

December 2, 2024

District Supervisor Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

Re: **Closure Report**

BTA Oil Producers, LLC

Maxus B #1 Production Facility Release Unit Letter P. Section 34, Township 22 South, Range 34 East

Lea County, New Mexico Incident ID# nRM2026938804

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by BTA Oil Producers, LLC (BTA) to assess two release areas associated with the Maxus B #1 Production Facility. The release footprint is located in Public Land Survey System (PLSS) Unit Letter P, Section 34, Township 22 South, Range 34 East, in Lea County, New Mexico (Site). The approximate release areas occurred at coordinates: 32.34230°, -103.45154° and 32.34265°, -103.45208° as shown in Figures 1 and 2.

BACKGROUND

According to the State of New Mexico Oil Conservation Division (NMOCD) C-141 Initial Reports, there were two areas where produced water was released on September 5, 2020, as shown in Figure 3. The Maxus B #1 tank and separator were overrun due to communication with the well during the frac at the Maxus 3 & 4. The west side of the tank battery caused by a tank running over then fluid passing through a pipe buried through the earthen wall and the south side of the production equipment due to a separator's relief valve popping off. A total of approximately eighteen (18) barrels (bbls) of produced water was released from both areas, of which no fluid was recovered. The NMOCD approved the initial C-141 forms on September 21, 2020, and subsequently assigned the releases to one Incident ID nRM2026938804. The initial C-141 forms are included in Appendix A.

SITE CHARACTERIZATION

According to the NMOCD Oil and Gas Map, the site is located on State Trust Land managed by the New Mexico State Land Office (NMSLO). A site characterization was performed and no sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, stream bodies, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 New Mexico Administrative Code (NMAC). The Site is in an area of low karst potential.

There are no water wells listed in the New Mexico Office of the State Engineer (NMOSE database located within approximately ½ mile (800 meters) of the site. According to data from one (1) water well listed in the NMOSE database within approximately 1.1 miles (1,850 meters) of the Site, the depth to groundwater is 285 feet below ground surface (bgs). The site characterization data are presented in Appendix B.

Tetra Tech

BTA Oil, LLC

A summary of the site characterization is presented below:

Shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (feet bgs)	Between 100 and 500 feet bgs
Method used to determine the depth to ground water	NMOSE database
Did this release impact groundwater or surface water?	No
The minimum distance between the closest lateral extents of the release and the follow	wing surface areas:
A continuously flowing watercourse or any other significant watercourse	> 5 miles
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	> 5 miles
An occupied permanent residence, school, hospital, institution, or church	> 5 miles
A spring or private domestic fresh water well used by less than five households for domestic or stock watering purposes	> 5 miles
Any other fresh water well or spring	> 5 miles
Incorporated municipal boundaries or a defined municipal fresh water well field	> 5 miles
A wetland	1.7 miles
A subsurface mine	> 5 miles
A (non-karst) unstable area	> 5 miles
Categorized risk of this well / site being in a karst geology	Low
A 100-year floodplain	> 5 miles
Did the release impact areas not on an exploration, development, production, or storage site?	No

REGULATORY FRAMEWORK

Based upon the release footprint location and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization, depth to groundwater, and in accordance with Table I of 19.15.29.12 NMAC, the recommended remedial action levels (RRALs) for the Site are as follows:

Constituent	Site RRALs
Chloride	20,000 mg/kg
TPH (GRO+DRO+ORO)	2,500 mg/kg
TPH (GRO+DRO)	1,000 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule* (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 ft bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation Requirements
Chloride	600 mg/kg
TPH	100 mg/kg

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INITIAL CONFIRMATION SAMPLING AND CLOSURE REPORT

It is our understanding that BTA Oil Producers, LLC retained Charger Services Environmental (Charger) to complete Legacy incident reporting associated with Maxus B #1 Production Facility. Charger conducted confirmation sampling at the site and submitted a report dated January 23, 2024, to the OCD entitled Closure Report. A copy of the Closure Report is included in Appendix C.

The report indicates that on Tuesday, November 28th, 2023, Charger Services conducted confirmation sampling of the two identified release areas. Confirmation sampling activities consisted of collecting Nine (9) soil samples (BH-001, BH-002, BH-003, BH-004, BH-005, BH-006, BH-007, BH-009) at the surface (0-6 inches bgs). These boring locations are shown in Figure 3.

A total of nine (9) soil samples were collected and sent to Xenco Laboratories in Midland, Texas to be analyzed for chloride via EPA Method 300.0, TPH via EPA Method 8015M, and BTEX via EPA Method 8261B. Analytical results from the November 2023 initial assessment activities are summarized in Table 1. A copy of the laboratory analytical report and chain-of-custody documentation are included in Appendix D. All analytical results were below the Site reclamation requirements.

NMOCD REJECTION

Kelton Beaird, BTA Oil, submitted a Closure Report on February 26, 2024. According to a review of the OCD permitting website, this incident was manually rejected by the OCD due to pending payment status. The Closure Report (Charger) was previously resubmitted by Tetra Tech on the OCD portal on 9/30/2024, and subsequently denied the same day by the NMOCD with the following comments:

- "Remediation closure and reclamation denied. Initial C-141 lists location of release as 32.342301, -103.45154. In the Introduction of your report, you list 33.62241, -103.56845. Update."
- "Report jumps from Section 2.0 Closure Criteria to 5.0 Standards of Care. There is an entire remediation summary missing. Closure reports are to provide a description of all remedial activities pursuant to 19.15.29.12(E) NMAC."
- "As this release is 4 years old, more delineation samples need to be collected to ensure no contamination remains. Since the data submitted in Table 1 was collected at or near surface, collect more grab samples in both release locations at 1', 2', 3' and 4' depth. According to the second initial C-141 received by the OCD, the site of the original tank battery had a spill within it and delineation samples should also be collected there in the same manner as above."
- "Operator failed to provide proper Sampling Notification pursuant to 19.15.29.12.D.(1).(a) NMAC. Failure to provide proper sampling notice is a compliance issue and OCD may pursue compliance actions pursuant to 19.15.5 NMAC. Operator shall ensure future compliance with 19.15.29.12.D.(1).(a) NMAC."
- "Resubmit report to the OCD by 12/30/2024."

A copy of the regulatory correspondence is included in Appendix E.

TETRA TECH CONFIRMATION SITE ASSESSMENT AND SAMPLING RESULTS

During a desktop review of the incident, Tetra Tech discovered the GPS locations in the C-141 corresponded to the Maxus B 8026 JV-P #001 well (API No. 30-025-29807), showing the well status as "Plugged (site released). Additionally, based on photographic documentation collected by Tetra Tech and a review of ariel imagery, the Maxus B #1 Production Facility appears to have been reclaimed sometime between January 2020 and March 2022. No production equipment remains on site, and the well pad shows substantial vegetative growth. Photographic documentation of the Site is presented in Appendix F

Tetra Tech emailed Shelly Wells (OCD) to discuss and propose a confirmation sampling plan. Shelly responded to the email on November 4, 2024:

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 "The proposed sampling locations are great. Collect grab samples in each proposed location and depth. Thank you for getting on this"

Prior to confirmation sampling, the NMOCD district office was notified via the OCD Fee Application Portal in accordance with Subsection D of 19.15.29.12 NMAC. Documentation of associated regulatory correspondence is included in Appendix E.

Based on the NMOCD rejection, Tetra Tech mobilized to the site on November 5, 2024, to conduct confirmation assessment sampling at the Site on behalf of BTA in order to determine the efficacy of reclamation activities completed by a previous consultant. Tetra Tech installed ten (10) hand auger borings (AH-1 through AH-10) to 4 ft bgs in the OCD-approved locations for both release areas. No visible evidence of the release was observed during the 2024 sampling event. Photographic documentation of the Site is presented in Appendix F.

Confirmation samples were collected such that each discrete sample was representative of no more than 200 square feet of area. A total of forty (40) soil samples were collected from the ten borings and sent to Cardinal Laboratories in Midland, Texas to be analyzed for chloride via EPA Method 300.0, TPH via EPA Method 8015M, and BTEX via EPA Method 8261B. Analytical results from the 2024 confirmation assessment activities are summarized in Table 2. A copy of the laboratory analytical report and chain-of-custody documentation are included in Appendix E.

CONCLUSION

All analytical results associated with the 2024 confirmation assessment results were below the reclamation requirements; therefore, no remediation of the release footprint is necessary. Based on the above, BTA respectfully requests closure for this release. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the confirmation sampling activities for the Site, please call me at (512) 560-9064.

Sincerely,

Tetra Tech, Inc.

Nicholas Poole, G.I.T.

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Project Manager

cc: Ray Ramos, BTA Oil Producers, LLC

Samantha Allen Project Lead

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BTA Oil, LLC

LIST OF ATTACHMENTS

Figures:

Figure 1 – Overview Map

Figure 2 – Topographic Map

Figure 3 – Approximate Release Extents (Initial C-141s - 2020)

Figure 4 – Approximate Release Extents and Initial Confirmation Sampling Plan (Charger - 2023)

Figure 5 – Approximate Release Extents and Confirmation Sampling Plan (Tetra Tech - 2024)

Tables:

Table 1 – Summary of Analytical Results – Initial 2023 Confirmation Soil Assessment (Charger)

Table 2 – Summary of Analytical Results – 2024 Confirmation Soil Assessment (Tetra Tech)

Appendices:

Appendix A – C-141 Forms

Appendix B – Site Characterization Data

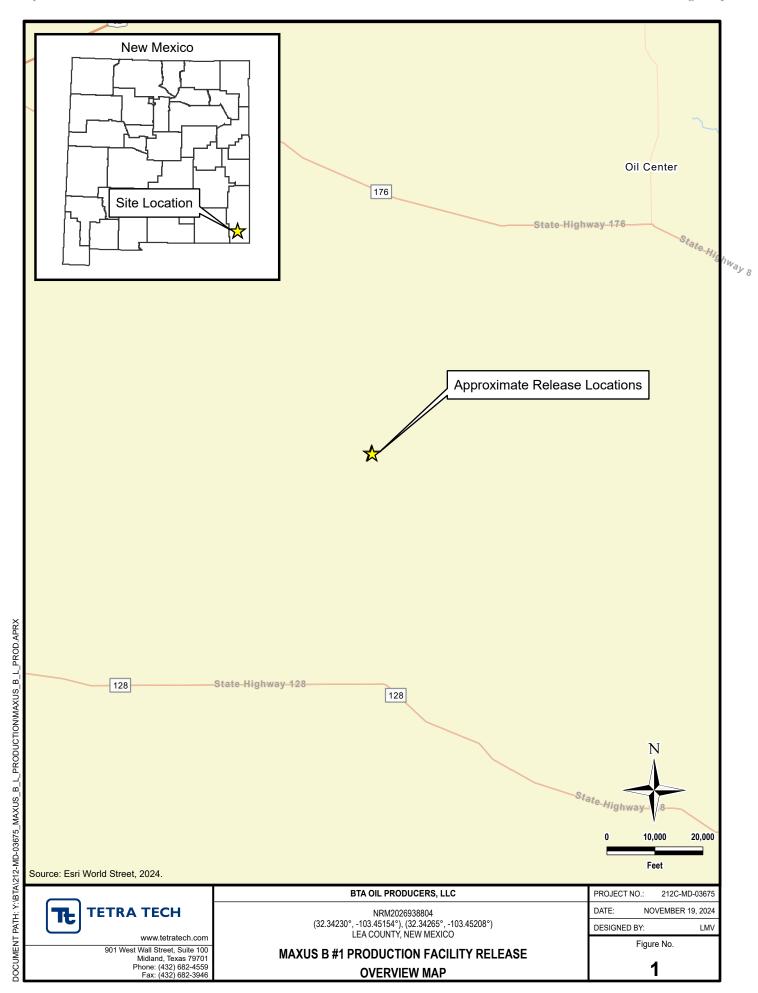
Appendix C – Rejected Charger Report

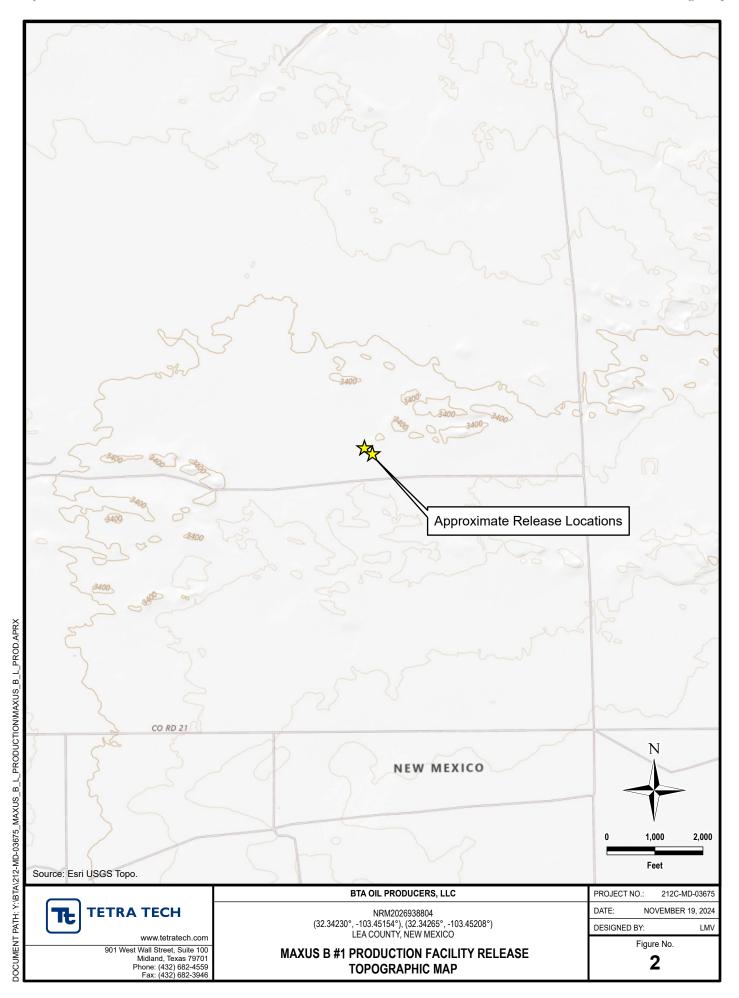
Appendix D – Regulatory Correspondence

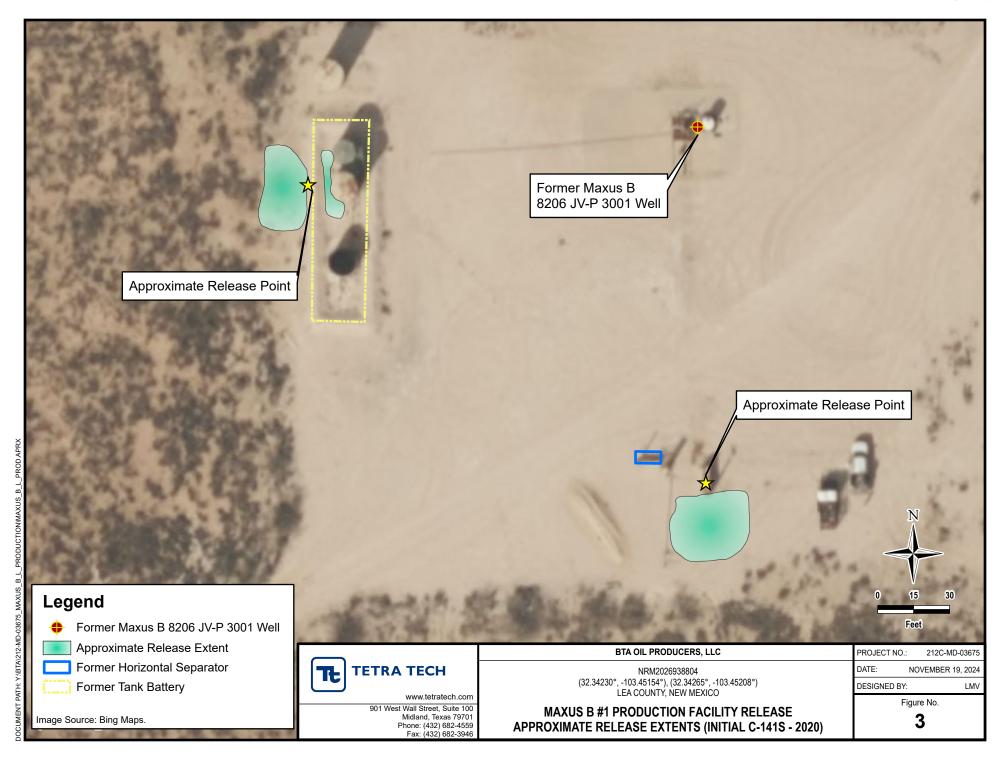
Appendix E - Laboratory Analytical Data

Appendix F – Photographic Documentation

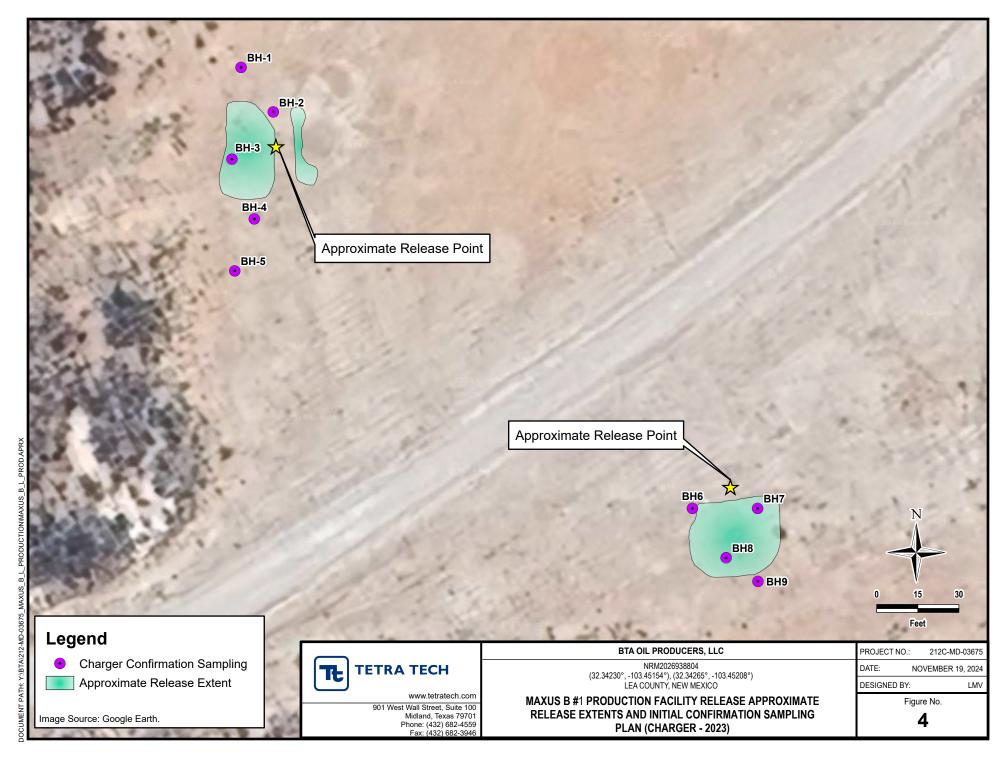
FIGURES



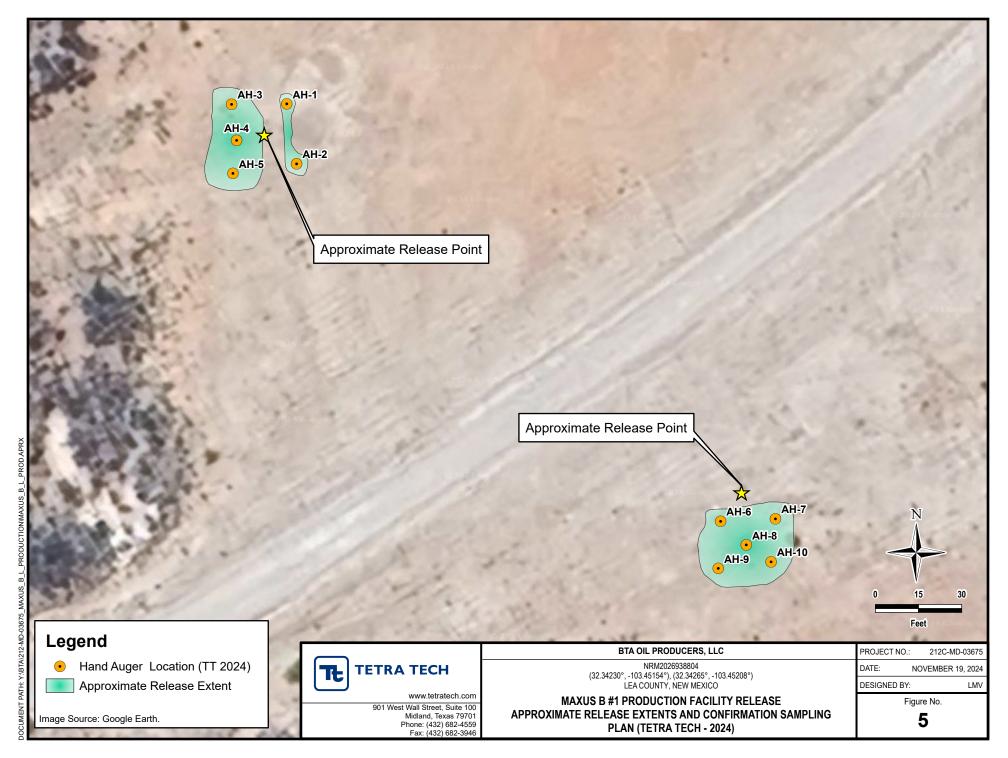




Received by OCD: 12/3/2024 6:40:23 AM



Received by OCD: 12/3/2024 6:40:23 AM



TABLES

TABLE 1

SUMMARY OF ANALYTICAL RESULTS

SOIL CONFIRMATION (Charger) - nRM2026938804

BTA Oil Producers, LLC MAXUS B 8026 JV-P #001

LEA COUNTY, NM

		Samula Danth	Chlasta a	1							BTEX ²											TPI	H ³			
Sample ID	Sample Date	Sample Depth	Chloride		Benzene		Toluene		Ethylbenzer	e	m,p-Xylene	s	o-Xylene		Total Xylene	es	Total BTEX		C6-C10		C10-C28		C28-C36		Total TPH	
		(inches)	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q
BH-001	11/28/2023	0-6	11.4		<0.00200	U	<0.00200	U	<0.00200	U	<0.00399	U	<0.00200	U	<0.00399	U	<0.00399	U	<49.6	U	<49.6	U	<49.6	U	<49.6	U
BH-002	11/28/2023	0-6	<5.00	U	<0.00200	U	<0.00200	U	<0.00200	U	<0.00401	U	<0.00200	U	<0.00401	U	<0.00401	U	<49.9	U	<49.9	U	<49.9	U	<49.9	U
BH-003	11/28/2023	0-6	<4.97	U	<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00398	U	<0.00398	U	<0.00398	U	<50.3	U	<50.3	U	<50.3	U	<50.3	U
BH-004	11/28/2023	0-6	70.5		<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00398	U	<0.00398	U	<0.00398	U	<50.5	U	<50.5	U	<50.5	U	<50.5	U
BH-005	11/28/2023	0-6	12.2		<0.00200	U	<0.00200	U	<0.00200	U	<0.00399	U	<0.00200	U	<0.00399	U	<0.00399	U	<50.0	U	<50.0	U	<50.0	U	<50.0	U
BH-006	11/28/2023	0-6	<5.01	U	<0.00201	U	<0.00201	U	<0.00201	U	<0.00402	U	<0.00201	U	<0.00402	U	<0.00402	U	<49.8	U	<49.8	U	<49.8	U	<49.8	U
BH-007	11/28/2023	0-6	<5.05	U	<0.00200	U	<0.00200	U	<0.00200	U	<0.00401	U	<0.00200	U	<0.00401	U	<0.00401	U	<50.2	U	<50.2	U	<50.2	U	<50.2	U
BH-008	11/28/2023	0-6	<4.97	U	<0.00199	U	<0.00199	U	<0.00199	U	<0.00398	U	<0.00199	U	<0.00398	U	<0.00398	U	<50.4	U	<50.4	U	<50.4	U	<50.4	U
BH-009	11/28/2023	0-6	<5.00	U	<0.00198	U	<0.00198	U	<0.00198	U	<0.00396	U	<0.00198	U	<0.00396	U	<0.00396	U	<50.2	U	<50.2	U	<50.2	U	<50.2	U

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

MRO Motor Oil range organics

NS Sample not analyzed for parameter

EPA Method 300.0

2 EPA Method 8021B

3 Method SW8015 Mod

Qualifiers:

U - Indicates the analyte was analyzed for but not detected.

