McNabb Partners, LLC Hobbs • Carlsbad • Midland 575.397.0050 www.mcnabbpartnersllc.com

November 26, 2024

NM Oil Conservation Division Environmental Bureau 1220 South St. Francis Dr. Santa Fe, NM 87505

RE: Remediation Work Plan Proposal Incident ID: nAPP2415757870 Carbon Valley 31 Fed #001H Project ID: 20240410-murchison-carbonValley31\_1H

NMOCD:

McNabb Partners submits this remediation work plan proposal and deferral request on behalf of 3R Operating, LLC. This document describes site assessment, soil sample analysis and proposed remediation method for Carbon Valley 31 Fed #001 (Site)

On June 5<sup>th</sup>, 2024; NMOCD notified the operator at the time, Murchison Oil and Gas, to submit a Notification of Release (NOR) for the subject legacy release first identified by the environmental consultant conducting site inspection on April 10<sup>th</sup>, 2024. The cause of release is unknown. Prior to all site assessment activities, all impacted gravel was hand-shoveled and hauled off to the approved disposal facility. The release consisted of 8.8 barrels (bbls) of crude oil. The attached volume calculation is based on actual gravel volume removed and hauled to R360 for proper disposal.

#### 1. Characterization

The following sections address items as described in 19.15.29.11.A, paragraphs 1-4. Please refer to the characterization table below for additional setback criteria and Plats 2-9 for verification.

#### 1.1. Site Map

Plate 1 shows the release extent relative to Carbon Valley 31 Federal Com #001 site pad. The suspected source of the release is located 32.876260, -104.207663 (Lat, Long; NAD83).

What is the shallowest depth to groundwater (ft bgs) Plate 2	<50 ft bgs (Unknown)
What measure was used to determine this?	N/A
Did this release impact ground or surface water?	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
• A continuously flowing watercourse or any other significant watercourse. Plate 4	1,400 ft N (Intermittent riverine)
• Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark). Plate 4	>0.5 mile
• An occupied permanent residence, school, hospital, institution or church. Plate 5	>0.5 mile
• A spring or private domestic fresh water well used by less than five households for domestic or stock watering purposes. Plate 3	>1 mile SE (Livestock watering well)
• Any other fresh water well or spring. Plate 3	>1 mile ft SE (Livestock watering well)
Incorporated municipal boundaries or a defined municipal fresh water well field. Plate 3	>0.5 mile
• A wetland. Plate 6	>1 mile
• A subsurface mine. Plate 7	>0.5 mile
• A (non-karst) unstable area.	Within High Karst
• Categorize the risk of this well/site being in a karst geology. Plate 8	High Karst
• A 100-year floodplain. Plate 9	>1 mile
• Did the release impact areas not on an exploration, development, production, or storage site?	No

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### 1.2. Depth to Ground Water

Based on a review of the USGS and NMOSE groundwater databases, there are no known groundwater sources within <sup>1</sup>/<sub>2</sub>-mile of the Site. The nearest identified boring RA-13179-POD1 is located 1,560 feet south of the release extent and was drilled in 2022 to 50 ft below ground surface (ft bgs). Groundwater was not present at any depth. The boring is identified on Plate 2 according to their OSE File #. The plugging record is located in Appendix B. The boring has been plugged.

### 1.3. Wellhead Protection Area

Plate 3 shows that the release extent is:

- Not within incorporated municipal boundaries or within a defined municipal fresh water well field.
- Not within <sup>1</sup>/<sub>2</sub>-mile of any documented water sources (wells and springs).
- Not within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes.
- Not within 1000 feet of any other freshwater well or spring.

### 1.4. Distance to Nearest Significant Water Course

Plate 4 shows that the release extent is:

- Within <sup>1</sup>/<sub>2</sub> mile of a significant water course (lake/pond).
- Not within 300 feet of a continuously flowing watercourse or any other significant watercourse.
- Not within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

Plate 6 shows that the release extent is:

- Within a <sup>1</sup>/<sub>2</sub> mile of a significant water course (freshwater emergent wetland).
- Not within 300 feet of a continuously flowing watercourse or any other significant watercourse.

## 1.5. Soil/Waste Characteristics

The USDA Natural Resources Conservation Service (NRCS) soil survey<sup>1</sup> describes the upper 5feet of lithology as a mixture of Gypsum land-Cottonwood complex and Reeves-Gypsum land complex:

- Largo-Stony land complex (39.5% of area)
  - Slope: 0 to 25 percent
  - Typical profile

<sup>&</sup>lt;sup>1</sup> NRCS Field Guide and the NRCS web survey tool (https://websoilsurvey.nrcs.usda.gov/app/)

- ✓ H1 0 to 4 inches: loam
- ✓ H2 4 to 47 inches: silt loam
- ✓ *H3 47 to 65 inches:* loam
- Reeves-Gypsum land complex (60.5% of area)
  - Slope: 0 to 3 percent
  - Typical profile
    - ✓ H1 0 to 8 inches: loam
    - ✓ H2 8 to 32 inches: sandy loam
    - ✓ H2 32 to 60 inches: gypsiferous material

The lithology as described by the NRCS is consistent with professional observations during hand auger borehole activities during characterization sampling.

#### 1.6. Initial Liner Inspection

Prior to liner inspection, approximately 60 cubic yards of hydrocarbon impacted gravel was removed off-site for proper disposal. The gravel was removed by hand shoveling and broom sweeping.

On June 24<sup>th</sup>, 2024, McNabb Partners were on site to perform an initial liner inspection. Notifications of sampling and liner inspections are located in Appendix A. During the initial liner inspection, three (3) significant breaches and several minorly stressed areas of the were identified within the lined containment. Figures 1 through 3 show the condition of the liner during initial inspection and Figures 4 through 6 shows soil sample from the hole in the liner.

#### 1.7. Closure Criteria

Closure Criteria as listed in Table 1 of 19.15.29 NMAC, where the Karst potential is high is undetermined, is defined as:

High Karst Potential	Chloride	GRO+DRO	TPH Ext.	Benzene	BTEX
	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
NMOCD Closure Criteria	600		100	10	50

## 2. Site Assessment and Characterization Sampling

During the liner inspection on June 24<sup>th</sup>, 2024, three grab characterization samples (i.e., CS-01 through CS-03) were collected from the breach in the liner at various depths of 0-2, 2-4 and 4-6 ft bgs. All samples were analyzed for BTEX, Benzene, TPH and Chloride by Cardinal Laboratories. Analytical results indicated that samples CS-01 and CS-02 exceeded closure criteria for the site at a depth 0-2 ft bgs. Sample CS-03 exceeded closure criteria concentrations at all depths between 0-2 to 4-6 ft bgs.

4 lateral delineation sample points (i.e., H-1 through H-4) were collected with a geotechnical hand auger. Grab soil samples were collected at depths of 0-2 ft bgs. All samples were analyzed for

BTEX, TPH and Chloride by Cardinal Laboratories. Analytical results indicated that all sample point met closure criteria for the Site.

On August 13<sup>th</sup>, 2024, additional delineation samples were collected. Sample point CS-03 was extended to a depth of 12.25 ft bgs with geotechnical hand auger and a grab sample was collected at this depth. The sample point CS-03 at 12.25 ft bgs was analyzed for TPH, Chloride and BTEX concentrations and met NMOCD closure criteria. A sample point CS-04 was installed with GeoProbe outside of the tank battery in a close proximity to sample point CS-03 to determine if hydrocarbon impacts went outside of the lined containment. Grab soil samples were collected at depths of 0.5, 2 and 4 ft bgs, analyzed for TPH, Chloride and BTEX concentrations and met NMOCD closure criteria for the Site. During the site visit, it was noted that sample point CS-02 was extended to a hard refusal with a hand auger at a depth of 0-2 ft bgs.

Following a conversation with NMOCD, McNabb Partners returned to the site on September 19<sup>th</sup>, 2024, to cut a 5x5 ft hole for every hole found in the liner during initial liner inspection. 3 composite samples were to be collected from 5x5 holes at the surface depth (0 ft bgs) under the liner and analyzed for TPH, BTEX and chloride by a certified laboratory. Composite sample CS-01, CS-02 and CS-03 were collected around holes in the liner (previously sampled as grab samples CS-01, CS-02 and CS-03 on 6/24/2024). During the site visit, it was noted that cutting multiple 5x5 ft holes in the liner would compromise its integrity, making it impossible to repair effectively after. Therefore, the liner would not be able to contain any future releases. After a conversation with NMOCD and Murchison Oil and Gas, the impacted areas of the liner were to be removed completely and sampled accordingly. The conditions of the soil under the liner are shown in Figures 7 through 10.

On October 4<sup>th</sup>, 2024, after all impacted areas of the liner have been cut out and removed, McNabb Partners collected 11 composite surface samples (i.e., FS-01 through FS-11), each representing an area no greater than 200 sq ft. All samples were analyzed for BTEX, TPH and chloride concentrations. Samples FS-01 through FS-06 and FS-08 through FS-11 exceeded closure criteria concentrations for TPH. On October 7<sup>th</sup>, 2024, 5 grab vertical delineation samples (i.e., G-1 through G-5) were collected in the areas with highest field chloride concentrations and most visually impacted areas showing saturated stains and/or salt precipitate crusting. Sample point was installed in a close proximity to a breach in a liner (i.e., CS-01) to provide vertical delineation for this sample point. Samples were collected with a geotechnical hand auger at depths ranging from 0.5 to 4 ft bgs. All samples were analyzed for BTEX, TPH and chloride concentrations. Complete vertical delineation was obtained for all sample points G-1 through G-5 at various depths.

- Plate 1 shows a site map of the entire Carbon Valley 25 Fed 7 well pad.
- Plates 2 through 9 provide complete site characterization information.
- Plates 10, 11 & 12 show all site characterization, surface composite and grab delineation samples respectively.
- Table A shows the summary of all laboratory data for each sample collected at Site
- All sampling notifications and communications are included in Appendix A.
- Well driller log is included in Appendix B.
- Laboratory Reports and Chains of Custodies for all samples are included in Appendix C.



• Figures 1 through 16 show the photolog of various activities on Site.

