



**Stantec Consulting Services Inc.**

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November 14, 2024

Project 203723645.3Q24  
Deliverable ID No. 19348-3

**Mr. Patrick Gustie**

New Mexico Environment Department  
Petroleum Storage Tank Bureau  
121 Tijeras Avenue NE, Suite 1000  
Albuquerque, New Mexico 87102

**Reference:** Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure, **Site:** Former ExxonMobil Station 67591, **Release Name:** Romero's Classic, **Release Address:** 600 East Santa Fe Avenue, Grants, New Mexico, **USTB Facility ID No.** 30302, **Release ID No.** 88, **WPID No.** 19348, **Owner and Operator:** Jerry Jaure, 304 West Stephens Avenue, Grants, New Mexico, **Responsible Party:** ExxonMobil Environmental and Property Solutions, Erin Jones, 22777 Springwoods Village Parkway, Wellness 3, 2A, Spring, Texas

Dear Mr. Gustie,

At the request of ExxonMobil Environmental and Property Solutions, on behalf of Exxon Mobil Corporation, Stantec Consulting Services Inc. (Stantec) is submitting the enclosed *Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure*. Based on review of the attached report, the information contained herein (including the attached documents) is accurate and complete.

Based upon demonstrating attainment of New Mexico Environmental Department (NMED) Water Quality Control Commission (WQCC) Water Quality Standards, Stantec, on behalf of ExxonMobil, respectively requests discontinuation of the groundwater monitoring program and a no further action determination.

Regards,

**Stantec Consulting Services Inc.**

A handwritten signature in cursive script that reads "James Anderson".

**James Anderson**

Senior Project Manager  
Phone: (805) 701-1420  
james.anderson@stantec.com

c. Ms. Erin Jones, ExxonMobil Environmental and Property Solutions Company  
Mr. Jerry Jaure, Property Owner



**Fourth Quarterly Groundwater  
Monitoring Event Report for Third  
Quarter 2024 and Request for  
Closure**

Former ExxonMobil Station 67591  
600 East Santa Fe Avenue  
Grants, New Mexico

November 14, 2024

Prepared for:  
ExxonMobil Environmental and Property  
Solutions Company

Prepared by:  
Stantec Consulting Services Inc.

Project Number:  
203723645.3Q24

Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure  
Former ExxonMobil Station 67591

The conclusions in the Report titled Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure are Stantec's professional opinion, as of the time of the Report, and concerning the scope described in the Report. The opinions in the document are based on conditions and information existing at the time the scope of work was conducted and do not take into account any subsequent changes. The Report relates solely to the specific project for which Stantec was retained and the stated purpose for which the Report was prepared. The Report is not to be used or relied on for any variation or extension of the project, or for any other project or purpose, and any unauthorized use or reliance is at the recipient's own risk.

Stantec has assumed all information received from ExxonMobil Environmental and Property Solutions Company (the "Client") and third parties in the preparation of the Report to be correct. While Stantec has exercised a customary level of judgment or due diligence in the use of such information, Stantec assumes no responsibility for the consequences of any error or omission contained therein.

This Report is intended solely for use by the Client in accordance with Stantec's contract with the Client. While the Report may be provided by the Client to applicable authorities having jurisdiction and to other third parties in connection with the project, Stantec disclaims any legal duty based upon warranty, reliance or any other theory to any third party, and will not be liable to such third party for any damages or losses of any kind that may result.

*James Anderson*

\_\_\_\_\_  
Signature

James Anderson, Senior Project Manager

\_\_\_\_\_  
Printed Name



Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure  
Former ExxonMobil Station 67591

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Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure  
Former ExxonMobil Station 67591

## Acronyms / Abbreviations

µg/L	Micrograms per liter
1,2-DCA	1,2-Dichloroethane
NMED	New Mexico Environmental Department
Stantec	Stantec Consulting Services Inc.
WQCC	Water Quality Control Commission



## Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure Former ExxonMobil Station 67591

# 1 Introduction

At the request of ExxonMobil Environmental and Property Solutions, on behalf of Exxon Mobil Corporation, Stantec Consulting Services Inc. (Stantec) performed the third quarter 2024 (fourth event) groundwater monitoring event at the site. The site is a vacant property, which has an abandoned former station building and historically operated as a gasoline station.

Stantec submitted a *Revised Comprehensive Work Plan for Groundwater Monitoring and Sampling*, dated May 16, 2023 (Stantec, 2023), which was approved by the New Mexico Environmental Department (NMED) in a letter dated September 28, 2023 (NMED, 2023a). A deadline extension for submittal of the reports was approved in NMED's letter dated October 10, 2023 (NMED, 2023b). The work plan proposed four additional quarters of groundwater monitoring and sampling at the site to consist of:

- Four quarters of groundwater sampling for benzene and 1,2-dichloroethane (1,2-DCA) in well MW7R.
- Two quarters of groundwater sampling for lead in all site wells after which the results would be evaluated to determine the necessity of additional sampling.

This report documents the fourth of the four monitoring events.

In correspondence dated September 27, 2024 (NMED, 2024a), and October 2, 2024 (NMED, 2024b), NMED accepted Stantec's first half 2024 groundwater monitoring report and approved discontinuation of analysis for dissolved lead during the groundwater monitoring program.

# 2 Groundwater Monitoring and Sampling

An encroachment permit was obtained from the New Mexico Department of Transportation for the sampling of well MW7R. On September 25, 2024, Stantec conducted purge groundwater monitoring and sampling activities at the site in accordance with Stantec's field protocol (Appendix A). Field instruments used to measure water quality parameters were calibrated according to the manufacturer's specifications prior to use. Sampled wells were secure and in satisfactory condition. Field data sheets are included in Appendix B.

The groundwater samples were submitted to Eurofins Calscience, of Tustin, California, a certified laboratory, under chain-of-custody protocol. The samples were analyzed for the analyses and methods listed in Table 1 and the laboratory analytical report in Appendix C. The groundwater elevation map is included as Plate 3. Select analytical results are illustrated on Plates 4 and 5.

Development, purge, and decontamination water generated during the sampling events were temporarily stored on-site in Department of Transportation-rated 55-gallon drums pending profiling and disposal. Disposal documentation is included as Appendix D.



Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure  
Former ExxonMobil Station 67591

### 3 Results and Conclusions

Benzene and 1,2-DCA were only included in the analytical suite for well MW7R. Benzene was detected during the third quarter 2024 event but was an order of magnitude below the NMED's Water Quality Control Commission (WQCC) Water Quality Standard. 1,2-DCA was below both the laboratory's reporting limit and NMED's WQCC Water Quality Standard.

As NMED's approval to discontinue lead analysis was received after the groundwater event was performed, lead was included as part of the analytical suite. Lead was not detected in the wells, and the laboratory's method detection limit was below the NMED WQCC Water Quality Standard.

#### Historical and Current Groundwater Conditions

Constituent	Historical Maximum	Current Maximum (September 25, 2024)
Benzene	3,500 µg/L (MW9, September 3, 2003)	0.96 µg/L (MW7R)
Toluene	360 µg/L (MW3, April 22, 2008)	n/a
Ethylbenzene	2,720 µg/L (MW9, September 3, 2003)	n/a
Total Xylenes	4,050 µg/L (MW3, April 22, 2008)	n/a
MTBE	470 µg/L (MW4, October 26, 1999)	n/a
Naphthalene	707 µg/L (MW3, December 9, 2008)	n/a
1,2-DCA	16 µg/L (MW7, December 12, 2017)	<0.5 µg/L (MW7R)
Lead	107 µg/L (MW8, June 27, 2002)	<5.27 µg/L (all wells)

µg/L = Micrograms per liter

#### Current Site Hydrology

Average Depth to Groundwater	Average Potentiometric Surface Elevation	Flow Direction	Hydraulic Gradient
11.74 feet	6,422.84 feet (1.01-foot decrease)	South	0.0027

### 4 Conclusions and Request for Closure

During the third quarter 2024 groundwater monitoring event, the potential constituents of concern for the site (benzene, 1,2-DCA and lead) were below the NMED's WQCC Water Quality Standards in the sampled wells.

The groundwater monitoring program has shown that the NMED's request to demonstrate attainment of NMED's WQCC Water Quality Standards has been achieved:



## Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure Former ExxonMobil Station 67591

- Benzene in well MW7R has been below the WCQQ Water Quality Standard for the past nine groundwater monitoring events (March 2020 through September 2024) and either been not detected or below the laboratory reporting limit during most of the events.
- 1,2-DCA in wells MW7 and MW7R has been below the WCQQ Water Quality Standard and the laboratory reporting limit for the past eight groundwater monitoring events (March 2018 through September 2024) in which it was analyzed.
- Lead has been below the WCQQ Water Quality Standard and the laboratory reporting limit in all sampled wells for the past four groundwater monitoring events. In electronic correspondence dated October 2, 2024 (NMED, 2024b), NMED concurred that lead analysis could be discontinued.

As the results demonstrate stability of the dissolved-phase constituents of concern and are consistently below NMED's WQCC Water Quality Standards, Stantec, on behalf of ExxonMobil, requests that NMED issue a no further action determination for the site.

## 5 Proposed Activities

Stantec proposes to conduct the following activities during the next reporting period:

- Discontinue the groundwater monitoring program.
- Plug and abandon the groundwater monitoring wells upon the NMED's concurrence that the groundwater monitoring program has demonstrated that constituent of concern concentrations are stable or no longer detected and have meet the NMED's WQCC Water Quality Standards.

## 6 References

New Mexico Environmental Department (NMED). September 28, 2023a. Letter to Erin Jones of ExxonMobil Environmental and Property Solutions Company. "Re: Technical Approval of Phase 5 Workplan for Romero's Classic (Former ExxonMobil Station 67591), 600 East Santa Fe Avenue, Grants, New Mexico."

New Mexico Environmental Department (NMED). October 10, 2023b. Letter to Erin Jones of ExxonMobil Environmental and Property Solutions Company. "Approval of an Extension of Time from the Initially Approved Corrective Action Deadline for Phase 5 Groundwater Monitoring and Reporting at Romero's Classic (Former ExxonMobil Station 67591), 600 East Santa Fe Avenue, Grants, New Mexico."

New Mexico Environmental Department (NMED). September 27, 2024a. Letter to Erin Jones of ExxonMobil Environmental and Property Solutions Company. "Re: Acceptance of Deliverable for Romero's Classic, 600 East Santa Fe Avenue, Grants, New Mexico."

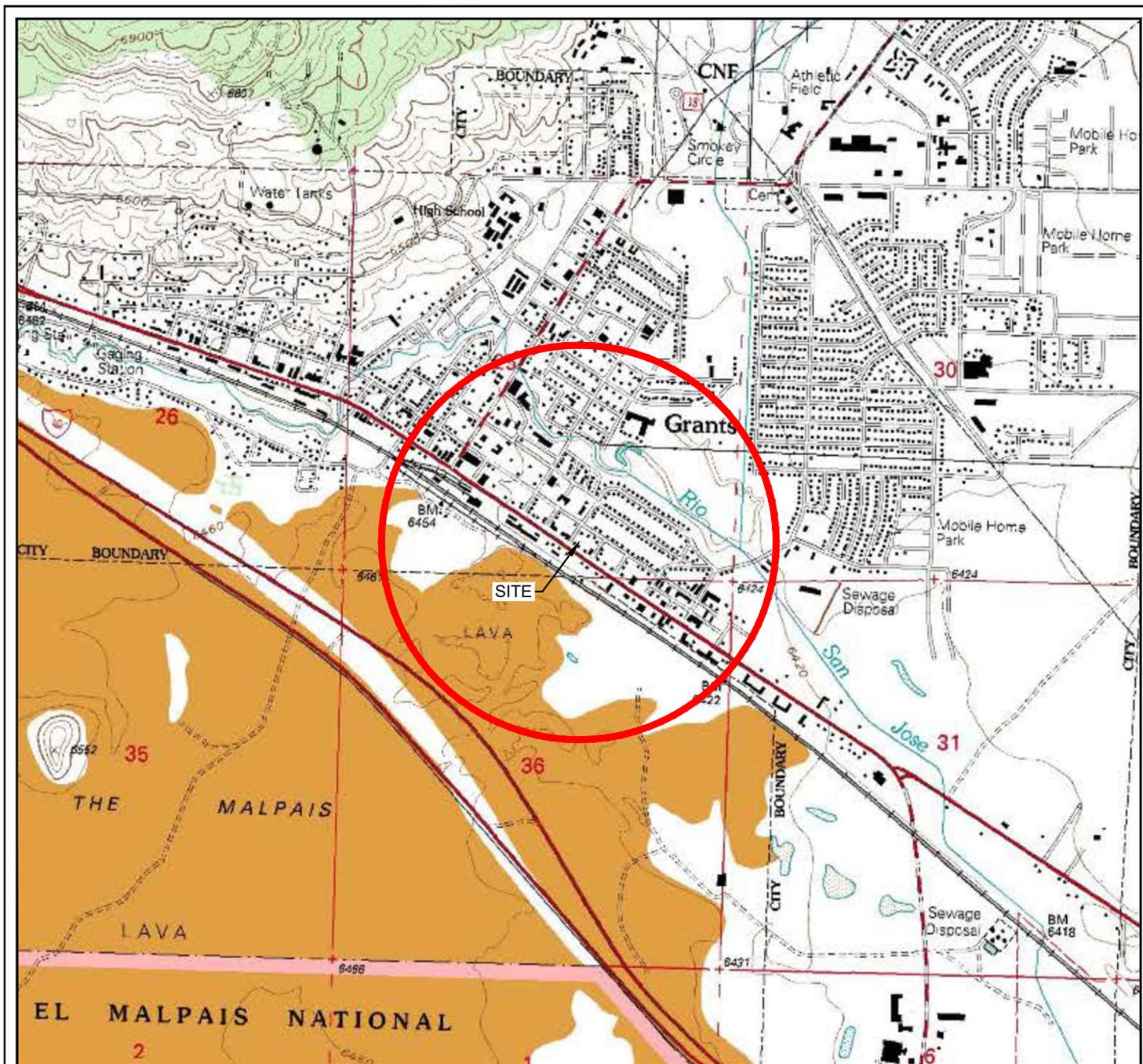
New Mexico Environmental Department (NMED). October 2, 2024b. Email to James Anderson of Stantec and Erin Jones of ExxonMobil Environmental and Property Solutions Company. "Subject: RE: [EXTERNAL] RE: Romero's Classic, Grants- Deliverable Acceptance Letter."



Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure  
Former ExxonMobil Station 67591

Stantec Consulting Services Inc. (Stantec). May 16, 2023. *Revised Comprehensive Work Plan for  
Groundwater Monitoring and Sampling, Former ExxonMobil Station 67591, 600 East Santa Fe Avenue,  
Grants, New Mexico, PSTB Facility #30302, Release #88.*





FN 203722918TOPO03

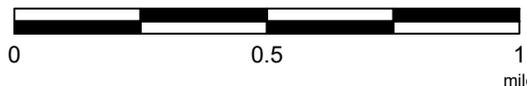
**EXPLANATION**



1/2-mile radius circle



**APPROXIMATE SCALE**



SOURCE:  
Modified from a map  
provided by  
MapPass



**SITE LOCATION MAP**

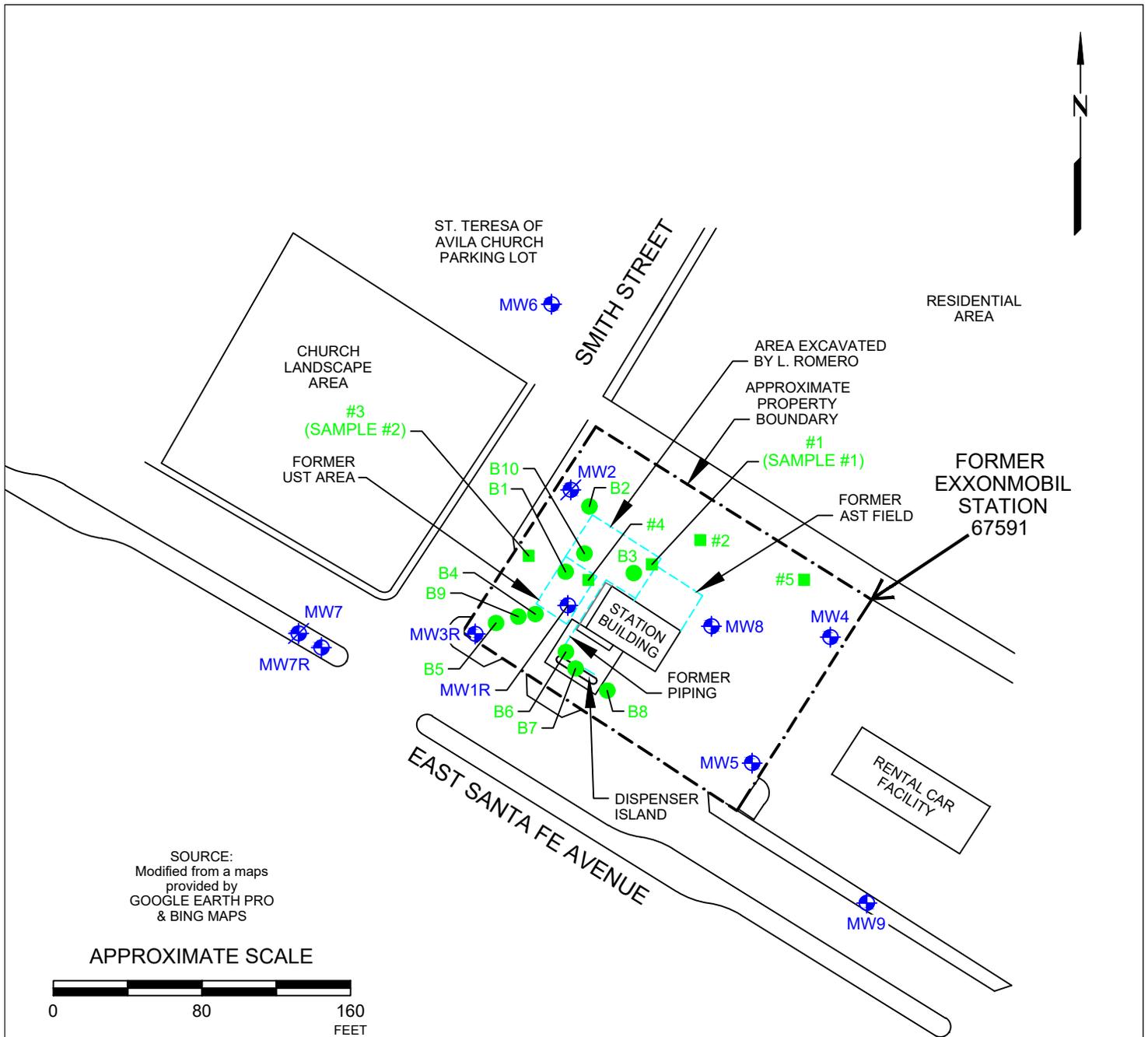
FORMER EXXONMOBIL STATION 67591  
600 East Santa Fe Avenue  
Grants, New Mexico

**PROJECT NO.**

203722918

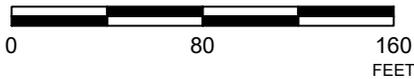
**PLATE**

1



SOURCE:  
Modified from a maps  
provided by  
GOOGLE EARTH PRO  
& BING MAPS

APPROXIMATE SCALE



FN 2037229180008

**EXPLANATION**

- MW9 Groundwater monitoring well
- MW7 Destroyed groundwater monitoring well
- #5 Hand-auger boring (NMHED 1988)
- (SAMPLE #2) Grab groundwater sample location (NMHED 1988)
- B10 Soil boring

**NOTE:** MW1 and MW3 were destroyed and MW1R and MW3R were installed in their same respective locations



**GENERALIZED SITE PLAN**

FORMER EXXONMOBIL STATION 67591  
600 East Santa Fe Avenue  
Grants, New Mexico

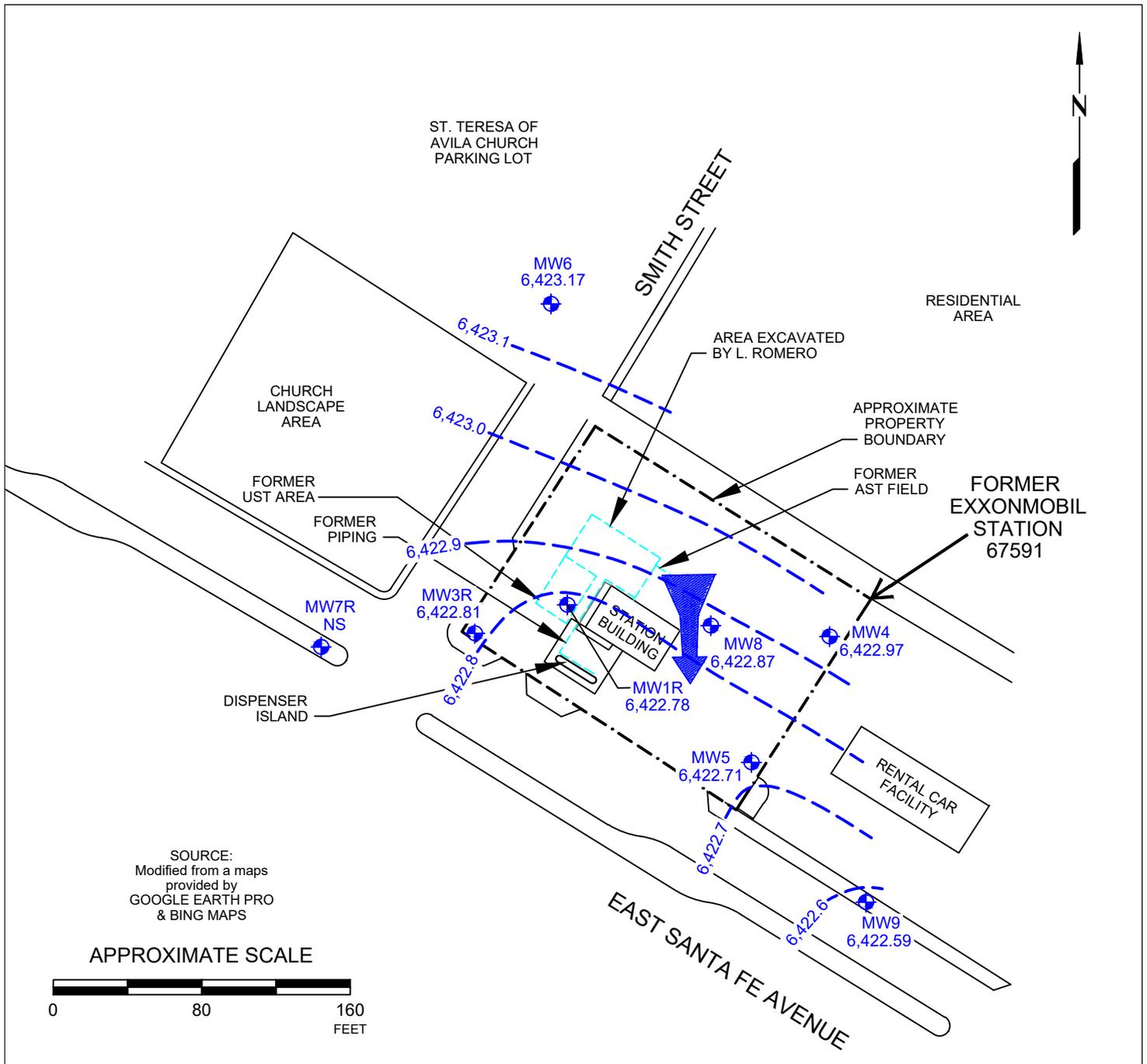
**PROJECT NO.**

203722918

**PLATE**

2

DATE: 11/05/24



FN 2037229180008

**EXPLANATION**

-  MW9 Groundwater monitoring well
- 6,422.59 Groundwater elevation in feet relative to mean sea level
- NS Not surveyed
-  Line of equal groundwater elevation