TABLE 2 SUMMARY OF ANALYTICAL RESULTS SOIL CONFIRMATION - nRM2026938804 BTA Oil Producers, LLC MAXUS B 8026 JV-P #001 LEA COUNTY, NM

				Field							BTEX ²									Т	PH ³		
March Marc			Sample Depth	Screening	Chloric	de	_										GRO	ı	DRO)	EXT DF	RO	Total TPH
11/2 15	Sample ID	Sample Date					Benzei	ne	Toluer	ne	Ethylbenz	ene	Total Xyle	Total Xylenes		ΓEX			> C ₁₀ - C ₂₈		> C ₂₈ -	C ₃₆	(GRO+DRO+EXT DRO)
## 11,67074 32			ft. bgs	ppm	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
A-1 11/6/02 3-3 342 16 0.000			0-1	5.6	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
2-34 344 46 -0.000 -	ΔH-1	11/6/2024	1-2	12.9	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
## 1/8/1704 1/8/1704 1/2 1/3 1/3 1/4 1/200	7111 1	11/0/2024	2-3	14.2	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
HAP 1/4/0004 1 12			3-4	18.4	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
11/8/7024 12			0-1	5.2	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
23 75 10 4000 4000 4000 4010 4100 4030 4100	AH-2	11/6/2024	1-2	9.3	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
A		==, 0, === :	2-3		16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH 1 1/4/1044			3-4	18.7	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AF-3			0-1	9.7	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
11/6/2024 12/6 12/6 12/6 14	AH-3	11/6/2024	1-2	35.2	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-40 AH	7.11.5	11/0/2021	2-3	23.1	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
API-4 AP			3-4	17.3	16	<u> </u>	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0	<u> </u>	<10.0		-
AH-4 11/6/2024 2-3 44 16 40.050 40.05			0-1	16.1	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
2-3	ΔΗ-Λ	11/6/2024	1-2	27.5	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-5 AH-6 AH-7 AH-8	A11 4	11/0/2024	2-3	44	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
HAS 116/2024 12 18.9 16 < 0.050		3-4	42.5	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
AH-5 11/6/024 2-3 22.5 16			0-1	16.7	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
1/6/2024 16 4.0050 4.0	Λ ⊔ Ε	11/6/2024	1-2	18.9	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-6 AH-6 AH-6 AH-6 AH-6 AH-7 AH-8 AH-8 AH-9 AH-9 AH-10 AH-10	АП-Э	11/0/2024	2-3	22.5	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-6 AH-6 AH-6 AH-6 AH-7 AH-8 AH-8 AH-8 AH-8 AH-8 AH-8 AH-8 AH-8 AH-8 AH-9 AH-8 AH-9 AH-8 AH-9 AH-8 AH-9 AH-8 AH-9 AH-8 AH-8 AH-9 AH-8 AH-8 AH-8 AH-9 AH-8 AH-9			3-4	17.3	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-6 AH-6 AH-7 AH-8 AH-8 AH-9 AH-9 AH-9 AH-9 AH-9 AH-10 AH-10			0-1	16.7	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-9	ALL 6	11/6/2024	1-2	23.1	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-7 AH-8 AH-9	АП-0	11/6/2024	2-3	40.1	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-7 AH-7 AH-8 AH-9			3-4	45.9	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-7 11/6/2024 2-3 23.1 <16.0 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050			0-1	17.9	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-8	Л Ы 7	11/6/2024	1-2	18.2	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
Harabarana	АП-7	11/6/2024	2-3	23.1	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-8 11/6/2024 1-2 8.6 46.0 40.050 40			3-4	16.9	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-8 11/6/2024 2-3 12.5 <16.0 <0.050 <0.050 0.050			0-1	4.9	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-10 11/6/2024 11/6/202	ALL O	11/6/2024	1-2	8.6	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-9 11/6/2024 0-1 17.9 <16.0 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050 <0.	АП-о	11/6/2024	2-3	12.5	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-9 11/6/2024 1-2 11.7 11.6 11.6 11.7 11.6 11.7 11.6 11			3-4	19.1	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-9 11/6/2024 2-3 14.1 <16.0 <0.050 <0.050 <0.050 <0.050 <0.150 <0.300 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0			0-1	17.9	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-10 2-3	ALLO	11/6/2024	1-2	11.7	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-10 O-1 9.4 4 < 16.0 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 < 0.050 4 <	AH-9	11/0/2024	2-3	14.1	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-10 11/6/2024 1-2 35.3 <16.0 <0.050 <0.050 <0.050 <0.050 <0.050 <0.150 <0.300 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.			3-4	7.2	<16.0		< 0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
AH-10 11/6/2024 2-3 22.4 <16.0 <0.050 <0.050 <0.050 <0.050 <0.150 <0.300 <10.0 <10.0 <10.0			0-1	9.4	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
2-3 22.4 <16.0 <0.050 <0.050 <0.050 <0.150 <0.300 <10.0 <10.0 <10.0	A11.40	14/5/2024	1-2	35.3	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
	AH-10 11/6/2024	11/6/2024	2-3	22.4	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
3-4 16.8 <16.0 <0.050 <0.050 <0.050 <0.150 <0.300 <10.0 <10.0 <10.0			3-4	16.8	<16.0	<u>L</u>	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

APPENDIX A C-141 Forms

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD)
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: 32.34230° Longitude: -103.45154°

Site Name:	Maxus B	#1 Production I	Facility	Site Type:	Site Type: Production Facility								
Date Release	Discovered	: 9/5/2020		API# (if ap	pplicable) Nearest well: M	axus B #1 API #30-025-29807							
Unit Letter	Section	Township	Range	Cou	nty								
Р	34	22S	34E	Lea	a								
urface Owne	er: State	☑ Federal ☐ 7	Tribal Private (No)							
				alculations or specifi	c justification for the volu								
Crude Oi	1	Volume Releas	sed (bbls)		Volume Recovere	d (bbls)							
Produced	Water	Volume Releas	ed (bbls) 10 BBL		Volume Recovered (bbls) 0 BBL								
			ation of dissolved chir>10,000 mg/l?	loride in the	⊠ Yes □ No								
Condens	ate	Volume Releas	ed (bbls)		Volume Recovere	d (bbls)							
Natural C	J as	Volume Releas	sed (Mcf)		Volume Recovere	d (Mcf)							
Other (de	escribe)	Volume/Weigh	t Released (provide	units)	Volume/Weight R	ecovered (provide units)							
	ease												

running over then fluid passing through a pipe buried through the earthen wall and the south side of the

production equipment due to a separator's relief valve popping off. No fluid was recovered.

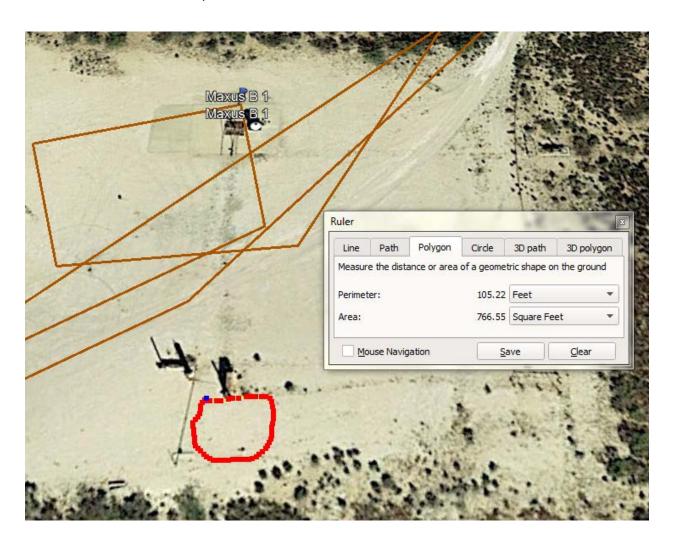
Form C-141 Page 2

State of New Mexico Oil Conservation Division

	THE STATE OF THE S
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☒ No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
M The of the seale	and have stormed
The source of the rele	s been secured to protect human health and the environment.
· ·	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
_	ecoverable materials have been removed and managed appropriately.
	d above have not been undertaken, explain why:
If all the actions described	a above have <u>not</u> been undertaken, explain why.
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger
public health or the environr	nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	
Printed Name: Bob Hall	Title: Environmental Manager
Signature:	Date: 9/18/2020
email: bhall@btaoil.co	Telephone: 432-682-3753
OCD Only	
Received by:	Date:

Maxus B #1 Production Facility



Location Maxus B #1 Production Facility

API # 30-025-29807 **Spill Date** 9/5/2020

Spill Dimensions

ENTER - Length of Spill	28 feet
ENTER - Width of Spill	28 feet
ENTER - Saturation Depth of Spill	6 inches

ENTER - Porosity Factor 0.15 decimal

Oil Cut - Well Test / Vessel Throughput or Contents

 Oil
 0.005

 Water
 99.995

 Calculated Oil Cut
 0.00005

Volume Recovered in Truck / Containment

ENTER - Recovered Oil 0 BB
ENTER - Recovered Water 0 BB

Calculated Values calculated

Release of Oil in Soil - Unrecovered 0 BBL
Release of Water in Soil - Unrecovered 10 BBL
Unrecovered Total Release 10 BBL

Calculated Values

Total Release of Oil 0 BBL

Total Release of Water 10 BBL

Total Release 10 BBL

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/silt/sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

(Length X Width X Depth X 1 ft/12 in) X Porosity 5.615 ft³ / BBL X Oil Cut
(or Water Cut)

calculated

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Volume/Weight Recovered (provide units)

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD)
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: 32.34265° Longitude: -103.45208°

Site Name:	Maxus B	#1 Tank Batter	У	Site Type: Tank Batte	ery
Date Release	Discovered	: 9/5/2020		API# (if applicable) Nearest	well: Maxus B #1 API #30-025-2980
Unit Letter	Section	Township	Range	County	
Р	34	228	34E	Lea	
Surface Owner: State Federal Tribal Private (Name:)					
			Nature and	Volume of Release	
			Nature and	Volume of Release	

Crude Oil Volume Released (bbls) Volume Recovered (bbls) Produced Water Volume Released (bbls) 10 BBL Volume Recovered (bbls) 0 BBL Yes No Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) ☐ Natural Gas Volume Recovered (Mcf) Volume Released (Mcf)

Volume/Weight Released (provide units)

Cause of Release

Other (describe)

The Maxus B #1 tank and separator were overrun due to communication with the well during the frac at the Maxus 3 & 4. There are two areas where produced water was released: the west side of the tank battery caused by a tank running over then fluid passing through a pipe buried through the earthen wall and the south side of the production equipment due to a separator's relief valve popping off. No fluid was recovered.

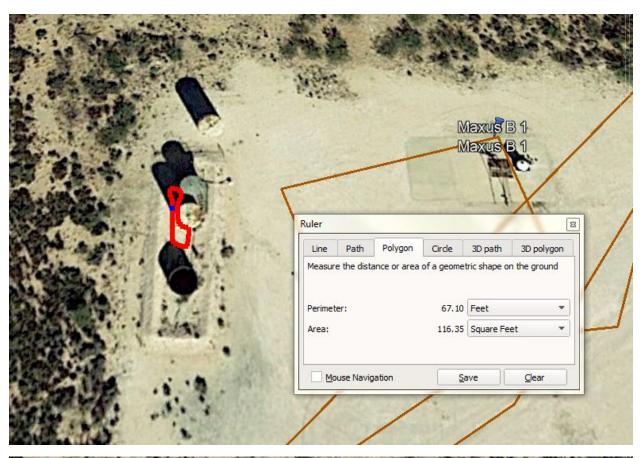
Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?	
release as defined by		
19.15.29.7(A) NMAC?		
☐ Yes ☒ No		
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
Í		
	Initial Response	
	-	
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury	
The source of the rele	ase has been stopped.	
The impacted area has	s been secured to protect human health and the environment.	
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
All free liquids and re	scoverable materials have been removed and managed appropriately.	
If all the actions described	l above have not been undertaken, explain why:	
Per 19.15 29 8 B (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation	
	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred	
within a lined containmen	t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and	
	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have	
	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In	
addition, OCD acceptance of	f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws	
and/or regulations.		
Printed Name: Bob Hall Title: Environmental Manager		
Signature: Bol b	Date: 9/18/2020	
email: bhall@btaoil.co	m Telephone: 432-682-3753	
OCD Only		
Received by:	Date:	

Maxus B #1 Tank Battery





Location Maxus B #1 Tank Battery

API # 30-025-29807 **Spill Date** 9/5/2020

Spill Dimensions

ENTER - Length of Spill 11 feet
ENTER - Width of Spill 11 feet
ENTER - Saturation Depth of Spill 6 inches

ENTER - Porosity Factor 0.15 decimal

Oil Cut - Well Test / Vessel Throughput or Contents

 Oil
 0.005

 Water
 99.995

 Calculated Oil Cut
 0.00005

Volume Recovered in Truck / Containment

ENTER - Recovered Oil 0 BB
ENTER - Recovered Water 0 BB

Calculated Values

Release of Oil in Soil - Unrecovered 0 BBL
Release of Water in Soil - Unrecovered 2 BBL
Unrecovered Total Release 2 BBL

Calculated Values

Total Release of Oil
Total Release of Water
Total Release

calculated

calculated

0 BE	3 <i>L</i>
2 BE	3 <i>L</i>
2 BE	3 <i>L</i>

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/silt/sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

(Length X Width X Depth X 1 ft/12 in) X Porosity 5.615 ft³ / BBL X Oil Cut
(or Water Cut)

Location Maxus B #1 Production Facility

API # 30-025-29807 **Spill Date** 9/5/2020

Spill Dimensions

ENTER - Length of Spill 24 feet
ENTER - Width of Spill 24 feet
ENTER - Saturation Depth of Spill 6 inches

ENTER - Porosity Factor 0.15 decimal

Oil Cut - Well Test / Vessel Throughput or Contents

 Oil
 0.005

 Water
 99.995

 Calculated Oil Cut
 0.00005

Volume Recovered in Truck / Containment

ENTER - Recovered Oil 0 BB
ENTER - Recovered Water 0 BB

Calculated Values

Release of Oil in Soil - Unrecovered 0 BBL
Release of Water in Soil - Unrecovered 8 BBL
Unrecovered Total Release 8 BBL

Calculated Values

Total Release of Oil
Total Release of Water
Total Release

calculated

calculated

C) BBL
8	BBL
8	BBL

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/silt/sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

(Length X Width X Depth X 1 ft/12 in) X Porosity 5.615 ft³ / BBL X Oil Cut
(or Water Cut)

Received by OCD: 12/3/2024 6:40:23 AM Form C-141 State of New Mexico Page 3 Oil Conservation Division

	1 480 20 01 1
Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)								
Did this release impact groundwater or surface water?									
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?									
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?									
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?									
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?									
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?									
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?									
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No								
Are the lateral extents of the release overlying a subsurface mine?									
Are the lateral extents of the release overlying an unstable area such as karst geology?									
Are the lateral extents of the release within a 100-year floodplain?									
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No								
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.									
Characterization Report Checklist: Each of the following items must be included in the report.									
Characterization Report Checklist: Each of the following items must be included in the report. □ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. □ Field data □ Data table of soil contaminant concentration data □ Depth to water determination □ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release □ Boring or excavation logs □ Photographs including date and GIS information □ Topographic/Aerial maps □ Laboratory data including chain of custody									

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 12/3/2024 6:40:23 AM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 26 of 1	77
Incident ID		
District RP		
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Printed Name:	_ Title:							
Signature:	Date:							
email:	Telephone:							
OCD Only								
Received by:	Date:							

Received by OCD: 12/3/2024 6:40:23 AM Form C-141 State of New Mexico Page 6 Oil Conservation Division

	Page 27 of 177
Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC								
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)								
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)								
☐ Description of remediation activities								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Title: Title:								
Signature:	Date:							
email:	Telephone:							
OCD Only								
Received by:	Date:							
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.								
Closure Approved by:	Date:							
Printed Name:	Title:							

APPENDIX B Site Characterization Data

OCD Land Ownership



11/15/2024, 1:58:01 PM

Mineral Ownership

A-All minerals are owned by U.S.

T-Other minerals are owned by the U.S.

Land Ownership

U.S. BLM, Maxar, Microsoft, Esri, HERE, Garmin, iPC

New Mexico Oil Conservation Division

New Mexico Oil Conservation Division NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division Division NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters)

(In feet)

]	POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Мар	Distance	Well Depth	Depth Water	
(CP 01840 POD1		СР	LE	NW	NW	NW	11	23S	34E	646007.0	3577597.5	•	1850	969	285	684
<u>(</u>	CP 01740 POD1		СР	LE	NW	NW	NW	34	22S	34E	644401.8	3580765.5	•	1881	600	560	40
9	CP 01826 POD1		CP	LE	NW	NW	NW	34	22S	34E	644379.1	3580778.4	•	1906	698	180	518
9	CP 01803 POD1		CP	LE	NW	NW	NW	34	22S	34E	644356.8	3580786.1	•	1928	240	180	60

Average Depth to Water: 301 feet

Minimum Depth: 180 feet

Maximum Depth: 560 feet

Record Count: 4

Basin/County Search:

County: LE

UTM Filters (in meters):

Easting: 645723.02 **Northing:** 3579425.68

Radius: 002000

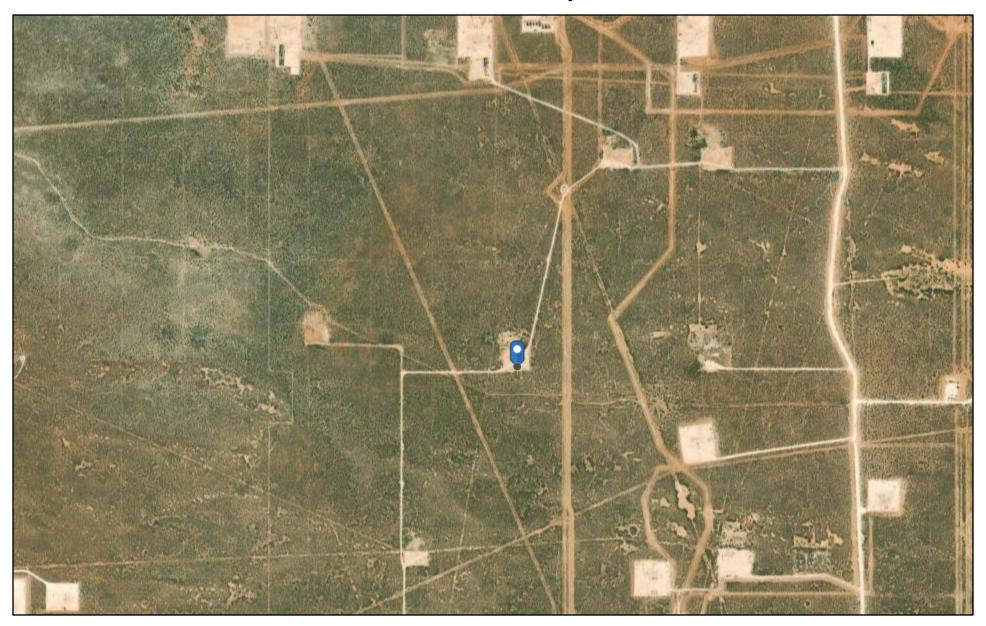
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

^{*} UTM location was derived from PLSS - see Help

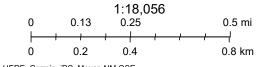
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OCD Water Bodys



11/15/2024, 2:00:35 PM



Esri, HERE, Garmin, iPC, Maxar, NM OSE

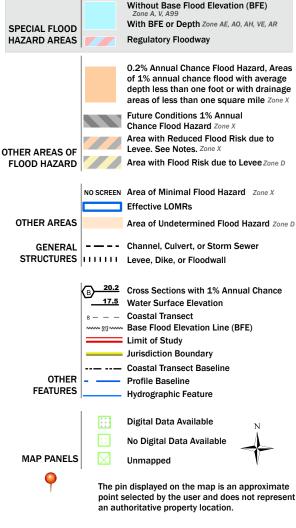
OReleas 250 Im 5 9 Ang: 12/5/2024 4902:29 PM

National Flood Hazard Layer FIRMette



Legend

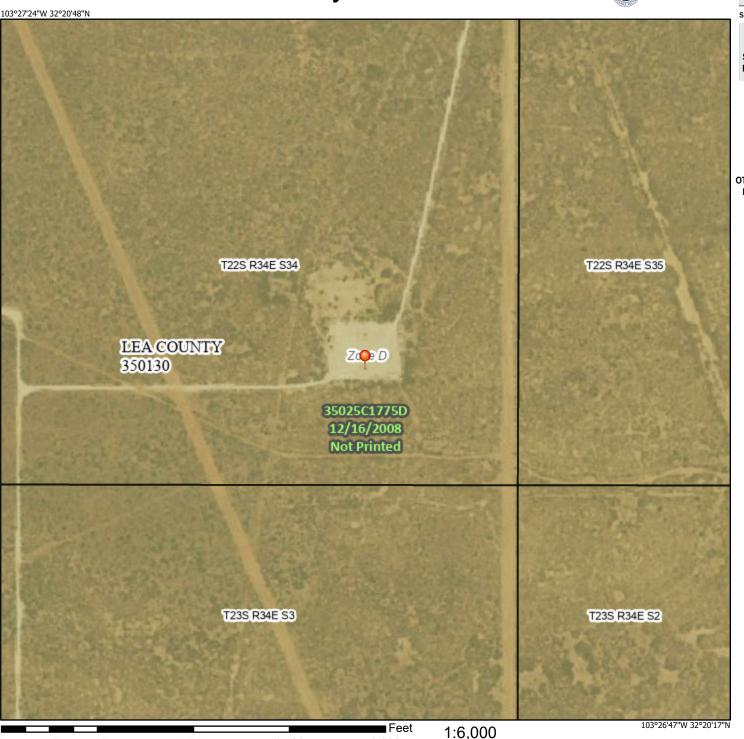
SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 11/15/2024 at 8:16 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



2,000



National Wetlands Inventory



November 15, 2024

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Pond

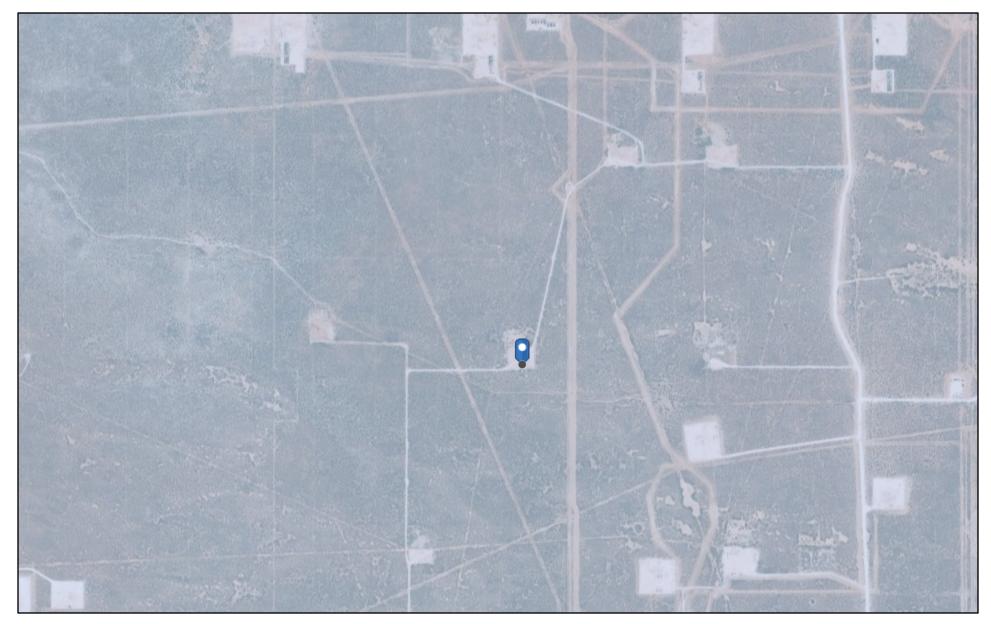
Lake

Freshwater Forested/Shrub Wetland

Other Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

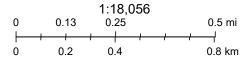
OCD Karst Areas



11/15/2024, 2:01:29 PM

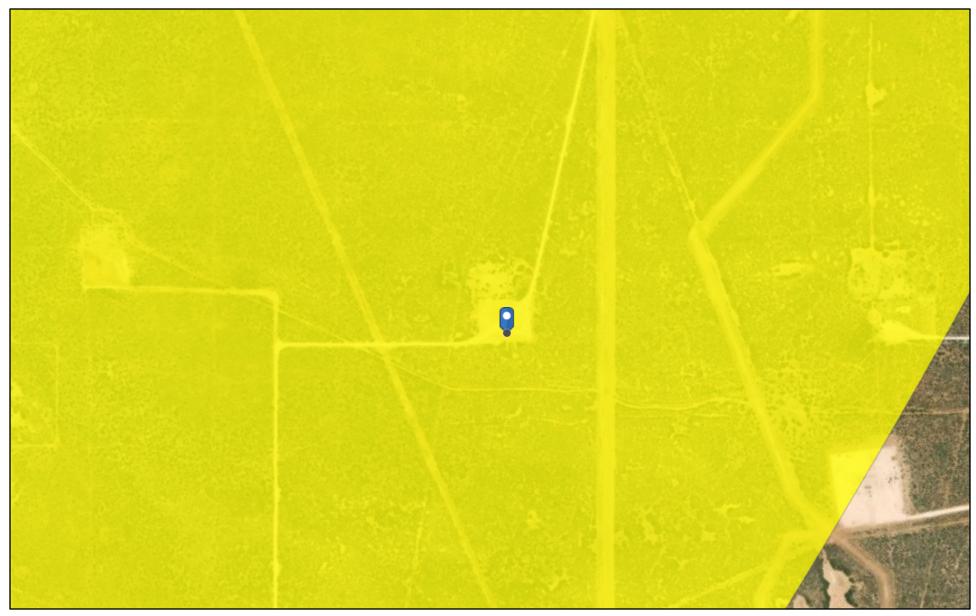
Karst Occurrence Potential





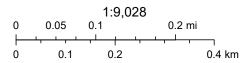
BLM, OCD, New Mexico Tech, Esri, HERE, Garmin, iPC, Maxar

OCD Induced Seismicity



11/15/2024, 2:11:41 PM Seismic Response 3.0 to 3.4

10 mi.