## 3. Remediation Work Plan

Remediation Plan	
Requesting a remediation plan approval with this submission?	Yes
Have the lateral and vertical extents of the contamination been	Yes
fully delineated (attach report demonstrating lateral and vertical	
extents)?	
Was this release entirely contained within a lined containment	No
area?	
Soil Contamination Sampling (Highest observable value for each	
in mg/kg)	
Chloride	1,060
• TPH (DRO+GRO+MRO)	16,207
• GRO+DRO	13,680
• BTEX	12.5
• Benzene	0.1
On what estimated date will the remediation commence	12/10/2024
On what date will (or did) the final sampling or liner inspection	01/10/2025
occur	
On what date will (or was) the remediation completed	02/10/2025
What is the estimated surface area (in square feet) that will be	3800
reclaimed	
What is the estimated volume (in cubic yards) that will be	315
reclaimed	
What is the estimated surface area (in square ft) that will be	3800
remediated	
What is the estimated volume (in cubic yards) that will be	315
remediated	
The remediation will (or is expected to) utilize the following	
processes to remediate/reduce contaminants:	
Excavation and off-site disposal	Yes
Excavation and on-site disposal	
Soil Vapor Extraction (in Situ)	
Chemical processing (in Situ)	
Biological processing (in Situ)	
Physical processing (in Situ)	
Groundwater abatement	
Other (non-listed remedial process)	
Other non-listed remedial process. Please specify	

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McNabb Partners propose remediation of the release in question by a method of dig and haul. Prior to the excavation, all storage tanks and associated flowlines will be removed from the lined containment.

We propose excavating areas represented by sample points G-1 and G-2 to a depth of one (1) ft bgs. The area represented by sample points G-3, G-4 and G-5 will be excavated to 3.5 ft bgs. The area around sample point CS-03 (grab) will be excavated to 11 ft bgs, and the area around sample point CS-01 (grab) will be excavated to 2 ft bgs. The depths mentioned above are initial proposal based on the analytical data from sampling events on site, and the excavation will continue until all confirmation samples meet most stringent criteria concentrations. The area below storage tanks will be excavated to the most stringent criteria limits, if field screens and/or visual observations suggest chloride, BTEX, and TPH concentrations are above limits. The proposed excavation map is shown in Figure 13.

Following the completion of the excavation, confirmation samples will be collected from the base and side walls of the excavation using a five (5) point composite method, representing an area not larger than 200 square feet. If any discoloration is noted, discrete grab soil samples will be collected from such areas. All confirmation samples will be sent to a certified laboratory for testing of BTEX, TPH and chloride concentrations. If any of the confirmation samples indicate concentrations that exceed the regulatory limits in Table I (NMAC 19.15.23.12), the areas represented by those samples will be further excavated until the concentrations are below the NMOCD Closure Criteria.

Approximately, 315 cubic yards of the contaminated material will be excavated for a proper disposal at NMOCD approved disposal facility. The area will be backfilled with non-waste containing, uncontaminated topsoil and caliche material that was laboratory tested to meet NMOCD most stringent limits. 3,800 square feet of the affected surface will be restored to the production grade to allow reconstruction of a lined tank battery containment.

After NMOCD grants approval to this remediation work plan, the remediation will be completed within 90 days. A closure report detailing the final remediation efforts and confirmation sampling activities will be submitted to NMOCD upon the completion of this remediation plan.

Please contact me with any questions at 917-497-6890.

Sincerely,

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Dimitry Nikanorov Project Manager McNabb Partners (917) 497-6890



Copy: Brad Grandstaff, 3R Operating, LLC Bureau of Land Management

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Figure 1. Initial Liner Inspection.



Figure 2. Initial Liner Inspection.



Figure 3. Initial Liner Inspection.



Figure 4. Hole in the liner (CS-01)



Figure 5. Hole in the liner (CS-02)



Figure 6. Hole in the liner (CS-03)

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Figure 7. Soil conditions after liner removal



Figure 8. Soil conditions after liner removal



Figure 9. Soil conditions after liner removal. Figure 10. Soil conditions after liner removal.



Fig. 11. Composite surface sample CS-01 before Fig. 12. Composite surface sample CS-03 before liner removal.

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Fig. 13. Surface composite sample (FS-10).



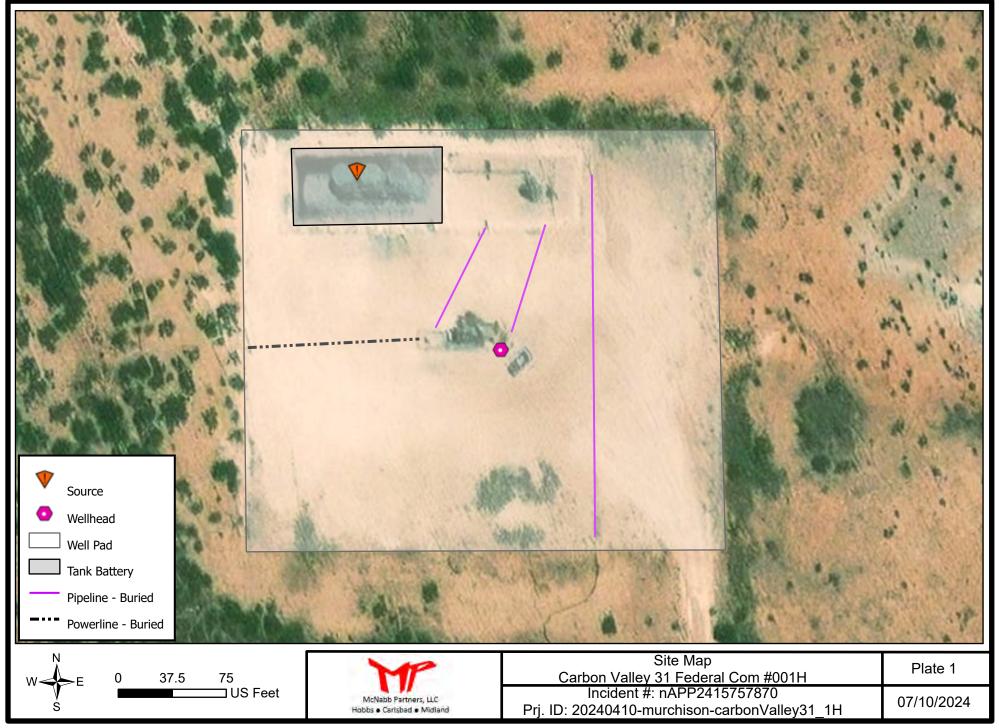
Fig. 14. Surface composite sample (FS-02).



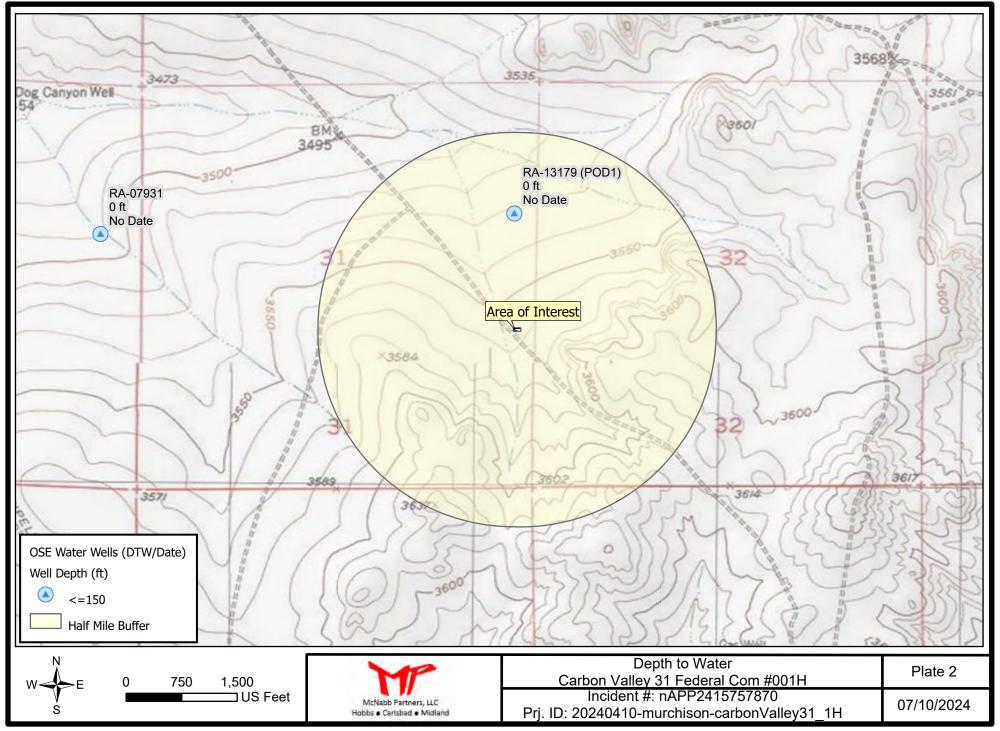
Figure 15. Vertical Delineation Sampling (G-5). Figure 16. Vertical Delineation Sampling (G-2).