**GROUNDWATER ELEVATION MAP - 09/25/24**

FORMER EXXONMOBIL STATION 67591  
600 East Santa Fe Avenue  
Grants, New Mexico

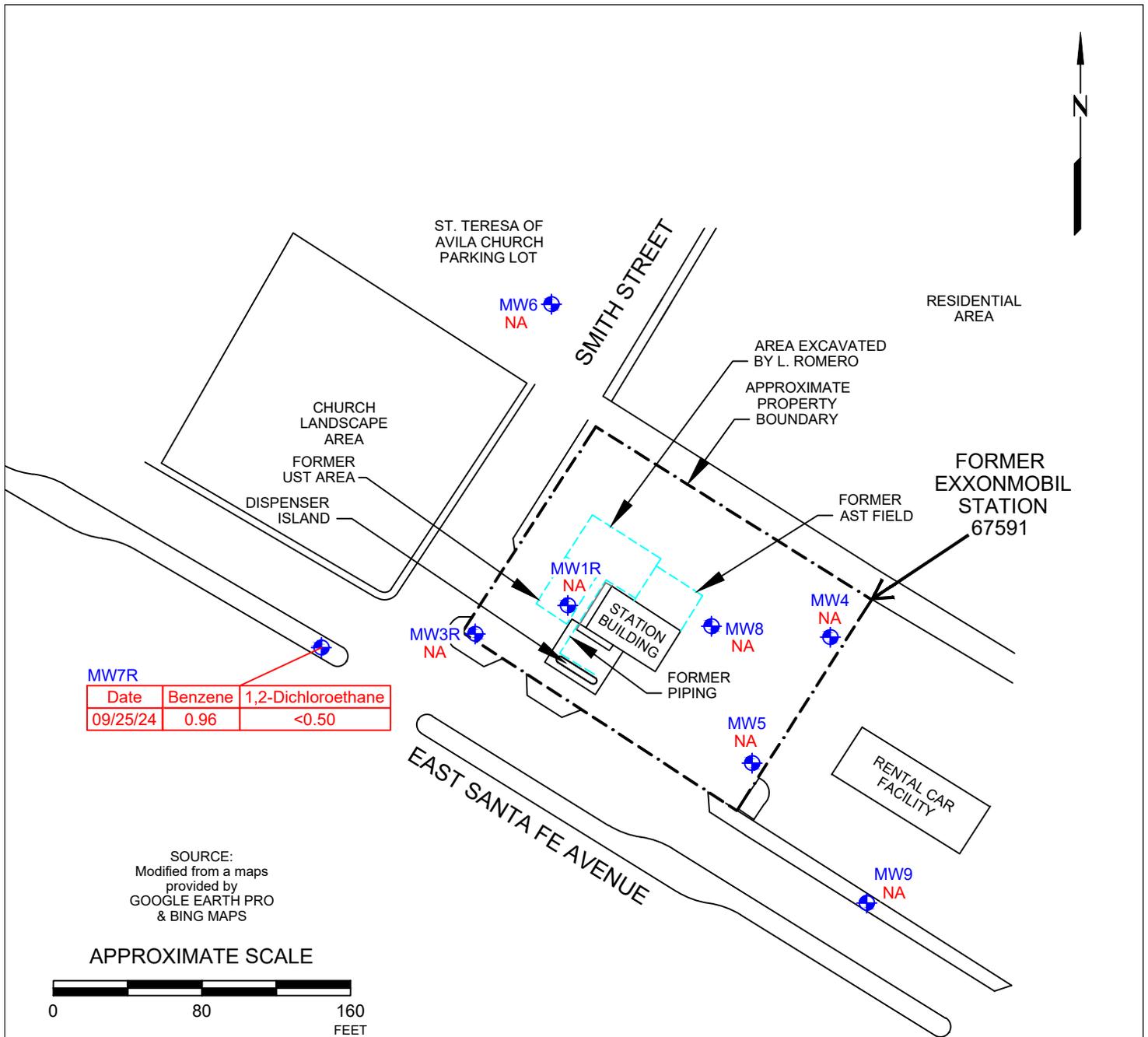
**PROJECT NO.**

203722918

**PLATE**

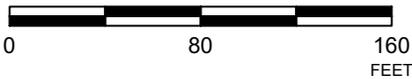
3

DATE: 11/05/24



SOURCE:  
Modified from a maps  
provided by  
GOOGLE EARTH PRO  
& BING MAPS

APPROXIMATE SCALE



FN 2037229180008

**EXPLANATION**

- MW9 Groundwater monitoring well ug/l Micrograms per liter
- Benzene and 1,2-Dichloroethane concentration in ug/l
- NMED WQCC Water Quality Standard (10 ug/l for benzene) (10 ug/l for 1,2-DCA)
- < Less than the stated laboratory reporting limit
- NA Not analyzed



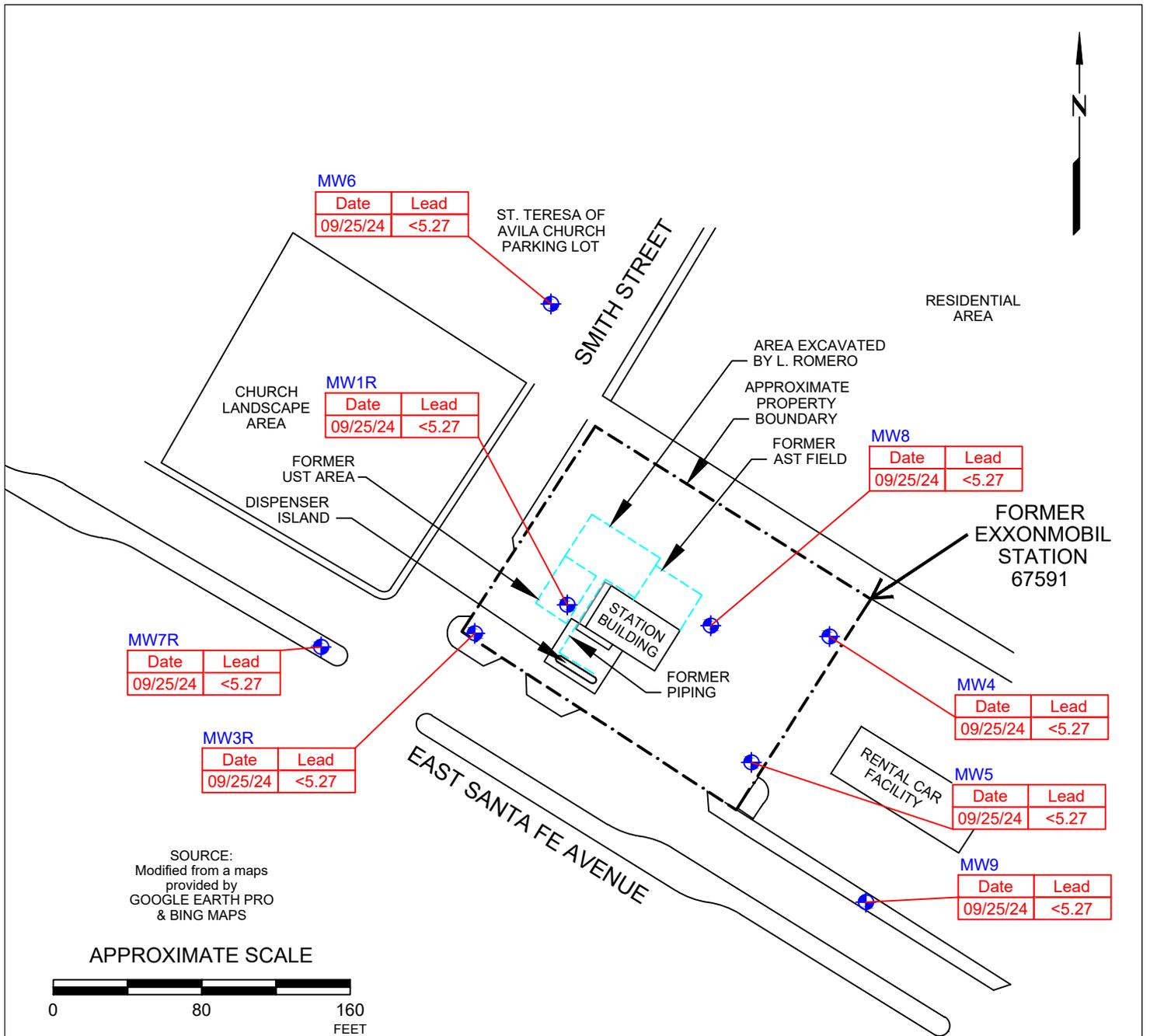
**BENZENE/1,2-DICHLOROETHANE GROUNDWATER CONCENTRATION MAP**

FORMER EXXONMOBIL STATION 67591  
600 East Santa Fe Avenue  
Grants, New Mexico

**PROJECT NO.**  
203722918

**PLATE**  
4

DATE: 11/05/24



FN 2037229180008

**EXPLANATION**

- MW9 Groundwater monitoring well
- Dissolved lead concentration in ug/l
- NMED WQCC Water Quality Standard (15 ug/l for lead)
- < Less than the stated method detection limit
- ug/l Micrograms per liter



**DISSOLVED LEAD GROUNDWATER CONCENTRATION MAP**

FORMER EXXONMOBIL STATION 67591  
600 East Santa Fe Avenue  
Grants, New Mexico

**PROJECT NO.**  
203722918

**PLATE**  
5

DATE: 11/05/24



**TABLE 1**  
**GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former ExxonMobil Station 67591  
 600 East Santa Fe Avenue  
 Grants, New Mexico  
 (Page 2 of 13)

Well ID	Sampling Date	Sample Type	TOC (feet)	DTW (feet)	GW Elevation (feet)	NAPL (feet)	EPA Method 8260B														EPA Method 8270C			EPA Method 6010B			TDS (mg/L)
							Volatile Organic Compounds														Polyaromatic Hydrocarbons			Dissolved Metals			
							B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Naphthalene (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1-Methyl-naphthalene (µg/L)	2-Methyl-naphthalene (µg/L)	Naphthalene (µg/L)	Iron (µg/L)	Lead (µg/L)	Mn (µg/L)		
<b>NMED WQCC Water Quality Standard</b>							<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>---</b>	<b>100</b>	<b>10</b>	<b>1</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>30 Combined</b>	<b>1,000</b>	<b>15</b>	<b>200</b>	<b>---</b>		
MW1R Dup	07/23/16	Purge	6,435.05	---	---	---	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00	---	---	---	2,360a	5.60a	844a	---	
MW1R	10/17/16	---	6,435.05	11.74	6,423.31	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	10/18/16	Purge	6,435.05	---	---	---	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00	---	---	---	919a	<5.00a	660a	---	---
MW1R	01/30/17	---	6,435.05	10.67	6,424.38	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	01/31/17	Purge	6,435.05	---	---	---	<0.50	<0.50	<0.50	<0.50	---	<0.50	0.71	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	<100a	<10a	1,150a	---	---
MW1R	05/15/17	---	6,435.05	10.60	6,424.45	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	05/16/17	Purge	6,435.05	---	---	---	<0.50	<0.50	<0.50	<0.50	---	<0.50	0.92	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<100a	<10a	1,090a	---	---
MW1R	08/21/17	---	6,435.05	12.24	6,422.81	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	08/22/17	Purge	6,435.05	---	---	---	<0.50	<0.50	<0.50	<0.50	---	<0.50	1.1	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<100a	<10a	1,150a	---	---
MW1R	12/11/17	---	6,435.05	12.62	6,422.43	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	12/12/17	Purge	6,435.05	---	---	---	<0.50	<0.50	<0.50	<0.50	---	<0.50	0.90	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	17.9a,J	<10a	1,130a	---	---
MW1R	03/26/18	---	6,435.05	11.24	6,423.81	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	03/27/18	Purge	6,435.05	---	---	---	<0.50	0.22 J	<0.50	<0.50	---	<0.50	1.1	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	<9.4	13.1a,B,J	<10a	1,050a	---	---
MW1R	06/11/18	---	6,435.05	11.20	6,423.85	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	06/12/18	Purge	6,435.05	---	---	---	<0.50	<0.50	<0.50	<0.50	---	<0.50	1.0	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	<100a	<10a	1,020a	---	---
MW1R	09/19/18	---	6,435.05	12.97	6,422.08	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	09/20/18	Purge	6,435.05	---	---	---	<0.50	<0.50	<0.50	<0.50	---	<0.50	0.88	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	<9.4	94.3a,J	11.8a	771a	---	---
MW1R	12/19/18	---	6,435.05	12.15	6,422.90	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	12/20/18	No Purge	6,435.05	---	---	---	<0.50	<0.50	<0.50	<0.50	---	<0.50	1.2	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	<9.4	<500a	14.0a,J	750a	---	---
MW1R	03/26/19	Purge	6,435.05	11.26	6,423.79	No	<0.50	0.21 J	<0.50	<0.50	---	0.098 J	1.1	<0.50	0.28 J	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	<500a	14.1a,J	10.5a,J	---	---
MW1R	03/19/20	h Purge	6,435.05	11.53	6,423.52	No	<0.50	<0.50	<0.50	<1.0	---	0.22 J	0.89	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	132a,J	21.2a,J	597a	---	---
MW1R Dup	03/19/20	h Purge	6,435.05	---	---	No	<1.0	<1.0	<1.0	<2.0	---	0.43 J	1.7	<1.0	<2.0	<20	<1.0	<1.0	<1.0	<9.5	<9.5	<9.5	f	f	f	---	---
MW1R	06/08/21	---	6,435.05	12.62	6,422.43	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	09/02/21	---	6,435.05	12.48	6,422.57	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	12/14/21	---	6,435.05	10.87	6,424.18	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	04/13/22	---	6,435.05	10.82	6,424.23	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	11/01/23	Purge	6,435.05	12.42	6,422.63	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	03/26/24	Purge	6,435.05	10.95	6,424.10	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	05/30/24	Purge	6,435.05	11.25	6,423.80	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW1R	09/25/24	Purge	6,435.05	12.27	6,422.78	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW2	04/12/95	Purge	6,434.04	3.35	6,430.69	No	280	330	250	1,300	2,160	<5	3	<0.01	28	---	---	---	---	---	---	---	---	---	---	---	---
MW2	06/06/95	Purge	6,434.04	3.76	6,430.28	No	310	110	260	740	1,420	<5	<5	<0.01	30	110	260	---	---	---	---	---	---	---	---	---	---
MW2	07/10/97	Purge	6,434.04	4.05	6,429.99	No	220	42	140	70	472	<1	---	---	3	---	---	---	---	---	---	---	---	---	---	---	---
MW2	10/26/99	Purge	6,434.04	3.86	6,430.18	No	21	13	22.0	26.6	---	<1	1.2	---	5.4	---	---	---	---	---	---	---	---	---	---	---	---
MW2	02/16/00	Purge	6,434.04	3.66	6,430.38	No	110	73	96	140	---	3.4	2.2	---	5.9	---	---	---	---	---	---	---	---	---	---	---	---
MW2	05/31/00	Purge	6,434.04	3.85	6,430.19	No	120	53	92	128	---	<1	<1	---	3.8	---	---	---	---	---	---	---	---	---	---	---	---
MW2	08/23/00	Purge	6,434.04	4.64	6,429.40	No	120	60	110	130	---	<5	2.5	---	3.1	---	---	---	---	---	---	---	---	---	---	---	---
MW2	11/28/00	Purge	6,434.04	4.38	6,429.66	No	94	54	67	124	---	22	1	---	0.87	---	---	---	---	---	---	---	---	---	---	---	---
MW2	02/27/01	Purge	6,434.04	3.84	6,430.20	No	130	77	110	192	---	<5	1.1	---	<10	---	---	---	---	---	---	---	---	---	---	---	---
MW2	05/30/01	Purge	6,434.04	4.22	6,429.82	No	110	73	110	168	---	<1	<1	---	<20	---	---	---	---	---	---	---	---	---	---	---	---
MW2	08/21/01	Purge	6,434.04	4.45	6,429.59	No	130	82	130	195	---	<1	1.9	---	5	---	---	---	---	---	---	---	---	---	---	---	---
MW2	11/29/01	Purge	6,434.04	4.60	6,429.44	No	58	42	65	102	---	<5	<1	---	12	---	---	---	---	---	---	---	---	---	---	---	---
MW2	02/06/02	Purge	6,434.04	4.40	6,429.64	No	81.9	74.9	96.4	167	---	<1.0	<1.0	---	16.3	---	---	---	---	---	---	---	---	---	---	---	---
MW2	06/27/02	Purge	6,434.04	5.22	6,428.82	No	34.2	27.5	39.5	74.2	---	<5.0	<1.0	---	5.7	---	---	---	---	---	---	---	4,250	<3.0	664	---	---
MW2	10/31/02	Purge	6,434.04	4.93	6,429.11	No	40.1	35.2	46.0	86.9	---	<5.0	1.30	---	6.6	---	---	---	---	---	---	---	850	<3.0	496	---	---
MW2	01/07/03	Purge	6,434.04	4.68	6,429.36	No	41	37.3	44.1	93.0	---	<1.0	<1.0	---	12.6	---	---	---	---	---	---	---	398	<3.0	281	---	---
MW2	03/27/03	Purge	6,434.04	4.29	6,429.75	No	39.9	37.7	59.5	101	---	<5.0	<1.0	---	8.9	---	---	---	---	---	---	---	429	<3.0	236	---	---
MW2	06/18/03	Purge	6,434.04	5.32	6,428.72	No	28.2	24.8	31.6	63.3	---	<1.0	<1.0	---	7.2	---											