Oil Conservation Division (OCD), Energy, Minerals and Natural Resources Department (EMNRD), Esri, HERE, Garmin, iPC, Maxar

APPENDIX C Rejected Charger Report



CLOSURE REPORT

Property:

Maxus B 8026 JV-P #1
Lea County, New Mexico
Latitude 32.342301 North, Longitude -103.45154 West

New Mexico EMNRD OCD Incident ID No. nRM2026938804

January 23, 2024 Charger Services Project No. 93BTAS107

Prepared for:

BTA Oil Producers, LLC. 104 S. Pecos Street Midland, Texas 79701 ATTN: Kelton Beaird

Prepared by:

Sam Bullard

Sam Bullard
Environmental Project Manager
Charger Services, LLC. I Environmental
23 West I Midland, TX 79701 I chargerservices.com



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1.0		RODUCTIONSite Description, Background and Project Objective								
2.0		SURE CRITERIA								
3.0	STANDARDS OF CARE, LIMITATIONS, AND RELIANCE									
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	7.2	Limitations	.2							
	7.3	Reliance	. 2							

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Appendix B: Siting Figures and Documentation

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Figure B Radius Radius Cathodic Wells and Mines

Figure C 300 Foot Radius Watercourse and Drainage

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Figure E Water Well and Natural Spring Locations

Figure F Wetlands

Figure G Mines Mills, and Quarries

Figure H 100 Year Flood Plain

Appendix C: Photographic Documentation

Appendix D: Table I - Soil Analytical Summary

Appendix E: Laboratory Data Sheets & Chain of Custody Documentation

Closure Report



1.0 INTRODUCTION

1.1 Site Description, Background and Project Objective

Operator:	BTA Oil Producers, LLC.
Site Name:	Maxus B #1 Production Facility
Incident ID	nRM2026938804
Location:	33.62241° North, -103.56845° West Section 34, Township 22 South, Range 34 East Lea County, New Mexico
Property:	State Land Office
Regulatory:	New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On Tuesday November 28th 2023, Charger Services, LLC. collected 9 soil samples; (BH-001, BH-002, BH-003, BH-004, BH-005, BH-006, BH-007, BH-009) and submitted them to Eurofins Laboratory in Midland, Texas for analytical testing.

The primary objective of the analytical testing was to ensure constituent of concern (COC) concentrations in the on-site soils were below the applicable NM EMNRD OCD closure criteria.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the NM EMNRD OCD. To address activities related to oil and gas releases, the NM EMNRD OCD references NM Administrative Code (NMAC) 19.15.29 *Releases*, which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action. Charger Services utilized the general site characteristics and information available from the NM Office of the State Engineer (OSE) and the NM EMNRD OCD imaging database to determine the appropriate closure criteria for the Site.

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Closure Report



5.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

5.1 Standard of Care

Chargers services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Charger Services, LLC. makes no warranties, express or implied, as to the services performed hereunder. Additionally, Charger Services, LLC. does not warrant the work of third parties, laboratories, regulatory agencies or other third parties).

5.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Charger Services, LLC. cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Charger Services, LLC. findings and recommendation are based solely upon data available to Charger Services, LLC. at the time of these services.

5.3 Reliance

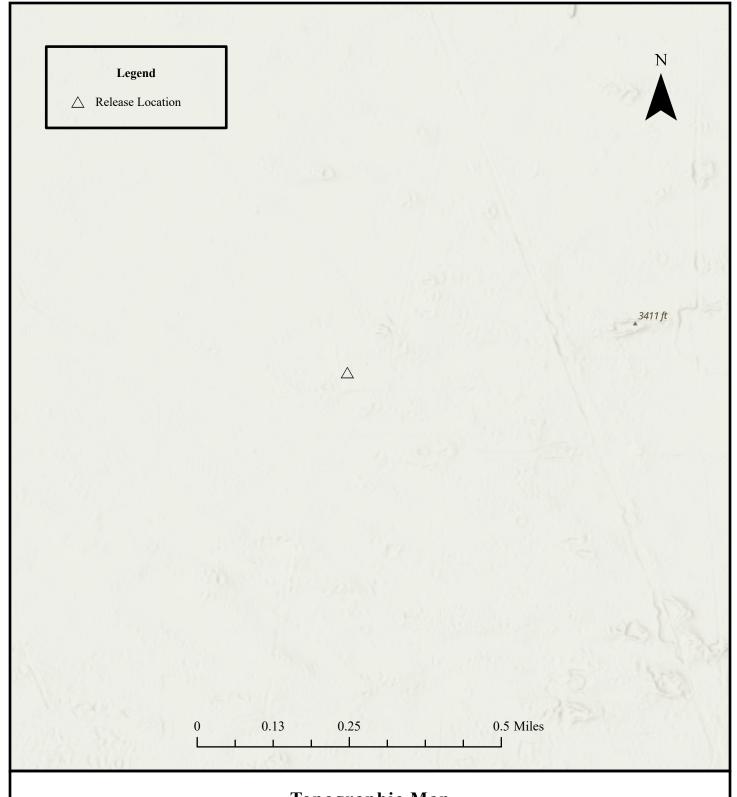
This report has been prepared for the exclusive use of BTA Oil Producers, LLC. and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of BTA Oil Producers, LLC. and Charger Services, LLC. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the Closure Report, and BTA Oil Producers, LLC. Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Charger Services, LLC. liability to the client.



APPENDIX A

Figures

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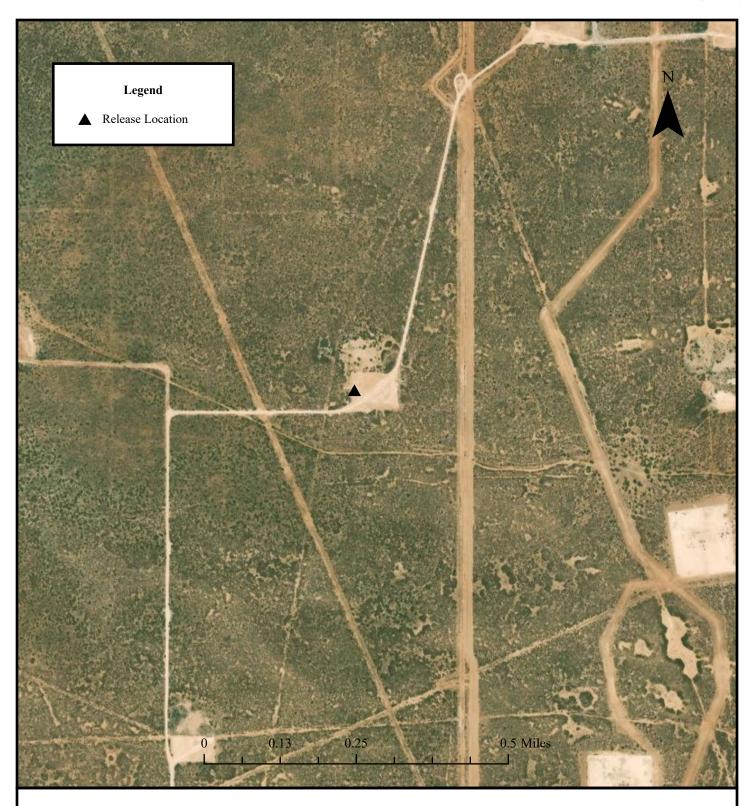




Topographic Map

Maxus B 8026 JV-P #001 (32.342301, -103.45154) Lea County, New Mexico BTA Oil Producers

Figure 1





Site Vicinity Map

Maxus B 8026 JV-P #001 (32.342301, -103.45154) Lea County, New Mexico BTA Oil Producers

Figure 2





Sample Map

Maxus B 8026 JV-P #001 (32.342301, -103.45154) Lea County, New Mexico BTA Oil Producers

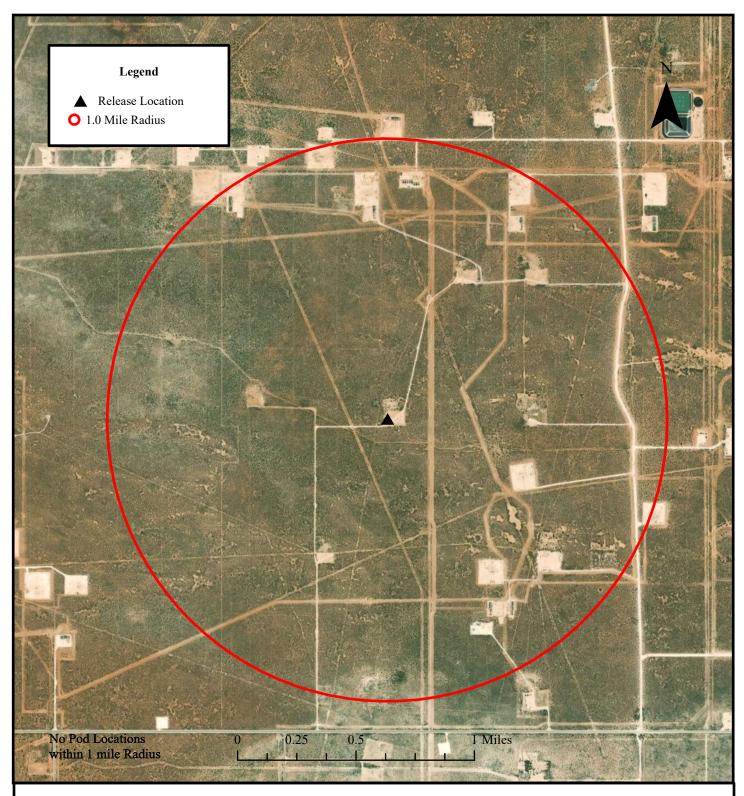
Figure 3



APPENDIX B

Siting Figures

and Documentation

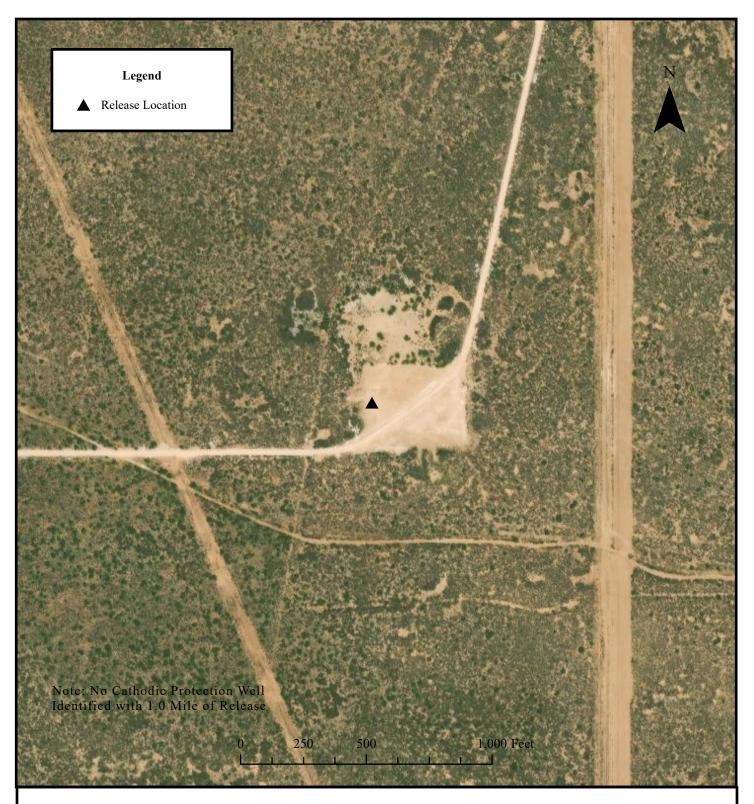




1.0 Mile Radius Pod Location/ Water Well Map

Maxus B 8026 JV-P #001 (32.342301, -103.45154) Lea County, New Mexico BTA Oil Producers

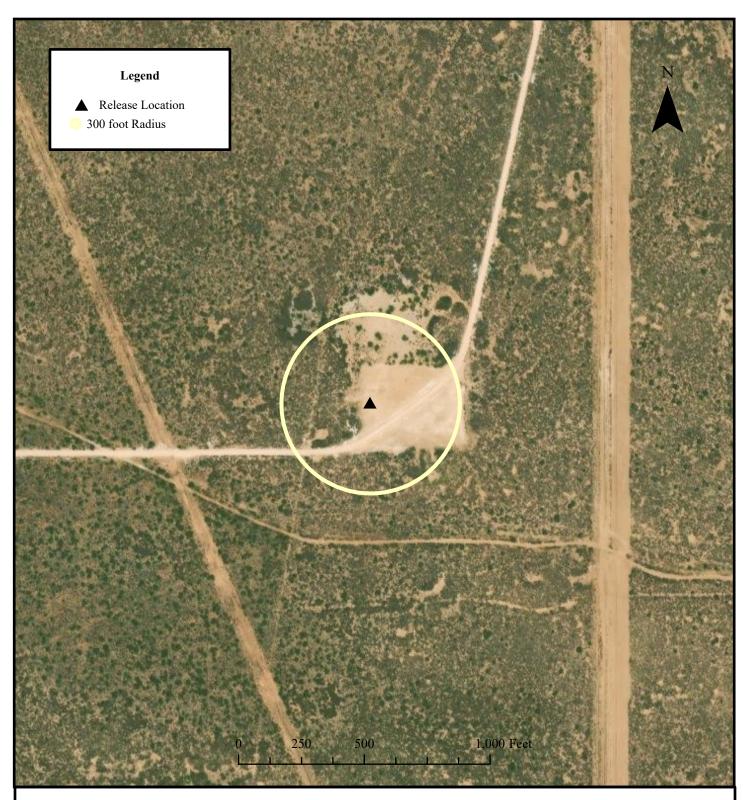
Figure A





Cathodic Protection Well Recorded Depth to Water Maxus B 8026 JV-P #001 (32.342301, -103.45154) Lea County, New Mexico BTA Oil Producers

Figure B

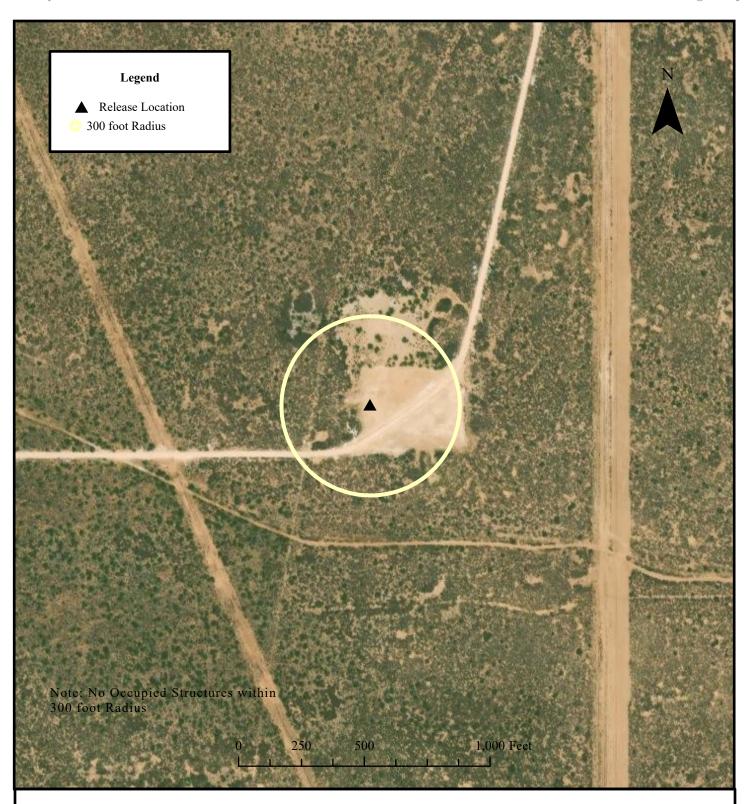




300 Foot Radius Watercourse and Drainage Identification

Maxus B 8026 JV-P #001 (32.342301, -103.45154) Lea County, New Mexico BTA Oil Producers

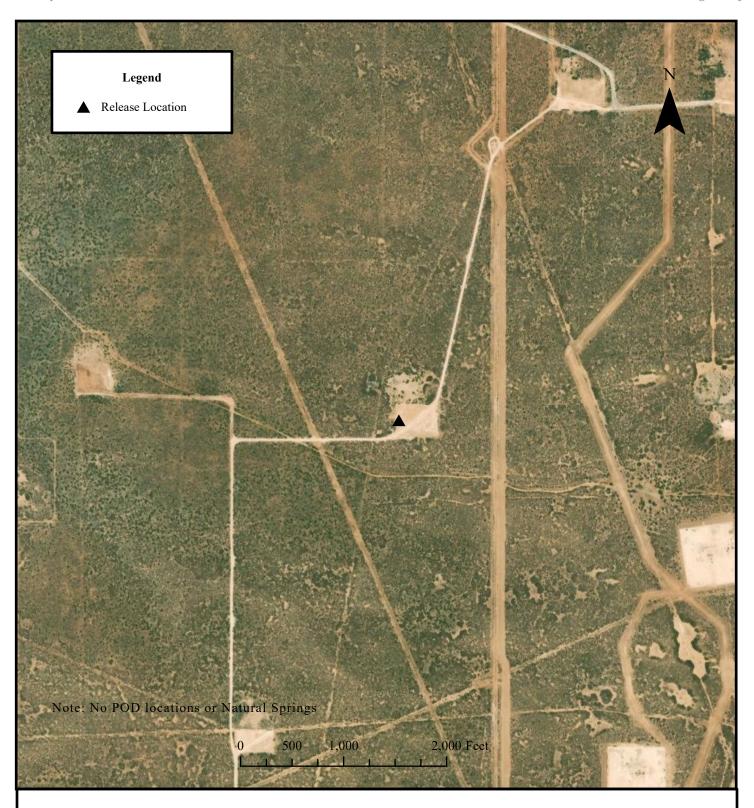
Figure C





300 foot Occupied Structure Identification Maxus B 8026 JV-P #001 (32.342301, -103.45154) Lea County, New Mexico BTA Oil Producers

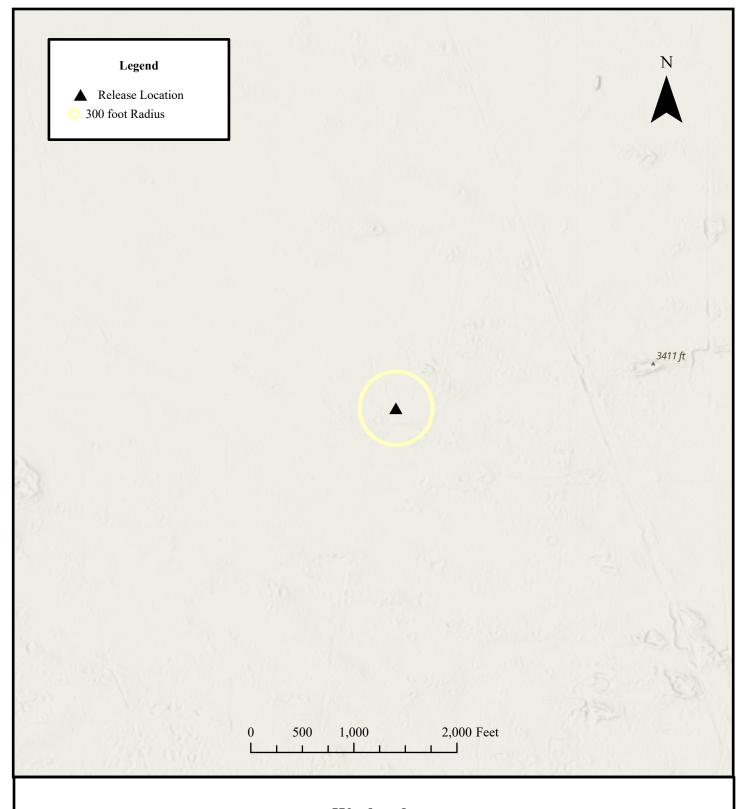
Figure D





Water Well and Natural Spring Locations

Maxus B 8026 JV-P #001 (32.342301, -103.45154) Lea County, New Mexico BTA Oil Producers Figure E

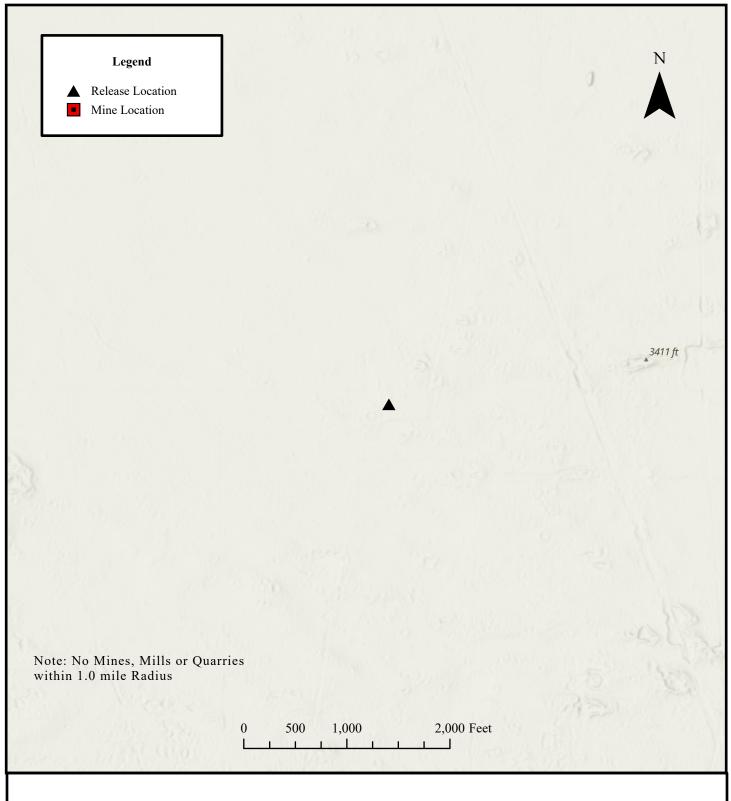




Wetlands

Maxus B 8026 JV-P #001 (32.342301, -103.45154) Lea County, New Mexico BTA Oil Producers

Figure F

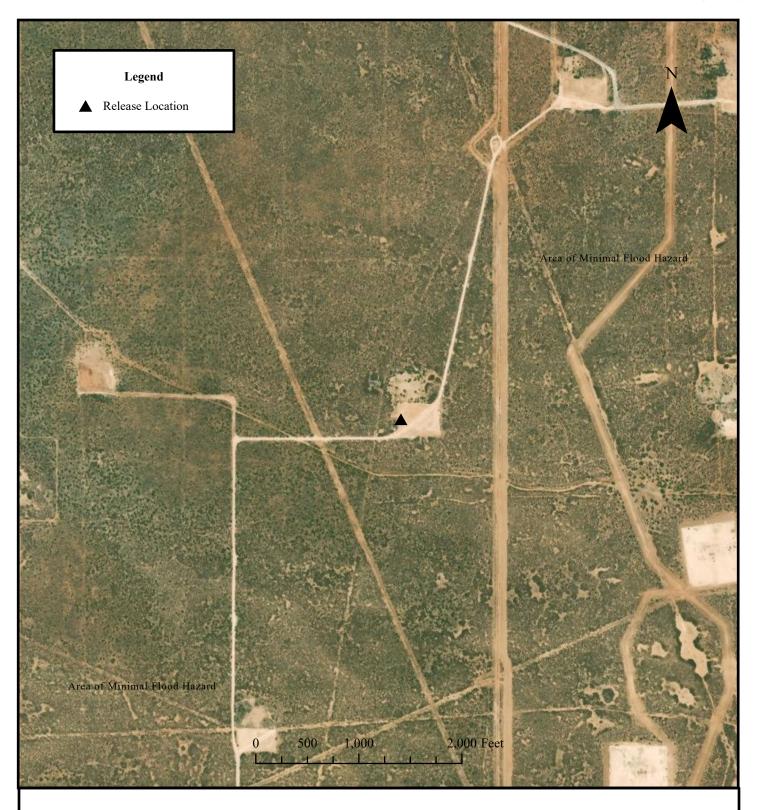




Mines, Mills, Quarries

Maxus B 8026 JV-P #001 (32.342301, -103.45154) Lea County, New Mexico BTA Oil Producers