# **Plates**

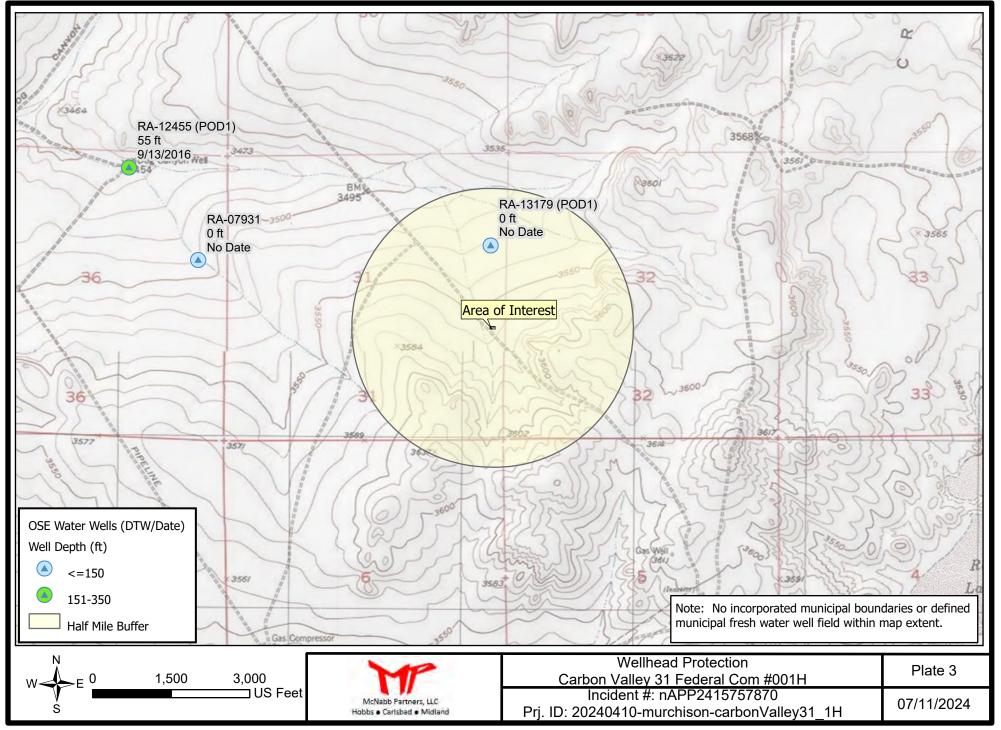




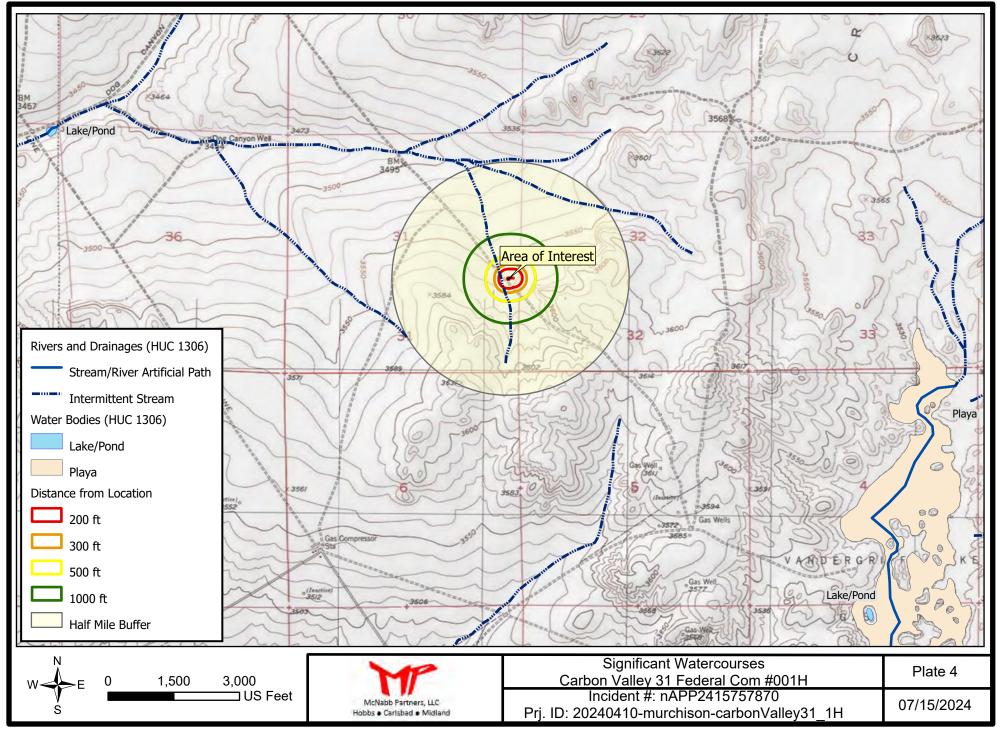
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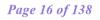
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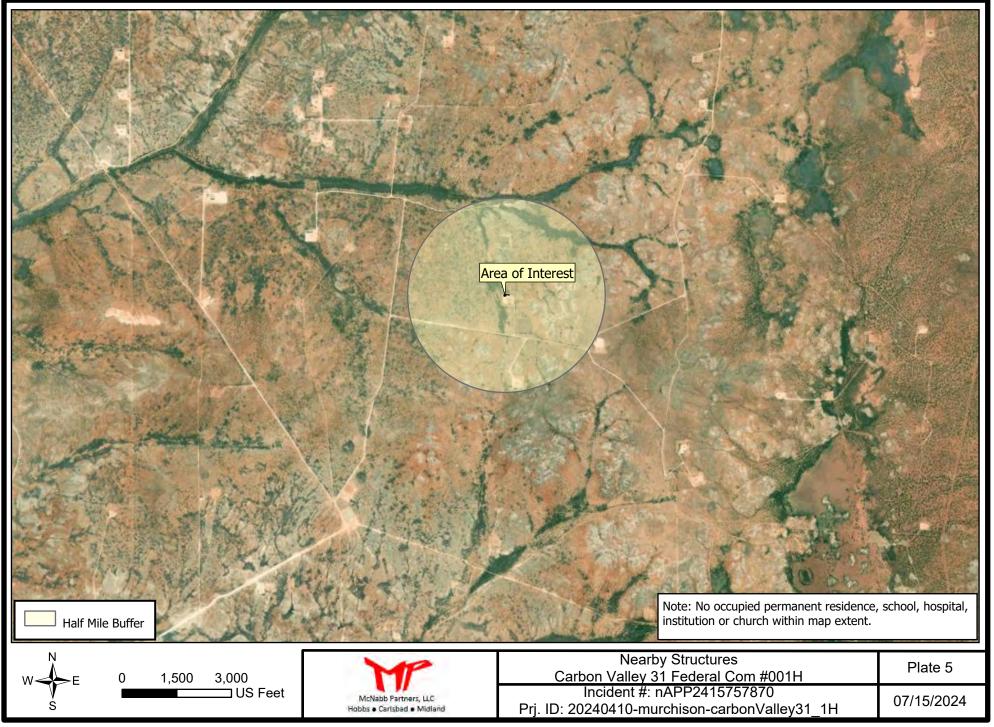


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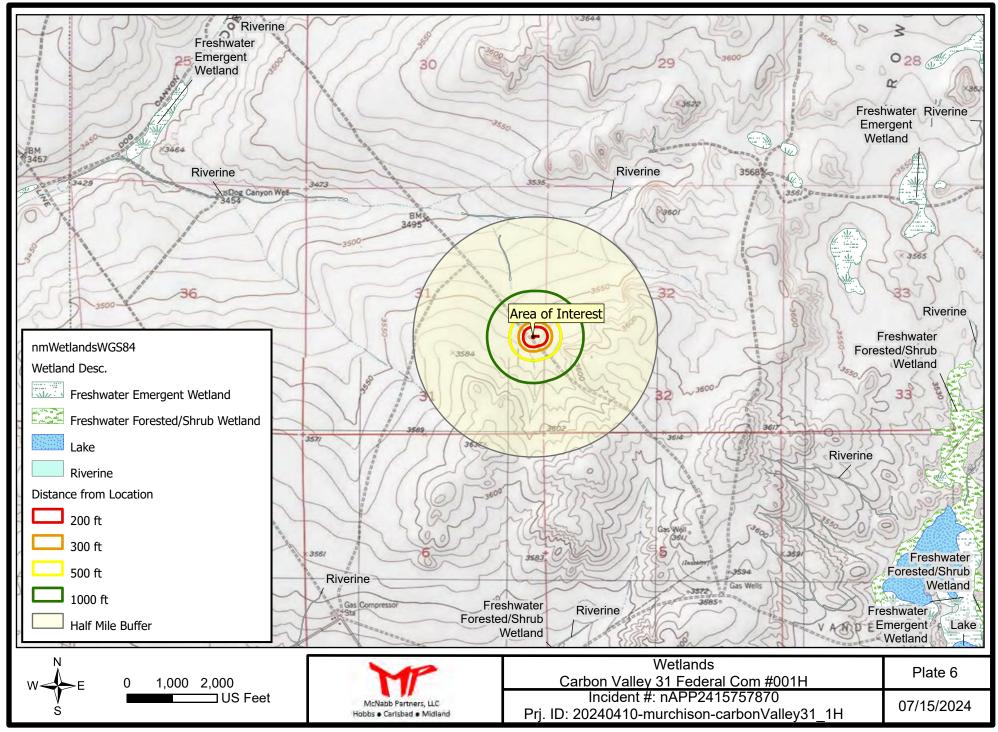


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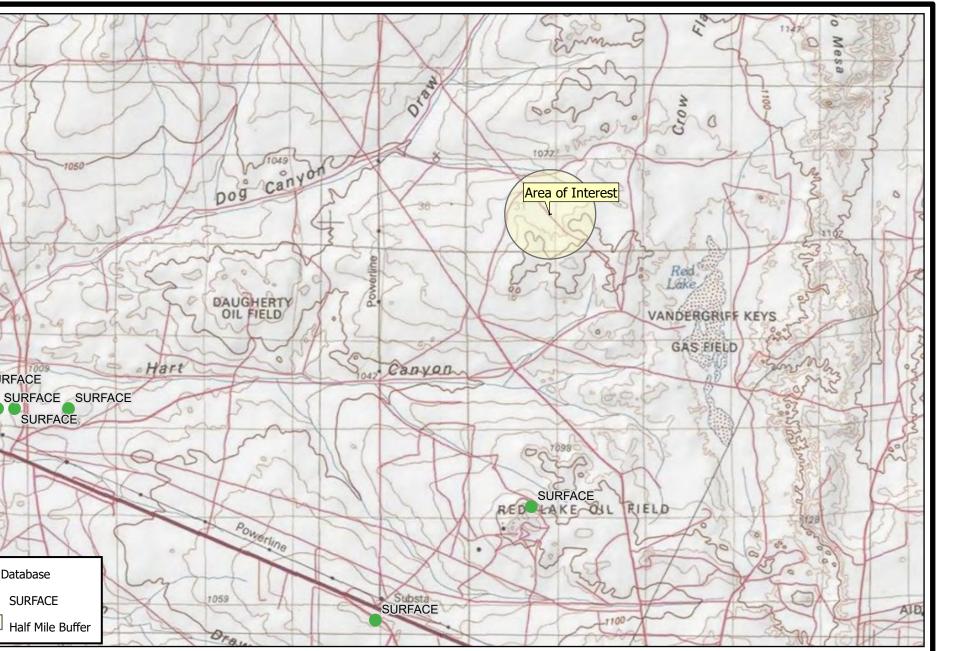


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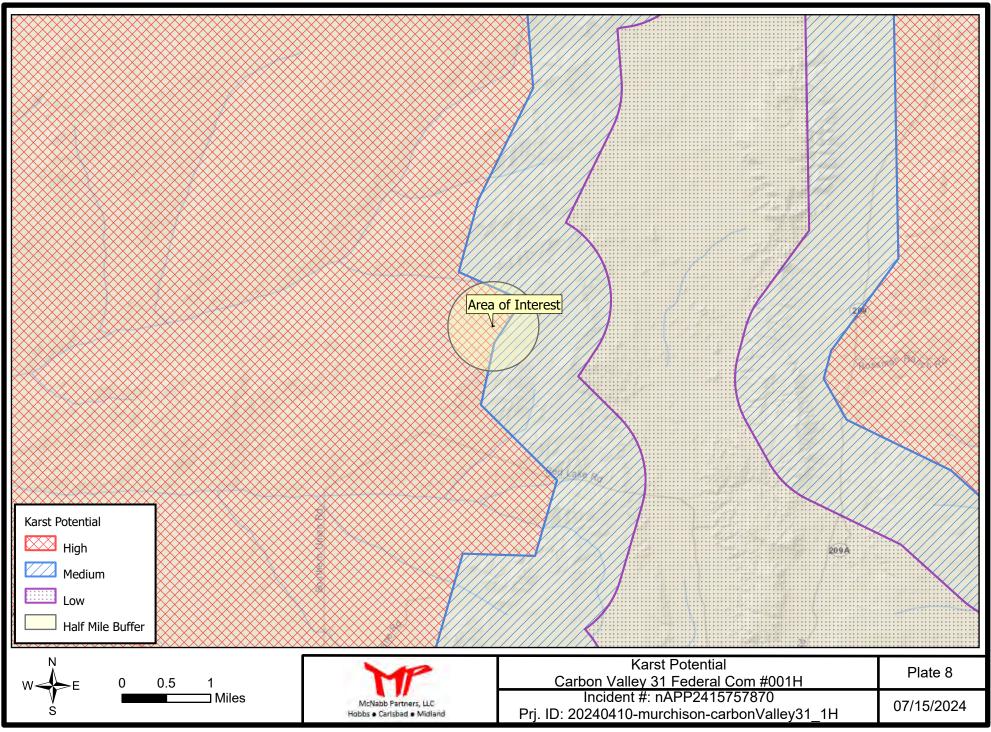
SURFACE