**TABLE 1**  
**GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former ExxonMobil Station 67591  
 600 East Santa Fe Avenue  
 Grants, New Mexico  
 (Page 6 of 13)

Well ID	Sampling Date	Sample Type	TOC (feet)	DTW (feet)	GW Elevation (feet)	NAPL (feet)	EPA Method 8260B											EPA Method 8270C			EPA Method 6010B			TDS (mg/L)				
							Volatile Organic Compounds											Polyaromatic Hydrocarbons			Dissolved Metals							
							B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Naphthalene (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1-Methyl-naphthalene (µg/L)	2-Methyl-naphthalene (µg/L)	Naphthalene (µg/L)	Iron (µg/L)		Lead (µg/L)	Mn (µg/L)		
<b>NMED WQCC Water Quality Standard</b>							<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>---</b>	<b>100</b>	<b>10</b>	<b>1</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>30 Combined</b>	<b>1,000</b>	<b>15</b>	<b>200</b>	<b>---</b>			
MW4	04/04/13	Purge	6,434.22	9.24	6,424.98	No	<1.00	4.04	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	<100a	<5.0a	29.0a	3,060	
MW4	10/22/13	Purge	6,434.22	10.11	6,424.11	No	<1.00	<1.00	<1.00	<2.00	---	<1.00	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	04/22/14	Purge	6,434.22	9.30	6,424.92	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	11/11/14	Purge	6,434.22	10.80	6,423.42	No	<1.00	<1.00	<1.00	<2.00	---	<1.00	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	---	<100a	5.10a	189a	---
MW4	06/30/15	Purge	6,434.22	10.60	6,423.62	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	<100a	<5.00a	28.9a	---	
MW4	07/23/16	Purge	6,434.22	10.89	6,423.33	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00	---	---	---	---	---	---	---	---	---
MW4	10/17/16	---	6,434.22	11.22	6,423.00	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	10/18/16	Purge	6,434.22	---	---	---	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00	---	---	---	---	---	---	---	---	---
MW4	01/30/17	---	6,434.22	9.62	6,424.60	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	01/31/17	Purge	6,434.22	---	---	---	<0.50	<0.50	<0.50	<0.50	---	0.20 J	0.82	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	<100a	<10a	3.04a,J	---	---	
MW4	05/15/17	---	6,434.22	9.74	6,424.48	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	05/16/17	Purge	6,434.22	---	---	---	<0.50	<0.50	<0.50	<0.50	---	<0.50	0.39 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<100a	<10a	4.84a,J	---	---	
MW4	08/21/17	---	6,434.22	11.27	6,422.95	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	08/22/17	Purge	6,434.22	---	---	---	<0.50	<0.50	<0.50	<0.50	---	<0.50	0.84	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	<100a	<10a	396a	---	---	
MW4	12/11/17	---	6,434.22	10.72	6,423.50	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	12/12/17	Purge	6,434.22	---	---	---	<0.50	<0.50	<0.50	<0.50	---	<0.50	0.55	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	28.7a,J	<10a	5,530a	---	---	
MW4	03/26/18	---	6,434.22	11.17	6,423.05	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	03/27/18	Purge	6,434.22	---	---	---	<0.50	0.38 J	<0.50	<0.50	---	<0.50	0.36 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	<9.4	23.6a,B,J	<10a	297a	---	---	
MW4	06/11/18	---	6,434.22	11.25	6,422.97	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	06/12/18	Purge	6,434.22	---	---	---	<0.50	0.25 J	<0.50	<0.50	---	<0.50	0.60	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<10	<10	<10	<100a	<10a	117a	---	---	
MW4	09/19/18	---	6,434.22	12.04	6,422.18	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	09/20/18	Purge	6,434.22	---	---	---	<0.50	<0.50	<0.50	<0.50	---	<0.50	0.87	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.4	<9.4	<9.4	90.8a,J	12.0a	360a	---	---	
MW4	12/19/18	---	6,434.22	11.27	6,422.95	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	12/20/18	No Purge	6,434.22	---	---	---	<0.50	<0.50	<0.50	<0.50	---	<0.50	0.51	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<500a	8.87a,J	50.2a	---	---	
MW4	03/26/19	Purge	6,434.22	10.19	6,424.03	No	<0.50	<0.50	<0.50	<0.50	---	<0.50	0.34 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<500a	20.8a,J	<50.0a	---	---	
MW4	03/19/20	Purge	6,434.22	10.88	6,423.34	No	<0.50	<0.50	<0.50	<1.0	---	<0.50	0.36 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.6	<9.6	<9.6	123a,J	18.7a,J	16.2a,J	---	---	
MW4	06/08/21	---	6,434.22	11.81	6,422.41	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	09/02/21	---	6,434.22	11.73	6,422.49	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	12/14/21	---	6,434.22	10.01	6,424.21	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	04/13/22	---	6,434.22	9.79	6,424.43	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	11/01/23	Purge	6,434.22	11.45	6,422.77	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.27a,i	---	---	---
MW4	03/26/24	Purge	6,434.22	9.87	6,424.35	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.27a,i	---	---	---
MW4	05/30/24	Purge	6,434.22	10.26	6,423.96	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.27a,i	---	---	---
MW4	09/25/24	Purge	6,434.22	11.25	6,422.97	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.27a,i	---	---	---
MW5	04/12/95	Purge	6,435.03	4.61	6,430.42	No	<1	<1	<1	<1	---	<1	2	<0.01	<1	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	06/06/95	Purge	6,435.03	5.07	6,429.96	No	<1	<1	<1	<1	---	1	3	<0.01	0.1	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	07/10/97	Purge	6,435.03	5.42	6,429.61	No	<5	<5	<5	<5	---	<5	---	---	<0.1	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	10/26/99	Purge	6,435.03	5.14	6,429.89	No	<1	<1	<1	<1	---	<1	1.1	---	<0.1	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	02/16/00	Purge	6,435.03	4.92	6,430.11	No	<1	<1	<1	<1	---	<1	<1	---	<0.1	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	05/31/00	Purge	6,435.03	5.19	6,429.84	No	<1	<1	<1	<1	---	<1	<1	---	<0.1	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	08/23/00	Purge	6,435.03	5.98	6,429.05	No	<1	<1	<1	<1	---	1.2	<1	---	<0.1	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	11/28/00	Purge	6,435.03	5.68	6,429.35	No	<1	<1	<1	<1	---	1.1	<1	---	<0.1	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	02/27/01	Purge	6,435.03	5.13	6,429.90	No	<1	<1	<1	<1	---	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	05/30/01	Purge	6,435.03	5.54	6,429.49	No	<1	<1	<1	<1	---	<1	<1	---	<2	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	08/21/01	Purge	6,435.03	5.85	6,429.18	No	<1	<1	<1	<1	---	<1	<1	---	<2	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	11/29/01	Purge	6,435.03	5.92	6,429.11	No	<1	<1	<1	<1	---	<5	<1	---	<5	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	02/06/02	Purge	6,435.03	5.68	6,429.35	No	<1	<2	<2	<3	---	<1.0																

**TABLE 1**  
**GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former ExxonMobil Station 67591  
 600 East Santa Fe Avenue  
 Grants, New Mexico  
 (Page 7 of 13)