Figure G





100 Year Flood Plain Map

Maxus B 8026 JV-P #001 (32.342301, -103.45154) Lea County, New Mexico BTA Oil Producers

Figure H



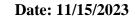
APPENDIX C

Photographic Documentation

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Charger Services

Photographic Log Maxus B 8026 JV-P #001 Lea County, New Mexico







Charger Services

Photographic Log Maxus B 8026 JV-P #001 Lea County, New Mexico

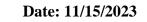






Charger Services

Photographic Log Maxus B 8026 JV-P #001 Lea County, New Mexico









Appendix D

TABLES

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Table I Maxus B 8026 JV-P #1

	Analytical Methods													
						BTEX	8015B NM				300			
SAMPLE DATE	SAMPLE ID	DEPTH (in)	BENZENE mg/Kg	TOLUENE mg/Kg	ETHYLBENZENE mg/Kg	m,p XYLENES mg/Kg	0 XYLENES mg/Kg	XYLENES TOTAL mg/Kg	TOTAL BTEX mg/Kg	C6-C12 mg/Kg	C12-C28 mg/Kg	C28-C35 mg/Kg	TOTAL TPH mg/Kg	CHLORIDE mg/Kg
11/28/2023	BH-001	0-6"	<0.00200	<0.00200	<0.00200	<0.00399	<0.00200	<0.00399	<0.00399	<49.6	<49.6	<49.6	<49.6	11.4
11/28/2023	BH-002	0-6"	<0.00200	<0.00200	<0.00200	<0.00401	<0.00200	<0.00401	<0.00401	<49.9	<49.9	<49.9	<49.9	<5.00
11/28/2023	BH-003	0-6"	<0.00199	<0.00199	<0.00199	<0.00398	<0.00199	<0.00398	<0.00398	<50.3	<50.3	<50.3	<50.3	<4.97
11/28/2023	BH-004	0-6"	<0.00199	<0.00199	<0.00199	<0.00398	<0.00199	<0.00398	<0.00398	<50.5	<50.5	<50.5	<50.5	70.5
11/28/2023	BH-005	0-6"	<0.00200	<0.00200	<0.00200	<0.00399	<0.00200	<0.00399	<0.00399	<50.0	<50.0	<50.0	<50.0	12.2
11/28/2023	BH-006	0-6"	<0.00201	<0.00201	<0.00201	<0.00402	<0.00201	<0.00402	<0.00402	<49.8	<49.8	<49.8	<49.8	<5.01
11/28/2023	BH-007	0-6"	<0.00200	<0.00200	<0.00200	<0.00401	<0.00200	<0.00401	<0.00401	<50.2	<50.2	<50.2	<50.2	<5.05
11/28/2023	BH-008	0-6"	<0.00199	<0.00199	<0.00199	<0.00398	<0.00199	<0.00398	<0.00398	<50.4	<50.4	<50.4	<50.4	<4.97
11/28/2023	BH-009	0-6"	<0.00198	<0.00198	<0.00198	<0.00396	<0.00198	<0.00396	<0.00396	<50.2	<50.2	<50.2	<50.2	<5.00

*mg/Kg mg, milligram Kg kilogram



Appendix E

Labroratory Date Sheets and Chain of Custody Documentation **Environment Testing**

ANALYTICAL REPORT

PREPARED FOR

Attn: Sam Bullard Charger Rentals 23 West Industrial Loop Midland, Texas 79701

Generated 12/4/2023 2:39:39 PM

JOB DESCRIPTION

Maxus B 8026 JV-P #1

JOB NUMBER

880-36213-1

Eurofins Midland 1211 W. Florida Ave Midland TX 79701

Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization

Generated 12/4/2023 2:39:39 PM

Authorized for release by Holly Taylor, Project Manager Holly.Taylor@et.eurofinsus.com (806)794-1296

Page 2 of 26 12/4/2023 Released to Imaging: 12/5/2024 4:02:29 PM

Client: Charger Rentals

Laboratory Job ID: 880-36213-1

Project/Site: Maxus B 8026 JV-P #1

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Definitions/Glossary

Client: Charger Rentals Job ID: 880-36213-1

Project/Site: Maxus B 8026 JV-P #1

D ID. 000-302 IS-

Qualifiers

GC VOA

 Qualifier
 Qualifier Description

 S1 Surrogate recovery exceeds control limits, lower parts.

S1- Surrogate recovery exceeds control limits, low biased.
U Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier Qualifier Description

U Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier Qualifier Description

U Indicates the analyte was analyzed for but not detected.

Glossary

Glossary	
Abbreviation	These commonly used abbreviations may or may not be present in this report.
n	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)
MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number

MQL Method Quantitation Limit
NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

 NEG
 Negative / Absent

 POS
 Positive / Present

 PQL
 Practical Quantitation Limit

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

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Case Narrative

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

Job ID: 880-36213-1

Laboratory: Eurofins Midland

Narrative

Job Narrative 880-36213-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method. Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 11/29/2023~8:51~AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was $10.2^{\circ}C$

Receipt Exceptions

The following samples were received at the laboratory outside the required temperature criteria: BH-001 (880-36213-1), BH-002 (880-36213-2), BH-003 (880-36213-3), BH-004 (880-36213-4), BH-005 (880-36213-5), BH-006 (880-36213-6), BH-007 (880-36213-7), BH-008 (880-36213-8) and BH-009 (880-36213-9). This does not meet regulatory requirements. The client was contacted regarding this issue, and the laboratory was instructed to <CHOOSE_ONE> proceed with/cancel analysis.

The following samples were received and analyzed from an unpreserved bulk soil jar: BH-001 (880-36213-1), BH-002 (880-36213-2), BH-003 (880-36213-3), BH-004 (880-36213-4), BH-005 (880-36213-5), BH-006 (880-36213-6), BH-007 (880-36213-7), BH-008 (880-36213-8) and BH-009 (880-36213-9).

GC VOA

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-67985 and analytical batch 880-67980 was outside the upper control limits.

Method 8021B: Surrogate recovery for the following samples were outside control limits: BH-001 (880-36213-1) and BH-009 (880-36213-9). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Job ID: 880-36213-1

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Client Sample ID: BH-001 Lab Sample ID: 880-36213-1 Matrix: Solid

Date Collected: 11/28/23 09:40 Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 02:48	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 02:48	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 02:48	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		11/29/23 16:36	12/01/23 02:48	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 02:48	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		11/29/23 16:36	12/01/23 02:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	69	S1-	70 - 130			11/29/23 16:36	12/01/23 02:48	1
1,4-Difluorobenzene (Surr)	88		70 - 130			11/29/23 16:36	12/01/23 02:48	1

Method: TAL SOP Total BTEX - Total BTEX Calculation								
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			12/01/23 02:48	1

Method: TCEQ TX 1005 -	Texas - Total Petroleu	m Hydrocai	rbon (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	<49.6	U	49.6	mg/Kg		11/29/23 11:11	12/01/23 11:30	1
>C12-C28	<49.6	U	49.6	mg/Kg		11/29/23 11:11	12/01/23 11:30	1
>C28-C35	<49.6	U	49.6	mg/Kg		11/29/23 11:11	12/01/23 11:30	1
Total TPH 1005	<49.6	U	49.6	mg/Kg			12/01/23 11:30	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

Method: EPA 300.0 - Anions, Ion Chromato	ography - Soluble				
o-Terphenyl (Surr)	91	70 - 130	11/29/23 11:11	12/01/23 11:30	1
1-Chlorooctane (Surr)	81	70 - 130	11/29/23 11:11	12/01/23 11:30	1

	Method: EPA 300.0 - Anions, ion C	etnod: EPA 300.0 - Anions, ion Chromatography - Soluble									
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac		
l	Chloride	11.4		5.00	mg/Kg			11/30/23 21:23	1		

Client Sample ID: BH-002 Lab Sample ID: 880-36213-2 Date Collected: 11/28/23 09:55 **Matrix: Solid**

Date Received: 11/29/23 08:51 Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 03:08	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 03:08	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 03:08	1
m,p-Xylenes	<0.00401	U	0.00401	mg/Kg		11/29/23 16:36	12/01/23 03:08	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 03:08	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		11/29/23 16:36	12/01/23 03:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	73		70 - 130			11/29/23 16:36	12/01/23 03:08	1
1,4-Difluorobenzene (Surr)	87		70 - 130			11/29/23 16:36	12/01/23 03:08	1
- Method: TAL SOP Total BTEX	- Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	11	0.00401	mg/Kg			12/01/23 03:08	

Eurofins Midland

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Client Sample ID: BH-002

Date Collected: 11/28/23 09:55

Lab Sample ID: 880-36213-2

Matrix: Solid

Job ID: 880-36213-1

Date Received: 11/29/23 08:51 Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	<49.9	U	49.9	mg/Kg		11/29/23 11:11	12/01/23 11:51	1
>C12-C28	<49.9	U	49.9	mg/Kg		11/29/23 11:11	12/01/23 11:51	1
>C28-C35	<49.9	U	49.9	mg/Kg		11/29/23 11:11	12/01/23 11:51	1
Total TPH 1005	<49.9	U	49.9	mg/Kg			12/01/23 11:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	73		70 - 130			11/29/23 11:11	12/01/23 11:51	1
o-Terphenyl (Surr)	81		70 - 130			11/29/23 11:11	12/01/23 11:51	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble Analyte Result Qualifier Dil Fac RL Unit D Prepared Analyzed Chloride <5.00 U 5.00 11/30/23 21:29 mg/Kg

Client Sample ID: BH-003 Lab Sample ID: 880-36213-3

Date Collected: 11/28/23 10:15 **Matrix: Solid** Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:28	
Toluene	< 0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:28	
Ethylbenzene	< 0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:28	
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		11/29/23 16:36	12/01/23 03:28	
o-Xylene	< 0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:28	
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		11/29/23 16:36	12/01/23 03:28	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	85		70 - 130			11/29/23 16:36	12/01/23 03:28	
1,4-Difluorobenzene (Surr)	78		70 - 130			11/29/23 16:36	12/01/23 03:28	
Analyte Total BTEX	<0.00398	Qualifier U	0.00398	Unit mg/Kg	<u>D</u>	Prepared	Analyzed 12/01/23 03:28	
Total BTEX Method: TCEQ TX 1005 - Texa	<0.00398 as - Total Petroleu	m Hydrocar	0.00398	mg/Kg		· · ·	12/01/23 03:28	
Total BTEX Method: TCEQ TX 1005 - Texa Analyte	<0.00398 as - Total Petroleu Result	m Hydrocar Qualifier	0.00398 rbon (GC) RL		<u></u>	Prepared	12/01/23 03:28 Analyzed	
Total BTEX Method: TCEQ TX 1005 - Texa Analyte	<0.00398 as - Total Petroleu	m Hydrocar Qualifier	0.00398	mg/Kg		· · ·	12/01/23 03:28	Dil Fa
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12	<0.00398 as - Total Petroleu Result	m Hydrocar Qualifier	0.00398 rbon (GC) RL	mg/Kg		Prepared	12/01/23 03:28 Analyzed	Dil Fa
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28	<0.00398 as - Total Petroleu Result <50.3	m Hydrocar Qualifier U	0.00398 rbon (GC) RL 50.3	mg/Kg Unit mg/Kg		Prepared 11/29/23 11:11	12/01/23 03:28 Analyzed 12/01/23 12:14	Dil Fa
Total BTEX	<0.00398 as - Total Petroleu Result <p><50.3</p> <50.3	m Hydrocar Qualifier U U	0.00398 rbon (GC) RL 50.3 50.3	mg/Kg Unit mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11	12/01/23 03:28 Analyzed 12/01/23 12:14 12/01/23 12:14	Dil Fa
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005	<0.00398 as - Total Petroleu Result <50.3 <50.3	m Hydrocar Qualifier U U U	0.00398 rbon (GC) RL 50.3 50.3 50.3	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14	Dil Fa
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35	<0.00398 as - Total Petroleu Result <50.3 <50.3 <50.3 <50.3	m Hydrocar Qualifier U U U	0.00398 rbon (GC) RL 50.3 50.3 50.3 50.3	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14	Dil Fa
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate	<0.00398 as - Total Petroleu Result <50.3 <50.3 <50.3 <50.3 %Recovery	m Hydrocar Qualifier U U U	0.00398 rbon (GC) RL 50.3 50.3 50.3 50.3 Limits	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 03:28 Analyzed 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 Analyzed	Dil Fa
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate 1-Chlorooctane (Surr) o-Terphenyl (Surr)	<0.00398 as - Total Petroleu Result <50.3 <50.3 <50.3 <50.3 <70.3 %Recovery 78 85	M Hydrocar Qualifier U U U U Qualifier	0.00398 rbon (GC) RL 50.3 50.3 50.3 50.3 50.3 70 - 130 70 - 130	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared 11/29/23 11:11	Analyzed 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 Analyzed 12/01/23 12:14	Dil Fa
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate 1-Chlorooctane (Surr)	<0.00398 as - Total Petroleu Result <50.3 <50.3 <50.3 <50.3 <80.3 %Recovery 78 85 Ion Chromatograp	M Hydrocar Qualifier U U U U Qualifier	0.00398 rbon (GC) RL 50.3 50.3 50.3 50.3 50.3 70 - 130 70 - 130	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared 11/29/23 11:11	Analyzed 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 Analyzed 12/01/23 12:14	Dil Fac

Eurofins Midland

Client Sample Results

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Client Sample ID: BH-004

Date Collected: 11/28/23 10:20

Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Lab Sample ID: 880-36213-4

Matrix: Solid

Job ID: 880-36213-1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:49	1
Toluene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:49	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:49	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		11/29/23 16:36	12/01/23 03:49	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:49	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		11/29/23 16:36	12/01/23 03:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		70 - 130			11/29/23 16:36	12/01/23 03:49	1
1,4-Difluorobenzene (Surr)	83		70 - 130			11/29/23 16:36	12/01/23 03:49	1

Method: TAL SOP Total BTEX - Total BTEX Calculation Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Total BTEX <0.00398 U 0.00398 mg/Kg 12/01/23 03:49

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	<50.5		50.5	mg/Kg	— <u>-</u>	11/29/23 11:11	12/01/23 12:36	1
>C12-C28	<50.5	U	50.5	mg/Kg		11/29/23 11:11	12/01/23 12:36	1
>C28-C35	<50.5	U	50.5	mg/Kg		11/29/23 11:11	12/01/23 12:36	1
Total TPH 1005	<50.5	U	50.5	mg/Kg			12/01/23 12:36	1
Surrogate	%Recovery	Qualifier	l imite			Prenared	Analyzod	Dil Fac

Janogate	Miccovery	Qualifici	Lillies		rrepared	Analyzea	Diriac
1-Chlorooctane (Surr)	76		70 - 130	_	11/29/23 11:11	12/01/23 12:36	1
o-Terphenyl (Surr)	85		70 - 130		11/29/23 11:11	12/01/23 12:36	1
_							

Method: EPA 300.0 - Anions, Ion C	hromatograp	hy - Soluble	•					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	70.5		4.99	mg/Kg			11/30/23 21:40	1

Client Sample ID: BH-005 Lab Sample ID: 880-36213-5 Date Collected: 11/28/23 10:38

Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:09	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:09	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:09	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		11/29/23 16:36	12/01/23 04:09	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:09	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		11/29/23 16:36	12/01/23 04:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	81		70 - 130			11/29/23 16:36	12/01/23 04:09	1
1,4-Difluorobenzene (Surr)	78		70 - 130			11/29/23 16:36	12/01/23 04:09	1
Method: TAL SOP Total BTEX	- Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	11	0.00399	mg/Kg			12/01/23 04:09	

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Matrix: Solid

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Client Sample ID: BH-005 Date Collected: 11/28/23 10:38

Date Received: 11/29/23 08:51

Lab Sample ID: 880-36213-5

Job ID: 880-36213-1

Matrix: Solid

Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	<50.0	U	50.0	mg/Kg		11/29/23 11:11	12/01/23 12:58	1
>C12-C28	<50.0	U	50.0	mg/Kg		11/29/23 11:11	12/01/23 12:58	1
>C28-C35	<50.0	U	50.0	mg/Kg		11/29/23 11:11	12/01/23 12:58	1
Total TPH 1005	<50.0	U	50.0	mg/Kg			12/01/23 12:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	76		70 - 130			11/29/23 11:11	12/01/23 12:58	1
o-Terphenyl (Surr)	85		70 - 130			11/29/23 11:11	12/01/23 12:58	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble								
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	12.2	4.98	mg/Kg			12/01/23 00:12	1	

Client Sample ID: BH-006 Lab Sample ID: 880-36213-6 **Matrix: Solid**

Date Collected: 11/28/23 10:55

Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		11/29/23 16:36	12/01/23 04:30	
Toluene	<0.00201	U	0.00201	mg/Kg		11/29/23 16:36	12/01/23 04:30	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		11/29/23 16:36	12/01/23 04:30	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		11/29/23 16:36	12/01/23 04:30	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		11/29/23 16:36	12/01/23 04:30	•
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		11/29/23 16:36	12/01/23 04:30	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	82		70 - 130			11/29/23 16:36	12/01/23 04:30	1
1,4-Difluorobenzene (Surr)	77		70 - 130			11/29/23 16:36	12/01/23 04:30	1
Analyte Total BTEX	<0.00402	Qualifier U		Mg/Kg	<u>D</u>	Prepared	Analyzed 12/01/23 04:30	
	<0.00402	U	0.00402		=			
Total BTEX Method: TCEQ TX 1005 - Texa	<0.00402 as - Total Petroleu	U	0.00402			Prepared		
Total BTEX Method: TCEQ TX 1005 - Texa Analyte	<0.00402 as - Total Petroleu	m Hydrocar Qualifier	0.00402	mg/Kg			12/01/23 04:30	Dil Fac
Total BTEX	<0.00402 as - Total Petroleu Result	m Hydrocar Qualifier	0.00402 rbon (GC)	mg/Kg		Prepared	12/01/23 04:30 Analyzed	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12	<0.00402 as - Total Petroleu Result <49.8	m Hydrocar Qualifier U	0.00402 rbon (GC) RL 49.8	mg/Kg Unit mg/Kg		Prepared 11/29/23 11:11	12/01/23 04:30 Analyzed 12/01/23 13:19	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28	<0.00402 as - Total Petroleu Result <p>49.8 49.8</p>	m Hydrocar Qualifier U U	0.00402 rbon (GC) RL 49.8 49.8	mg/Kg Unit mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11	12/01/23 04:30 Analyzed 12/01/23 13:19 12/01/23 13:19	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35	<0.00402 as - Total Petroleu Result <49.8 <49.8 <49.8	m Hydrocar Qualifier U U U	0.00402 rbon (GC) RL 49.8 49.8 49.8	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005	<0.00402 as - Total Petroleu Result <49.8 <49.8 <49.8	m Hydrocar Qualifier U U U	0.00402 rbon (GC) RL 49.8 49.8 49.8 49.8	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate	<0.00402 as - Total Petroleu Result <49.8 <49.8 <49.8 <49.8 %Recovery	m Hydrocar Qualifier U U U	0.00402 rbon (GC) RL 49.8 49.8 49.8 49.8 Limits	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 Analyzed	Dil Fa
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate 1-Chlorooctane (Surr) o-Terphenyl (Surr)	<0.00402 as - Total Petroleu Result <49.8 <49.8 <49.8 <49.8 %Recovery 83 91	M Hydrocar Qualifier U U U U Qualifier	0.00402 rbon (GC) RL 49.8 49.8 49.8 49.8 20.00402	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared 11/29/23 11:11	Analyzed 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 Analyzed 12/01/23 13:19	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate 1-Chlorooctane (Surr)	<0.00402 as - Total Petroleu Result <49.8 <49.8 <49.8 <49.8 %Recovery 83 91 Ion Chromatograp	M Hydrocar Qualifier U U U U Qualifier	0.00402 rbon (GC) RL 49.8 49.8 49.8 49.8 20.00402	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared 11/29/23 11:11	Analyzed 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 Analyzed 12/01/23 13:19	Dil Fac

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Client Sample Results

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Client Sample ID: BH-007

Date Collected: 11/28/23 10:58 Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Lab Sample ID: 880-36213-7

Matrix: Solid

Job ID: 880-36213-1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:50	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:50	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:50	1
m,p-Xylenes	<0.00401	U	0.00401	mg/Kg		11/29/23 16:36	12/01/23 04:50	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:50	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		11/29/23 16:36	12/01/23 04:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		70 - 130			11/29/23 16:36	12/01/23 04:50	1
1,4-Difluorobenzene (Surr)	81		70 - 130			11/29/23 16:36	12/01/23 04:50	1

Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Total BTEX <0.00401 U 0.00401 mg/Kg 12/01/23 04:50

Method: TCEQ TX 1005		=			_			B.: -
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	<50.2	U	50.2	mg/Kg		11/29/23 11:11	12/01/23 13:41	1
>C12-C28	<50.2	U	50.2	mg/Kg		11/29/23 11:11	12/01/23 13:41	1
>C28-C35	<50.2	U	50.2	mg/Kg		11/29/23 11:11	12/01/23 13:41	1
Total TPH 1005	<50.2	U	50.2	mg/Kg			12/01/23 13:41	1
Surrogate	%Recovery	Qualifier	l imite			Prenared	Analyzed	Dil Fac

Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	77		70 - 130	· ·	11/29/23 11:11	12/01/23 13:41	1
o-Terphenyl (Surr)	84		70 - 130		11/29/23 11:11	12/01/23 13:41	1

Method: EPA 300.0 - Anions, Ion C	hromatograp	hy - Solub	e					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.05	U	5.05	mg/Kg			12/01/23 00:35	1

Client Sample ID: BH-008 Lab Sample ID: 880-36213-8 **Matrix: Solid**

Date Collected: 11/28/23 11:10 Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 05:11	1
Toluene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 05:11	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 05:11	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		11/29/23 16:36	12/01/23 05:11	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 05:11	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		11/29/23 16:36	12/01/23 05:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130			11/29/23 16:36	12/01/23 05:11	1
1,4-Difluorobenzene (Surr)	96		70 - 130			11/29/23 16:36	12/01/23 05:11	1
- Method: TAL SOP Total BTEX	- Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	11	0.00398	mg/Kg			12/01/23 05:11	

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Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Client Sample ID: BH-008

Date Collected: 11/28/23 11:10

Lab Sample ID: 880-36213-8

Matrix: Solid

Job ID: 880-36213-1

Date Received: 11/29/23 08:51 Sample Depth: 0-6"

Method: TCEQ TX 1005 - Te	exas - Total Petroleu	m Hydroca	rbon (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	<50.4	U	50.4	mg/Kg		11/29/23 11:11	12/01/23 14:03	1
>C12-C28	<50.4	U	50.4	mg/Kg		11/29/23 11:11	12/01/23 14:03	1
>C28-C35	<50.4	U	50.4	mg/Kg		11/29/23 11:11	12/01/23 14:03	1
Total TPH 1005	<50.4	U	50.4	mg/Kg			12/01/23 14:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	71		70 - 130			11/29/23 11:11	12/01/23 14:03	1
o-Terphenyl (Surr)	78		70 - 130			11/29/23 11:11	12/01/23 14:03	1

Method: EPA 300.0 - Anions, Ion C	hromatograp	hy - Soluble)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.97	U	4.97	mg/Kg			12/01/23 00:41	1