MILS Database

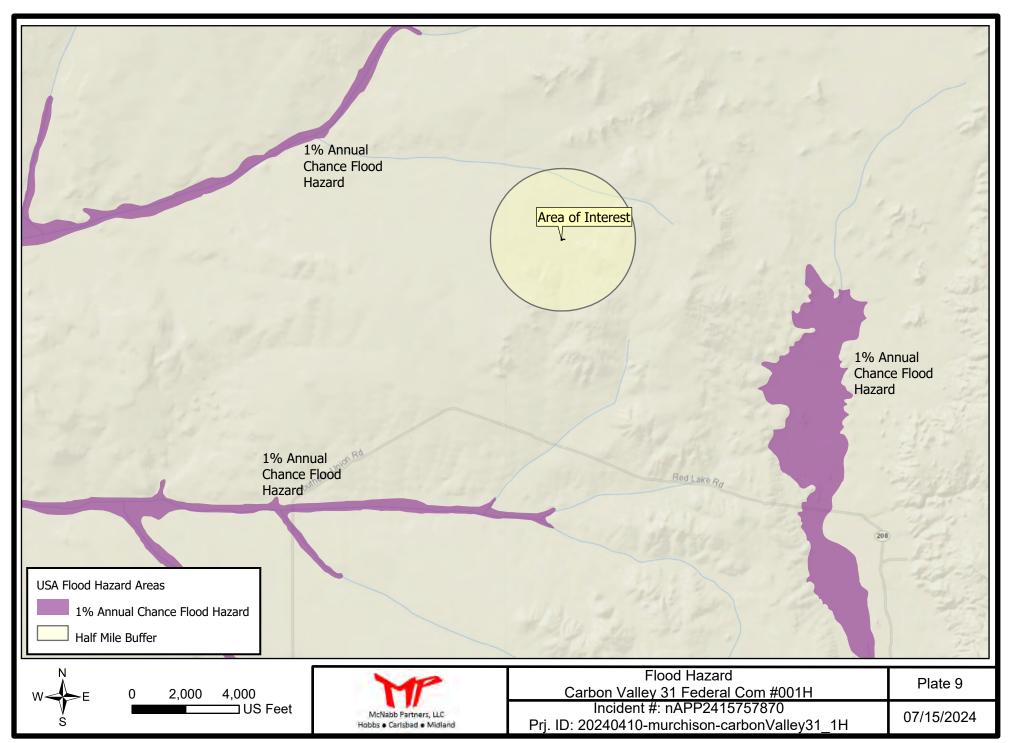


W E 0 0.5 1	MP	Mines and Minerals Carbon Valley 31 Federal Com #001H	Plate 7
V Miles	McNabb Partners, LLC Hobbs • Carlsbad • Midland	Incident #: nAPP2415757870 Prj. ID: 20240410-murchison-carbonValley31_1H	07/15/2024

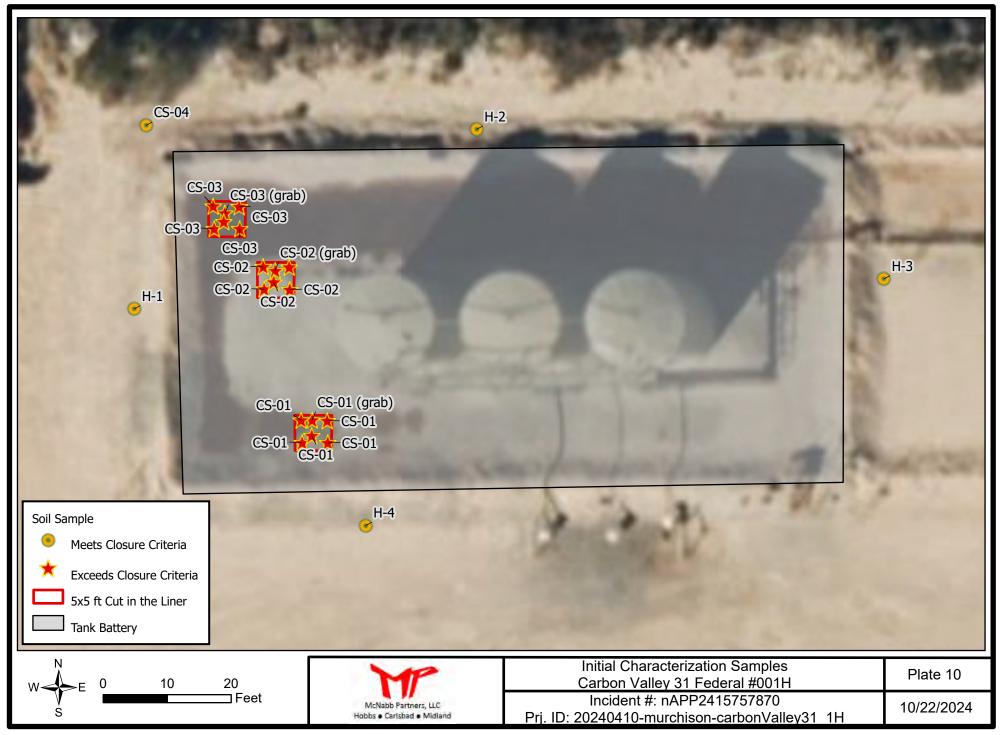
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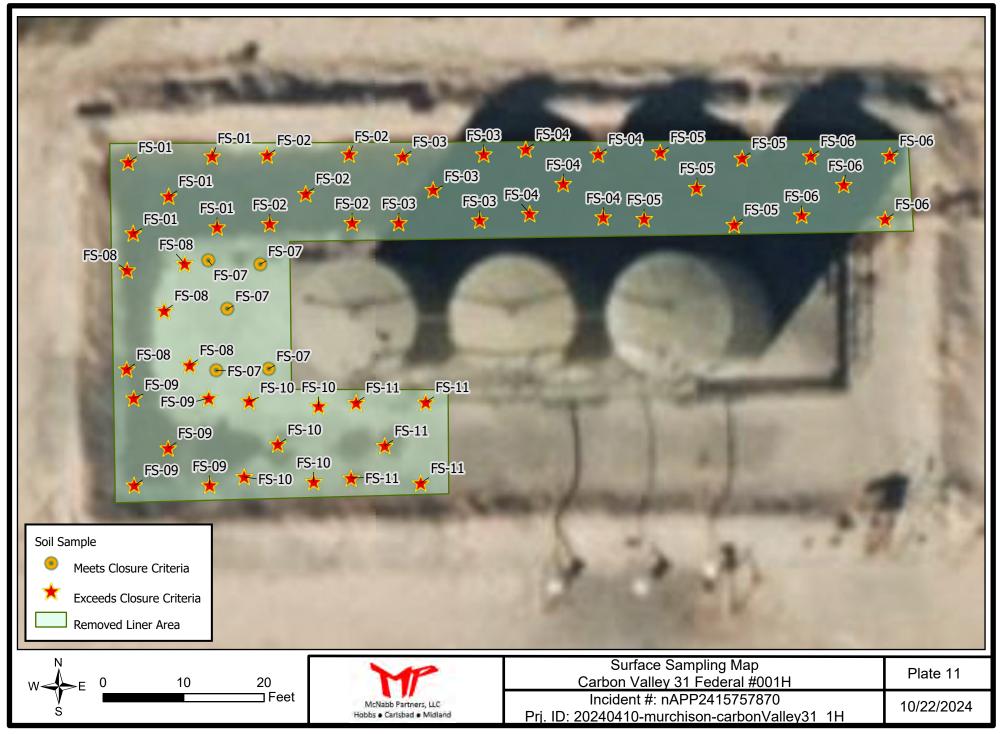
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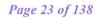
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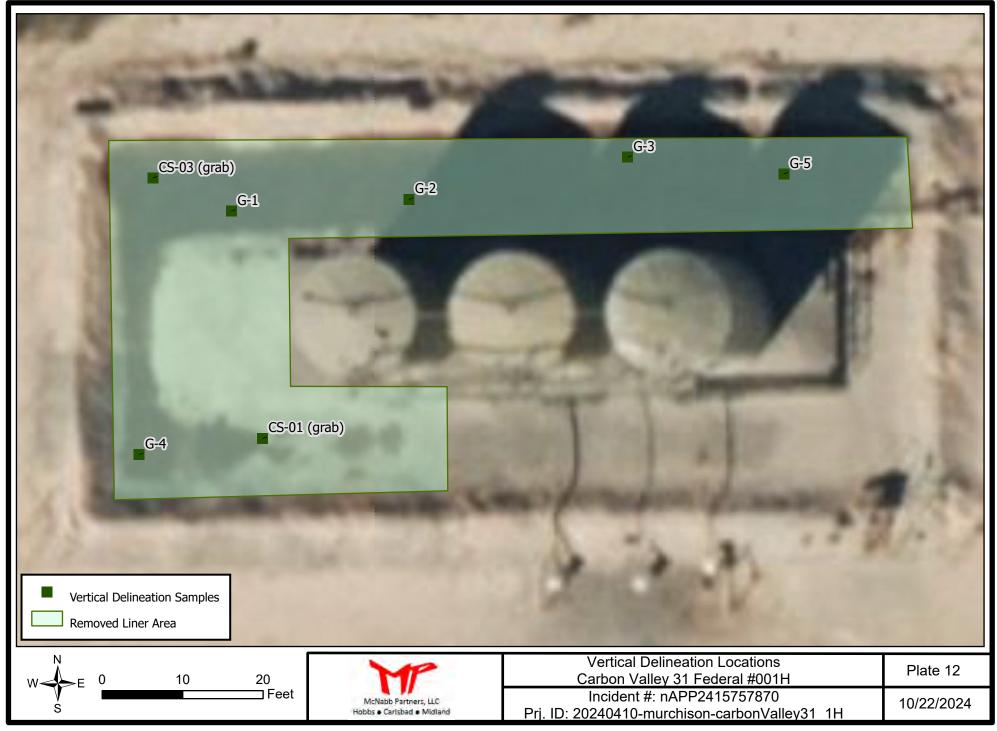