Well ID	Sampling Date	Sample Type	EPA Method 8260B														EPA Method 8270C			EPA Method 6010B			TDS (mg/L)						
			TOC (feet)	DTW (feet)	GW Elevation (feet)	NAPL (feet)	Volatile Organic Compounds								Polyaromatic Hydrocarbons			Dissolved Metals											
							B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Naphthalene (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1-Methyl-naphthalene (µg/L)	2-Methyl-naphthalene (µg/L)	Naphthalene (µg/L)		Iron (µg/L)	Lead (µg/L)	Mn (µg/L)			
<b>NMED WQCC Water Quality Standard</b>			<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>---</b>	<b>100</b>	<b>10</b>	<b>1</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>30 Combined</b>	<b>1,000</b>	<b>15</b>	<b>200</b>	<b>---</b>						
MW5	12/15/04	Purge	6,435.03	7.23	6,427.80	No	1.0	3.2	<1.0	1.1	---	5.5	<1.0	---	<5.0	---	---	---	---	---	---	---	<50.0	<5.0	<b>444</b>	---			
MW5	03/23/05	Purge	6,435.03	6.40	6,428.63	No	<1.0	<1.0	<1.0	<1.0	---	<5.0	<1.0	---	<5.0	---	---	---	---	---	---	---	---	618	<5.0	<b>779</b>	---		
MW5	06/22/05	Purge	6,435.03	7.36	6,427.67	No	<1.0	<1.0	<1.0	<1.0	---	<5.0	<1.0	---	<5.0	---	---	---	---	---	---	---	---	926	<5.0	<b>928</b>	---		
MW5	09/14/05	Purge	6,435.03	8.03	6,427.00	No	<1.00	1.16	<1.00	<1.00	---	3.06	<1.00	---	<5.00	---	---	---	---	---	---	---	---	<b>1,230a</b>	<5.0a	<b>989a</b>	---		
MW5	12/07/05	Purge	6,435.03	7.80	6,427.23	No	<1.00	<1.00	<1.00	<3.00	---	2.54	<1.00	---	<5.00	---	---	---	---	---	---	---	---	<b>1,030</b>	<5.00	<b>797</b>	---		
MW5	02/07/06	Purge	6,435.03	6.98	6,428.05	No	<1.00	<1.00	<1.00	<3.00	---	<5.00	<1.00	---	<5.00	---	---	---	---	---	---	---	---	653	<5.00	<b>128,000</b>	---		
MW5	06/14/06	Purge	6,435.03	8.09	6,426.94	No	<1.00	2.86	<1.00	<3.00	---	1.53	1.84	---	<5.00	---	---	---	---	---	---	---	---	706a	<5.00a	<b>968a</b>	---		
MW5	08/24/06	Purge	6,435.03	6.71	6,428.32	No	<1.00	<1.00	<1.00	<3.00	---	1.52	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	<b>2,330a</b>	<5.00a	<b>1,670a</b>	---		
MW5	11/08/06	Purge	6,435.03	6.93	6,428.10	No	<2.0	<2.0	<2.0	<10	---	<5.0	<2.0	<2.0	<5.0	---	---	---	---	---	---	---	---	<b>1,500a</b>	<5.0a	<b>950a</b>	---		
MW5	03/01/07	Purge	6,435.03	6.44	6,428.59	No	<1.00	1.10	<1.00	<3.00	---	2.44	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	911a	<5.00a	<b>632a</b>	---		
MW5	05/30/07	Purge	6,435.03	6.31	6,428.72	No	<1.00	1.13	<1.00	<3.00	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	<b>1,210a</b>	<5.00a	<b>965a</b>	---		
MW5	09/25/07	Purge	6,435.03	6.52	6,428.51	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	896a	<5.00a	<b>869a</b>	---		
MW5	12/04/07	Purge	6,435.03	7.14	6,427.89	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	<b>3,900a</b>	<5.00a	<b>925a</b>	---		
MW5	03/04/08	Purge	6,435.03	6.88	6,428.15	No	<1.00	<1.00	<1.00	<3.00	---	1.09	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	<b>1,030a</b>	<5.00a	<b>745a</b>	---		
MW5	04/22/08	Purge	6,435.03	6.25	6,428.78	No	<1.00	<1.00	<1.00	<3.00	---	5.41	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	<50.0a	<5.00a	124a	---		
MW5	07/29/08	Purge	6,435.03	7.56	6,427.47	No	<1.00	2.92	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	949a	<5.00a	<b>814a</b>	---		
MW5	12/09/08	Purge	6,435.03	9.34	6,425.69	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	<b>2,020a</b>	<50.0a	<b>439a</b>	---		
MW5	03/09/09	Purge	6,435.03	9.00	6,426.03	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	<50.0a	<5.00a	99.0a	---		
MW5	05/19/09	Purge	6,435.03	8.31	6,426.72	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	<50.0a	<5.00a	89.2a	---		
MW5	09/22/09	Purge	6,435.03	9.11	6,425.92	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	<b>1,110a</b>	<5.00a	<b>1,800a</b>	---		
MW5	11/03/09	Purge	6,435.03	9.31	6,425.72	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	723a	5.20a	<b>680a</b>	---		
MW5	01/07/10	Purge	6,435.03	8.91	6,426.12	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	607a	<5.00a	<b>501a</b>	---		
MW5	06/22/10	Purge	6,435.03	9.51	6,425.52	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	<50.0a	<5.00a	43.3a	---		
MW5	09/08/10	Purge	6,435.03	11.01	6,424.02	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	833a	5.70a	<b>863a</b>	---		
MW5	03/10/11	Purge	6,435.03	9.53	6,425.50	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	318a	<5.00a	<b>606a</b>	---		
MW5	08/30/11	Purge	6,435.03	10.46	6,424.57	No	<1.00	<1.00	1.34	5.99	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	382a	<5.00a	<b>831a</b>	---		
MW5	01/05/12	Purge	6,435.03	9.31	6,425.72	No	<1.00	3.50	<1.00	<3.00	---	<1.00	<1.00	<0.500	<5.00	---	---	---	---	---	---	---	---	73.8a	<5.00a	145a	---		
MW5	08/09/12	Purge	6,435.03	8.99	6,426.04	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	299a	<5.00a	<b>357a</b>	---		
MW5	04/04/13	Purge	6,435.03	10.11	6,424.92	No	<1.00	2.20	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	479a	<5.00a	178a	2,790		
MW5	10/22/13	Purge	6,435.03	10.97	6,424.06	No	<1.00	<1.00	<1.00	<2.00	---	<1.00	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	480a	<5.00a	<b>849a</b>	---		
MW5	04/22/14	Purge	6,435.03	10.14	6,424.89	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	852a	<5.00a	<b>467a</b>	---		
MW5	Dup 04/22/14	Purge	6,435.03	10.14	6,424.89	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW5	11/11/14	Purge	6,435.03	11.63	6,423.40	No	<1.00	<1.00	<1.00	<2.00	---	<1.00	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	---	275a	6.30a	<b>593a</b>	---	
MW5	06/30/15	Purge	6,435.03	11.42	6,423.61	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	---	---	---	---	---	---	---	---	---	415a	<5.00a	<b>517a</b>	---	
MW5	07/23/16	Purge	6,435.03	11.71	6,423.32	No	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00	---	---	---	---	---	405a	<5.00a	<b>398a</b>	---	
MW5	10/17/16	---	6,435.03	12.02	6,423.01	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW5	10/18/16	Purge	6,435.03	---	---	---	<1.00	<1.00	<1.00	<3.00	---	<1.00	<1.00	<1.00	<5.00	<10.0	<2.00	<1.00	<1.00	---	---	---	---	---	<b>5,180a</b>	5.50a	<b>2,240a</b>	---	
MW5	01/30/17	---	6,435.03	10.60	6,424.43	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	01/31/17	Purge	6,435.03	---	---	---	<0.50	<0.50	<0.50	<0.50	---	0.40 J	0.50 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	22.3a,J	<10a	<b>333a</b>	---	---		
MW5	05/15/17	---	6,435.03	10.46	6,424.57	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	05/16/17	Purge	6,435.03	---	---	---	<0.50	<0.50	<0.50	<0.50	---	0.44 J	0.37 J	<0.50	<1.0	<10	<0.50	<0.50	<0.50	<9.5	<9.5	<9.5	<100a	<10a	<b>210a</b>	---	---		
MW5	08/21/17	---	6,435.03	11.25	6,423.78	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW5	08/22/17	Purge	6,435.03	---	---	---	<0.50	<0.50	<0.50	<0.50	---	0.53																	









**TABLE 1**  
**GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former ExxonMobil Station 67591  
 600 East Santa Fe Avenue  
 Grants, New Mexico  
 (Page 12 of 13)

Well ID	Sampling Date	Sample Type	TOC (feet)	DTW (feet)	GW Elevation (feet)	NAPL (feet)	EPA Method 8260B										EPA Method 8270C			EPA Method 6010B			TDS (mg/L)									
							Volatile Organic Compounds										Polyaromatic Hydrocarbons			Dissolved Metals												
							B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Naphthalene (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1-Methyl-naphthalene (µg/L)	2-Methyl-naphthalene (µg/L)	Naphthalene (µg/L)		Iron (µg/L)	Lead (µg/L)	Mn (µg/L)						
<b>NMED WQCC Water Quality Standard</b>							<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>---</b>	<b>100</b>	<b>10</b>	<b>1</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>30 Combined</b>	<b>1,000</b>	<b>15</b>	<b>200</b>	<b>---</b>							
MW8	03/27/24	Purge	6,434.94	11.02	6,423.92	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.27a,i	---	---						
MW8	09/25/24	Purge	6,434.94	12.07	6,422.87	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.27a,i	---	---						
MW9	06/27/02	Purge	6,433.90	5.46	6,428.44	No	1,100	48.9	1,530	838	---	<5.0	25.3	---	288	---	---	---	---	---	---	---	---	---	---	47,600	50.0	2,310	---			
MW9	10/31/02	Purge	6,433.90	5.26	6,428.64	No	2,630	67.4	2,120	488	---	<5.0	<1.0	---	330	---	---	---	---	---	---	---	---	---	---	---	3,260	<3.0	430	---		
MW9	01/06/03	Purge	6,433.90	5.93	6,427.97	No	2,720	58.8	2,300	289	---	<1.0	<1.0	---	444	---	---	---	---	---	---	---	---	---	---	---	1,800	<3.0	301	---		
MW9	03/27/03	Purge	6,433.90	4.57	6,429.33	No	2,580	52.7	2,340	213	---	<5.0	<1.0	---	476	---	---	---	---	---	---	---	---	---	---	---	1,750	<3.0	264	---		
MW9	06/18/03	Purge	6,433.90	5.60	6,428.30	No	2,760	52.1	1,580	217	---	<1.0	<1.0	---	182	---	---	---	---	---	---	---	---	---	---	---	1,930	<3.0	271	---		
MW9	09/03/03	Purge	6,433.90	6.42	6,427.48	No	3,500	56.2	2,720	186	---	<5.0	<1.0	---	408	---	---	---	---	---	---	---	---	---	---	---	2,330	<5.0	272	---		
MW9	01/09/04	Purge	6,433.90	6.00	6,427.90	No	2,680	46.2	1,990	111	---	<5.0	<1.0	---	387	---	---	---	---	---	---	---	---	---	---	---	2,310	<5.0	302	---		
MW9	04/28/04	Purge	6,433.90	5.52	6,428.38	No	2,440	29.0	970	43.4	---	<5.0	<1.0	---	137	---	---	---	---	---	---	---	---	---	---	---	1,760	<5.0	225	---		
MW9	08/31/04	Purge	6,433.90	6.13	6,427.77	No	1,340	16.4	376	20.4	---	<5.0	<1.0	---	45	---	---	---	---	---	---	---	---	---	---	---	1,590	<5.0	245	---		
MW9	12/15/04	Purge	6,433.90	6.15	6,427.75	No	386	32.1	44.0	36.0	---	<5.0	<1.0	---	128	---	---	---	---	---	---	---	---	---	---	---	2,320	<5.0	256	---		
MW9	03/23/05	Purge	6,433.90	5.80	6,428.10	No	1,440	29.5	555.0	55.3	---	<5.0	<1.0	---	151	---	---	---	---	---	---	---	---	---	---	---	1,950	<5.0	249	---		
MW9	06/22/05	Purge	6,433.90	5.87	6,428.03	No	2,550	40.3	1,550	72.1	---	<5.0	<1.0	---	236	---	---	---	---	---	---	---	---	---	---	---	2,280	<5.0	266	---		
MW9	09/14/05	Purge	6,433.90	6.91	6,426.99	No	2,020	31.4	1,030	61.3	---	<1.00	<1.00	---	263	---	---	---	---	---	---	---	---	---	---	---	2,750a	<5.0a	271a	---		
MW9	12/07/05	Purge	6,433.90	6.90	6,427.00	No	2,080	31.9	892	57.4	---	<1.00	<1.00	---	111	---	---	---	---	---	---	---	---	---	---	---	2,560	<5.00	292	---		
MW9	02/07/06	Purge	6,433.90	6.93	6,426.97	No	1,830	20.4	726	31.5	---	<5.00	<1.00	---	63.7	---	---	---	---	---	---	---	---	---	---	---	2,650	<5.00	311	---		
MW9	06/14/06	Purge	6,433.90	7.15	6,426.75	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
MW9	06/15/06	---	6,433.90	---	---	---	1,260	22.5	527	34.8	---	<1.00	<1.00	---	136	---	---	---	---	---	---	---	---	---	---	---	---	2,250a	<5.00a	334a	---	
MW9	08/24/06	Purge	6,433.90	6.02	6,427.88	No	2,070	24.9	1,200	54.2	---	<1.00	<1.00	<1.00	178	---	---	---	---	---	---	---	---	---	---	---	---	3,440a	<5.00a	382a	---	
MW9	11/08/06	b Purge	6,433.90	6.85	6,427.05	No	2,200b	31b	1500b	<100b	---	<50b	<20b	<20b	310b	---	---	---	---	---	---	---	---	---	---	---	---	3,100a	<50a	300a	---	
MW9	03/01/07	Purge	6,433.90	5.95	6,427.95	No	2,600	31.4	1,670	56.4	---	<1.00	<1.00	<1.00	294	---	---	---	---	---	---	---	---	---	---	---	---	3,260a	<5.00a	347a	---	
MW9	05/30/07	Purge	6,433.90	5.93	6,427.97	No	2,170	22.0	1,110	38.5	---	<1.00	<1.00	<0.500	18.2	---	---	---	---	---	---	---	---	---	---	---	---	2,700a	<5.00a	327a	---	
MW9	09/25/07	Purge	6,433.90	5.59	6,428.31	No	2,140	28.5	1,380	51.4	---	<1.00	<1.00	<0.500	184	---	---	---	---	---	---	---	---	---	---	---	---	2,720a	<5.00a	312a	---	
MW9	12/04/07	Purge	6,433.90	6.67	6,427.23	No	1,840	21.4	968	41.5	---	<1.00	<1.00	<0.500	179	---	---	---	---	---	---	---	---	---	---	---	---	2,990a	<5.00a	316a	---	
MW9	03/04/08	Purge	6,433.90	5.96	6,427.94	No	1,610	21.0	974	35.1	---	<1.00	<1.00	<0.500	148	---	---	---	---	---	---	---	---	---	---	---	---	2,700a	<5.00a	506a	---	
MW9	04/22/08	Purge	6,433.90	6.19	6,427.71	No	2,260	23.5	1,740	41.5	---	<1.00	<1.00	<0.500	299	---	---	---	---	---	---	---	---	---	---	---	---	2,920a	<5.00a	299a	---	
MW9	07/29/08	Purge	6,433.90	6.67	6,427.23	No	<1.00c	<1.00c	<1.00c	<3.00c	---	99.6c	<1.00c	<1.00c	<5.00c	---	---	---	---	---	---	---	---	---	---	---	---	2,740a	<5.00a	272a	---	
MW9	09/10/08	Purge	6,433.90	7.39	6,426.51	No	2,590	29.8	1,660	46.0	---	<1.00	<1.00	<0.500	251	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
MW9	12/09/08	Purge	6,433.90	8.35	6,425.55	No	1,600	24.4	1,180	55.8	---	<1.00	<1.00	<0.500	201	---	---	---	---	---	---	---	---	---	---	---	---	---	3,610a	<50.0a	294a	---
MW9	03/09/09	Purge	6,433.90	7.94	6,425.96	No	1,330	28.6	1,510	40.6	---	<1.00	25.5	<0.500	343	---	---	---	---	---	---	---	---	---	---	---	---	<50.0a	<5.00a	280a	---	
MW9	05/19/09	Purge	6,433.90	7.32	6,426.58	No	1,250	20.5	987	25.9	---	<1.00	<1.00	<0.500	152	---	---	---	---	---	---	---	---	---	---	---	---	2,590a	<5.00a	275a	---	
MW9	09/22/09	Purge	6,433.90	8.13	6,425.77	No	967e	18.5	458 e	21.9	---	<1.00	<1.00	<0.500	82.6	---	---	---	---	---	---	---	---	---	---	---	---	2,980a	<5.00a	324a	---	
MW9	11/03/09	Purge	6,433.90	8.29	6,425.61	No	823	30.6	1,630	49.8	---	<1.00	<1.00	<0.500	337	---	---	---	---	---	---	---	---	---	---	---	---	2,190a	5.80a	250a	---	
MW9	01/08/10	Purge	6,433.90	7.83	6,426.07	No	748	24.5	1,920	46.0	---	<1.00	<1.00	<0.500	372	---	---	---	---	---	---	---	---	---	---	---	---	2,480a	<5.00a	248a	---	
MW9	06/22/10	Purge	6,433.90	8.49	6,425.41	No	183	9.22	1,320	26.9	---	<1.00	<1.00	<0.500	29.7	---	---	---	---	---	---	---	---	---	---	---	---	1,140a	<5.00a	188a	---	
MW9	09/08/10	Purge	6,433.90	10.02	6,423.88	Sheen	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW9	03/10/11	No Purge	6,433.90	8.50	6,425.40	Sheen	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW9	08/30/11	Purge	6,433.90	9.29	6,424.61	Sheen	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW9	01/05/12	Purge	6,433.90	8.23	6,425.67	No	450	17.0	632	178	---	<1.00	<1.00	<0.500	233	---	---	---	---	---	---	---	---	---	---	---	---	5,360a	5.90a	362a	---	
MW9	08/09/12	Purge	6,433.90	8.04	6,425.86	No	1,290	31.4	976	141	---	<1.00	28.8	<1.00	197	---	---	---	---	---	---	---	---	---	---	---	---	4,550a	<5.00a	343a	---	
MW9	04/04/13	Purge	6,433.90	8.51	6,425.39	No	1,500	33.7	1,860	111	---	<1.00	<1.00	<1.00	176	---	---	---	---	---	---	---	---	---	---	---	---	4,300a	<5.00a	275a	849	
MW9	10/23/13	Purge	6,433.90	10.01	6,423.89	No	1,520	52.1	1,																							