Client Sample ID: BH-009 Lab Sample ID: 880-36213-9

Date Collected: 11/28/23 11:23 **Matrix: Solid**

Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		11/29/23 16:36	12/01/23 05:31	1
Toluene	<0.00198	U	0.00198	mg/Kg		11/29/23 16:36	12/01/23 05:31	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		11/29/23 16:36	12/01/23 05:31	1
m,p-Xylenes	<0.00396	U	0.00396	mg/Kg		11/29/23 16:36	12/01/23 05:31	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		11/29/23 16:36	12/01/23 05:31	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		11/29/23 16:36	12/01/23 05:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	70		70 - 130			11/29/23 16:36	12/01/23 05:31	1
1,4-Difluorobenzene (Surr)	82		70 - 130			11/29/23 16:36	12/01/23 05:31	1
Analyte Total BTEX	<0.00396	Qualifier U	0.00396	Unit mg/Kg	<u>D</u>	Prepared	Analyzed 12/01/23 05:31	
	<0.00396 as - Total Petroleu	U Hydrocar	0.00396	mg/Kg	_ = =			1
Total BTEX	<0.00396 as - Total Petroleu	U	0.00396			Prepared		1
Total BTEX Method: TCEQ TX 1005 - Texa	<0.00396 as - Total Petroleu	m Hydrocar Qualifier	0.00396	mg/Kg			12/01/23 05:31	1 Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte	<0.00396 as - Total Petroleu Result	m Hydrocar Qualifier	0.00396 rbon (GC)	mg/Kg		Prepared	12/01/23 05:31 Analyzed	1 Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12	<0.00396 as - Total Petroleu Result <50.2	m Hydrocar Qualifier U	0.00396 rbon (GC) RL 50.2	mg/Kg Unit mg/Kg		Prepared 11/29/23 11:11	12/01/23 05:31 Analyzed 12/01/23 14:46	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28	<0.00396 as - Total Petroleu Result <p><50.2</p> <50.2	m Hydrocar Qualifier U	0.00396 rbon (GC) RL 50.2 50.2	mg/Kg Unit mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11	12/01/23 05:31 Analyzed 12/01/23 14:46 12/01/23 14:46	1 Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35	<0.00396 as - Total Petroleu Result <p><50.2</p> <50.2 <50.2	m Hydrocar Qualifier U U	0.00396 rbon (GC) RL 50.2 50.2 50.2	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005	<0.00396 as - Total Petroleu Result <50.2 <50.2 <50.2 <50.2	m Hydrocar Qualifier U U	0.00396 rbon (GC) RL 50.2 50.2 50.2 50.2	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate	<0.00396 as - Total Petroleu Result <50.2 <50.2 <50.2 <50.2 %Recovery	m Hydrocar Qualifier U U	0.00396 rbon (GC) RL 50.2 50.2 50.2 50.2 Limits	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 Analyzed	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate 1-Chlorooctane (Surr)	<0.00396 as - Total Petroleu Result <50.2 <50.2 <50.2 <50.2 %Recovery 85 91	M Hydrocar Qualifier U U U U Qualifier	0.00396 rbon (GC) RL 50.2 50.2 50.2 50.2 50.2 70 - 130 70 - 130	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared 11/29/23 11:11	Analyzed 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate 1-Chlorooctane (Surr) o-Terphenyl (Surr)	<0.00396 as - Total Petroleu Result <50.2 <50.2 <50.2 <50.2 %Recovery 85 91 Ion Chromatograp	M Hydrocar Qualifier U U U U Qualifier	0.00396 rbon (GC) RL 50.2 50.2 50.2 50.2 50.2 70 - 130 70 - 130	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared 11/29/23 11:11	Analyzed 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46	•

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Surrogate Summary

Client: Charger Rentals Job ID: 880-36213-1

Project/Site: Maxus B 8026 JV-P #1

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-36213-1	BH-001	69 S1-	88	
880-36213-2	BH-002	73	87	
880-36213-3	BH-003	85	78	
880-36213-4	BH-004	83	83	
880-36213-5	BH-005	81	78	
380-36213-6	BH-006	82	77	
880-36213-7	BH-007	88	81	
380-36213-8	BH-008	108	96	
880-36213-9	BH-009	70	82	
LCS 880-67971/1-A	Lab Control Sample	125	96	
LCSD 880-67971/2-A	Lab Control Sample Dup	109	108	
MB 880-67971/5-A	Method Blank	70	85	
MB 880-67985/5-A	Method Blank	69 S1-	88	

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: TX 1005 - Texas - Total Petroleum Hydrocarbon (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		1CO	ОТРН	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
380-36213-1	BH-001	81	91	
880-36213-2	BH-002	73	81	
880-36213-3	BH-003	78	85	
880-36213-4	BH-004	76	85	
380-36213-5	BH-005	76	85	
380-36213-6	BH-006	83	91	
380-36213-7	BH-007	77	84	
880-36213-8	BH-008	71	78	
380-36213-9	BH-009	85	91	
_CS 880-67925/2-A	Lab Control Sample	87	91	
_CSD 880-67925/3-A	Lab Control Sample Dup	87	91	
MB 880-67925/1-A	Method Blank	99	116	

1CO = 1-Chlorooctane (Surr)

OTPH = o-Terphenyl (Surr)

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QC Sample Results

Client: Charger Rentals Job ID: 880-36213-1

Project/Site: Maxus B 8026 JV-P #1

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-67971/5-A **Matrix: Solid**

Analysis Batch: 67980

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 67971

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	11/30/23 22:00	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	11/30/23 22:00	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	11/30/23 22:00	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		11/29/23 16:36	11/30/23 22:00	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	11/30/23 22:00	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		11/29/23 16:36	11/30/23 22:00	1

MB MB

Surrogate	%Recovery Qualifier	Limits	Prep	ared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	70	70 - 130	11/29/2	3 16:36	11/30/23 22:00	1
1,4-Difluorobenzene (Surr)	85	70 - 130	11/29/2	3 16:36	11/30/23 22:00	1

Lab Sample ID: LCS 880-67971/1-A

Matrix: Solid

Analysis Batch: 67980

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 67971

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.09288		mg/Kg		93	70 - 130	
Toluene	0.100	0.08694		mg/Kg		87	70 - 130	
Ethylbenzene	0.100	0.1097		mg/Kg		110	70 - 130	
m,p-Xylenes	0.200	0.2278		mg/Kg		114	70 - 130	
o-Xylene	0.100	0.1079		mg/Kg		108	70 - 130	

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	125	70 - 130
1,4-Difluorobenzene (Surr)	96	70 - 130

Lab Sample ID: LCSD 880-67971/2-A

Matrix: Solid

Analysis Batch: 67980

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA Prep Batch: 67971

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.08835		mg/Kg		88	70 - 130	5	35
Toluene	0.100	0.08606		mg/Kg		86	70 - 130	1	35
Ethylbenzene	0.100	0.1003		mg/Kg		100	70 - 130	9	35
m,p-Xylenes	0.200	0.2042		mg/Kg		102	70 - 130	11	35
o-Xylene	0.100	0.09675		mg/Kg		97	70 - 130	11	35

LCSD LCSD

Surrogate	%Recovery Qualifier	· Limits
4-Bromofluorobenzene (Surr)	109	70 - 130
1 4-Difluorobenzene (Surr)	108	70 - 130

Lab Sample ID: MB 880-67985/5-A

Matrix: Solid

Analysis Batch: 67980

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 67985

	INID	IVID						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/30/23 09:23	11/30/23 11:22	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/30/23 09:23	11/30/23 11:22	1

QC Sample Results

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 880-67985/5-A

Matrix: Solid

Analysis Batch: 67980

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 67985

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/30/23 09:23	11/30/23 11:22	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		11/30/23 09:23	11/30/23 11:22	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/30/23 09:23	11/30/23 11:22	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		11/30/23 09:23	11/30/23 11:22	1
	МВ	МВ						

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	69	S1-	70 - 130	11/30/23 09:23	11/30/23 11:22	1
1,4-Difluorobenzene (Surr)	88		70 - 130	11/30/23 09:23	11/30/23 11:22	1

Method: TX 1005 - Texas - Total Petroleum Hydrocarbon (GC)

Lab Sample ID: MB 880-67925/1-A

Matrix: Solid

Analysis Batch: 68068

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 67925

	мв	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	<50.0	U	50.0	mg/Kg		11/29/23 11:07	12/01/23 07:25	1
>C12-C28	<50.0	U	50.0	mg/Kg		11/29/23 11:07	12/01/23 07:25	1
>C28-C35	<50.0	U	50.0	mg/Kg		11/29/23 11:07	12/01/23 07:25	1

мв мв

Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	99		70 - 130	_	11/29/23 11:07	12/01/23 07:25	1
o-Terphenyl (Surr)	116		70 - 130		11/29/23 11:07	12/01/23 07:25	1

Lab Sample ID: LCS 880-67925/2-A

Lab Sample ID: LCSD 880-67925/3-A

Matrix: Solid

Matrix: Solid

Analysis Batch: 68068

Analysis Batch: 68068

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 67925

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
C6-C12	1000	934.1		mg/Kg		93	75 - 125	
>C12-C28	1000	863.6		mg/Kg		86	75 - 125	

LCS LCS

Surrogate	%Recovery Qualifier	Limits
1-Chlorooctane (Surr)	87	70 - 130
o-Terphenvl (Surr)	91	70 - 130

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 67925

	Spike	LCSD	LCSD				%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
C6-C12	 1000	929.2		mg/Kg		93	75 - 125	1	25	
>C12-C28	1000	856.1		mg/Kg		86	75 - 125	1	25	

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane (Surr)	87		70 - 130
o-Terphenyl (Surr)	91		70 - 130

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Client Sample ID: Lab Control Sample Dup

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

QC Sample Results

Client: Charger Rentals Job ID: 880-36213-1

Project/Site: Maxus B 8026 JV-P #1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-67931/1-A **Matrix: Solid**

Analysis Batch: 67994

MB MB Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac Chloride <5.00 U 5.00 mg/Kg 11/30/23 18:56

Lab Sample ID: LCS 880-67931/2-A

Matrix: Solid

Analysis Batch: 67994

Spike LCS LCS %Rec Added Analyte Result Qualifier Unit D %Rec Limits Chloride 250 251.4 mg/Kg 101 90 - 110

Lab Sample ID: LCSD 880-67931/3-A

Matrix: Solid

Analysis Batch: 67994

LCSD LCSD RPD Spike %Rec Analyte Added Result Qualifier Unit %Rec Limits RPD Limit Chloride 250 252.7 mg/Kg 101 90 - 110

Lab Sample ID: MB 880-67933/1-A

Matrix: Solid

Analysis Batch: 67996

мв мв

Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac <5.00 5.00 11/30/23 22:14 Chloride mg/Kg

Lab Sample ID: LCS 880-67933/2-A

Matrix: Solid

Analysis Batch: 67996

LCS LCS Spike %Rec Analyte Added Result Qualifier Unit %Rec Limits Chloride 250 253.8 mg/Kg 102 90 - 110

Lab Sample ID: LCSD 880-67933/3-A

Matrix: Solid

Analysis Batch: 67996

Spike LCSD LCSD %Rec **RPD** Added RPD Limit Analyte Result Qualifier Unit %Rec Limits Chloride 250 255.3 mg/Kg 102 90 - 110 20

QC Association Summary

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

GC VOA

Prep Batch: 67971

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batcl
880-36213-1	BH-001	Total/NA	Solid	5035	
880-36213-2	BH-002	Total/NA	Solid	5035	
880-36213-3	BH-003	Total/NA	Solid	5035	
880-36213-4	BH-004	Total/NA	Solid	5035	
880-36213-5	BH-005	Total/NA	Solid	5035	
880-36213-6	BH-006	Total/NA	Solid	5035	
880-36213-7	BH-007	Total/NA	Solid	5035	
880-36213-8	BH-008	Total/NA	Solid	5035	
880-36213-9	BH-009	Total/NA	Solid	5035	
MB 880-67971/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-67971/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-67971/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Analysis Batch: 67980

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Total/NA	Solid	8021B	67971
880-36213-2	BH-002	Total/NA	Solid	8021B	67971
880-36213-3	BH-003	Total/NA	Solid	8021B	67971
880-36213-4	BH-004	Total/NA	Solid	8021B	67971
880-36213-5	BH-005	Total/NA	Solid	8021B	67971
880-36213-6	BH-006	Total/NA	Solid	8021B	67971
880-36213-7	BH-007	Total/NA	Solid	8021B	67971
880-36213-8	BH-008	Total/NA	Solid	8021B	67971
880-36213-9	BH-009	Total/NA	Solid	8021B	67971
MB 880-67971/5-A	Method Blank	Total/NA	Solid	8021B	67971
MB 880-67985/5-A	Method Blank	Total/NA	Solid	8021B	67985
LCS 880-67971/1-A	Lab Control Sample	Total/NA	Solid	8021B	67971
LCSD 880-67971/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	67971

Prep Batch: 67985

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-67985/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 68142

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Total/NA	Solid	Total BTEX	- <u> </u>
880-36213-2	BH-002	Total/NA	Solid	Total BTEX	
880-36213-3	BH-003	Total/NA	Solid	Total BTEX	
880-36213-4	BH-004	Total/NA	Solid	Total BTEX	
880-36213-5	BH-005	Total/NA	Solid	Total BTEX	
880-36213-6	BH-006	Total/NA	Solid	Total BTEX	
880-36213-7	BH-007	Total/NA	Solid	Total BTEX	
880-36213-8	BH-008	Total/NA	Solid	Total BTEX	
880-36213-9	BH-009	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 67925

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Total/NA	Solid	TX_1005_S_Pre	
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QC Association Summary

Client: Charger Rentals Job ID: 880-36213-1

Project/Site: Maxus B 8026 JV-P #1

GC Semi VOA (Continued)

Prep Batch: 67925 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-2	BH-002	Total/NA	Solid	TX_1005_S_Pre	
880-36213-3	BH-003	Total/NA	Solid	p TX_1005_S_Pre p	
880-36213-4	BH-004	Total/NA	Solid	TX_1005_S_Pre	
880-36213-5	BH-005	Total/NA	Solid	p TX_1005_S_Pre	
880-36213-6	BH-006	Total/NA	Solid	p TX_1005_S_Pre p	
880-36213-7	BH-007	Total/NA	Solid	TX_1005_S_Pre	
880-36213-8	BH-008	Total/NA	Solid	p TX_1005_S_Pre	
880-36213-9	BH-009	Total/NA	Solid	p TX_1005_S_Pre p	
MB 880-67925/1-A	Method Blank	Total/NA	Solid	TX_1005_S_Pre	
LCS 880-67925/2-A	Lab Control Sample	Total/NA	Solid	p TX_1005_S_Pre p	
LCSD 880-67925/3-A	Lab Control Sample Dup	Total/NA	Solid	TX_1005_S_Pre p	

Analysis Batch: 68068

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Total/NA	Solid	TX 1005	67925
880-36213-2	BH-002	Total/NA	Solid	TX 1005	67925
880-36213-3	BH-003	Total/NA	Solid	TX 1005	67925
880-36213-4	BH-004	Total/NA	Solid	TX 1005	67925
880-36213-5	BH-005	Total/NA	Solid	TX 1005	67925
880-36213-6	BH-006	Total/NA	Solid	TX 1005	67925
880-36213-7	BH-007	Total/NA	Solid	TX 1005	67925
880-36213-8	BH-008	Total/NA	Solid	TX 1005	67925
880-36213-9	BH-009	Total/NA	Solid	TX 1005	67925
MB 880-67925/1-A	Method Blank	Total/NA	Solid	TX 1005	67925
LCS 880-67925/2-A	Lab Control Sample	Total/NA	Solid	TX 1005	67925
LCSD 880-67925/3-A	Lab Control Sample Dup	Total/NA	Solid	TX 1005	67925

Analysis Batch: 68274

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Total/NA	Solid	TX 1005	
880-36213-2	BH-002	Total/NA	Solid	TX 1005	
880-36213-3	BH-003	Total/NA	Solid	TX 1005	
880-36213-4	BH-004	Total/NA	Solid	TX 1005	
880-36213-5	BH-005	Total/NA	Solid	TX 1005	
880-36213-6	BH-006	Total/NA	Solid	TX 1005	
880-36213-7	BH-007	Total/NA	Solid	TX 1005	
880-36213-8	BH-008	Total/NA	Solid	TX 1005	
880-36213-9	BH-009	Total/NA	Solid	TX 1005	

QC Association Summary

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

HPLC/IC

Leach Batch: 67931

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Soluble	Solid	DI Leach	
880-36213-2	BH-002	Soluble	Solid	DI Leach	
880-36213-3	BH-003	Soluble	Solid	DI Leach	
880-36213-4	BH-004	Soluble	Solid	DI Leach	
MB 880-67931/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-67931/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-67931/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Leach Batch: 67933

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-5	BH-005	Soluble	Solid	DI Leach	
880-36213-6	BH-006	Soluble	Solid	DI Leach	
880-36213-7	BH-007	Soluble	Solid	DI Leach	
880-36213-8	BH-008	Soluble	Solid	DI Leach	
880-36213-9	BH-009	Soluble	Solid	DI Leach	
MB 880-67933/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-67933/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-67933/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Analysis Batch: 67994

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Soluble	Solid	300.0	67931
880-36213-2	BH-002	Soluble	Solid	300.0	67931
880-36213-3	BH-003	Soluble	Solid	300.0	67931
880-36213-4	BH-004	Soluble	Solid	300.0	67931
MB 880-67931/1-A	Method Blank	Soluble	Solid	300.0	67931
LCS 880-67931/2-A	Lab Control Sample	Soluble	Solid	300.0	67931
LCSD 880-67931/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	67931

Analysis Batch: 67996

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-5	BH-005	Soluble	Solid	300.0	67933
880-36213-6	BH-006	Soluble	Solid	300.0	67933
880-36213-7	BH-007	Soluble	Solid	300.0	67933
880-36213-8	BH-008	Soluble	Solid	300.0	67933
880-36213-9	BH-009	Soluble	Solid	300.0	67933
MB 880-67933/1-A	Method Blank	Soluble	Solid	300.0	67933
LCS 880-67933/2-A	Lab Control Sample	Soluble	Solid	300.0	67933
LCSD 880-67933/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	67933

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Client Sample ID: BH-001 Date Collected: 11/28/23 09:40 Date Received: 11/29/23 08:51

Lab Sample ID: 880-36213-1

Matrix: Solid

Job ID: 880-36213-1

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 02:48	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 02:48	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			10.08 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 11:30	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 11:30	SM	EET MID
Soluble	Leach	DI Leach			5 g	50 mL	67931	11/29/23 11:42	CH	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67994	11/30/23 21:23	CH	EET MID

Client Sample ID: BH-002 Lab Sample ID: 880-36213-2 Date Collected: 11/28/23 09:55 Matrix: Solid

Date Received: 11/29/23 08:51

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 03:08	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 03:08	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			10.03 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 11:51	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 11:51	SM	EET MID
Soluble	Leach	DI Leach			5 g	50 mL	67931	11/29/23 11:42	СН	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67994	11/30/23 21:29	CH	EET MID

Client Sample ID: BH-003 Lab Sample ID: 880-36213-3 Date Collected: 11/28/23 10:15 **Matrix: Solid**

Date Received: 11/29/23 08:51

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 03:28	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 03:28	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			9.94 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 12:14	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 12:14	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	67931	11/29/23 11:42	CH	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67994	11/30/23 21:34	CH	EET MID

Client Sample ID: BH-004 Lab Sample ID: 880-36213-4 Date Collected: 11/28/23 10:20 **Matrix: Solid**

Date Received: 11/29/23 08:51

Γ	Batch	Batch		Dil	Initial	Final	Batch	Duamanad		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 03:49	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 03:49	SM	EET MID

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Client Sample ID: BH-004

Date Collected: 11/28/23 10:20 Date Received: 11/29/23 08:51 Lab Sample ID: 880-36213-4

Matrix: Solid

Matrix: Solid

Job ID: 880-36213-1

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	TX_1005_S_Prep			9.91 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 12:36	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 12:36	SM	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	67931	11/29/23 11:42	CH	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67994	11/30/23 21:40	CH	EET MID

Client Sample ID: BH-005 Lab Sample ID: 880-36213-5

Date Collected: 11/28/23 10:38 Date Received: 11/29/23 08:51

Batch Batch Dil Initial Final Batch Prepared Prep Type Method Amount Amount Number or Analyzed Type Run Factor Analyst Lab Total/NA 5035 Prep 5.01 g 5 mL 67971 11/29/23 16:36 MNR **EET MID** Total/NA Analysis 8021B 5 mL 5 mL 67980 12/01/23 04:09 MNR EET MID 1 Total/NA Total BTEX **EET MID** Analysis 1 68142 12/01/23 04:09 SM Prep Total/NA TX_1005_S_Prep 10.00 g 10 mL 67925 11/29/23 11:11 TKC **EET MID** TX 1005 **EET MID** Total/NA Analysis 1 1 uL 1 uL 68068 12/01/23 12:58 SM Total/NA Analysis TX 1005 68274 12/01/23 12:58 SM **EET MID** 1 Soluble Leach DI Leach 5.02 g 50 mL 67933 11/29/23 11:43 CH **EET MID** Soluble Analysis 300.0 1 10 mL 10 mL 67996 12/01/23 00:12 СН **EET MID**

Client Sample ID: BH-006

Date Collected: 11/28/23 10:55

Lab Sample ID: 880-36213-6

Matrix: Solid

Date Received: 11/29/23 08:51

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 04:30	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 04:30	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			10.05 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 13:19	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 13:19	SM	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	67933	11/29/23 11:43	CH	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67996	12/01/23 00:29	CH	EET MID

Client Sample ID: BH-007 Lab Sample ID: 880-36213-7

Date Collected: 11/28/23 10:58 Date Received: 11/29/23 08:51

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 04:50	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 04:50	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			9.97 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 13:41	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 13:41	SM	EET MID

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Matrix: Solid

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Job ID: 880-36213-1

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Client Sample ID: BH-007 Lab Sample ID: 880-36213-7

Date Collected: 11/28/23 10:58 Matrix: Solid

Date Received: 11/29/23 08:51

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.95 g	50 mL	67933	11/29/23 11:43	СН	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67996	12/01/23 00:35	CH	EET MID

Client Sample ID: BH-008 Lab Sample ID: 880-36213-8

Date Collected: 11/28/23 11:10 **Matrix: Solid**

Date Received: 11/29/23 08:51

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 05:11	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 05:11	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			9.92 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 14:03	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 14:03	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	67933	11/29/23 11:43	СН	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67996	12/01/23 00:41	CH	EET MID

Client Sample ID: BH-009 Lab Sample ID: 880-36213-9

Date Collected: 11/28/23 11:23 **Matrix: Solid**

Date Received: 11/29/23 08:51

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 05:31	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 05:31	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			9.96 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 14:46	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 14:46	SM	EET MID
Soluble	Leach	DI Leach			5 g	50 mL	67933	11/29/23 11:43	СН	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67996	12/01/23 00:46	CH	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority		am	Identification Number	Expiration Date		
Texas	NELA	Р	T104704400-23-26	06-30-24		
The fellowing conductor						
i ne following analytes	are included in this report, bu	it the laboratory is not certi	fied by the governing authority. This lis	t may include analyt		
• •	• •	it the laboratory is not certi	fied by the governing authority. This lis	t may include analyt		
for which the agency d	oes not offer certification.	,	, , ,	t may include analyt		
• •	• •	it the laboratory is not certi Matrix	fied by the governing authority. This lis Analyte	t may include analyt		

Method Summary

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
TX 1005	Texas - Total Petroleum Hydrocarbon (GC)	TCEQ	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID
TX_1005_S_Prep	Extraction - Texas Total petroleum Hyrdocarbons	TCEQ	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

TCEQ = Texas Commission of Environmental Quality

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Midland

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Sample Summary

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-36213-1	BH-001	Solid	11/28/23 09:40	11/29/23 08:51	0-6"
880-36213-2	BH-002	Solid	11/28/23 09:55	11/29/23 08:51	0-6"
880-36213-3	BH-003	Solid	11/28/23 10:15	11/29/23 08:51	0-6"
880-36213-4	BH-004	Solid	11/28/23 10:20	11/29/23 08:51	0-6"
880-36213-5	BH-005	Solid	11/28/23 10:38	11/29/23 08:51	0-6"
880-36213-6	BH-006	Solid	11/28/23 10:55	11/29/23 08:51	0-6"
880-36213-7	BH-007	Solid	11/28/23 10:58	11/29/23 08:51	0-6"
880-36213-8	BH-008	Solid	11/28/23 11:10	11/29/23 08:51	0-6"
880-36213-9	BH-009	Solid	11/28/23 11:23	11/29/23 08:51	0-6"