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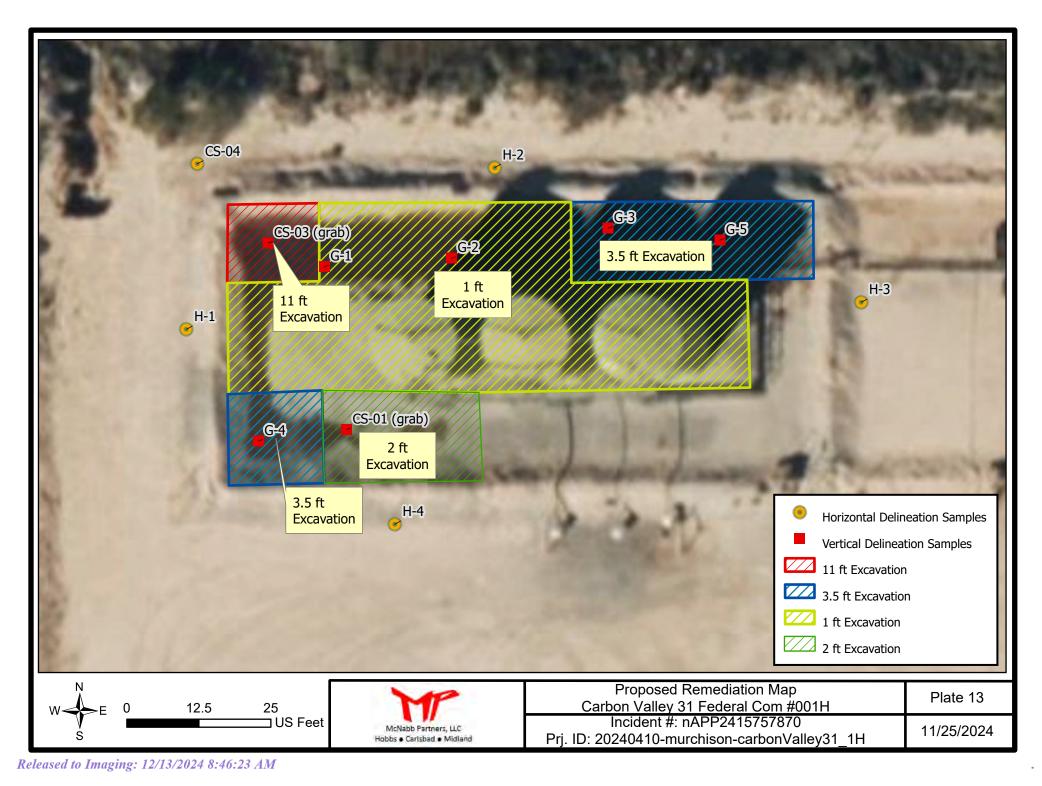


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# **Tables**



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#### Table A. Analytical Summary Carbon Valley 31 Fed #001

Sample ID         Date         (pre/kg)         (mg/kg)         <			Depth	Chloride	GRO	DRO	GRO+DRO	MRO	TPH Ext.	Benzene	BTEX	Lab	Lab #
IMMOC Closure Criteria         Image Computes Surprise           5-01         9/19/2024         0         128         <10.0         96.7         96.7         96.7         16.6         163.4         <0.50         .2.300         Cardinal         11/427380.2           5-02         9/13/2024         0         96         5.60         1020         1020         43.44         -0.50         6.3.00         Cardinal         11/427380.2           5-03         10/4/2024         0.5         80         <50.0         760.0         760.0         2910         105.0         <0.3.00         Cardinal         11/4267380.2           5-03         10/4/2024         0.5         80         <50.0         760.0         760.0         2910.0         105.00         <0.3.00         Cardinal         11/446075.04           5-04         10/4/2024         0.5         120.0         67.0         62.70         150.0         <0.3.00         Cardinal         11/446075.04           5-06         10/4/2024         0.5         122.0         <0.05         0.3.00         Cardinal         11/446075.05           5-03         10/4/2024         0.5         124.0         <0.100         210.0         130.0         130.0         <0.3.00	Sample ID	Date				-		-					Lab #
Surface Composite Samples           Surface Composite Samples           Colspan="2">Conspan="2">Cardinal H245738.01           Colspan="2">Cardinal P19/2024         0         Cardinal H245738.01           Colspan="2">Colspan="2">Cardinal P19/2024         Colspan="2">Cardinal H245738.01           Colspan="2">Cardinal P19/2024         Colspan="2">Cardinal H245738.01           Colspan="2">Colspan="2">Cardinal P19/2024         Colspan="2">Cardinal H24675738.01           Colspan="2">Colspan="2">Cardinal P19/2024         Colspan="2">Cardinal H24675748.01           Colspan="2">Colspan="2">Cardinal P124607543           Food         10/4/2024         Colspan="2">Cardinal P124607543           Food         10/4/2024         Colspan="2">Cardinal P124607543           Food         10/4/2024         Cardinal P124607543           Food         10/4/2024         Cardinal P124607543           Food         10/4/2024         Cardinal P124607543           Food         10/4/2024         Cardinal P124607543           Food         10/4/2024	NMOCD Closure Criteria		(reet)									(many caramary	
C501         9/19/2024         0         128         <10.0         97.7         67.7         66.7         163.4         <0.050         <0.300         Cardinal         H247338-01           C502         9/19/2024         0         96         <0.050													
CS02         9/19/2024         0         96         1000         11000         14000         14300         10300         Cordinal         H245739.02           C501         1014/2024         0.5         80         <50.0         6620         620         2510         9130         0.056         0.000         Cardinal         H245738.02           F603         1014/2024         0.5         112         104         10400         10504         3390         40.056         43.00         Cardinal         H246075.03           F504         1014/2024         0.5         112         104         10400         10504         3390         40.056         43.00         Cardinal         H246075.03           F505         1014/2024         0.5         208         43.00         54.00	CS-01	9/19/2024	0					66.7	163.4	<0.050	<0.300	Cardinal	H245738-01
b33       9/19/2024       0       48       56.6       10300       1035.6       3800       4315.6       40.50       0.400       Cardinal       H24732037         5-01       10/4/2024       0.5       80       <50.0			-	-									
F601       10/4/2024       0.5       80       <50.0       6620       251.0       91.0       <0.50.0       0.300       Cardinal       H246075.01         56.03       10/4/2024       0.5       112       10.4       10.400       105.01       33.00       138.01       <0.500			-										
F502       10/4/2024       0.5       80         7600       2910       10510         Cardinal       H24607503         F503       10/4/2024       0.5       1160        100400       10560       3390       13984        0.50        0.300       Cardinal       H24607503         F506       10/4/2024       0.5       208       20.3       5400       5800       820.3         0.500        0.300       Cardinal       H24607505         F5-06       10/4/2024       0.5       228       <10.0													
15.03       10/4/2024       0.5       112       104       1000       13990       13994       4.0.05       cardinal       H246075.05         15.04       10/4/2024       0.5       160       c10.0       6270       1950       82.00       -0.050       c0.050       c0.050       c0.050       cardinal       H246075.05         15.05       10/4/2024       0.5       208       20.3       5400       5420       c150       62.00       cardinal       H246075.05         15.06       10/4/2024       0.5       228       c10.0       c10.0       c20.0       c10.0       c30.0       0.050       c0.300       Cardinal       H246075.07         15.08       10/4/2024       0.5       128       c10.0       1390       1381       1911       c0.050       c0.300       Cardinal       H246075.09         15.11       10/4/2024       0.5       1280       12000       1390       1390       1310       c0.050       c0.300       Cardinal       H246075.07         15.11       10/4/2024       0.5       1280       1200       1200       0.050       c0.300       Cardinal       H246075.01         15.21       10/4/2024       0.5       1280       12													
F544       10/4/2024       0.5       160       <10.0       6270       1270       6270       1950       82.00       <0.300       Cardinal       H246075.04         F5-66       10/4/2024       0.5       22.4       <10.0													
F5:05       10/4/2024       0.5       208       20.3       5400       5420.3       1530       6950.3       <0.000       Cardinal       H246075-05         F5-06       10/4/2024       0.5       224       <10.0		-11-		160	<10.0		6270						
F5.66         10/4/2024         0.5         224         <10.0         <580         580         1890         7870         <0.050         <0.300         Cardinal         H246075-06           F5-07         10/4/2024         0.5         228         <10.0													
\$\overline{F5}07       10/4/2024       0.5       288													
F5-08       10/4/2024       0.5       224         1390       531       1921              F5-09       10/4/2024       0.5       112       <50.0			0.5	288	<10.0	<10.0	<20.0	<10.0		<0.050	< 0.300	Cardinal	
FS-09         10/4/2024         0.5         112         <50.0         9290         2840         12130         <0.050         <0.300         Cardinal         H246075-09           F5-10         10/4/2024         0.5         288         <50.0													
FS-10       10/4/2024       0.5       288       <50.0       12000       12000       3960       15960       <0.050       <0.300       Cardinal       H246075-10         FS-11       10/4/2024       0.5       160       <50.0				112					12130				
F5-11         10/4/2024         0.5         160         <50.0         9020         9020         2900         11920         <0.050         <0.300         Cardinal         H246075-11           Vertical Delimention Grab Samples           C5-01         6/24/2024         2-4         224         <10.0				288	<50.0			3960		< 0.050	< 0.300	Cardinal	
Vertical Delineation Grab Samples           CS-01         6/24/2024         0-2         64         <10.0         105         123.4         128.4         <0.050         <0.300         Cardinal         H243782-02           CS-01         6/24/2024         0-2         16         <10.0	FS-11			160	<50.0	9020		2900		<0.050	< 0.300	Cardinal	H246075-11
CS-01         6/24/2024         2-4         224         <10.0         <20.0         <10.0         <30.0         <0.050         <0.300         Cardinal         H243782-02           CS-02         6/24/2024         0-2         16         <10.0						tion Grab Sa	mples						
CS-01         6/24/2024         2-4         224         <10.0         <20.0         <10.0         <30.0         <0.050         <0.300         Cardinal         H243782-02           CS-02         6/24/2024         0-2         16         <10.0	CS-01	6/24/2024	0-2				· · · · · · · · · · · · · · · · · · ·	23.4	128.4	<0.050	<0.300	Cardinal	H243782-01
CS-02         6/24/2024         0-2         16         <10.0         673         673         265         938         <0.050         <0.300         Cardinal         H243782-03           CS-03         6/24/2024         0-2         176         47.8         876         923.8         190         1113.8         0.077         12.5         Cardinal         H243782-03           CS-03         6/24/2024         2-4         144         <0.0			2-4		<10.0	<10.0	<20.0			<0.050			
CS-03       6/24/2024       2-4       144       <10.0       2730       2730       539       3269       <0.050       0.176       Cardinal       H243782-05         CS-03       6/24/2024       4-6       240       15.5       282       297.5       37       334.5       <0.050			0-2	16									
CS-03       6/24/2024       2-4       144       <10.0       2730       2730       539       3269       <0.050       0.176       Cardinal       H243782-05         CS-03       6/24/2024       4-6       240       15.5       282       297.5       37       334.5       <0.050	CS-03	6/24/2024	0-2	176	47.8	876	923.8	190	1113.8	0.077	12.5	Cardinal	H243782-04
C5-03       6/24/2024       4-6       240       15.5       282       297.5       37       334.5       <0.050       0.883       Cardinal       H243782-06         C5-03       8/13/2024       12.25       480       <10.0			2-4	144	<10.0		2730	539		<0.050		Cardinal	
CS-04         8/13/2024         0.5         32         <10.0         <10.0         <20.0         <10.0         <30.0         <0.50         <0.300         Cardinal         H244992-01           CS-04         8/13/2024         2         32         <10.0			4-6	240	15.5	282	297.5	37	334.5	<0.050	0.883	Cardinal	
CS-04       8/13/2024       2       32       <10.0       <10.0       <20.0       <10.0       <30.0       <0.050       <0.300       Cardinal       H244992-02         CS-04       8/13/2024       4       16       <10.0	CS-03	8/13/2024		480	<10.0	61.5					< 0.300	Cardinal	H244992-04
CS-04         8/13/2024         4         16         <10.0         <20.0         <10.0         <30.0         <0.050         <0.300         Cardinal         H244992-03           G-1         10/7/2024         0.5         96         <50.0	CS-04	8/13/2024	0.5	32	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	< 0.300	Cardinal	H244992-01
G-1       10/7/2024       0.5       96       <50.0       3450       3450       1470       4920       <0.050       <0.300       Cardinal       H246090-01         G-1       10/7/2024       2       464       <10.0	CS-04	8/13/2024	2	32	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	< 0.300	Cardinal	H244992-02
G-1         10/7/2024         2         464         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10.0         <10	CS-04	8/13/2024	4	16	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	< 0.300	Cardinal	H244992-03
G-110/7/20243192<10.038.838.8<10.038.8<0.050<0.300CardinalH246090.03G-210/7/20240.522420.423702390.47013091.4<0.050	G-1	10/7/2024	0.5	96	<50.0	3450	3450	1470	4920	<0.050	<0.300	Cardinal	H246090-01
G-210/7/20240.522420.423702390.47013091.4<0.050<0.300CardinalH246090-04G-210/7/20242416<10.0	G-1	10/7/2024	2	464	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	< 0.300	Cardinal	H246090-02
G-210/7/20242416<10.019.919.9<10.019.9<0.050<0.300CardinalH246090-05G-210/7/20243240<10.0	G-1	10/7/2024	3	192	<10.0	38.8	38.8	<10.0	38.8	<0.050	< 0.300	Cardinal	H246090-03
G-210/7/20243240<10.0<10.0<20.0<10.0<30.0<0.50<0.300CardinalH246090-06G-310/7/20240.5641741280012974389016864<0.050	G-2	10/7/2024	0.5	224	20.4	2370	2390.4	701	3091.4	<0.050	< 0.300	Cardinal	H246090-04
G-310/7/20240.5641741280012974389016864<0.0500.306CardinalH246090-07G-310/7/20242624<10.0	G-2	10/7/2024	2	416	<10.0	19.9	19.9	<10.0	19.9	<0.050	<0.300	Cardinal	H246090-05
G-3       10/7/2024       2       624       <10.0       <10.0       <20.0       <10.0       <30.0       <0.050       <0.300       Cardinal       H246090-08         G-3       10/7/2024       3       736       <10.0	G-2	10/7/2024	3	240	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	< 0.300	Cardinal	H246090-06
G-3       10/7/2024       3       736       <10.0       <10.0       <20.0       <10.0       <30.0       <0.50       <0.300       Cardinal       H246090-09         G-3       10/7/2024       4       544       <10.0	G-3	10/7/2024	0.5	64	174	12800	12974	3890	16864	<0.050	0.306	Cardinal	H246090-07
G-3       10/7/2024       4       544       <10.0       <10.0       <20.0       <10.0       <30.0       <0.050       <0.300       Cardinal       H246090-10         G-4       10/7/2024       0.5       288       179       4460       4639       1020       5659       <0.050	G-3	10/7/2024	2	624	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	< 0.300	Cardinal	H246090-08
G-4       10/7/2024       0.5       288       179       4460       4639       1020       5659       <0.050       0.733       Cardinal       H246090-11         G-4       10/7/2024       1.5       176       1680       12000       13680       2020       15700       <0.050	G-3	10/7/2024	3	736	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	<0.300	Cardinal	H246090-09
G-4       10/7/2024       1.5       176       1680       12000       13680       2020       15700       <0.050       19.0       Cardinal       H246090-12         G-4       10/7/2024       3       256       23.7       324       347.7       43.1       390.8       <0.050	G-3	10/7/2024	4	544	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	<0.300	Cardinal	H246090-10
G-4 10/7/2024 3 256 23.7 324 347.7 43.1 390.8 <0.050 <0.300 Cardinal H246090-13	G-4	10/7/2024	0.5	288	179	4460	4639	1020	5659	<0.050	0.733	Cardinal	H246090-11
	G-4	10/7/2024	1.5	176	1680	12000	13680	2020	15700	<0.050	19.0	Cardinal	H246090-12
G-4 10/7/2024 4 32 <10.0 <10.0 <20.0 <10.0 <20.0 <0.050 <0.300 Cardinal H246000.10	G-4	10/7/2024	3	256	23.7	324	347.7	43.1	390.8	<0.050	< 0.300	Cardinal	H246090-13
	G-4	10/7/2024	4	32	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	<0.300	Cardinal	H246090-19