**TABLE 1**  
**GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former ExxonMobil Station 67591  
 600 East Santa Fe Avenue  
 Grants, New Mexico  
 (Page 13 of 13)

Well ID	Sampling Date	Sample Type	TOC (feet)	DTW (feet)	GW Elevation (feet)	NAPL (feet)	EPA Method 8260B											EPA Method 8270C			EPA Method 6010B			TDS (mg/L)		
							Volatile Organic Compounds											Polyaromatic Hydrocarbons			Dissolved Metals					
							B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Naphthalene (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1-Methyl-naphthalene (µg/L)	2-Methyl-naphthalene (µg/L)	Naphthalene (µg/L)	Iron (µg/L)		Lead (µg/L)	Mn (µg/L)
<b>NMED WQCC Water Quality Standard</b>							<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>---</b>	<b>100</b>	<b>10</b>	<b>1</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>30 Combined</b>	<b>1,000</b>	<b>15</b>	<b>200</b>	<b>---</b>	
MW9	12/11/17	---	6,433.90	10.66	6,423.24	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW9	12/12/17	No Purge	6,433.90	---	---	---	<b>1,200</b>	18 J	<b>1,300</b>	<25	---	<25	<b>38</b>	<25	340	<500	<25	<25	<25	<b>97</b>	<b>140</b>	<b>300</b>	94.5a,J	<10a	<b>273a</b>	---
MW9	03/26/18	---	6,433.90	10.69	6,423.21	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW9	03/27/18	No Purge	6,433.90	---	---	---	<b>1,700</b>	23 J	<b>1,700</b>	33	---	<25	<25	<25	280	<500	<25	<25	<25	<b>83</b>	<b>110</b>	<b>220</b>	51.4a,B,J	<10a	<b>281a</b>	---
MW9	06/11/18	---	6,433.90	11.32	6,422.58	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW9	06/12/18	No Purge	6,433.90	---	---	---	<b>1,700</b>	23 J	<b>1,900</b>	19 J	---	<25	<25	<25	340	<500	<25	<25	<25	<b>97</b>	<b>130</b>	<b>280</b>	<100a	<10a	<b>223a</b>	---
MW9	09/19/18	---	6,433.90	12.04	6,421.86	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW9	09/20/18	No Purge	6,433.90	---	---	---	<b>2,200</b>	27	<b>2,400</b>	21 J	---	<25	<25	<25	440	<500	<25	<25	<25	<b>63</b>	<b>92</b>	<b>250</b>	60.0a,J	8.79a,J	<b>230a</b>	---
MW9	12/19/18	---	6,433.90	11.24	6,422.66	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW9	12/20/18	No Purge	6,433.90	---	---	---	<b>1,800</b>	24 J	<b>2,200</b>	35	---	<25	<25	<25	410	<500	<25	<25	<25	<b>70</b>	<b>100</b>	<b>350</b>	<500a	8.27a,J	<b>216a</b>	---
MW9	03/26/19	No Purge	6,433.90	10.26	6,423.64	No	<b>620</b>	7.4 J	<b>820</b>	9.4 J	---	<25	<25	<25	200	<500	<25	<25	<25	<b>48</b>	<b>61</b>	<b>140</b>	328 J	13.6a,J	<b>283a</b>	---
MW9	03/19/20	---	6,433.90	Well no longer sampled.			---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW9	06/08/21	---	6,433.90	11.70	6,422.20	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW9	09/02/21	---	6,433.90	11.73	6,422.17	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW9	12/14/21	---	6,433.90	10.17	6,423.73	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW9	04/13/22	---	6,433.90	9.87	6,424.03	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW9	11/01/23	Purge	6,433.90	11.83	6,422.07	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW9	03/27/24	Purge	6,433.90	9.85	6,424.05	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW9	05/30/24	Purge	6,433.90	10.29	6,423.61	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW9	09/25/24	Purge	6,433.90	11.31	6,422.59	No	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Sample #1	05/26/88	Grab	---	6.50	---	Yes	<b>3,800</b>	---	<b>1,400</b>	---	---	---	<b>170</b>	---	---	---	---	---	---	---	---	---	---	---	---	---
Sample #2	05/26/88	Grab	---	6.50	---	No	<b>4,000</b>	---	<b>1,450</b>	---	---	---	<b>160</b>	---	---	---	---	---	---	---	---	---	---	---	---	---

- Notes: Analytical results prior to 11/01/04 provided by Asset Environmental Services II, LLC.
- TOC = Elevation of top of well casing in feet relative to mean sea level (msl).
  - DTW = Depth to water.
  - GW Elevation = Groundwater elevation relative to msl, calculated from the following equation: [Top of Casing Elevation - DTW] + [NAPL Thickness x 0.8581]
  - NAPL = Non-aqueous phase liquid.
  - BTEX = Benzene, toluene, ethylbenzene, and total xylenes.
  - MTBE = Methyl tertiary butyl ether.
  - 1,2-DCA = 1,2-Dichloroethane.
  - EDB = 1,2-Dibromoethane.
  - TBA = Tertiary butyl alcohol.
  - DIPE = Di-isopropyl ether.
  - ETBE = Ethyl tertiary butyl ether.
  - TAME = Tertiary amyl methyl ether.
  - MN = Manganese.
  - µg/L = Micrograms per liter.
  - mg/L = Milligrams per liter.
  - NMED WQCC = New Mexico Environment Department Water Quality Control Commission.
  - BOLD = Analyte concentration above NMED WQCC WQS.
  - < = Less than the stated laboratory reporting limit.
  - = Not measured/Not Sampled/Not analyzed/Not established.
  - J = Estimated value between method detection limit and practical quantitation limit.
  - a = Analyte concentration reported in milligrams per liter (mg/L) and converted to micrograms per liter (µg/L).
  - b = Sample preserved with improper chemical. All samples were analyzed within prescribed holding times.
  - c = Suspected field error.
  - d = Acid preservation was indicated on the vial. However, a pH of <2 was not obtained.
  - e = Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
  - f = Container for analysis not received by laboratory.
  - g = DTW indicates less than 6 inches of water in the well, which is not representative of the actual groundwater table. Groundwater elevation not calculated, data not used to compile groundwater elevation map.
  - h = Additional analysis: ND for ethanol by EPA Method 8260B.
  - i = Method Detection Limit.
  - j = Representative Sample could not be collected after purging

# Appendix A

Protocols



## Groundwater Sampling Protocol

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe™, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume =  $\pi r^2 h (7.48)$  where:

r	=	radius of the well casing in feet
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
$\pi$	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter glass vials, 1,000-milliliter glass amber bottles, etc.), which are filled to produce a positive meniscus.

Depending on the analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the chain-of-custody record.

Each vial and glass amber bottle are sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a chain-of-custody record, to a state-certified laboratory.

# Appendix B

Field Data Sheets



# Daily Field Report

Project ID #: Grants  
 Subject: GW Monitoring  
 Equipment Used:  
 Name(s): B.M. / A.A.  
 Time Arrived On Site: 0700

Cardno Job #  
 Date: 9-25-24  
 Sheet: of  
 Total Travel:

## Heat Stress Management and Fluid Replacement Chart

Name	Hour 1		Hour 2		Hour 3		Hour 4		Hour 5		Hour 6		Hour 7		Hour 8	
	qty	bpm														

Water = access to 32 oz (1 qt) per hour is required, staff should hydrate hourly with at least 8 oz (1 c)  
**Heat Stress Monitoring**  
 • If heart rate is <110 beats per minute (bpm) at break = ok to continue work  
 • If heart rate >110 bpm = stop work for individual and review Appendix G of the HASP "Heart Rate Monitoring - What to do:"

0700 - On site  
 - HHS meeting LPS Interior Training w/ Angela  
 - Begin purging / gauging wells  
 - Begin sampling wells  
 1140 - Setup traffic control  
 - continue sampling  
 - Finished sampling  
 1400 - Angela to depart to drop off sign  
 - Blake to cleanup site & load barrels  
 1500 - Purals

11.42



### GROUNDWATER SAMPLING FIELD LOG

Client Name: XOM

Location: Grants

Field Crew: BM/A.H

Cardno #: \_\_\_\_\_

Field Cleaning Performed: \_\_\_\_\_

Analysis: \_\_\_\_\_

Date: \_\_\_\_\_ Page \_\_\_\_ of \_\_\_\_

Case Volume = (TD - DTW) x F where F =

0.163 for 2" inside-diameter well casing

0.652 for 4" inside-diameter well casing

1.457 for 6" inside-diameter well casing

Well ID	Depth To Water	Depth To Product	Total Depth	Case Volume	Purge Volume	Time	Temp	Cond	pH	80% Recharge	DO	ORP	Turbidity	lock present	well cap present	bollards	Comments Well Box/Monument Condition
MW8	12.07						21.7	5.30	6.70	14.0	33.1	27.0					@ 1345
							20.8	5.44	6.65								
						.5 gal	20.7	5.47	6.65								
MW9	11.31						20.1	2.15	6.80	8.20	33.1	19.7					@ 0940
							19.7	2.10	6.84								
						.5 gal	19.4	2.11	6.88								

# Appendix C

Laboratory Analytical Report





Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Mr. James Anderson  
 Stantec Consulting Services Inc  
 4572 Telephone Road #916  
 Ventura, California 93003

Generated 10/3/2024 8:33:39 AM

## JOB DESCRIPTION

ExxonMobil 67591/Grants

## JOB NUMBER

570-200462-1



# Eurofins Calscience

## Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Calscience Project Manager.