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880-36213 Chain of Custody	www.xenco.com Page of	[UST/PST PRP Brownfields RRC Superfund	!	Reporting: Level II	EDD ☐ ADaPT ☐ Other	Preservative Codes	None NO DI Water H.O			H ₂ SO ₄ H ₂ NaOH·Na	H ₃ PO ₄ .HP	NaHSO 4 NABIS	Na ₂ S ₂ O ₃ NaSO ₃	Zn Acetate+NaOH Zn NaOH1Aecorhic Acid CADC	NAOTHASCOIDIC ACID SAPC	Sample Comments										Se Ag SiO, Na Sr TI Sn U V Zn	Hg 1631/2451/7470 /7471			Received by (Signature) Date/Time		
2-0300 509-3334 4-1296 88-3199			Program: UST/P:	State of Project:	Reporting: Level	Deliverables	ANALYSIS REQUEST									· · · · · · · · · · · · · · · · · · ·											÷		ors. It assigns standard terms and conditions are due to circumstances beyond the control	of Eurofins Xenco. A minimum change of \$85.00 will be applied to each project and a change of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.	Relinquished by (Signature) Recei		
Chain of Custody Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300 Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334 EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296 Hobbs, NW (573) 392-7550, Carisbad, NW (575) 988-3199						Sam.Bullard@chargerservices.com		Pres. Code				O E		13	208	X	डूं डूं Chlo BTE TPH	X X X -									Al Sb As Ba Be B Cd Ca Cr	TCLP/SPLP6010 · 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U	Notice: Signature of this document and relinquishment of stamples constitutes a valid purchase order from client company to Eurofins Xenco, its affisiates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control	tted to Eurofins Xenco, but not analyzed. These	Date/Time Relind	11/29/23 2	- -
Housi Resting Midland EL Pas Hobbs		Bill to: (if different)	Company Name:	Address.	City, State ZIP	Email: Sam.Bullard	Turn Around	Routine Rush	Due Date	TAT starts the day received by	7	Wet Ice Yes No	leter ID:	Townsersting Banding:	12/2		Time Grab/ Sampled Depth Gomp	9 1.9-0 06:6	4:55	10:15	2;01	10:38	10,55	10:58		11:23	8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd	TCLP / SPLP 6010 · 8RC	s a valid purchase order from client company not assume any responsibility for any losses o	ct and a charge of \$5 for each sample submi	Received by: (Signature)	171	
courcy aux		Sam Bullard	Charger Services, LLC	23 W Industrial Loop	Midland ,Tx 79701	(512)965-9566	Maxus B 8026 JV-P #1				-	Temp Blank:	(Yes/ No	Yes No W/A Temperature Description	}		cation Matrix Sampled	50:11 11-28								-	200.8 / 6020:	Circle Method(s) and Metal(s) to be analyzed	ment and relinquishment of samples constitute be liable only for the cost of samples and shall	n charge of \$85.00 will be applied to each proje			
eurofins (eurofins		Project Manager S	Company Name:	Address: 2	City, State ZIP.	Phone:	Project Name N	Project Number	Project Location	Sampler's Name:	*O*	SAMPLE RECEIPT	Samples Received Intact:	Cooler Custody Seals. Sample Custody Seals:	Total Containers:		Sample Identification	BH-001	BH-002	BH-003	BH-004	BH-005	BH-006	BH-001		BH-004	Total 200.7 / 6010	Circle Method(s) aı	Notice: Signature of this docur of service. Eurofins Xenco will	of Eurofins Xenco. A minimum	Relinguished by (Signature)	-	

Login Sample Receipt Checklist

Client: Charger Rentals Job Number: 880-36213-1

Login Number: 36213 List Source: Eurofins Midland

List Number: 1

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	False	Refer to Job Narrative for details.
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

APPENDIX D Regulatory Correspondence

Thanks **Nicholas**

Nicholas Poole, GIT | Project Manager

Mobile +1 (512) 560-9064 | nicholas.poole@tetratech.com

Tetra Tech | Leading with Science® | OGA

8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetratech.com

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Please consider the environment before printing. Read more



From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Monday, September 30, 2024 5:03 PM

To: Poole, Nicholas <nicholas.poole@tetratech.com>

Subject: The Oil Conservation Division (OCD) has rejected the application, Application ID: 383100

↑ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. ↑



To whom it may concern (c/o Nicholas Poole for BTA OIL PRODUCERS, LLC),

The OCD has rejected the submitted Application for administrative approval of a release notification and corrective action (C-141), for incident ID (n#) nRM2026938804, for the following reasons:

- Remediation closure and reclamation denied. Initial C-141 lists location of release as 32.342301, -103.45154. In the Introduction of your report you list 33.62241, -103.56845. Update.
- Report jumps from Section 2.0 Closure Criteria to 5.0 Standards of Care. There is an entire remediation summary missing. Closure reports are to provide a description of all remedial activities pursuant to 19.15.29.12(E) NMAC.
- As this release is 4 years old, more delineation samples need to be collected to ensure no contamination remains. Since the data submitted in Table 1 was collected at or near surface, collect more grab samples in both release locations at 1', 2', 3' and 4' depth. According to the second initial C-141 received by the OCD, the site of the original tank battery had a spill within it and delineation samples should also be collected there in the same manner as above.
- Operator failed to provide proper Sampling Notification pursuant to 19.15.29.12.D.(1).(a) NMAC. Failure to provide proper sampling notice is a compliance issue and OCD may pursue compliance actions pursuant to 19.15.5 NMAC. Operator shall ensure future compliance with 19.15.29.12.D.(1).(a) NMAC
- Resubmit report to the OCD by 12/30/2024.

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 383100. Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you, Shelly Wells Environmental Specialist-A 505-469-7520 Shelly.Wells@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

Poole, Nicholas

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

Sent: Monday, November 4, 2024 12:32 PM

To: Poole, Nicholas Cc: Allen, Samantha

Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application,

Application ID: 383100

↑ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. ↑

Hi Nicholas,

The proposed sampling locations are great. Collect grab samples in each proposed location and depth. Thank you for getting on this.

Kind regards,

Shelly

Shelly Wells * Environmental Specialist-Advanced

Environmental Bureau EMNRD-Oil Conservation Division 1220 S. St. Francis Drive|Santa Fe, NM 87505 (505)469-7520|Shelly.Wells@emnrd.nm.gov http://www.emnrd.state.nm.us/OCD/

From: Poole, Nicholas <nicholas.poole@tetratech.com>

Sent: Monday, November 4, 2024 11:05 AM

To: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov> Cc: Allen, Samantha <SAMANTHA.ALLEN@tetratech.com>

Subject: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 383100

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Morning Shelly,

Thanks for taking my call to discuss the sampling at the Maxus B 8026 JV-P #1 (nRM2026938804).

Please see attached confirmation sampling plan, with and without charger boring locations.

I've overlayed the Initial C-141's release extents and included the previous Charger boring locations.

Per our conversation, I've proposed hand auger locations at 10 locations. Confirmation samples will be collected such that each sample location will be representative of no more than 200 square feet of area. Per the OCD rejection, samples will be collected from 0-1, 1-2, 2-3, and 3-4 feet.

With your approval of the proposed sampling plan, we will complete the sampling this Wednesday 11/6/24. A C-141N has been submitted.

Please let me know if you have any questions or concerns.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 398666

QUESTIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	398666
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nRM2026938804
Incident Name	NRM2026938804 MAXUS B #L PRODUCTION FACILITY @ 30-025-29807
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Well	[30-025-29807] MAXUS B 8026 JV-P #001

Location of Release Source	
Site Name	MAXUS B #L PRODUCTION FACILITY
Date Release Discovered	09/05/2020
Surface Owner	State

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	1,530
What is the estimated number of samples that will be gathered	32
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/06/2024
Time sampling will commence	09:00 AM
Please provide any information necessary for observers to contact samplers	Please contact Nicholas Poole nicholas.poole@tetratech.com
Please provide any information necessary for navigation to sampling site	FROM THE INTERSECTION OF DELAWARE BASIN RD AND CO RD 32, TRAVEL WEST ON DELAWARE BASIN RD FOR APPROXIMATELY 1.16 MILES. CONTINUE NORTH ON UNNAMED LEASE RD FOR APPROXIMATELY 1.08 MILES. TURN RIGHT AND CONTINUE EAST ON UNNAMED LEASE RD FOR APPROXIMATELY 1550 FT TO ARRIVE AT SITE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 398666

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	398666
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Create	By Condition	Condition Date
nicho	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	11/4/2024

APPENDIX E Laboratory Analytical Data

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Sam Bullard Charger Rentals 23 West Industrial Loop Midland, Texas 79701

Generated 12/4/2023 2:39:39 PM

JOB DESCRIPTION

Maxus B 8026 JV-P #1

JOB NUMBER

880-36213-1

Eurofins Midland 1211 W. Florida Ave Midland TX 79701

Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization

Generated 12/4/2023 2:39:39 PM

Authorized for release by Holly Taylor, Project Manager Holly.Taylor@et.eurofinsus.com (806)794-1296 2

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Client: Charger Rentals

Laboratory Job ID: 880-36213-1

Project/Site: Maxus B 8026 JV-P #1

Table of Contents

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Definitions/Glossary

Client: Charger Rentals Job ID: 880-36213-1

Project/Site: Maxus B 8026 JV-P #1

Qualifiers

GC VOA

Qualifier Qualifier Description

S1- Surrogate recovery exceeds control limits, low biased.
U Indicates the analyte was analyzed for but not detected.

GC Semi VOA

U Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier Qualifier Description

U Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery
CFL Contains Free Liquid
CFU Colony Forming Unit
CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent
POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Eurofins Midland

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Case Narrative

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

Job ID: 880-36213-1

Laboratory: Eurofins Midland

Narrative

Job Narrative 880-36213-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method. Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 11/29/2023~8:51~AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was $10.2^{\circ}C$

Receipt Exceptions

The following samples were received at the laboratory outside the required temperature criteria: BH-001 (880-36213-1), BH-002 (880-36213-2), BH-003 (880-36213-3), BH-004 (880-36213-4), BH-005 (880-36213-5), BH-006 (880-36213-6), BH-007 (880-36213-7), BH-008 (880-36213-8) and BH-009 (880-36213-9). This does not meet regulatory requirements. The client was contacted regarding this issue, and the laboratory was instructed to <CHOOSE_ONE> proceed with/cancel analysis.

The following samples were received and analyzed from an unpreserved bulk soil jar: BH-001 (880-36213-1), BH-002 (880-36213-2), BH-003 (880-36213-3), BH-004 (880-36213-4), BH-005 (880-36213-5), BH-006 (880-36213-6), BH-007 (880-36213-7), BH-008 (880-36213-8) and BH-009 (880-36213-9).

GC VOA

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-67985 and analytical batch 880-67980 was outside the upper control limits.

Method 8021B: Surrogate recovery for the following samples were outside control limits: BH-001 (880-36213-1) and BH-009 (880-36213-9). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Lab Sample ID: 880-36213-1

Matrix: Solid

Job ID: 880-36213-1

Date Collected: 11/28/23 09:40 Date Received: 11/29/23 08:51

Client Sample ID: BH-001

Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 02:48	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 02:48	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 02:48	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		11/29/23 16:36	12/01/23 02:48	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 02:48	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		11/29/23 16:36	12/01/23 02:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	69	S1-	70 - 130			11/29/23 16:36	12/01/23 02:48	1
1,4-Difluorobenzene (Surr)	88		70 - 130			11/29/23 16:36	12/01/23 02:48	1
Method: TCEQ TX 1005 - Texa	ns - Total Petroleu	m Hvdrocai	bon (GC)	mg/Kg				
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	<49.6	U	49.6	mg/Kg		11/29/23 11:11	12/01/23 11:30	1
>C12-C28	<49.6	U	49.6	mg/Kg		11/29/23 11:11	12/01/23 11:30	1
>C28-C35	<49.6	U	49.6	mg/Kg		11/29/23 11:11	12/01/23 11:30	1
Total TPH 1005	<49.6	U	49.6	mg/Kg			12/01/23 11:30	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
1-Chlorooctane (Surr)	81		70 - 130			11/29/23 11:11	12/01/23 11:30	1
o-Terphenyl (Surr)	91		70 - 130			11/29/23 11:11	12/01/23 11:30	1
-								
Method: EPA 300.0 - Anions, I	lon Chromatograp	hy - Solubl	e					

Client Sample ID: BH-002 Lab Sample ID: 880-36213-2

11.4

5.00

mg/Kg

Date Collected: 11/28/23 09:55 Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Chloride

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 03:08	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 03:08	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 03:08	1
m,p-Xylenes	<0.00401	U	0.00401	mg/Kg		11/29/23 16:36	12/01/23 03:08	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 03:08	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		11/29/23 16:36	12/01/23 03:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	73		70 - 130			11/29/23 16:36	12/01/23 03:08	1
1,4-Difluorobenzene (Surr)	87		70 - 130			11/29/23 16:36	12/01/23 03:08	1
Method: TAL SOP Total BTEX	- Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			12/01/23 03:08	

Eurofins Midland

11/30/23 21:23

Matrix: Solid

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Client Sample ID: BH-002 Date Collected: 11/28/23 09:55

Lab Sample ID: 880-36213-2

Matrix: Solid

Job ID: 880-36213-1

Date Received: 11/29/23 08:51 Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	<49.9	U	49.9	mg/Kg		11/29/23 11:11	12/01/23 11:51	1
>C12-C28	<49.9	U	49.9	mg/Kg		11/29/23 11:11	12/01/23 11:51	1
>C28-C35	<49.9	U	49.9	mg/Kg		11/29/23 11:11	12/01/23 11:51	1
Total TPH 1005	<49.9	U	49.9	mg/Kg			12/01/23 11:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	73		70 - 130			11/29/23 11:11	12/01/23 11:51	1
o-Terphenyl (Surr)	81		70 - 130			11/29/23 11:11	12/01/23 11:51	1

Method: EPA 300.0 - Anions, Ion C	hromatograp	hy - Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			11/30/23 21:29	1

Client Sample ID: BH-003 Lab Sample ID: 880-36213-3

Date Collected: 11/28/23 10:15 **Matrix: Solid**

Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:28	
Toluene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:28	
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:28	
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		11/29/23 16:36	12/01/23 03:28	
o-Xylene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:28	
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		11/29/23 16:36	12/01/23 03:28	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	85		70 - 130			11/29/23 16:36	12/01/23 03:28	
1,4-Difluorobenzene (Surr)	78		70 - 130			11/29/23 16:36	12/01/23 03:28	
Total BTEX	<0.00398	U	0.00398	mg/Kg			12/01/23 03:28	
: Method: TCEQ TX 1005 - Texa	ıs - Total Petroleu	m Hydrocar	bon (GC)					
Method: TCEQ TX 1005 - Texa Analyte	s - Total Petroleu Result	m Hydrocar Qualifier	rbon (GC)	Unit	<u>D</u>	Prepared	Analyzed	
Method: TCEQ TX 1005 - Texa Analyte C6-C12	result Result <50.3	m Hydrocar Qualifier	rbon (GC) RL 50.3	Unit mg/Kg	<u>D</u>	11/29/23 11:11	Analyzed 12/01/23 12:14	
Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28	Result 50.3	m Hydrocar Qualifier U	rbon (GC) RL 50.3 50.3	Unit	<u>D</u>	11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 12:14 12/01/23 12:14	Dil Fa
Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35	Result	m Hydrocar Qualifier U U	rbon (GC) RL 50.3 50.3 50.3	Unit mg/Kg mg/Kg mg/Kg	<u>D</u>	11/29/23 11:11	Analyzed 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14	Dil Fa
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005	Result 50.3	m Hydrocar Qualifier U U	rbon (GC) RL 50.3 50.3	Unit mg/Kg mg/Kg	<u>D</u>	11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 12:14 12/01/23 12:14	Dil Fa
Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005	Result	m Hydrocar Qualifier U U U	rbon (GC) RL 50.3 50.3 50.3	Unit mg/Kg mg/Kg mg/Kg	<u>D</u>	11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14	Dil Fa
Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35	Result	m Hydrocar Qualifier U U U	rbon (GC) RL 50.3 50.3 50.3 50.3	Unit mg/Kg mg/Kg mg/Kg	<u>D</u>	11/29/23 11:11 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14	Dil Fa
Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate 1-Chlorooctane (Surr)	Result	m Hydrocar Qualifier U U U	rbon (GC) RL 50.3 50.3 50.3 50.3 Limits	Unit mg/Kg mg/Kg mg/Kg	<u>D</u>	11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared	Analyzed 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 Analyzed	Dil Fa
Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate 1-Chlorooctane (Surr) o-Terphenyl (Surr)	Result	m Hydrocar Qualifier U U U U Qualifier	Fbon (GC) RL 50.3 50.3 50.3 50.3 50.3 70.3	Unit mg/Kg mg/Kg mg/Kg	<u>D</u>	11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared 11/29/23 11:11	Analyzed 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 Analyzed 12/01/23 12:14	Dil Fa
Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005	Result	m Hydrocar Qualifier U U U U Qualifier	Fbon (GC) RL 50.3 50.3 50.3 50.3 50.3 70.3	Unit mg/Kg mg/Kg mg/Kg	<u>D</u>	11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared 11/29/23 11:11	Analyzed 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 12/01/23 12:14 Analyzed 12/01/23 12:14	Dil Fac

Client Sample Results

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Lab Sample ID: 880-36213-4

11/29/23 11:11 12/01/23 12:36

Lab Sample ID: 880-36213-5

Matrix: Solid

Matrix: Solid

Job ID: 880-36213-1

Date Collected: 11/28/23 10:20 Date Received: 11/29/23 08:51

Client Sample ID: BH-004

Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:49	1
Toluene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:49	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:49	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		11/29/23 16:36	12/01/23 03:49	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 03:49	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		11/29/23 16:36	12/01/23 03:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		70 - 130			11/29/23 16:36	12/01/23 03:49	1
1,4-Difluorobenzene (Surr)	83		70 - 130			11/29/23 16:36	12/01/23 03:49	1
: Method: TAL SOP Total BTEX	- Total BTEX Cald	culation						
Method: TAL SOP Total BTEX Analyte		culation Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
		Qualifier	RL	Unit mg/Kg	<u>D</u>	Prepared	Analyzed 12/01/23 03:49	Dil Fac
Analyte	Result <0.00398	Qualifier U	0.00398		<u>D</u>	Prepared Prepared		Dil Fac
Analyte Total BTEX Method: TCEQ TX 1005 - Texa	Result <0.00398	Qualifier U m Hydrocar Qualifier	0.00398	mg/Kg	_ =	· ·	12/01/23 03:49	1
Analyte Total BTEX Method: TCEQ TX 1005 - Texa Analyte	Result <0.00398 as - Total Petroleur Result	Qualifier U M Hydrocar Qualifier U	0.00398 bon (GC)	mg/Kg	_ =	Prepared	12/01/23 03:49 Analyzed	1
Analyte Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28	Result	Qualifier U M Hydrocar Qualifier U U	0.00398 bon (GC) RL 50.5	mg/Kg Unit mg/Kg	_ =	Prepared 11/29/23 11:11	12/01/23 03:49 Analyzed 12/01/23 12:36	1
Analyte Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12	Result <0.00398	Qualifier U M Hydrocar Qualifier U U	0.00398 bon (GC) RL 50.5 50.5	mg/Kg Unit mg/Kg mg/Kg	_ =	Prepared 11/29/23 11:11 11/29/23 11:11	12/01/23 03:49 Analyzed 12/01/23 12:36 12/01/23 12:36	1
Analyte Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35	Result <0.00398 as - Total Petroleu Result <50.5 <50.5 <50.5	Qualifier U M Hydrocar Qualifier U U U	0.00398 bon (GC) RL 50.5 50.5 50.5	mg/Kg Unit mg/Kg mg/Kg mg/Kg	_ =	Prepared 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 12:36 12/01/23 12:36 12/01/23 12:36	1

	Method: EPA 300.0 - Anions, Ion 0	Chromatograpi	hy - Soluble						
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
l	Chloride	70.5		4.99	mg/Kg			11/30/23 21:40	1

70 - 130

85

Client Sample ID: BH-005

Date Collected: 11/28/23 10:38 Date Received: 11/29/23 08:51

Sample Depth: 0-6"

o-Terphenyl (Surr)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:09	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:09	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:09	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		11/29/23 16:36	12/01/23 04:09	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:09	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		11/29/23 16:36	12/01/23 04:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	81		70 - 130			11/29/23 16:36	12/01/23 04:09	1
1,4-Difluorobenzene (Surr)	78		70 - 130			11/29/23 16:36	12/01/23 04:09	1
 Method: TAL SOP Total BTEX 	- Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			12/01/23 04:09	

Eurofins Midland

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Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Lab Sample ID: 880-36213-5

Client Sample ID: BH-005 Date Collected: 11/28/23 10:38

Matrix: Solid

Job ID: 880-36213-1

Date Received: 11/29/23 08:51 Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	<50.0	U	50.0	mg/Kg		11/29/23 11:11	12/01/23 12:58	1
>C12-C28	<50.0	U	50.0	mg/Kg		11/29/23 11:11	12/01/23 12:58	1
>C28-C35	<50.0	U	50.0	mg/Kg		11/29/23 11:11	12/01/23 12:58	1
Total TPH 1005	<50.0	U	50.0	mg/Kg			12/01/23 12:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	76		70 - 130			11/29/23 11:11	12/01/23 12:58	1
o-Terphenyl (Surr)	85		70 - 130			11/29/23 11:11	12/01/23 12:58	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac Chloride 12.2 4.98 12/01/23 00:12 mg/Kg

Client Sample ID: BH-006 Lab Sample ID: 880-36213-6 Date Collected: 11/28/23 10:55

Matrix: Solid

Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		11/29/23 16:36	12/01/23 04:30	
Toluene	<0.00201	U	0.00201	mg/Kg		11/29/23 16:36	12/01/23 04:30	•
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		11/29/23 16:36	12/01/23 04:30	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		11/29/23 16:36	12/01/23 04:30	•
o-Xylene	<0.00201	U	0.00201	mg/Kg		11/29/23 16:36	12/01/23 04:30	
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		11/29/23 16:36	12/01/23 04:30	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	82		70 - 130			11/29/23 16:36	12/01/23 04:30	
1,4-Difluorobenzene (Surr)	77		70 - 130			11/29/23 16:36	12/01/23 04:30	1
Analyte Total BTEX	<0.00402	Qualifier U		Unit mg/Kg	D	Prepared	Analyzed 12/01/23 04:30	
Total BTEX Method: TCEQ TX 1005 - Texa	<0.00402	m Hydrocar	0.00402	mg/Kg		· · ·	12/01/23 04:30	
Total BTEX Method: TCEQ TX 1005 - Texa Analyte	<0.00402 as - Total Petroleu Result	m Hydrocar Qualifier	0.00402 rbon (GC)		<u>D</u>	Prepared	12/01/23 04:30 Analyzed	
Total BTEX Method: TCEQ TX 1005 - Texa Analyte	<0.00402 as - Total Petroleu Result <49.8	m Hydrocar Qualifier	0.00402	mg/Kg		· · ·	12/01/23 04:30	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa	<0.00402 as - Total Petroleu Result	m Hydrocar Qualifier	0.00402 rbon (GC)	mg/Kg		Prepared	12/01/23 04:30 Analyzed	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12	<0.00402 as - Total Petroleu Result <49.8	m Hydrocar Qualifier U	0.00402 rbon (GC) RL 49.8	mg/Kg Unit mg/Kg		Prepared 11/29/23 11:11	12/01/23 04:30 Analyzed 12/01/23 13:19	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28	<0.00402 as - Total Petroleu Result <49.8 <49.8	m Hydrocar Qualifier U U	0.00402 rbon (GC) RL 49.8 49.8	mg/Kg Unit mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 13:19 12/01/23 13:19	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35	<0.00402 as - Total Petroleu Result <49.8 <49.8 <49.8	m Hydrocar Qualifier U U U	0.00402 rbon (GC) RL 49.8 49.8 49.8	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005	<0.00402 as - Total Petroleu Result <49.8 <49.8 <49.8	m Hydrocar Qualifier U U U	0.00402 rbon (GC) RL 49.8 49.8 49.8 49.8	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19	Dil Fa
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate	<0.00402 as - Total Petroleu Result <49.8 <49.8 <49.8 <49.8 %Recovery	m Hydrocar Qualifier U U U	0.00402 rbon (GC) RL 49.8 49.8 49.8 49.8 Limits	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 Analyzed	Dil Fa
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate 1-Chlorooctane (Surr) o-Terphenyl (Surr)	<0.00402 Is - Total Petroleu Result <49.8 <49.8 <49.8 <49.8 %Recovery 83 91	M Hydrocar Qualifier U U U U Qualifier	0.00402 rbon (GC) RL 49.8 49.8 49.8 49.8	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared 11/29/23 11:11	Analyzed 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 Analyzed 12/01/23 13:19	Dil Fac
Total BTEX Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate 1-Chlorooctane (Surr)	<0.00402 Is - Total Petroleu Result <49.8 <49.8 <49.8 <49.8 %Recovery 83 91 Son Chromatograp	M Hydrocar Qualifier U U U U Qualifier	0.00402 rbon (GC) RL 49.8 49.8 49.8 49.8	mg/Kg Unit mg/Kg mg/Kg mg/Kg		Prepared 11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared 11/29/23 11:11	Analyzed 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 12/01/23 13:19 Analyzed 12/01/23 13:19	Dil Fac