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Table A. Analytical Summary
Carbon Valley 31 Fed #001

Sample ID	Date	Depth	Chloride	GRO	DRO	GRO+DRO	MRO	TPH Ext.	Benzene	BTEX	Lab	Lab #
Sample ID	Date	(Feet)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(Hall/Cardinal)	
NMOCD Closure Criteria			600					100	10	50		
G-5	10/7/2024	0.5	288	177	12400	12577	3630	16207	<0.050	<0.300	Cardinal	H246090-14
G-5	10/7/2024	2.5	1060	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	<0.300	Cardinal	H246090-15
G-5	10/7/2024	4	64	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	<0.300	Cardinal	H246090-20
			Horiz	ontal Deline	ation Grab S	amples						
H-1	6/24/2024	0-2	<16.0	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	<0.300	Cardinal	H243781-01
H-2	6/24/2024	0-2	<16.0	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	<0.300	Cardinal	H243781-02
H-3	6/24/2024	0-2	<16.0	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	<0.300	Cardinal	H243781-03
H-4	6/24/2024	0-2	<16.0	<10.0	<10.0	<20.0	<10.0	<30.0	<0.050	<0.300	Cardinal	H243781-04
Sample exceeds NMOCD (	Closure Criteria											

Received by OCD: 12/12/2024 10:35:39 AM



# **Communications**



811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico** Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 355946

QUESTIONS					
Operator:	OGRID:				
Murchison Oil and Gas, LLC	15363				
7250 Dallas Parkway	Action Number:				
Plano, TX 75024	355946				
	Action Type:				
	[NOTIFY] Notification Of Liner Inspection (C-141L)				

#### QUESTIONS

Prerequisites						
Incident ID (n#)	nAPP2415757870					
Incident Name	NAPP2415757870 CARBON VALLEY 31 FEDERAL COM #001H @ 30-015-37603					
Incident Type	Other					
Incident Status	Initial C-141 Approved					
Incident Well	[30-015-37603] CARBON VALLEY 31 FEDERAL COM #001H					

#### Location of Release Source

Site Name	CARBON VALLEY 31 FEDERAL COM #001H					
Date Release Discovered	04/10/2024					
Surface Owner	Federal					

#### Liner Inspection Event Information

Please answer all the questions in this group.	
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Please answer all the questions in this group.	
What is the liner inspection surface area in square feet	5,300
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	06/24/2024
Time liner inspection will commence	09:00 AM
Please provide any information necessary for observers to liner inspection	Please contact dimitry@mcnabbpartners.com if needed. 917-497-6890
Please provide any information necessary for navigation to liner inspection site	GPS coordinates: 32.8762606, -104.207663

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

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Action 355946

CONDITIONS

Operator:	OGRID:
Murchison Oil and Gas, LLC	15363
7250 Dallas Parkway	Action Number:
Plano, TX 75024	355946
	Action Type:
	[NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS		
Created By	Condition	Condition Date
aparkermp	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	6/19/2024

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District III

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico** Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 355948

QUESTIONS Operator: OGRID: Murchison Oil and Gas, LLC 15363 7250 Dallas Parkway Action Number: Plano, TX 75024 355948 Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2415757870
Incident Name	NAPP2415757870 CARBON VALLEY 31 FEDERAL COM #001H @ 30-015-37603
Incident Type	Other
Incident Status	Initial C-141 Approved
Incident Well	[30-015-37603] CARBON VALLEY 31 FEDERAL COM #001H

Location of Release Source

Site Name	CARBON VALLEY 31 FEDERAL COM #001H
Date Release Discovered	04/10/2024
Surface Owner	Federal

#### Sampling Event General Information

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	5,300
What is the estimated number of samples that will be gathered	3
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/24/2024
Time sampling will commence	09:00 AM
Please provide any information necessary for observers to contact samplers	Please contact dimitry@mcnabbpartners.com if needed. 917-497-6890
Please provide any information necessary for navigation to sampling site	GPS coordinates: 32.8762606, -104.207663

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Murchison Oil and Gas, LLC	15363
7250 Dallas Parkway	Action Number:
Plano, TX 75024	355948
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

#### CONDITIONS Created By Condition Condition Date Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the 6/19/2024 aparkermp remediation closure samples not being accepted.

CONDITIONS

Action 355948

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CONDITIONS	

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 372127

Operator: OGRID: Murchison Oil and Gas, LLC 15363 7250 Dallas Parkway Action Number: Plano, TX 75024 372127 Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

#### QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2415757870
Incident Name	NAPP2415757870 CARBON VALLEY 31 FEDERAL COM #001H @ 30-015-37603
Incident Type	Other
Incident Status	Initial C-141 Approved
Incident Well	[30-015-37603] CARBON VALLEY 31 FEDERAL COM #001H

#### Location of Release Source

Site Name	CARBON VALLEY 31 FEDERAL COM #001H
Date Release Discovered	04/10/2024
Surface Owner	Federal

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	600
What is the estimated number of samples that will be gathered	3
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	08/13/2024
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Please contact dimitry@mcnabbpartners.com if needed. 917-497-6890
Please provide any information necessary for navigation to sampling site	GPS coordinates: 32.876314, -104.207806

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District III

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico** Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Murchison Oil and Gas, LLC	15363
7250 Dallas Parkway	Action Number:
Plano, TX 75024	372127
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

#### CONDITIONS Created By Condition Condition Date Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the 8/8/2024 aparkermp remediation closure samples not being accepted.

