Spoil Area



Stony Spot



Very Stony Spot



Wet Spot Other



Special Line Features

#### Water Features

Streams and Canals

#### Transportation

---

Rails

Interstate Highways



**US Routes** 



Major Roads



Local Roads

#### Background



Aerial Photography

#### MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50.000 or larger.

Date(s) aerial images were photographed: Nov 12. 2022—Dec 2. 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

#### Jimmy Kone TB

# **Map Unit Legend**

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
Kr	Karro loam, 0 to 1 percent slopes	1.4	100.0%
Totals for Area of Interest		1.4	100.0%

### **Eddy Area, New Mexico**

#### Kr—Karro loam, 0 to 1 percent slopes

#### **Map Unit Setting**

National map unit symbol: 1w4v Elevation: 2,500 to 5,300 feet

Mean annual precipitation: 10 to 15 inches Mean annual air temperature: 57 to 64 degrees F

Frost-free period: 200 to 230 days

Farmland classification: Farmland of statewide importance

#### **Map Unit Composition**

Karro and similar soils: 99 percent Minor components: 1 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

#### **Description of Karro**

#### Setting

Landform: Plains, alluvial fans

Landform position (three-dimensional): Riser, talf, rise

Down-slope shape: Convex, linear Across-slope shape: Linear Parent material: Mixed alluvium

#### **Typical profile**

H1 - 0 to 10 inches: loam H2 - 10 to 90 inches: clay loam

#### **Properties and qualities**

Slope: 0 to 1 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: Medium

Capacity of the most limiting layer to transmit water (Ksat): Moderately high (0.20 to 0.60 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 60 percent Maximum salinity: Nonsaline to slightly saline (0.0 to 4.0

mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

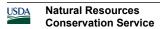
Available water supply, 0 to 60 inches: High (about 10.5 inches)

#### Interpretive groups

Land capability classification (irrigated): 2s Land capability classification (nonirrigated): 6s

Hydrologic Soil Group: C

Ecological site: R070BC030NM - Limy



Hydric soil rating: No

#### **Minor Components**

#### Reeves

Percent of map unit: 1 percent Ecological site: R070BC007NM - Loamy Hydric soil rating: No

## **Data Source Information**

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 19, Sep 7, 2023



# **APPENDIX IV**

Photographic Documentation





Photograph No. 1 Description:

Northern edge of secondary containment



Photograph No. 2 Description:

Eastern edge of secondary containment





Photograph No. 3 Description:

Eastern edge of secondary containment



Photograph No. 4 Description:

Western edge of secondary containment





Photograph No. 5 Description:

Western edge of secondary containment



Photograph No. 6 Description:

Northeastern corner of secondary containment





Photograph No. 7 **Description:** 

Southeastern corner of secondary containment



Photograph No. 8 **Description:** 

Southwestern corner of secondary containment



Photograph No. 9 Description:

Center portion of secondary containment



Photograph No. 10 Description:

Center portion of secondary containment





Photograph No. 11 **Description:** 

Center portion of secondary containment



Photograph No. 12 **Description:** 

View of northern portion of tank battery





Photograph No. 13 Description:

View of eastern portion of tank battery



Photograph No. 14 Description:

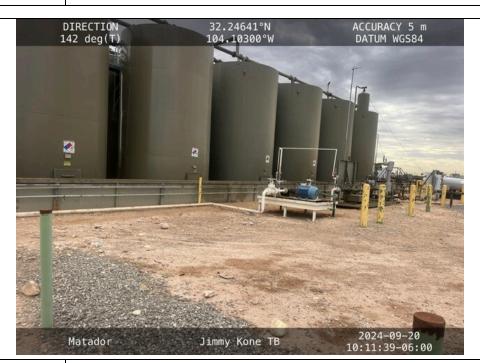
View of eastern portion of tank battery





Photograph No. 15 Description:

View of southern portion of tank battery



Photograph No. 16 Description:

View of western portion of tank battery



# **APPENDIX V**

Laboratory Analytical Data



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 26, 2024

KAYLA TAYLOR

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: JIMMY KONE TANK BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 09/23/24 11:58.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

HDSP-1



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

#### Analytical Results For:

TALON LPE KAYLA TAYLOR 408 W. TEXAS AVE. ARTESIA NM, 88210

Fax To: (575) 745-8905

Received: 09/23/2024 Sampling Date: 09/20/2024

Reported: 09/26/2024 Sampling Type: Soil

Project Name: JIMMY KONE TANK BATTERY Sampling Condition: Cool & Intact
Project Number: 702520.087.01 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: MATADOR - EDDY CO NM

mg/kg

#### Sample ID: S - 1 @ 0.5' (H245752-01)

BTEX 8021B

		-		-					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/23/2024	ND	2.19	110	2.00	2.41	
Toluene*	<0.050	0.050	09/23/2024	ND	2.12	106	2.00	0.238	
Ethylbenzene*	<0.050	0.050	09/23/2024	ND	2.16	108	2.00	1.09	
Total Xylenes*	<0.150	0.150	09/23/2024	ND	6.49	108	6.00	1.51	
Total BTEX	<0.300	0.300	09/23/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	09/23/2024	ND	416	104	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					HDSP-1
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/23/2024	ND	210	105	200	0.881	
DRO >C10-C28*	<10.0	10.0	09/23/2024	ND	197	98.7	200	1.66	
EXT DRO >C28-C36	<10.0	10.0	09/23/2024	ND					
Surrogate: 1-Chlorooctane	70.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	62.2	% 49.1-14	8						