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Client Sample ID: BH-007

Date Collected: 11/28/23 10:58 Date Received: 11/29/23 08:51

Sample Depth: 0-6"

11/29/23 11:11

12/01/23 13:41

Lab Sample ID: 880-36213-7

Matrix: Solid

Job ID: 880-36213-1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:50	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:50	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:50	1
m,p-Xylenes	<0.00401	U	0.00401	mg/Kg		11/29/23 16:36	12/01/23 04:50	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	12/01/23 04:50	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		11/29/23 16:36	12/01/23 04:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		70 - 130			11/29/23 16:36	12/01/23 04:50	1
1,4-Difluorobenzene (Surr)	81		70 - 130			11/29/23 16:36	12/01/23 04:50	1

Method: TAL SOP Total BTEX - Total BTEX Calculation									
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Total BTEX	<0.00401	U	0.00401	mg/Kg			12/01/23 04:50	1

Method: TCEQ TX 1005 -								
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	<50.2	U	50.2	mg/Kg		11/29/23 11:11	12/01/23 13:41	1
>C12-C28	<50.2	U	50.2	mg/Kg		11/29/23 11:11	12/01/23 13:41	1
>C28-C35	<50.2	U	50.2	mg/Kg		11/29/23 11:11	12/01/23 13:41	1
Total TPH 1005	<50.2	U	50.2	mg/Kg			12/01/23 13:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

o-Terphenyl (Surr)	84		70 - 130			11/29/23 11:11	12/01/23 13:41	1
Method: EPA 300.0 - Anions, Ion Ch	romatograph	hy - Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.05	U	5.05	mg/Kg			12/01/23 00:35	1

70 - 130

77

<0.00398 U

Client Sample ID: BH-008 Lab Sample ID: 880-36213-8

Date Collected: 11/28/23 11:10 Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Total BTEX

1-Chlorooctane (Surr)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 05:11	1
Toluene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 05:11	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 05:11	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		11/29/23 16:36	12/01/23 05:11	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		11/29/23 16:36	12/01/23 05:11	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		11/29/23 16:36	12/01/23 05:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130			11/29/23 16:36	12/01/23 05:11	1
1,4-Difluorobenzene (Surr)	96		70 - 130			11/29/23 16:36	12/01/23 05:11	1
- Method: TAL SOP Total BTEX	- Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac

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12/01/23 05:11

Matrix: Solid

0.00398

mg/Kg

Job ID: 880-36213-1

Client Sample Results

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Client Sample ID: BH-008

Date Collected: 11/28/23 11:10

Lab Sample ID: 880-36213-8

Matrix: Solid

Date Collected: 11/28/23 11:10 Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Method: TCEQ TX 1005 - To Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	<50.4		50.4	mg/Kg		11/29/23 11:11	12/01/23 14:03	1
>C12-C28	<50.4	U	50.4	mg/Kg		11/29/23 11:11	12/01/23 14:03	1
>C28-C35	<50.4	U	50.4	mg/Kg		11/29/23 11:11	12/01/23 14:03	1
Total TPH 1005	<50.4	U	50.4	mg/Kg			12/01/23 14:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	71		70 - 130			11/29/23 11:11	12/01/23 14:03	1
o-Terphenyl (Surr)	78		70 - 130			11/29/23 11:11	12/01/23 14:03	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
l	Chloride	<4.97	U	4.97	mg/Kg			12/01/23 00:41	1

Client Sample ID: BH-009

Lab Sample ID: 880-36213-9

Date Collected: 11/28/23 11:23

Matrix: Solid

Date Received: 11/29/23 08:51

Sample Depth: 0-6"

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		11/29/23 16:36	12/01/23 05:31	1
Toluene	<0.00198	U	0.00198	mg/Kg		11/29/23 16:36	12/01/23 05:31	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		11/29/23 16:36	12/01/23 05:31	1
m,p-Xylenes	<0.00396	U	0.00396	mg/Kg		11/29/23 16:36	12/01/23 05:31	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		11/29/23 16:36	12/01/23 05:31	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		11/29/23 16:36	12/01/23 05:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	70		70 - 130			11/29/23 16:36	12/01/23 05:31	1
1,4-Difluorobenzene (Surr)	82		70 - 130			11/29/23 16:36	12/01/23 05:31	1
Total BTEX	<0.00396	U	0.00396	mg/Kg			12/01/23 05:31	
Total BTEX Method: TCEQ TX 1005 - Texa				mg/Kg			12/01/23 05:31	1
	ıs - Total Petroleu			mg/Kg Unit		Prepared	12/01/23 05:31 Analyzed	
: Method: TCEQ TX 1005 - Texa	ıs - Total Petroleu	m Hydrocai	bon (GC)		<u>D</u>	Prepared 11/29/23 11:11		Dil Fac
Method: TCEQ TX 1005 - Texa Analyte	s - Total Petroleu Result	m Hydrocar Qualifier	rbon (GC)	Unit	<u>D</u>		Analyzed	Dil Fac
Method: TCEQ TX 1005 - Texa Analyte C6-C12	Result <50.2	m Hydrocai Qualifier U	rbon (GC) RL 50.2	Unit mg/Kg	<u>D</u>	11/29/23 11:11	Analyzed 12/01/23 14:46	Dil Fac
Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28		m Hydrocai Qualifier U U	rbon (GC) RL 50.2 50.2	Unit mg/Kg mg/Kg	<u>D</u>	11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 14:46 12/01/23 14:46	Dil Fac
Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35	Result	m Hydrocai Qualifier U U U	rbon (GC) RL 50.2 50.2 50.2	Unit mg/Kg mg/Kg mg/Kg	<u>D</u>	11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46	Dil Fac
Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005	Result	m Hydrocai Qualifier U U U	50.2 50.2 50.2 50.2 50.2	Unit mg/Kg mg/Kg mg/Kg	<u>D</u>	11/29/23 11:11 11/29/23 11:11 11/29/23 11:11	Analyzed 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46	Dil Fac
Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005	Result	m Hydrocai Qualifier U U U	50.2 50.2 50.2 50.2 50.2 50.2	Unit mg/Kg mg/Kg mg/Kg	<u>D</u>	11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared	Analyzed 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 Analyzed	Dil Fac
Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate 1-Chlorooctane (Surr)	Result	M Hydrocai Qualifier U U U U Qualifier	Fbon (GC) RL 50.2 50.2 50.2 50.2 50.2 70.2	Unit mg/Kg mg/Kg mg/Kg	<u>D</u>	11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared 11/29/23 11:11	Analyzed 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 Analyzed 12/01/23 14:46	Dil Fac
Method: TCEQ TX 1005 - Texa Analyte C6-C12 >C12-C28 >C28-C35 Total TPH 1005 Surrogate 1-Chlorooctane (Surr) o-Terphenyl (Surr)	Result	M Hydrocai Qualifier U U U U Qualifier	Fbon (GC) RL 50.2 50.2 50.2 50.2 50.2 70.2	Unit mg/Kg mg/Kg mg/Kg	<u>D</u>	11/29/23 11:11 11/29/23 11:11 11/29/23 11:11 Prepared 11/29/23 11:11	Analyzed 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 12/01/23 14:46 Analyzed 12/01/23 14:46	Dil Fac

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Surrogate Summary

Client: Charger Rentals Job ID: 880-36213-1

Project/Site: Maxus B 8026 JV-P #1

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

		BFB1	DFBZ1
Lab Sample ID	Client Sample ID	(70-130)	(70-130)
880-36213-1	BH-001	69 S1-	88
880-36213-2	BH-002	73	87
880-36213-3	BH-003	85	78
880-36213-4	BH-004	83	83
880-36213-5	BH-005	81	78
880-36213-6	BH-006	82	77
880-36213-7	BH-007	88	81
880-36213-8	BH-008	108	96
880-36213-9	BH-009	70	82
LCS 880-67971/1-A	Lab Control Sample	125	96
LCSD 880-67971/2-A	Lab Control Sample Dup	109	108
MB 880-67971/5-A	Method Blank	70	85
MB 880-67985/5-A	Method Blank	69 S1-	88

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: TX 1005 - Texas - Total Petroleum Hydrocarbon (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		1CO	ОТРН	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-36213-1	BH-001	81	91	
880-36213-2	BH-002	73	81	
880-36213-3	BH-003	78	85	
880-36213-4	BH-004	76	85	
380-36213-5	BH-005	76	85	
380-36213-6	BH-006	83	91	
380-36213-7	BH-007	77	84	
380-36213-8	BH-008	71	78	
880-36213-9	BH-009	85	91	
LCS 880-67925/2-A	Lab Control Sample	87	91	
LCSD 880-67925/3-A	Lab Control Sample Dup	87	91	
MB 880-67925/1-A	Method Blank	99	116	

1CO = 1-Chlorooctane (Surr)

OTPH = o-Terphenyl (Surr)

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-67971/5-A

Analysis Batch: 67980

Matrix: Solid

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 67971

MB	MB

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	11/30/23 22:00	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	11/30/23 22:00	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	11/30/23 22:00	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		11/29/23 16:36	11/30/23 22:00	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/29/23 16:36	11/30/23 22:00	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		11/29/23 16:36	11/30/23 22:00	1

MB MB

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	70	70 - 130	11/29/23 16:36	11/30/23 22:00	1
1,4-Difluorobenzene (Surr)	85	70 - 130	11/29/23 16:36	11/30/23 22:00	1

Client Sample ID: Lab Control Sample Lab Sample ID: LCS 880-67971/1-A

Matrix: Solid

Analysis Batch: 67980

Prep Type: Total/NA Prep Batch: 67971

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.09288	-	mg/Kg		93	70 - 130	
Toluene	0.100	0.08694		mg/Kg		87	70 - 130	
Ethylbenzene	0.100	0.1097		mg/Kg		110	70 - 130	
m,p-Xylenes	0.200	0.2278		mg/Kg		114	70 - 130	
o-Xylene	0.100	0.1079		mg/Kg		108	70 - 130	
I and the second								

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	125		70 - 130
1,4-Difluorobenzene (Surr)	96		70 - 130

Lab Sample ID: LCSD 880-67971/2-A

Matrix: Solid

Analysis Batch: 67980

Client Sample ID	: Lab Control	Sample	Dup
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Prep Type: Total/NA

Prep Batch: 67971

	Spike	LCSD	LCSD				%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	0.100	0.08835		mg/Kg		88	70 - 130	5	35	
Toluene	0.100	0.08606		mg/Kg		86	70 - 130	1	35	
Ethylbenzene	0.100	0.1003		mg/Kg		100	70 - 130	9	35	
m,p-Xylenes	0.200	0.2042		mg/Kg		102	70 - 130	11	35	
o-Xylene	0.100	0.09675		mg/Kg		97	70 - 130	11	35	

LCSD LCSD

Surrogate	%Recovery Qualifier	· Limits
4-Bromofluorobenzene (Surr)	109	70 - 130
1 4-Difluorobenzene (Surr)	108	70 - 130

Lab Sample ID: MB 880-67985/5-A

Matrix: Solid

Analysis Batch: 67980

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 67985

	IVID	5 MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/30/23 09:23	11/30/23 11:22	1
Toluene	< 0.00200	U	0.00200	mg/Kg		11/30/23 09:23	11/30/23 11:22	1

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Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 880-67985/5-A

Matrix: Solid

Analysis Batch: 67980

Client	Sample	ID:	Method	Blank
•	oup.o			

11/30/23 11:22

11/30/23 11:22

Prep Type: Total/NA

Prep Batch: 67985

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/30/23 09:23	11/30/23 11:22	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		11/30/23 09:23	11/30/23 11:22	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/30/23 09:23	11/30/23 11:22	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		11/30/23 09:23	11/30/23 11:22	1
	МВ	MB						
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

70 - 130

70 - 130

Method: TX 1005 - Texas - Total Petroleum Hydrocarbon (GC)

Lab Sample ID: MB 880-67925/1-A

Matrix: Solid

Analysis Batch: 68068

4-Bromofluorobenzene (Surr)

1,4-Difluorobenzene (Surr)

Client Sample ID: Method Blank

11/30/23 09:23

11/30/23 09:23

Prep Type: Total/NA

Prep Batch: 67925

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	<50.0	U	50.0	mg/Kg		11/29/23 11:07	12/01/23 07:25	1
>C12-C28	<50.0	U	50.0	mg/Kg		11/29/23 11:07	12/01/23 07:25	1
>C28-C35	<50.0	U	50.0	mg/Kg		11/29/23 11:07	12/01/23 07:25	1

MB MB

69 S1-

88

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	DII Fac
1-Chlorooctane (Surr)	99		70 - 130	11/29/23 11:0	7 12/01/23 07:25	1
o-Terphenyl (Surr)	116		70 - 130	11/29/23 11:0	7 12/01/23 07:25	1

Lab Sample ID: LCS 880-67925/2-A

Matrix: Solid

Analysis Batch: 68068

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 67925

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
C6-C12	 1000	934.1		mg/Kg		93	75 - 125	
>C12-C28	1000	863.6		mg/Kg		86	75 - 125	

	LCS LCS	
Surrogate	%Recovery Qualifier	Limits
1-Chlorooctane (Surr)	87	70 - 130
o-Terphenyl (Surr)	91	70 - 130

Lab Sample ID: LCSD 880-67925/3-A

Matrix: Solid

Analysis Batch: 68068

Client Sam	ple ID:	Lab	Control	Samp	le Du	p

Prep Type: Total/NA

Prep Batch: 67925

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
C6-C12	1000	929.2		mg/Kg		93	75 - 125	1	25
>C12-C28	1000	856.1		mg/Kg		86	75 - 125	1	25

	LCSD L	CSD	
Surrogate	%Recovery Q	ualifier	Limits
1-Chlorooctane (Surr)	87		70 - 130
o-Terphenyl (Surr)	91		70 - 130

Dil Fac

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-67931/1-A

Matrix: Solid

Analysis Batch: 67994

MB MB

Analyte Result Qualifier RL

Chloride <5.00 U

5.00

Spike

Added

250

Spike

Added

250

Spike

Added

250

Unit mg/Kg

Unit

Unit

Unit

mg/Kg

mg/Kg

D

mg/Kg

LCS LCS

LCSD LCSD

Qualifier

Qualifier

Unit

mg/Kg

Result

251.4

Result

252.7

D Prepared

D

%Rec

%Rec

Prepared

%Rec

102

101

101

Analyzed 11/30/23 18:56

Client Sample ID: Lab Control Sample

%Rec

Limits

90 - 110

%Rec

Limits

90 - 110

Client Sample ID: Method Blank

Analyzed

11/30/23 22:14

Client Sample ID: Lab Control Sample

%Rec

Limits

90 - 110

%Rec

Limits

Client Sample ID: Lab Control Sample Dup

Client Sample ID: Lab Control Sample Dup

Client Sample ID: Method Blank

Prep Type: Soluble

Prep Type: Soluble

RPD

Prep Type: Soluble

Prep Type: Soluble

Prep Type: Soluble

RPD

Prep Type: Soluble

Lab Sample ID: LCS 880-67931/2-A

Matrix: Solid

Analysis Batch: 67994

Analyte

Chloride

Lab Sample ID: LCSD 880-67931/3-A

Matrix: Solid

Analysis Batch: 67994

Analyte

Chloride

Analyte

Chloride

Lab Sample ID: MB 880-67933/1-A

Matrix: Solid

Analysis Batch: 67996

мв мв

Result Qualifier

Analyte

<5.00 Chloride

Lab Sample ID: LCS 880-67933/2-A

Matrix: Solid

Analysis Batch: 67996

Chloride

Lab Sample ID: LCSD 880-67933/3-A **Matrix: Solid**

Analysis Batch: 67996

Analyte

Spike LCSD LCSD Added Result 250

RL

5.00

Qualifier 255.3

LCS LCS

Qualifier

Result

253.8

Unit mg/Kg

%Rec 102

90 - 110

RPD

Limit

Dil Fac

RPD

Limit

20

QC Association Summary

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

GC VOA

Prep Batch: 67971

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Total/NA	Solid	5035	
880-36213-2	BH-002	Total/NA	Solid	5035	
880-36213-3	BH-003	Total/NA	Solid	5035	
880-36213-4	BH-004	Total/NA	Solid	5035	
880-36213-5	BH-005	Total/NA	Solid	5035	
880-36213-6	BH-006	Total/NA	Solid	5035	
880-36213-7	BH-007	Total/NA	Solid	5035	
880-36213-8	BH-008	Total/NA	Solid	5035	
880-36213-9	BH-009	Total/NA	Solid	5035	
MB 880-67971/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-67971/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-67971/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Analysis Batch: 67980

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Total/NA	Solid	8021B	67971
880-36213-2	BH-002	Total/NA	Solid	8021B	67971
880-36213-3	BH-003	Total/NA	Solid	8021B	67971
880-36213-4	BH-004	Total/NA	Solid	8021B	67971
880-36213-5	BH-005	Total/NA	Solid	8021B	67971
880-36213-6	BH-006	Total/NA	Solid	8021B	67971
880-36213-7	BH-007	Total/NA	Solid	8021B	67971
880-36213-8	BH-008	Total/NA	Solid	8021B	67971
880-36213-9	BH-009	Total/NA	Solid	8021B	67971
MB 880-67971/5-A	Method Blank	Total/NA	Solid	8021B	67971
MB 880-67985/5-A	Method Blank	Total/NA	Solid	8021B	67985
LCS 880-67971/1-A	Lab Control Sample	Total/NA	Solid	8021B	67971
LCSD 880-67971/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	67971

Prep Batch: 67985

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-67985/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 68142

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Total/NA	Solid	Total BTEX	- <u> </u>
880-36213-2	BH-002	Total/NA	Solid	Total BTEX	
880-36213-3	BH-003	Total/NA	Solid	Total BTEX	
880-36213-4	BH-004	Total/NA	Solid	Total BTEX	
880-36213-5	BH-005	Total/NA	Solid	Total BTEX	
880-36213-6	BH-006	Total/NA	Solid	Total BTEX	
880-36213-7	BH-007	Total/NA	Solid	Total BTEX	
880-36213-8	BH-008	Total/NA	Solid	Total BTEX	
880-36213-9	BH-009	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 67925

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Total/NA	Solid	TX_1005_S_Pre	
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QC Association Summary

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

GC Semi VOA (Continued)

Prep Batch: 67925 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-2	BH-002	Total/NA	Solid	TX_1005_S_Pre	
880-36213-3	BH-003	Total/NA	Solid	p TX_1005_S_Pre p	
880-36213-4	BH-004	Total/NA	Solid	TX_1005_S_Pre	
880-36213-5	BH-005	Total/NA	Solid	p TX_1005_S_Pre	
880-36213-6	BH-006	Total/NA	Solid	p TX_1005_S_Pre p	
880-36213-7	BH-007	Total/NA	Solid	TX_1005_S_Pre	
880-36213-8	BH-008	Total/NA	Solid	p TX_1005_S_Pre	
880-36213-9	BH-009	Total/NA	Solid	p TX_1005_S_Pre p	
MB 880-67925/1-A	Method Blank	Total/NA	Solid	TX_1005_S_Pre	
LCS 880-67925/2-A	Lab Control Sample	Total/NA	Solid	p TX_1005_S_Pre p	
LCSD 880-67925/3-A	Lab Control Sample Dup	Total/NA	Solid	TX_1005_S_Pre p	

Analysis Batch: 68068

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Total/NA	Solid	TX 1005	67925
880-36213-2	BH-002	Total/NA	Solid	TX 1005	67925
880-36213-3	BH-003	Total/NA	Solid	TX 1005	67925
880-36213-4	BH-004	Total/NA	Solid	TX 1005	67925
880-36213-5	BH-005	Total/NA	Solid	TX 1005	67925
880-36213-6	BH-006	Total/NA	Solid	TX 1005	67925
880-36213-7	BH-007	Total/NA	Solid	TX 1005	67925
880-36213-8	BH-008	Total/NA	Solid	TX 1005	67925
880-36213-9	BH-009	Total/NA	Solid	TX 1005	67925
MB 880-67925/1-A	Method Blank	Total/NA	Solid	TX 1005	67925
LCS 880-67925/2-A	Lab Control Sample	Total/NA	Solid	TX 1005	67925
LCSD 880-67925/3-A	Lab Control Sample Dup	Total/NA	Solid	TX 1005	67925

Analysis Batch: 68274

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Total/NA	Solid	TX 1005	
880-36213-2	BH-002	Total/NA	Solid	TX 1005	
880-36213-3	BH-003	Total/NA	Solid	TX 1005	
880-36213-4	BH-004	Total/NA	Solid	TX 1005	
880-36213-5	BH-005	Total/NA	Solid	TX 1005	
880-36213-6	BH-006	Total/NA	Solid	TX 1005	
880-36213-7	BH-007	Total/NA	Solid	TX 1005	
880-36213-8	BH-008	Total/NA	Solid	TX 1005	
880-36213-9	BH-009	Total/NA	Solid	TX 1005	

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QC Association Summary

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

HPLC/IC

Leach Batch: 67931

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Soluble	Solid	DI Leach	
880-36213-2	BH-002	Soluble	Solid	DI Leach	
880-36213-3	BH-003	Soluble	Solid	DI Leach	
880-36213-4	BH-004	Soluble	Solid	DI Leach	
MB 880-67931/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-67931/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-67931/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Leach Batch: 67933

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-5	BH-005	Soluble	Solid	DI Leach	
880-36213-6	BH-006	Soluble	Solid	DI Leach	
880-36213-7	BH-007	Soluble	Solid	DI Leach	
880-36213-8	BH-008	Soluble	Solid	DI Leach	
880-36213-9	BH-009	Soluble	Solid	DI Leach	
MB 880-67933/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-67933/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-67933/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Analysis Batch: 67994

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-1	BH-001	Soluble	Solid	300.0	67931
880-36213-2	BH-002	Soluble	Solid	300.0	67931
880-36213-3	BH-003	Soluble	Solid	300.0	67931
880-36213-4	BH-004	Soluble	Solid	300.0	67931
MB 880-67931/1-A	Method Blank	Soluble	Solid	300.0	67931
LCS 880-67931/2-A	Lab Control Sample	Soluble	Solid	300.0	67931
LCSD 880-67931/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	67931

Analysis Batch: 67996

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-36213-5	BH-005	Soluble	Solid	300.0	67933
880-36213-6	BH-006	Soluble	Solid	300.0	67933
880-36213-7	BH-007	Soluble	Solid	300.0	67933
880-36213-8	BH-008	Soluble	Solid	300.0	67933
880-36213-9	BH-009	Soluble	Solid	300.0	67933
MB 880-67933/1-A	Method Blank	Soluble	Solid	300.0	67933
LCS 880-67933/2-A	Lab Control Sample	Soluble	Solid	300.0	67933
LCSD 880-67933/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	67933

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Released to Imaging: 12/5/2024 4:02:29 PM

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Job ID: 880-36213-1

Client Sample ID: BH-001 Lab Sample ID: 880-36213-1

Date Collected: 11/28/23 09:40 **Matrix: Solid**

Date Received: 11/29/23 08:51

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 02:48	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 02:48	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			10.08 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 11:30	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 11:30	SM	EET MID
Soluble	Leach	DI Leach			5 g	50 mL	67931	11/29/23 11:42	СН	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67994	11/30/23 21:23	CH	EET MID

Client Sample ID: BH-002 Lab Sample ID: 880-36213-2

Date Collected: 11/28/23 09:55 Date Received: 11/29/23 08:51

Batch Dil Initial Final Batch Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Prep 5035 Total/NA 4.99 g 5 mL 67971 11/29/23 16:36 MNR EET MID Total/NA 8021B 5 mL 67980 12/01/23 03:08 **EET MID** Analysis 1 5 mL MNR Total/NA Total BTEX 68142 12/01/23 03:08 SM EET MID Analysis 1 Total/NA Prep TX_1005_S_Prep 10.03 g 10 mL 67925 11/29/23 11:11 TKC **EET MID** Total/NA Analysis TX 1005 1 uL 1 uL 68068 12/01/23 11:51 SM **EET MID** 1 Total/NA Analysis TX 1005 1 68274 12/01/23 11:51 SM **EET MID** Soluble 11/29/23 11:42 Leach DI Leach 5 g 50 mL 67931 CH **EET MID**

Client Sample ID: BH-003 Lab Sample ID: 880-36213-3 Date Collected: 11/28/23 10:15 **Matrix: Solid**

10 mL

10 mL

67994

11/30/23 21:29

СН

Date Received: 11/29/23 08:51

Analysis

300.0

Soluble

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 03:28	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 03:28	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			9.94 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 12:14	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 12:14	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	67931	11/29/23 11:42	CH	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67994	11/30/23 21:34	CH	EET MID