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Released to Imaging: 12/13/2024 8:46723/AM

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico** Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 383774

QUESTIONS		
Operator:	OGRID:	
Murchison Oil and Gas, LLC	15363	
7250 Dallas Parkway	Action Number:	
Plano, TX 75024	383774	
	Action Type:	
	[NOTIFY] Notification Of Liner Inspection (C-141L)	

#### QUESTIONS

requisites	
Incident ID (n#)	nAPP2415757870
Incident Name	NAPP2415757870 CARBON VALLEY 31 FEDERAL COM #001H @ 30-015-37603
Incident Type	Other
Incident Status	Initial C-141 Approved
Incident Well	[30-015-37603] CARBON VALLEY 31 FEDERAL COM #001H

#### Location of Release Source

Site Name	CARBON VALLEY 31 FEDERAL COM #001H	
Date Release Discovered	04/10/2024	
Surface Owner	Federal	

#### Liner Inspection Event Information

Please answer all the questions in this group.	
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Please answer all the questions in this group.		
What is the liner inspection surface area in square feet	5,300	
Have all the impacted materials been removed from the liner	Yes	
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	09/19/2024	
Time liner inspection will commence	10:00 AM	
Please provide any information necessary for observers to liner inspection	Please contact dimitry@mcnabbpartners.com if needed. 917-497-6890	
Please provide any information necessary for navigation to liner inspection site	GPS coordinates: 32.8762606, -104.207663	

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 383774

CONDITIONS

Operator:	OGRID:	
Murchison Oil and Gas, LLC	15363	
7250 Dallas Parkway	Action Number:	
Plano, TX 75024	383774	
	Action Type:	
	[NOTIFY] Notification Of Liner Inspection (C-141L)	

1	CONDITIONS		
	Created By		Condition Date
	aparkermp	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	9/16/2024

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 383780

QUESTIONS Operator: OGRID: Murchison Oil and Gas, LLC 15363 7250 Dallas Parkway Action Number: Plano, TX 75024 383780 Action Type: [NOTIFY] Notification Of Sampling (C-141N)

#### QUESTIONS

Prerequisites			
Incident ID (n#)	nAPP2415757870		
Incident Name	NAPP2415757870 CARBON VALLEY 31 FEDERAL COM #001H @ 30-015-37603		
Incident Type	Other		
Incident Status	Initial C-141 Approved		
Incident Well	[30-015-37603] CARBON VALLEY 31 FEDERAL COM #001H		

#### Location of Release Source

Site Name	CARBON VALLEY 31 FEDERAL COM #001H	
Date Release Discovered	04/10/2024	
Surface Owner	Federal	

#### Sa

Sampling Event General Information				
Please answer all the questions in this group.				
What is the sampling surface area in square feet	5,300			
What is the estimated number of samples that will be gathered	8			
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	09/29/2024			
Time sampling will commence	10:00 AM			
Please provide any information necessary for observers to contact samplers	Please contact dimitry@mcnabbpartners.com if needed. 917-497-6890			
Please provide any information necessary for navigation to sampling site	GPS coordinates: 32.8762606, -104.207663			

Released to Imaging: 12/13/2024/8:46:23/AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Murchison Oil and Gas, LLC	15363
7250 Dallas Parkway	Action Number:
Plano, TX 75024	383780
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

#### CONDITIONS Created By Condition Condition Date Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the 9/16/2024 aparkermp remediation closure samples not being accepted.

Action 383780

Page 38eof	138
CONDITIONS	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 39eof 138

QUESTIONS

Action 389298

QUESTIONS Operator: OGRID: Murchison Oil and Gas, LLC 15363 7250 Dallas Parkway Action Number: Plano, TX 75024 389298

Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites				
Incident ID (n#)	nAPP2415757870			
Incident Name	NAPP2415757870 CARBON VALLEY 31 FEDERAL COM #001H @ 30-015-37603			
Incident Type	Other			
Incident Status	Initial C-141 Approved			
Incident Well	[30-015-37603] CARBON VALLEY 31 FEDERAL COM #001H			

Location of Release Source

Site Name	CARBON VALLEY 31 FEDERAL COM #001H
Date Release Discovered	04/10/2024
Surface Owner	Federal

#### Sampling Event General Information

wor all the questions in this a

Please answer an the questions in this group.				
What is the sampling surface area in square feet	2,151			
What is the estimated number of samples that will be gathered	11			
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/04/2024			
Time sampling will commence	09:00 AM			
Please provide any information necessary for observers to contact samplers	Sampling plan was sent to Brittany.Hall@emnrd.nm.gov as requested. Please contact dimitry@mcnabbpartners.com if needed. 917-497-6890			
Please provide any information necessary for navigation to sampling site	GPS coordinates: 32.8759499,-104.2073593			

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Murchison Oil and Gas, LLC	15363
7250 Dallas Parkway	Action Number:
Plano, TX 75024	389298
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

#### CONDITIONS Created By Condition Condition Date Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the 10/2/2024 aparkermp remediation closure samples not being accepted.

Page 40eof 138

Action 389298

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 8750 Phone:(505) 476-3470 Fax:(505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Page Aleof 138 QUESTIONS

Action 389302

OGRID. Operator: Murchison Oil and Gas, LLC 7250 Dallas Parkway Plano, TX 75024

#### QUESTIONS

Prerequisites			
Incident ID (n#)	nAPP2415757870		
Incident Name	NAPP2415757870 CARBON VALLEY 31 FEDERAL COM #001H @ 30-015-37603		
Incident Type	Other		
Incident Status	Initial C-141 Approved		
Incident Well	[30-015-37603] CARBON VALLEY 31 FEDERAL COM #001H		

#### Location of Release Source

Site Name	CARBON VALLEY 31 FEDERAL COM #001H	
Date Release Discovered	04/10/2024	
Surface Owner	Federal	

#### Sampling Event General Information

Please	answer	all	the	questions	in	this	group.	

Please answer all the questions in this group.	
What is the sampling surface area in square feet	2,151
What is the estimated number of samples that will be gathered	11
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/07/2024
Time sampling will commence	09:00 AM
Please provide any information necessary for observers to contact samplers	Sampling plan was sent to Brittany.Hall@emnrd.nm.gov as requested. Please contact dimitry@mcnabbpartners.com if needed. 917-497-6890
Please provide any information necessary for navigation to sampling site	GPS coordinates: 32.8759499,-104.2073593

05 2	Santa Fe, Niv
	QUESTIONS

OGRID.
15363
Action Number:
389302
Action Type:
[NOTIFY] Notification Of Sampling (C-141N)

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

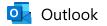
CONDITIONS

Operator:	OGRID:
Murchison Oil and Gas, LLC	15363
7250 Dallas Parkway	Action Number:
Plano, TX 75024	389302
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

#### CONDITIONS Created By Condition Condition Date Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the 10/2/2024 aparkermp remediation closure samples not being accepted.

Page 42cof 138

Action 389302



#### **RE:** [EXTERNAL] Carbon Valley Sampling Plans

From Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>

Date Wed 10/2/2024 2:48 PM

- To Cindy Cottrell <ccottrell@jdmii.com>
- Cc Dimitry Nikanorov <Dimitry@mcnabbpartners.com>; Greg Boans <gboans@jdmii.com>; Luke Pumphrey <lpumphrey@jdmii.com>; Smith, Cory, EMNRD <cory.smith@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Powell, Brandon, EMNRD <Brandon.Powell@emnrd.nm.gov>; Romero, Rosa, EMNRD <RosaM.Romero@emnrd.nm.gov>

Cindy,

The sampling plans for the Carbon Valley 25 Federal Com #007 (nAPP2415754364), Carbon Valley 31 Federal Com #001H (nAPP2415757870), and Carbon Valley 26 Federal Com #001H (nAPP2415757665) are approved with the following conditions:

- All aliquots of the 5-point composite samples must be collected from areas where the liner has been removed. Any aliquots collected from soil that is still underneath portions of the liner that remains in place will not be accepted nor will the composite samples that contain those aliquots will not be accepted.
- Site maps must illustrate where the aliquots for each 5-point composite sample were collected from.
- Horizontal delineation must be completed.
- Any deferral requests will be reviewed on a case-by-case basis and must meet the requirements of a deferral pursuant to 19.15.29.12 C.(2) NMAC.

Do you anticipate the sampling taking both days to complete? The sampling notifications were submitted for the same times for each site on 10/4 and 10/7.

Thank you, **Brittany Hall** • Environmental Specialist Environmental Bureau Projects Group EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87110 505.517.5333 | <u>Brittany.Hall@emnrd.nm.gov</u> http://www.emnrd.nm.gov/ocd/

Please be advised that the new Digital C-141 is live as of December 1, 2023. Please review the new Digital C-141 submission Dec 1, 2023 Guidance document posted on the EMRND Website prior to submitting any C-141s. The guidance documents can be found at <u>https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/</u> or <u>https://www.emnrd.nm.gov/ocd/ocd-forms/</u>.

From: Cindy Cottrell <ccottrell@jdmii.com>
Sent: Wednesday, October 2, 2024 11:09 AM
To: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Cc: Dimitry Nikanorov <Dimitry@mcnabbpartners.com>; Greg Boans <gboans@jdmii.com>; Luke Pumphrey
<lpumphrey@jdmii.com>
Subject: [EXTERNAL] Carbon Valley Sampling Plans

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Brittany,

The sampling plans for the Carbon Valley 25-7, 31-1 and 26-1 are attached for your review and approval. If everything looks good to you, we will send sampling notifications for Friday or next Monday.