## Authorization



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Client: Stantec Consulting Services Inc  
Project/Site: ExxonMobil 67591/Grants

Laboratory Job ID: 570-200462-1

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## Definitions/Glossary

Client: Stantec Consulting Services Inc  
Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

## Qualifiers

## Metals

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Case Narrative

Client: Stantec Consulting Services Inc  
Project: ExxonMobil 67591/Grants

Job ID: 570-200462-1

**Job ID: 570-200462-1**

**Eurofins Calscience**

## Job Narrative 570-200462-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

### Receipt

The samples were received on 9/27/2024 9:30 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.7°C.

### Receipt Exceptions

The reference method requires samples to be preserved to a pH of <2. The following samples were received with insufficient preservation at a pH of >2: MW7R (570-200462-6), (570-200462-D-6 MS) and (570-200462-D-6 MSD). The sample(s) was preserved to the appropriate pH in the laboratory.

### GC/MS VOA

Method 8260B\_LL: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 570-485975. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### Metals

Method 6010B - Dissolved: The reference method requires samples to be preserved to a pH of <2. The following samples were received with insufficient preservation at a pH of >2: MW7R (570-200462-6), (570-200462-D-6 MS) and (570-200462-D-6 MSD). The sample(s) was preserved to the appropriate pH in the laboratory.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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### Detection Summary

Client: Stantec Consulting Services Inc  
Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

**Client Sample ID: MW1R**

**Lab Sample ID: 570-200462-1**

No Detections.

**Client Sample ID: MW3R**

**Lab Sample ID: 570-200462-2**

No Detections.

**Client Sample ID: MW4**

**Lab Sample ID: 570-200462-3**

No Detections.

**Client Sample ID: MW5**

**Lab Sample ID: 570-200462-4**

No Detections.

**Client Sample ID: MW6**

**Lab Sample ID: 570-200462-5**

No Detections.

**Client Sample ID: MW7R**

**Lab Sample ID: 570-200462-6**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	0.96		0.50	0.14	ug/L	1		8260B	Total/NA

**Client Sample ID: MW8**

**Lab Sample ID: 570-200462-7**

No Detections.

**Client Sample ID: MW9**

**Lab Sample ID: 570-200462-8**

No Detections.

**Client Sample ID: TRIP BLANK**

**Lab Sample ID: 570-200462-9**

No Detections.

This Detection Summary does not include radiochemical test results.

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### Client Sample Results

Client: Stantec Consulting Services Inc  
 Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

**Client Sample ID: MW1R**

**Lab Sample ID: 570-200462-1**

Date Collected: 09/25/24 13:20

Matrix: Water

Date Received: 09/27/24 09:30

**Method: SW846 6010B - Metals (ICP) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND	F1 F2	0.0500	0.00527	mg/L		09/30/24 13:08	09/30/24 17:57	1

**Client Sample ID: MW3R**

**Lab Sample ID: 570-200462-2**

Date Collected: 09/25/24 08:50

Matrix: Water

Date Received: 09/27/24 09:30

**Method: SW846 6010B - Metals (ICP) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		0.0500	0.00527	mg/L		09/30/24 13:08	09/30/24 18:06	1

**Client Sample ID: MW4**

**Lab Sample ID: 570-200462-3**

Date Collected: 09/25/24 10:40

Matrix: Water

Date Received: 09/27/24 09:30

**Method: SW846 6010B - Metals (ICP) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		0.0500	0.00527	mg/L		09/30/24 13:08	09/30/24 18:09	1

**Client Sample ID: MW5**

**Lab Sample ID: 570-200462-4**

Date Collected: 09/25/24 10:40

Matrix: Water

Date Received: 09/27/24 09:30

**Method: SW846 6010B - Metals (ICP) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		0.0500	0.00527	mg/L		09/30/24 13:08	09/30/24 18:11	1

**Client Sample ID: MW6**

**Lab Sample ID: 570-200462-5**

Date Collected: 09/25/24 09:15

Matrix: Water

Date Received: 09/27/24 09:30

**Method: SW846 6010B - Metals (ICP) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		0.0500	0.00527	mg/L		09/30/24 13:08	09/30/24 18:18	1

**Client Sample ID: MW7R**

**Lab Sample ID: 570-200462-6**

Date Collected: 09/25/24 11:30

Matrix: Water

Date Received: 09/27/24 09:30

**Method: SW846 8260B - Volatile Organic Compounds by GC/MS (Low Level)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane	ND		0.50	0.14	ug/L			09/30/24 09:23	1
Benzene	0.96		0.50	0.14	ug/L			09/30/24 09:23	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	94		64 - 132		09/30/24 09:23	1
4-Bromofluorobenzene (Surr)	98		76 - 120		09/30/24 09:23	1
Dibromofluoromethane (Surr)	95		80 - 120		09/30/24 09:23	1
Toluene-d8 (Surr)	97		80 - 120		09/30/24 09:23	1

**Method: SW846 6010B - Metals (ICP) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		0.0500	0.00527	mg/L		10/02/24 10:33	10/02/24 14:02	1

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### Client Sample Results

Client: Stantec Consulting Services Inc  
 Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

**Client Sample ID: MW8**

**Lab Sample ID: 570-200462-7**

Date Collected: 09/25/24 13:45

Matrix: Water

Date Received: 09/27/24 09:30

**Method: SW846 6010B - Metals (ICP) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		0.0500	0.00527	mg/L		09/30/24 13:08	09/30/24 18:20	1

**Client Sample ID: MW9**

**Lab Sample ID: 570-200462-8**

Date Collected: 09/25/24 09:40

Matrix: Water

Date Received: 09/27/24 09:30

**Method: SW846 6010B - Metals (ICP) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		0.0500	0.00527	mg/L		09/30/24 13:08	09/30/24 18:22	1

**Client Sample ID: TRIP BLANK**

**Lab Sample ID: 570-200462-9**

Date Collected: 09/25/24 13:00

Matrix: Water

Date Received: 09/27/24 09:30

**Method: SW846 8260B - Volatile Organic Compounds by GC/MS (Low Level)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane	ND		0.50	0.14	ug/L			09/30/24 08:58	1
Benzene	ND		0.50	0.14	ug/L			09/30/24 08:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	93		64 - 132					09/30/24 08:58	1
4-Bromofluorobenzene (Surr)	97		76 - 120					09/30/24 08:58	1
Dibromofluoromethane (Surr)	99		80 - 120					09/30/24 08:58	1
Toluene-d8 (Surr)	101		80 - 120					09/30/24 08:58	1

### Surrogate Summary

Client: Stantec Consulting Services Inc  
 Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

**Method: 8260B - Volatile Organic Compounds by GC/MS (Low Level)**

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)			
		DCA (64-132)	BFB (76-120)	DBFM (80-120)	TOL (80-120)
570-200462-6	MW7R	94	98	95	97
570-200462-9	TRIP BLANK	93	97	99	101
LCS 570-485975/1003	Lab Control Sample	101	92	97	98
LCSD 570-485975/4	Lab Control Sample Dup	104	90	97	98
MB 570-485975/6	Method Blank	93	96	96	100

**Surrogate Legend**

- DCA = 1,2-Dichloroethane-d4 (Surr)
- BFB = 4-Bromofluorobenzene (Surr)
- DBFM = Dibromofluoromethane (Surr)
- TOL = Toluene-d8 (Surr)



### QC Sample Results

Client: Stantec Consulting Services Inc  
 Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

#### Method: 8260B - Volatile Organic Compounds by GC/MS (Low Level)

Lab Sample ID: MB 570-485975/6  
 Matrix: Water  
 Analysis Batch: 485975

Client Sample ID: Method Blank  
 Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
1,2-Dichloroethane	ND		0.50	0.14	ug/L			09/30/24 08:07	1
Benzene	ND		0.50	0.14	ug/L			09/30/24 08:07	1
Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac			
	%Recovery	Qualifier							
1,2-Dichloroethane-d4 (Surr)	93		64 - 132		09/30/24 08:07	1			
4-Bromofluorobenzene (Surr)	96		76 - 120		09/30/24 08:07	1			
Dibromofluoromethane (Surr)	96		80 - 120		09/30/24 08:07	1			
Toluene-d8 (Surr)	100		80 - 120		09/30/24 08:07	1			

Lab Sample ID: LCS 570-485975/1003  
 Matrix: Water  
 Analysis Batch: 485975

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec Limits
		Result	Qualifier				
1,2-Dichloroethane	10.0	9.929		ug/L		99	76 - 130
Benzene	10.0	9.299		ug/L		93	80 - 120
Surrogate	LCS	LCS	Limits				
	%Recovery	Qualifier					
1,2-Dichloroethane-d4 (Surr)	101		64 - 132				
4-Bromofluorobenzene (Surr)	92		76 - 120				
Dibromofluoromethane (Surr)	97		80 - 120				
Toluene-d8 (Surr)	98		80 - 120				

Lab Sample ID: LCSD 570-485975/4  
 Matrix: Water  
 Analysis Batch: 485975

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA

Analyte	Spike Added	LCSD	LCSD	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
		Result	Qualifier						
1,2-Dichloroethane	10.0	9.481		ug/L		95	76 - 130	5	20
Benzene	10.0	8.895		ug/L		89	80 - 120	4	20
Surrogate	LCSD	LCSD	Limits						
	%Recovery	Qualifier							
1,2-Dichloroethane-d4 (Surr)	104		64 - 132						
4-Bromofluorobenzene (Surr)	90		76 - 120						
Dibromofluoromethane (Surr)	97		80 - 120						
Toluene-d8 (Surr)	98		80 - 120						

#### Method: 6010B - Metals (ICP)

Lab Sample ID: MB 570-486166/1-A  
 Matrix: Water  
 Analysis Batch: 486354

Client Sample ID: Method Blank  
 Prep Type: Total Recoverable  
 Prep Batch: 486166

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Lead	ND		0.0500	0.00527	mg/L		09/30/24 13:08	09/30/24 17:50	1

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### QC Sample Results

Client: Stantec Consulting Services Inc  
 Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

#### Method: 6010B - Metals (ICP) (Continued)

Lab Sample ID: LCS 570-486166/2-A  
 Matrix: Water  
 Analysis Batch: 486354

Client Sample ID: Lab Control Sample  
 Prep Type: Total Recoverable  
 Prep Batch: 486166

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Lead	0.500	0.4855		mg/L		97	80 - 120

Lab Sample ID: LCSD 570-486166/3-A  
 Matrix: Water  
 Analysis Batch: 486354

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total Recoverable  
 Prep Batch: 486166

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Lead	0.500	0.4898		mg/L		98	80 - 120	1	20

Lab Sample ID: MB 570-486991/1-A  
 Matrix: Water  
 Analysis Batch: 487181

Client Sample ID: Method Blank  
 Prep Type: Total Recoverable  
 Prep Batch: 486991

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		0.0500	0.00527	mg/L		10/02/24 10:33	10/02/24 13:52	1

Lab Sample ID: LCS 570-486991/2-A  
 Matrix: Water  
 Analysis Batch: 487181

Client Sample ID: Lab Control Sample  
 Prep Type: Total Recoverable  
 Prep Batch: 486991

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Lead	0.500	0.4742		mg/L		95	80 - 120

Lab Sample ID: LCSD 570-486991/3-A  
 Matrix: Water  
 Analysis Batch: 487181

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total Recoverable  
 Prep Batch: 486991

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Lead	0.500	0.4851		mg/L		97	80 - 120	2	20

Lab Sample ID: 570-200462-1 MS  
 Matrix: Water  
 Analysis Batch: 486354

Client Sample ID: MW1R  
 Prep Type: Dissolved  
 Prep Batch: 486166

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Lead	ND	F1 F2	0.500	0.3646	F1	mg/L		73	84 - 120

Lab Sample ID: 570-200462-1 MSD  
 Matrix: Water  
 Analysis Batch: 486354

Client Sample ID: MW1R  
 Prep Type: Dissolved  
 Prep Batch: 486166

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Lead	ND	F1 F2	0.500	0.3974	F1 F2	mg/L		79	84 - 120	9	7

Lab Sample ID: 570-200462-6 MS  
 Matrix: Water  
 Analysis Batch: 487181

Client Sample ID: MW7R  
 Prep Type: Dissolved  
 Prep Batch: 486991

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Lead	ND		0.500	0.4629		mg/L		93	84 - 120