Lab Sample ID: 880-36213-4 Client Sample ID: BH-004 Date Collected: 11/28/23 10:20 **Matrix: Solid**

Date Received: 11/29/23 08:51

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 03:49	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 03:49	SM	EET MID

Eurofins Midland

Matrix: Solid

EET MID

Job ID: 880-36213-1

EET MID

Matrix: Solid

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Client Sample ID: BH-004 Lab Sample ID: 880-36213-4

Date Collected: 11/28/23 10:20 Matrix: Solid
Date Received: 11/29/23 08:51

Batch Batch Dil Initial Final Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA TX_1005_S_Prep 67925 Prep 9.91 g 10 mL 11/29/23 11:11 TKC EET MID Total/NA TX 1005 Analysis 1 1 uL 1 uL 68068 12/01/23 12:36 SM **EET MID** Total/NA Analysis TX 1005 68274 12/01/23 12:36 SM EET MID Soluble DI Leach 67931 11/29/23 11:42 СН Leach 5.01 g 50 mL **EET MID**

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Client Sample ID: BH-005 Lab Sample ID: 880-36213-5

Date Collected: 11/28/23 10:38 Matrix: Solid

10 mL

67994

10 mL

11/30/23 21:40

СН

Date Received: 11/29/23 08:51

Analysis

Soluble

300.0

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 04:09	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 04:09	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			10.00 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 12:58	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 12:58	SM	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	67933	11/29/23 11:43	СН	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67996	12/01/23 00:12	CH	EET MID

Client Sample ID: BH-006 Lab Sample ID: 880-36213-6

Date Collected: 11/28/23 10:55 Date Received: 11/29/23 08:51

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 04:30	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 04:30	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			10.05 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 13:19	SM	EET MIC
Total/NA	Analysis	TX 1005		1			68274	12/01/23 13:19	SM	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	67933	11/29/23 11:43	CH	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67996	12/01/23 00:29	CH	EET MID

Client Sample ID: BH-007 Lab Sample ID: 880-36213-7

Date Collected: 11/28/23 10:58 Date Received: 11/29/23 08:51

Released to Imaging: 12/5/2024 4:02:29 PM

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 04:50	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 04:50	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			9.97 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 13:41	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 13:41	SM	EET MID

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Matrix: Solid

Job ID: 880-36213-1

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Client Sample ID: BH-007 Lab Sample ID: 880-36213-7

Date Collected: 11/28/23 10:58

Matrix: Solid

Date Received: 11/29/23 08:51

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.95 g	50 mL	67933	11/29/23 11:43	CH	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67996	12/01/23 00:35	CH	EET MID

Client Sample ID: BH-008 Lab Sample ID: 880-36213-8

Date Collected: 11/28/23 11:10 Matrix: Solid

Date Received: 11/29/23 08:51

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 05:11	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 05:11	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			9.92 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 14:03	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 14:03	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	67933	11/29/23 11:43	CH	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67996	12/01/23 00:41	CH	EET MID

Client Sample ID: BH-009 Lab Sample ID: 880-36213-9

Date Collected: 11/28/23 11:23

Matrix: Solid

Date Received: 11/29/23 08:51

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	67971	11/29/23 16:36	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	67980	12/01/23 05:31	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			68142	12/01/23 05:31	SM	EET MID
Total/NA	Prep	TX_1005_S_Prep			9.96 g	10 mL	67925	11/29/23 11:11	TKC	EET MID
Total/NA	Analysis	TX 1005		1	1 uL	1 uL	68068	12/01/23 14:46	SM	EET MID
Total/NA	Analysis	TX 1005		1			68274	12/01/23 14:46	SM	EET MID
Soluble	Leach	DI Leach			5 g	50 mL	67933	11/29/23 11:43	CH	EET MID
Soluble	Analysis	300.0		1	10 mL	10 mL	67996	12/01/23 00:46	CH	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Progra	am	Identification Number	Expiration Date
Texas	NELAI	Р	T104704400-23-26	06-30-24
The following analytes	are included in this report, but	it the laboratory is not certi-	fied by the governing authority. This lis	t may include analyt
,	. ,	t the laboratory is not certi	fied by the governing authority. This lis	t may include analyt
,	are included in this report, but oes not offer certification.	it the laboratory is not certi	fied by the governing authority. This lis	t may include analyt
,	. ,	it the laboratory is not certi Matrix	fied by the governing authority. This lis Analyte	t may include analyl

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Method Summary

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
TX 1005	Texas - Total Petroleum Hydrocarbon (GC)	TCEQ	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID
TX 1005 S Prep	Extraction - Texas Total petroleum Hyrdocarbons	TCEQ	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

TCEQ = Texas Commission of Environmental Quality

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Sample Summary

Client: Charger Rentals

Project/Site: Maxus B 8026 JV-P #1

Job ID: 880-36213-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-36213-1	BH-001	Solid	11/28/23 09:40	11/29/23 08:51	0-6"
880-36213-2	BH-002	Solid	11/28/23 09:55	11/29/23 08:51	0-6"
880-36213-3	BH-003	Solid	11/28/23 10:15	11/29/23 08:51	0-6"
880-36213-4	BH-004	Solid	11/28/23 10:20	11/29/23 08:51	0-6"
880-36213-5	BH-005	Solid	11/28/23 10:38	11/29/23 08:51	0-6"
880-36213-6	BH-006	Solid	11/28/23 10:55	11/29/23 08:51	0-6"
880-36213-7	BH-007	Solid	11/28/23 10:58	11/29/23 08:51	0-6"
880-36213-8	BH-008	Solid	11/28/23 11:10	11/29/23 08:51	0-6"
880-36213-9	BH-009	Solid	11/28/23 11:23	11/29/23 08:51	0-6"

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880-36213 Chain of Custody

Revised Date: 08/25/2020 Rev. 2020.2

Date/Time

Received by (Signature)

s Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to chroumstances beyond the control

s a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and condition

submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously neg

Relinquished by (Signature)

Date/Time 2

Received by: (Signature)

Relinquished

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Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334 Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300 EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296

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Chain of Custody

												,	www.xenco.com	moo:	Page	of
Project Manager	Sam Bullard			Bill to: (if different)	ent)								Work Or	Work Order Comments	ments	
Company Name:	Charger Services, LLC	C		Company Name:	je:						Program:	1	L PRP	Brownfi	UST/PST PRP Brownfields BBC	Superfind
Address:	23 W Industrial Loop	d		Address.					110000000000000000000000000000000000000		State of Project:	'oject:]			
City, State ZIP-	Midland, Tx 79701			City, State ZIP-							Reporting	: Level !!	Level III	□ PST/	/UST TRRP	Reporting: Level Level PST/UST TRRP Level V
Phone:	(512)965-9566		Email	Email: Sam.Bullard@chargerservices.com	d@cha	gersen	ices.co	ш			Deliverables	les ED	EDO	ADaPT [□ Other]
Project Name	Maxus B 8026 JV-P #1	#1	Tum/	Turn Around					ANAL	ANALYSIS REOUEST	EST				Presentative Codes	Codes
Project Number			Routine	Rush	Code St									Ž	ON anoN	DI Water H ₂ O
Project Location			Due Date					-							100,100	No. U.S.
Sampler's Name:			TAT starts the day received by	day received by	T	·····					-			3 }	HCI HC	HNO HN
PO #		\	the lab, if rece	the lab, if received by 4:30pm			,L							<u> </u>	H-SO. H.	NeOH: Ne
SAMPLE RECEIPT	Temp Blank:	Yes No	Wet Ice.	(Yes No	zrete		EX							<u> </u>	1,2504 112 H. BO HB	
Samples Received Intact	(Yes) No	Thermometer ID:	er ID:	KB	eme.		ED							* Z	NAHSO , NABIS	
Cooler Custody Seals.	Yes No /N/A	Correction Factor	Factor:	+ 28	ied	00	ΕII							2 2	Na. S.O. NASO.	
Sample Custody Seals:	Yes No W/A	Temperature Reading:	re Reading:	0.0	T										7n Acetate+NaOH 7n	72
Total Containers:		Corrected T	Corrected Temperature:	7-01										5 <u>8</u>	NaOH+Ascorbic Acid SAPC	r zii cid SAPC
Sample Identification	Matrix	Date Sampled	Time	Depth Grab/ Comp	o/ # of to Cont	Chlor BTEX	HdJ							<u></u>	Sample Comments	mments
BH-001	<u>;</u>	11-28	9:40	0-611	_	1.	₽							\perp		
BH-002			4:55		-		 -									
BH-003			10:15		-											
15H-004			10:38		-											
BH-005			10:38		_											
BH-006			10,55		_											
BH-001		_	\$5:01		_				-					L		
BH-00-8			11:10		-				_							
BH - 004	-	-	11;23		_		-		-							
Total 200.7 / 6010	10 200.8 / 6020:	8R	RCRA 13PP	M Texas 11	Al Sb	As Ba	3e B Co	4 Ca Cr	S Cu F	e Pb Mc	Mn Mo	Ni K Se	Ag SiO, N	la Sr TI	ICRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mg Ni K Se Ag SiO. Na Sr Tl Sn 11 V Zn	
Circle Method(s)	Circle Method(s) and Metal(s) to be analyzed	yzed	TCLP / SI	TCLP/SPLP6010 · 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag TI U	RCRA S	b As Ba	ge Cd	ე ე ე	u Pb Mn	Mo Ni	se Ag TI U		Ha 1631 / 245 1 / 7470 / 7471	245 1 / 74	470 / 7471	

Page 25 of 26

Login Sample Receipt Checklist

Client: Charger Rentals Job Number: 880-36213-1

Login Number: 36213 List Source: Eurofins Midland

List Number: 1

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	False	Refer to Job Narrative for details.
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



November 12, 2024

NICHOLAS POOLE
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: MAXUS B 8026 JV-P #001

Enclosed are the results of analyses for samples received by the laboratory on 11/06/24 15:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 1 (0-1') (H246774-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	1.87	93.7	2.00	17.7	
Toluene*	<0.050	0.050	11/09/2024	ND	1.94	96.8	2.00	17.9	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	1.87	93.6	2.00	18.1	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.06	101	6.00	15.2	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	214	107	200	1.82	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	219	110	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	131	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	135	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: Sampling Type: Soil 11/12/2024

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact Project Number: Sample Received By: NRM2026438804 Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 1 (1-2') (H246774-02)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	214	107	200	1.82	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	219	110	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	122	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	126	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 1 (2-3') (H246774-03)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	214	107	200	1.82	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	219	110	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	125	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	131	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 1 (3-4') (H246774-04)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	214	107	200	1.82	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	219	110	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	127	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	132	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 2 (0-1') (H246774-05)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	214	107	200	1.82	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	219	110	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	130	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	133	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 2 (1-2') (H246774-06)

BTEX 8021B

DILX GOZID	iiig/	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	214	107	200	1.82	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	219	110	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	127	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	131	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 2 (2-3') (H246774-07)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	214	107	200	1.82	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	219	110	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	128	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	131	% 49.1-14	8						

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Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 2 (3-4') (H246774-08)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Allulyzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	214	107	200	1.82	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	219	110	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	128	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	132	% 49.1-14	8						

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Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: Sampling Type: Soil 11/12/2024

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact Project Number: Sample Received By: NRM2026438804 Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 3 (0-1') (H246774-09)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	214	107	200	1.82	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	219	110	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	125 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	129 5	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 3 (1-2') (H246774-10)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	214	107	200	1.82	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	219	110	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	131	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	134	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 3 (2-3') (H246774-11)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	112	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 3 (3-4') (H246774-12)

BTEX 8021B

	9,	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	119	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 4 (0-1') (H246774-13)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	114	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	118	% 49.1-14	8						

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Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: Sampling Type: Soil 11/12/2024

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 4 (1-2') (H246774-14)

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	121	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	121	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Applyzod By: 14

Project Location: BTA - LEA CO

Sample ID: AH - 4 (2-3') (H246774-15)

RTFY 8021R

B1EX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	116	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	115	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 4 (3-4') (H246774-16)

BTEX 8021B

DILX GOZID	iiig/	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	116	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116	% 49.1-14	8						

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Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: Sampling Type: Soil 11/12/2024

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact Project Number: Sample Received By: NRM2026438804 Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 5 (0-1') (H246774-17)

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	117 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 5 (1-2') (H246774-18)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	112	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 5 (2-3') (H246774-19)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	121	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	122	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/05/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 5 (3-4') (H246774-20)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	.u Dy. 311					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	132	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	136	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 6 (0-1') (H246774-21)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.25	113	2.00	1.34	
Toluene*	<0.050	0.050	11/09/2024	ND	2.30	115	2.00	1.68	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.20	110	2.00	1.33	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.98	116	6.00	1.13	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	116	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	119	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 6 (1-2') (H246774-22)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/08/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/08/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/08/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/08/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.8	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	119	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	121	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 6 (2-3') (H246774-23)

BTEX 8021B

DIEX COZID	ilig/ kg		Analyzea by. 311						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/08/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/08/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/08/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/08/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 % 71.5-13		4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	123 % 48.2-13		4						
Surrogate: 1-Chlorooctadecane	125	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 6 (3-4') (H246774-24)

BTEX 8021B

DILX GOZID	ilig/ kg		Analyzea by. 311						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/08/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/08/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/08/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/08/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 % 71.5-13		4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	124 % 48.2-13		4						
Surrogate: 1-Chlorooctadecane	123	% 49.1-14	8						

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Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: Sampling Type: Soil 11/12/2024

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 7 (0-1') (H246774-25)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/08/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/08/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/08/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/08/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	111 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	112 9	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 7 (1-2') (H246774-26)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/08/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/08/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/08/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/08/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	113	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110	% 49.1-14	8						

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Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: Sampling Type: Soil 11/12/2024

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact Sample Received By: Project Number: NRM2026438804 Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 7 (2-3') (H246774-27)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/08/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/08/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/08/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/08/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	118 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116	% 49.1-14	8						

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Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: Sampling Type: Soil 11/12/2024

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact Sample Received By: Project Number: NRM2026438804 Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 7 (3-4') (H246774-28)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/08/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/08/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/08/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/08/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	116	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	119	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 8 (0-1') (H246774-29)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/08/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/08/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/08/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/08/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	120	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	123	% 49.1-14	8						

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Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: Sampling Type: Soil 11/12/2024

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact Project Number: Sample Received By: NRM2026438804 Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 8 (1-2') (H246774-30)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/08/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/08/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/08/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/08/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	204	102	200	5.19	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	185	92.7	200	5.39	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	125	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	124	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 8 (2-3') (H246774-31)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/08/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/08/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/08/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/08/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	190	95.2	200	1.16	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	189	94.7	200	1.37	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	95.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	104	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 8 (3-4') (H246774-32)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/08/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/08/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/08/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/08/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	190	95.2	200	1.16	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	189	94.7	200	1.37	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	102	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 9	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 9 (0-1') (H246774-33)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/08/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/08/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/08/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/08/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	190	95.2	200	1.16	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	189	94.7	200	1.37	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	105	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	114	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 9 (1-2') (H246774-34)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/08/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/08/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/08/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/08/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/08/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	190	95.2	200	1.16	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	189	94.7	200	1.37	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	100	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 9 (2-3') (H246774-35)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/09/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	190	95.2	200	1.16	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	189	94.7	200	1.37	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	97.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

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Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: Sampling Type: Soil 11/12/2024

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact Project Number: Sample Received By: NRM2026438804 Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 9 (3-4') (H246774-36)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/09/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	190	95.2	200	1.16	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	189	94.7	200	1.37	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109	% 49.1-14	8						

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Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: Sampling Type: Soil 11/12/2024

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact Project Number: Sample Received By: NRM2026438804 Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 10 (0-1') (H246774-37)

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/09/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	190	95.2	200	1.16	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	189	94.7	200	1.37	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	100	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

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Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: Sampling Type: Soil 11/12/2024

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker Project Number: NRM2026438804

Project Location: BTA - LEA CO

Sample ID: AH - 10 (1-2') (H246774-38)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/09/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	190	95.2	200	1.16	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	189	94.7	200	1.37	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	99.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	112 9	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
NICHOLAS POOLE
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: 11/12/2024 Sampling Type: Soil

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact
Project Number: NRM2026438804 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: BTA - LEA CO

Sample ID: AH - 10 (2-3') (H246774-39)

BTEX 8021B

DILX GOZID	ilig/	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/09/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.6	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	190	95.2	200	1.16	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	189	94.7	200	1.37	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	99.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

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Analytical Results For:

TETRA TECH NICHOLAS POOLE 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 11/06/2024 Sampling Date: 11/06/2024

Reported: Sampling Type: Soil 11/12/2024

Project Name: MAXUS B 8026 JV-P #001 Sampling Condition: Cool & Intact Project Number: Sample Received By: NRM2026438804 Tamara Oldaker

Project Location: BTA - LEA CO

Sample ID: AH - 10 (3-4') (H246774-40)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/09/2024	ND	2.19	109	2.00	10.6	
Toluene*	<0.050	0.050	11/09/2024	ND	2.17	109	2.00	10.1	
Ethylbenzene*	<0.050	0.050	11/09/2024	ND	2.29	114	2.00	9.85	
Total Xylenes*	<0.150	0.150	11/09/2024	ND	6.89	115	6.00	10.1	
Total BTEX	<0.300	0.300	11/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/08/2024	ND	400	100	400	3.92	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/07/2024	ND	190	95.2	200	1.16	
DRO >C10-C28*	<10.0	10.0	11/07/2024	ND	189	94.7	200	1.37	
EXT DRO >C28-C36	<10.0	10.0	11/07/2024	ND					
Surrogate: 1-Chlorooctane	102	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 9	% 49.1-14	8						

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Notes and Definitions

QR-04 The RPD for the BS/BSD was outside of historical limits.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

(5/5) 393-2326 FAX (5/5) 393-24/6	/6		1.19				
company Name: Tetes 7-ch		BILL TO			ANALYSIS R	REQUEST	
Project Manager: Nicholas Poule	9.	P.O. #:	20				
Address:	Ω	Company: 874	06				
City: State:	Zip: • At	Attn: Phy Ran	204	_	_		
Phone #: Fax #:	A	Address:	R				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Project #: ARM 2021938804 Project Owner:	Ω	City:	<u></u>				
Project Name: Makes 13 8026	JU-7 700/ SI	State: Zip:	, ,	50		1	
Court		Phone #:	-				
Sampler Name: Con/book Sunche	Fa	Fax #:	R			. /	
FOR LAB USE ONLY	MATRIX	SERV.	SAMPLING			,	
	RS		1 (
Lab I.D. Sample I.D.	G)RAB OR (CONTAINE GROUNDWA VASTEWATE OIL UIL LUDGE	CID/BASE: CE / COOL THER :	TPL	BTE			
1 AHIL 0-11)		7	t onit	4		1,	
A416 1-2			-		2		
3 141 (2-3)			6:30				,
1 WW-1 (3-4)			8:55				
3 11-2001)	×		7:50				
C 411-2(1-2)			25.6				*
J VN-5(5-3)			45:0)				
8 WW. 5(3-4.)			10:42				
J M-360-15	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	-	81:11				
		-	11:40				
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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

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Yes Wes Sample Condition

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Bacteria (only) Sample Condition
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No No Corrected Temp. °C

Thermometer ID #140 Correction Factor -0.6°C

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs. NM 88240 (575) 393-2326 FAX (575) 393-2476

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APPENDIX F Photographic Documentation



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View northwest of reclaimed well pad. Dense vegetation established.	1
212C-MD-03675	SITE NAME	Maxus B 8026 JV-P #1	11/5/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View south-southeast of reclaimed well pad. Dense vegetation established.	1
212C-MD-03675	SITE NAME	Maxus B 8026 JV-P #1	11/5/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View south of reclaimed well pad and berm. Dense vegetation established.	1
212C-MD-03675	SITE NAME	Maxus B 8026 JV-P #1	11/5/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View north-northeast of reclaimed well pad and berm. Dense vegetation established.	1
212C-MD-03675	SITE NAME	Maxus B 8026 JV-P #1	11/5/2024



	TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View north-northwest of reclaimed well pad. Dense vegetation established.	1	
	212C-MD-03675	SITE NAME	Maxus B 8026 JV-P #1	11/5/2024	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 407780

QUESTIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	407780
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nRM2026938804
Incident Name	NRM2026938804 MAXUS B #L PRODUCTION FACILITY @ 30-025-29807
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-025-29807] MAXUS B 8026 JV-P #001

Location of Release Source	
Please answer all the questions in this group.	
Site Name	MAXUS B #L PRODUCTION FACILITY
Date Release Discovered	09/05/2020
Surface Owner	State

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

lature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications	for the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Valve Produced Water Released: 10 BBL Recovered: 0 BBL Lost: 10 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	According to the State of New Mexico Oil Conservation Division (NMOCD) C-141 Initial Reports, there were two areas where produced water was released on September 5, 2020, as shown in Figure 3. The Maxus B #1 tank and separator were overrun due to communication with the well during the frac at the Maxus 3 & 4. The west side of the tank battery caused by a tank running over then fluid passing through a pipe buried through the earthen wall and the south side of the production equipment due to a separator's relief valve popping off. A total of approximately eighteen (18) barrels (bbls) of produced water was released from both areas, of which no fluid was recovered. The NMOCD approved the initial C-141 forms on September 21, 2020, and subsequently assigned the releases to one Incident ID nRM2026938804. The initial C-141 forms are included in Appendix A.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 407780

QUESTIONS (co	ntinued)

Operator: BTA OIL PRODUCERS, LLC	OGRID: 260297
104 S Pecos	Action Number:
Midland, TX 79701	407780
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
L.W.I.D.	
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Nicholas Poole Title: with Tetratech Email: nicholas.poole@tetratech.com Date: 12/03/2024

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Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 407780

QUESTIONS (continued)

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	407780
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination a	ssociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in million	grams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	70.5	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0	
GRO+DRO (EPA SW-846 Method 8015M)	0	
BTEX (EPA SW-846 Method 8021B or 8260B)	0	
Benzene (EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed e which includes the anticipated timelines for beginning and completing the remediation.	fforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	
On what estimated date will the remediation commence	11/05/2024	
On what date will (or did) the final sampling or liner inspection occur	11/05/2024	
On what date will (or was) the remediation complete(d)	11/05/2024	
What is the estimated surface area (in square feet) that will be reclaimed	0	
What is the estimated volume (in cubic yards) that will be reclaimed	0	
What is the estimated surface area (in square feet) that will be remediated	0	
What is the estimated volume (in cubic yards) that will be remediated	0	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 407780

QUESTIONS (continued)

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	407780
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the	appropriate district office no later than 90 days after the release discovery date.
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	All analytical results associated with the 2024 confirmation assessment results were below the reclamation requirements; therefore, no remediation of the release footprint is necessary.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Nicholas Poole
Title: with Tetratech
Email: nicholas.poole@tetratech.com
Date: 12/03/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 407780

QUESTIONS (continued)

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	407780
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 407780

QUESTIONS (continued)

QUESTIONS (continued)		
Operator: BTA OIL PRODUCERS, LLC	OGRID: 260297	
104 S Pecos Midland, TX 79701	Action Number: 407780	
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	
QUESTIONS		
Sampling Event Information		
Last sampling notification (C-141N) recorded	398666	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/06/2024	
What was the (estimated) number of samples that were to be gathered	32	
What was the sampling surface area in square feet	1530	
Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all re	emediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes	

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Tetra Tech mobilized to the site on November 5, 2024, to conduct confirmation assessment sampling at the Site on behalf of BTA in order to determine the efficacy of reclamation activities completed by a previous consultant. Tetra Tech installed ten (10) hand auger borings (AH-1 through AH-10) to 4 ft bgs in the OCD-approved locations for both release areas. No visible evidence of the release was observed during the 2024 sampling event. Photographic documentation of the Site is presented in Appendix F. Confirmation samples were collected such that each discrete sample was representative of no more than 200 square feet of area. A total of forty (40) soil samples were collected from the ten borings and sent to Cardinal Laboratories in Midland, Texas to be analyzed for chloride via EPA Method 300.0, TPH via EPA Method 8015M, and BTEX via EPA Method 8261B. Analytical results from the 2024 confirmation assessment activities are summarized in Table 2. A copy of the laboratory analytical report and chain-ofcustody documentation are included in Appendix E. All analytical results associated with the 2024 confirmation assessment results were below

the reclamation requirements; therefore, no remediation of the release footprint is necessary.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

Name: Nicholas Poole
Title: with Tetratech
Email: nicholas.poole@tetratech.com
Date: 12/03/2024

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Action 407780

QUESTIONS (continued)

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Midland, TX 79701	407780
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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 407780

CONDITIONS

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CONDITIONS

Created	By Condition	Condition Date
scwel	ls None	12/5/2024