#### Cardinal Laboratories \*=Accredited Analyte

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Celeg & Freene

HDSP-1



#### PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

#### Analytical Results For:

TALON LPE
KAYLA TAYLOR
408 W. TEXAS AVE.
ARTESIA NM, 88210
Fax To: (575) 745-8905

Received: 09/23/2024 Sampling Date: 09/20/2024

Reported: 09/26/2024 Sampling Type: Soil

Project Name: JIMMY KONE TANK BATTERY Sampling Condition: Cool & Intact
Project Number: 702520.087.01 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: MATADOR - EDDY CO NM

#### Sample ID: S - 2 @ 0.5' (H245752-02)

BTEX 8021B

	9/	9	7 7 = 0	w = y : 5 : :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/23/2024	ND	2.19	110	2.00	2.41	
Toluene*	<0.050	0.050	09/23/2024	ND	2.12	106	2.00	0.238	
Ethylbenzene*	<0.050	0.050	09/23/2024	ND	2.16	108	2.00	1.09	
Total Xylenes*	<0.150	0.150	09/23/2024	ND	6.49	108	6.00	1.51	
Total BTEX	<0.300	0.300	09/23/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/23/2024	ND	416	104	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					HDSP-1
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/23/2024	ND	210	105	200	0.881	
DRO >C10-C28*	<10.0	10.0	09/23/2024	ND	197	98.7	200	1.66	
EXT DRO >C28-C36	<10.0	10.0	09/23/2024	ND					
Surrogate: 1-Chlorooctane	99.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.9	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

#### Analytical Results For:

TALON LPE KAYLA TAYLOR 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received: 09/23/2024 Sampling Date: 09/20/2024

Reported: 09/26/2024 Sampling Type: Soil

Project Name: JIMMY KONE TANK BATTERY Sampling Condition: Cool & Intact Sample Received By: Project Number: 702520.087.01 Alyssa Parras

Project Location: MATADOR - EDDY CO NM

#### Sample ID: S - 3 @ 0.5' (H245752-03)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/23/2024	ND	2.19	110	2.00	2.41	
Toluene*	<0.050	0.050	09/23/2024	ND	2.12	106	2.00	0.238	
Ethylbenzene*	<0.050	0.050	09/23/2024	ND	2.16	108	2.00	1.09	
Total Xylenes*	<0.150	0.150	09/23/2024	ND	6.49	108	6.00	1.51	
Total BTEX	<0.300	0.300	09/23/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	09/23/2024	ND	416	104	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/23/2024	ND	210	105	200	0.881	
DRO >C10-C28*	<10.0	10.0	09/23/2024	ND	197	98.7	200	1.66	
EXT DRO >C28-C36	<10.0	10.0	09/23/2024	ND					
Surrogate: 1-Chlorooctane	103 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.6	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene

HDSP-1



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

#### Analytical Results For:

TALON LPE
KAYLA TAYLOR
408 W. TEXAS AVE.
ARTESIA NM, 88210
Fax To: (575) 745-8905

Received: 09/23/2024 Sampling Date: 09/20/2024

Reported: 09/26/2024 Sampling Type: Soil

Project Name: JIMMY KONE TANK BATTERY Sampling Condition: Cool & Intact
Project Number: 702520.087.01 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: MATADOR - EDDY CO NM

#### Sample ID: S - 4 @ 0.5' (H245752-04)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/24/2024	ND	2.16	108	2.00	4.71	
Toluene*	<0.050	0.050	09/24/2024	ND	2.04	102	2.00	3.33	
Ethylbenzene*	<0.050	0.050	09/24/2024	ND	2.05	103	2.00	2.40	
Total Xylenes*	<0.150	0.150	09/24/2024	ND	6.14	102	6.00	1.53	
Total BTEX	<0.300	0.300	09/24/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	09/23/2024	ND	416	104	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					HDSP-1
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/23/2024	ND	210	105	200	0.881	
DRO >C10-C28*	<10.0	10.0	09/23/2024	ND	197	98.7	200	1.66	
EXT DRO >C28-C36	<10.0	10.0	09/23/2024	ND					
Surrogate: 1-Chlorooctane	93.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.5	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

#### **Notes and Definitions**

HDSP-1 Sample container had headspace. Results may be biased low.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene

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## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

page 1 of 1

# CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240

Company Name:	(575) 393-2326 FAX (575) 393-		-				T			BI	LL TO					ANA	LYSIS	RE	QUES	Т		
Project Manager	: Kayla Taylor						1	P.0	. #:													
Address: 4kg	W. Texas Ave.							Con	npa	ny:	Talow	LDE										
City: Auchoci	State: N	۸ Zir	o: 8	821	D		- 1	Attn			t as core t											
	-210-5443 Fax#:	•	- 0	VD.				Add	lres	s:												
Project #: 702	1520.087.01 Project Own	ner: /	lat	ado	Y			City	r:													
	Jimmy Kone TB							Stat	te:		Zip:											
Project Location	: Eddy Co., NM							Pho	one :	#:											1	
Sampler Name:	M Wilson							Fax	#:													
FOR LAB USE ONLY	71.01130		Т		MA	ATRIX	(	T	PRE	SERV.	SAMP	LING			S		1					
Lab I.D.	Sample I.D.	G)(G)RAB OR (C)OME	CONTAINERS	GROUNDWATER	WASTEWATER	OIL	SLUDGE	OTHER:	ACID/BASE:	ICE / COOL OTHER:	DATE	TIME	乱	BTEX	Chlorides							
Haus752	S-1 @ 0.5'	G	1			4	0,	Ŭ	1	X	9-20-24	11:00	4	X	X							
5	5-2 @ 0.5'	G			_	(				I.	10 M-24	10:20	1 X	Y	X							
-0 W J	S-2 @ 0.5' S-3 @ 0.5'	G	-			4	100			X	19-20-24	10, 45	14	X	×							
Ý	5-4 @ 0.51	G			*					*	9-20-21	410,30	×	×	X			_				
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affiliates or successors arising out of or related to the performal Relinquished By:	Date: 93 24	Received By:		Verbal Result:		Add'l Phone #: Email address:
Marty Ullan	Time:	apours				
Relinquished By:	Date:	Received By:		REMARKS:		
	Time:				,	/
Delivered By: (Circle One)	Observed Temp. °C	Sample Condition Cool Intact	CHECKED BY: (Initials)	Turnaround Time:	Standard Rush	Bacteria (only) Sample Condition Cool Intact Observed Temp. °C
Sampler - UPS - Bus - Other:	Corrected Temp. °C		P	Thermometer ID #140 Correction Factor -0.6°C		☐ Yes ☐ Yes ☐ No ☐ Corrected Temp. °C

<sup>†</sup> Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 390828

#### **QUESTIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	390828
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2425236568
Incident Name	NAPP2425236568 JIMMY KONE TB @ 0
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2202573204] Jimmy Kone Facility Tank Battery

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Jimmy Kone TB
Date Release Discovered 09/07/2024	
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Corrosion   Tank (Any)   Crude Oil   Released: 134 BBL   Recovered: 134 BBL   Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 State of New Mexico
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QUESTIONS, Page 2

Action 390828

#### **QUESTIONS** (continued)

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	390828
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Jason Touchet
Title: EHS Field Rep
Email: jason.touchet@matadorresources.com
Date: 10/08/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 390828

**QUESTIONS** (continued)

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	390828
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 500 and 1000 (ft.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 500 and 1000 (ft.)	
Any other fresh water well or spring	Between 500 and 1000 (ft.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Between ½ and 1 (mi.)	
A wetland	Between ½ and 1 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Medium	
A 100-year floodplain	Between ½ and 1 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	09/20/2024	
On what date will (or did) the final sampling or liner inspection occur	09/20/2024	
On what date will (or was) the remediation complete(d)	09/20/2024	
What is the estimated surface area (in square feet) that will be remediated	0	
What is the estimated volume (in cubic yards) that will be remediated	0	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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7000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
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QUESTIONS, Page 4

Action 390828

#### **QUESTIONS** (continued)

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	390828
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
Is (or was) there affected material present needing to be removed	Not answered.
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)  Not answered.	
Per Subsection B of 19 15 29 11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19 15 29 12 NMAC.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Jason Touchet
Thereby agree and sign off to the above statement

Name: Jason Touchet
Title: EHS Field Rep

Email: jason.touchet@matadorresources.com

Date: 10/08/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 390828

QUESTIONS	(continued)

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	390828
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Liner Inspection Information		
Last liner inspection notification (C-141L) recorded	384509	
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/20/2024	
Was all the impacted materials removed from the liner	Yes	
What was the liner inspection surface area in square feet	3430	

Remediation Closure Request				
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.				
Requesting a remediation closure approval with this submission	Yes			
Have the lateral and vertical extents of contamination been fully delineated	Yes			
Was this release entirely contained within a lined containment area	Yes			
What was the total surface area (in square feet) remediated	3430			
What was the total volume (cubic yards) remediated	0			
Summarize any additional remediation activities not included by answers (above)	N/A			

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

Name: Jason Touchet Title: EHS Field Rep

Email: jason.touchet@matadorresources.com

Date: 10/08/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 390828

#### **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	390828
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### CONDITIONS

Created	Condition	Condition Date
Ву		
nvelez	Liner inspection approved, release resolved.	10/31/2024