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### QC Sample Results

Client: Stantec Consulting Services Inc  
Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

#### Method: 6010B - Metals (ICP)

Lab Sample ID: 570-200462-6 MSD  
Matrix: Water  
Analysis Batch: 487181

Client Sample ID: MW7R  
Prep Type: Dissolved  
Prep Batch: 486991

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Lead	ND		0.500	0.4632		mg/L		93	84 - 120	0	7

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### QC Association Summary

Client: Stantec Consulting Services Inc  
 Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

#### GC/MS VOA

##### Analysis Batch: 485975

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-200462-6	MW7R	Total/NA	Water	8260B	
570-200462-9	TRIP BLANK	Total/NA	Water	8260B	
MB 570-485975/6	Method Blank	Total/NA	Water	8260B	
LCS 570-485975/1003	Lab Control Sample	Total/NA	Water	8260B	
LCSD 570-485975/4	Lab Control Sample Dup	Total/NA	Water	8260B	

#### Metals

##### Prep Batch: 486166

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-200462-1	MW1R	Dissolved	Water	3005A	
570-200462-2	MW3R	Dissolved	Water	3005A	
570-200462-3	MW4	Dissolved	Water	3005A	
570-200462-4	MW5	Dissolved	Water	3005A	
570-200462-5	MW6	Dissolved	Water	3005A	
570-200462-7	MW8	Dissolved	Water	3005A	
570-200462-8	MW9	Dissolved	Water	3005A	
MB 570-486166/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 570-486166/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCSD 570-486166/3-A	Lab Control Sample Dup	Total Recoverable	Water	3005A	
570-200462-1 MS	MW1R	Dissolved	Water	3005A	
570-200462-1 MSD	MW1R	Dissolved	Water	3005A	

##### Analysis Batch: 486354

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-200462-1	MW1R	Dissolved	Water	6010B	486166
570-200462-2	MW3R	Dissolved	Water	6010B	486166
570-200462-3	MW4	Dissolved	Water	6010B	486166
570-200462-4	MW5	Dissolved	Water	6010B	486166
570-200462-5	MW6	Dissolved	Water	6010B	486166
570-200462-7	MW8	Dissolved	Water	6010B	486166
570-200462-8	MW9	Dissolved	Water	6010B	486166
MB 570-486166/1-A	Method Blank	Total Recoverable	Water	6010B	486166
LCS 570-486166/2-A	Lab Control Sample	Total Recoverable	Water	6010B	486166
LCSD 570-486166/3-A	Lab Control Sample Dup	Total Recoverable	Water	6010B	486166
570-200462-1 MS	MW1R	Dissolved	Water	6010B	486166
570-200462-1 MSD	MW1R	Dissolved	Water	6010B	486166

##### Prep Batch: 486991

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-200462-6	MW7R	Dissolved	Water	3005A	
MB 570-486991/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 570-486991/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCSD 570-486991/3-A	Lab Control Sample Dup	Total Recoverable	Water	3005A	
570-200462-6 MS	MW7R	Dissolved	Water	3005A	
570-200462-6 MSD	MW7R	Dissolved	Water	3005A	

##### Analysis Batch: 487181

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-200462-6	MW7R	Dissolved	Water	6010B	486991
MB 570-486991/1-A	Method Blank	Total Recoverable	Water	6010B	486991

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### QC Association Summary

Client: Stantec Consulting Services Inc  
Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

#### Metals (Continued)

#### Analysis Batch: 487181 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 570-486991/2-A	Lab Control Sample	Total Recoverable	Water	6010B	486991
LCSD 570-486991/3-A	Lab Control Sample Dup	Total Recoverable	Water	6010B	486991
570-200462-6 MS	MW7R	Dissolved	Water	6010B	486991
570-200462-6 MSD	MW7R	Dissolved	Water	6010B	486991

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### Lab Chronicle

Client: Stantec Consulting Services Inc  
 Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

**Client Sample ID: MW1R**

**Lab Sample ID: 570-200462-1**

Date Collected: 09/25/24 13:20

Matrix: Water

Date Received: 09/27/24 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486166	09/30/24 13:08	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			486354	09/30/24 17:57	K1UV	EET CAL 4

Instrument ID: ICP11

**Client Sample ID: MW3R**

**Lab Sample ID: 570-200462-2**

Date Collected: 09/25/24 08:50

Matrix: Water

Date Received: 09/27/24 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486166	09/30/24 13:08	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			486354	09/30/24 18:06	K1UV	EET CAL 4

Instrument ID: ICP11

**Client Sample ID: MW4**

**Lab Sample ID: 570-200462-3**

Date Collected: 09/25/24 10:40

Matrix: Water

Date Received: 09/27/24 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486166	09/30/24 13:08	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			486354	09/30/24 18:09	K1UV	EET CAL 4

Instrument ID: ICP11

**Client Sample ID: MW5**

**Lab Sample ID: 570-200462-4**

Date Collected: 09/25/24 10:40

Matrix: Water

Date Received: 09/27/24 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486166	09/30/24 13:08	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			486354	09/30/24 18:11	K1UV	EET CAL 4

Instrument ID: ICP11

**Client Sample ID: MW6**

**Lab Sample ID: 570-200462-5**

Date Collected: 09/25/24 09:15

Matrix: Water

Date Received: 09/27/24 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486166	09/30/24 13:08	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			486354	09/30/24 18:18	K1UV	EET CAL 4

Instrument ID: ICP11

**Client Sample ID: MW7R**

**Lab Sample ID: 570-200462-6**

Date Collected: 09/25/24 11:30

Matrix: Water

Date Received: 09/27/24 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	485975	09/30/24 09:23	N5PD	EET CAL 4

Instrument ID: GCMSWW

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### Lab Chronicle

Client: Stantec Consulting Services Inc  
 Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

**Client Sample ID: MW7R**

**Lab Sample ID: 570-200462-6**

Date Collected: 09/25/24 11:30

Matrix: Water

Date Received: 09/27/24 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486991	10/02/24 10:33	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			487181	10/02/24 14:02	P1R	EET CAL 4
Instrument ID: ICP11										

**Client Sample ID: MW8**

**Lab Sample ID: 570-200462-7**

Date Collected: 09/25/24 13:45

Matrix: Water

Date Received: 09/27/24 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486166	09/30/24 13:08	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			486354	09/30/24 18:20	K1UV	EET CAL 4
Instrument ID: ICP11										

**Client Sample ID: MW9**

**Lab Sample ID: 570-200462-8**

Date Collected: 09/25/24 09:40

Matrix: Water

Date Received: 09/27/24 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Dissolved	Prep	3005A			50 mL	50 mL	486166	09/30/24 13:08	JP8N	EET CAL 4
Dissolved	Analysis	6010B		1			486354	09/30/24 18:22	K1UV	EET CAL 4
Instrument ID: ICP11										

**Client Sample ID: TRIP BLANK**

**Lab Sample ID: 570-200462-9**

Date Collected: 09/25/24 13:00

Matrix: Water

Date Received: 09/27/24 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	485975	09/30/24 08:58	N5PD	EET CAL 4
Instrument ID: GCMSWW										

**Laboratory References:**

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

### Accreditation/Certification Summary

Client: Stantec Consulting Services Inc  
Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

#### Laboratory: Eurofins Calscience

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	4175	02-02-25

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### Method Summary

Client: Stantec Consulting Services Inc  
Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds by GC/MS (Low Level)	SW846	EET CAL 4
6010B	Metals (ICP)	SW846	EET CAL 4
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	EET CAL 4
5030C	Purge and Trap	SW846	EET CAL 4

**Protocol References:**

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

**Laboratory References:**

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

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### Sample Summary

Client: Stantec Consulting Services Inc  
Project/Site: ExxonMobil 67591/Grants

Job ID: 570-200462-1

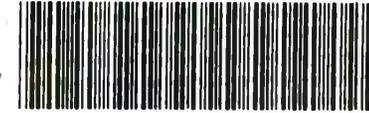
Lab Sample ID	Client Sample ID	Matrix	Collected	Received
570-200462-1	MW1R	Water	09/25/24 13:20	09/27/24 09:30
570-200462-2	MW3R	Water	09/25/24 08:50	09/27/24 09:30
570-200462-3	MW4	Water	09/25/24 10:40	09/27/24 09:30
570-200462-4	MW5	Water	09/25/24 10:40	09/27/24 09:30
570-200462-5	MW6	Water	09/25/24 09:15	09/27/24 09:30
570-200462-6	MW7R	Water	09/25/24 11:30	09/27/24 09:30
570-200462-7	MW8	Water	09/25/24 13:45	09/27/24 09:30
570-200462-8	MW9	Water	09/25/24 09:40	09/27/24 09:30
570-200462-9	TRIP BLANK	Water	09/25/24 13:00	09/27/24 09:30

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ORIGIN ID: DTHA (214) 972-5800  
BLAKE MEAUX  
HOLIDAY INN SUITES ALBUQUERQUE N. I  
5050 JEFFERSON ST NE  
ALBUQUERQUE, NM 87109  
UNITED STATES US

SHIP DATE: 23SEP24  
ACTWGT: 10.00 LB MAN  
CAD: 0343492/CAFE3808

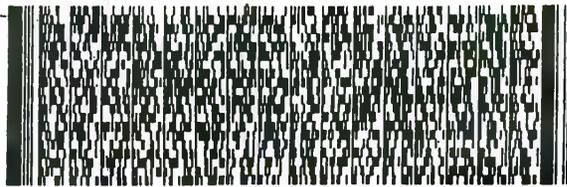


570-200462 Waybill

TO SHIPPING DEPARTMENT  
EUROFINS CALSCIENCE  
2841 DOW AVE  
SUITE 100  
TUSTIN CA 92780

(714) 896-5484  
REF: S570-110514

RMA: ||| ||| |||



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PRIORITY OVERNIGHT

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### Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 570-200462-1

**Login Number: 200462**

**List Source: Eurofins Calscience**

**List Number: 1**

**Creator: Luu, Sheila**

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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# Appendix D

Manifest





# NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No. NA	Manifest Doc No.	2. Page 1 of 1				
3. Generator's Mailing Address: Exxon Mobil Corporation C/O Stantec 4572 Telephone Rd #916 Ventura CA 93003		Generator's Site Address (if different than mailing): Exxon Mobil Corporation 67591 600 E Santa Fe Ave Grants, NM 87020		A. Manifest Number WMNA	20241105			
4. Generator's Phone 805.644.4157				B. State Generator's ID NA				
5. Transporter 1 Company Name Stantec		6. US EPA ID Number N/A		C. State Transporter's ID T-033-14552				
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 18004998950				
9. Designated Facility Name and Site Address WOODSIDE RDF. 29340 WOODSIDE DRIVE WALKER, LA 70785		10. US EPA ID Number		E. State Transporter's ID				
				F. Transporter's Phone				
				G. State Facility ID D-063-1941				
				H. State Facility Phone 225.667.6134				
GENERATOR	11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit WL/Vol.	I. Misc. Comments	
	a. Class II Decon and Purge water from Monitoring Wells WM Profile # 976229LA		No.	Type	55	gal		Less than 20 gallons in drums
	b. WM Profile #							
	c. WM Profile #							
	d. WM Profile #							
	J. Additional Descriptions for Materials Listed Above		K. Disposal Location					
15. Special Handling Instructions and Additional Information <b>Wear Appropriate PPE for Non-Haz Water</b>		Cell		Level				
Purchase Order #		EMERGENCY CONTACT / PHONE NO.:						
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name Blake Meaux		Signature "On behalf of" Exxon Mobil Corporation			Month	Day	Year	
17. Transporter 1 Acknowledgement of Receipt of Materials		Signature			11	5	24	
Printed Name Blake Meaux		Signature			Month	Day	Year	
18. Transporter 2 Acknowledgement of Receipt of Materials		Signature			11	5	24	
Printed Name		Signature			Month	Day	Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name Adm Valencia		Signature			Month	Day	Year	
White- TREATMENT, STORAGE, DISPOSAL FACILITY COPY		Blue- GENERATOR #2 COPY		Yellow- GENERATOR #1 COPY				
Pink- FACILITY USE ONLY		Gold- TRANSPORTER #1 COPY						

TRANSPORTER FACILITY

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 409453

**CONDITIONS**

Operator: EXXON MOBIL CORPORATION P.O. Box 4358 Houston, TX 77210	OGRID: 7673
	Action Number: 409453
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

**CONDITIONS**

Created By	Condition	Condition Date
michael.buchanan	Fourth Quarterly Groundwater Monitoring Event Report for Third Quarter 2024 and Request for Closure, Site: Former ExxonMobil Station 67591 has been accepted for the record. NMED USTB has jurisdiction over incident, addressed to Patrick Gustie at NMED.	12/11/2024