Thank you,

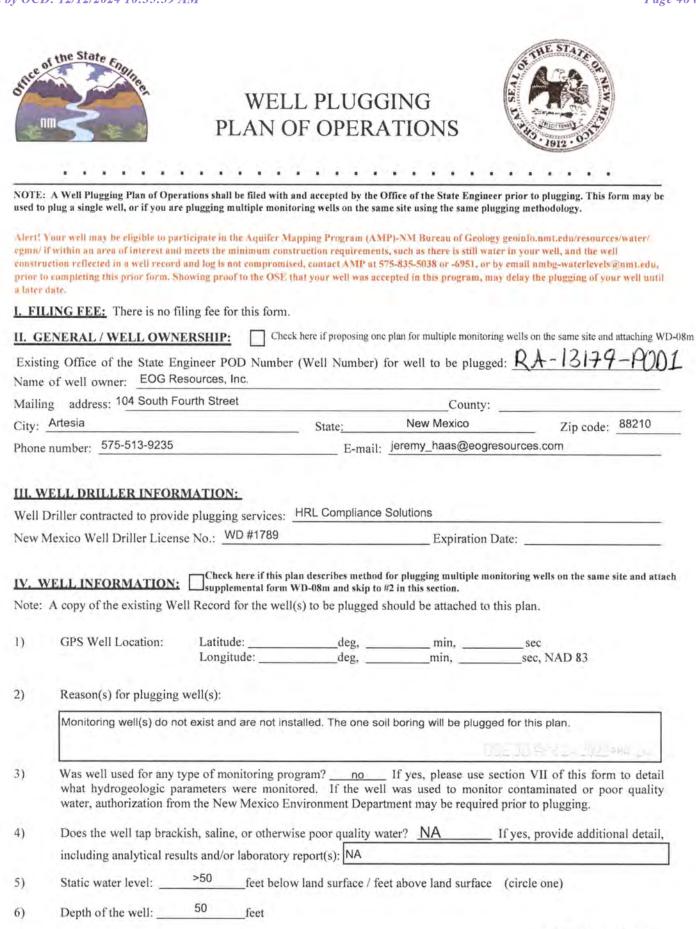
S MURCHISON OIL AND GAS, LLC

Cindy Cottrell Regulatory Coordinator & Corporate Secretary 7250 Dallas Parkway, Suite 1400 Plano, TX 75024 Direct Line: 469-573-6413

# **Appendix B**

# Well Log





7)	Inside diameter of innermost casing: <u>N/A</u> inches.
8)	Casing material: N/A
9)	The well was constructed with: an open-hole production interval, state the open interval: N/A a well screen or perforated pipe, state the screened interval(s): N/A
10)	What annular interval surrounding the artesian casing of this well is cement-grouted? N/A
11)	Was the well built with surface casing? If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? If yes, please describe:
12)	Has all pumping equipment and associated piping been removed from the well?
V. DI	ESCRIPTION OF PLANNED WELL PLUGGING: Form must be completed for each method.
diagran as geop Also, if	If this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed n of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such hysical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan. this planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.
1)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology
	proposed for the well: Bentonite will be added to the bore hole. The remaining space will be backfilled with the drill cuttings. The ground surface will be re-contoured to natural grade.
2)	Will well head be cut-off below land surface after plugging? <u>N/A</u>
VI. P	LUGGING AND SEALING MATERIALS:
Note:	The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix the cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.
1)	For plugging intervals that employ cement grout, complete and attach Table A.
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
3)	Theoretical volume of grout required to plug the well to land surface: 4 bags
4)	Type of Cement proposed: Bentonite Pellets
4) 5)	Bentonite Pellets         Proposed cement grout mix:       N/A         gallons of water per 94 pound sack of Portland cement.

WD-08 Well Plugging Plan Version: July 31, 2019 Page 2 of 5

.

N/A

#### 7) Grout additives requested, and percent by dry weight relative to cement:

8)

Additional notes and calculations:

VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

#### VIII. SIGNATURE:

1, Tami Knight, as agent \_\_\_\_\_\_, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

Sami C. USJ

April 13, 2022

Signature of Applicant

Date

#### IX. ACTION OF THE STATE ENGINEER:

This Well Plugging Plan of Operations is:

Approved subject to the attached condition Not approved for the reasons provided on	
Witness my hand and official seal this $22$	day of April , 2022
WE STA	John R. D'Antonio I. P.E., New Mexico State Engineer
AND	By: Juls Land
	WD-08 Well Plugging Plan
ALL COLOR	Version: July 31, 2019 Page 3 of 5

Released to Imaging: 12/13/2024 8:46:23 AM

# TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 - most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			
Bottom of proposed interval of grout placement (ft bgl)			
Theoretical volume of grout required per interval (gallons)			
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			
Mixed on-site or batch- mixed and delivered?			
Grout additive 1 requested			
Additive 1 percent by dry weight relative to cement			
Grout additive 2 requested			0SE 011 APR 14 2022 #440
Additive 2 percent by dry weight relative to cement			

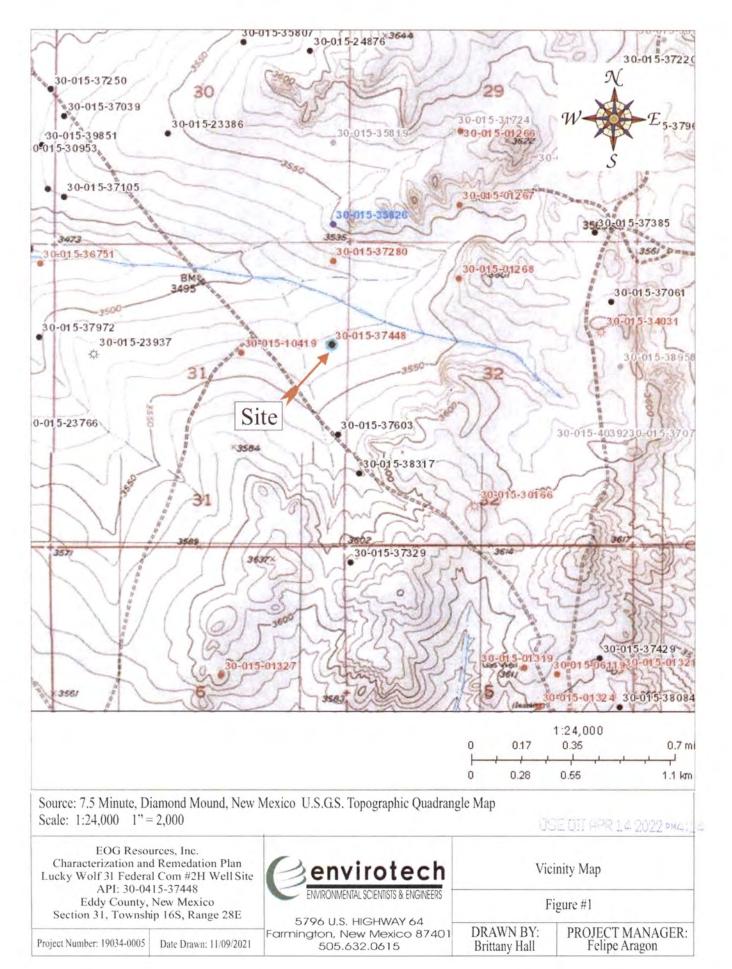
WD-08 Well Plugging Plan Version: July 31, 2019 Page 4 of 5

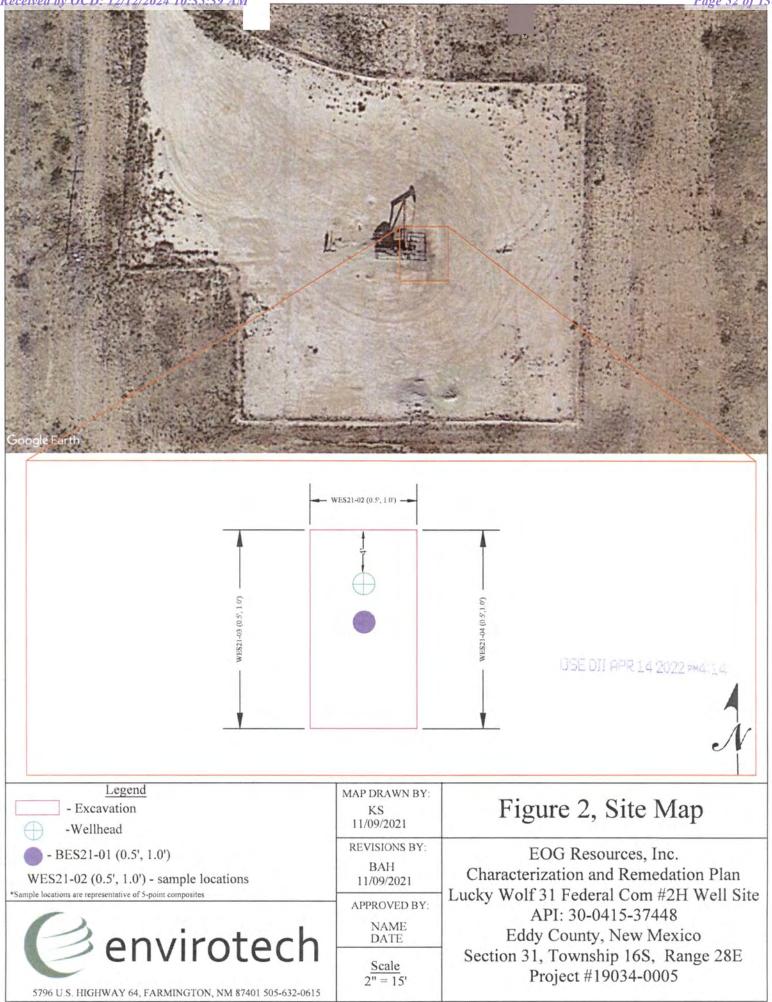
# TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			
Bottom of proposed sealant of grout placement (ft bgl)			
Theoretical volume of sealant required per interval (gallons)			
Proposed abandonment sealant (manufacturer and trade name)			

05E 011 APR 14 2022 M4:14

WD-08 Well Plugging Plan Version: July 31, 2019 Page 5 of 5





Released to Imaging: 12/13/2024 8:46:23 AM



#### STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

Mike A. Hamman, P.E State Engineer DISTRICT II

1900 West Second St. Roswell, New Mexico 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

April 22, 2022

EOG Resources, Inc 104 S Fourth Street Artesia NM 88210

RE: Well Plugging Plan of Operations for well RA-13179-POD1

Greetings:

Enclosed is your copy of the Well Plugging Plan of Operations for the above referenced project. The proposed method of operation is found to be acceptable and in accordance with the Rules and Regulations Governing Well Driller Licensing; Construction, Repair and Plugging of Wells 19.27.4 NMAC adopted June 30, 2017 by the State Engineer.

- (1) Plugging operations shall also be conducted in accordance with NMED, NMOCD, or other State or Federal agencies having oversight for the above described project.
- (2) Bentonite Pellets: Fresh water to be added above water column at rate of 5 gallons per 50-lb sack/bucket
- (3) Any deviation from this plan <u>must</u> obtain an approved variance from this office prior to implementation.

Within 30 days after the well is plugged, the well driller is required to file a complete plugging record with the OSE and the permit holder.

Sincerely,

alio Sanchez ater Resources Professional II



# Laboratory Reports and Chain-Of-Custody Documents





July 08, 2024

DIMITRY NIKANOROV MC NABB SERVICES P. O. BOX 5753 HOBBS, NM 88240

**RE: CARBON VALLEY 31-1** 

Enclosed are the results of analyses for samples received by the laboratory on 06/25/24 13:22.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	06/25/2024	Sampling Date:	06/24/2024
Reported:	07/08/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	MURCHISON EDDY CO, NM		

#### Sample ID: H - 1 0-2 (H243781-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/05/2024	ND	2.00	100	2.00	2.14	
Toluene*	<0.050	0.050	07/05/2024	ND	2.10	105	2.00	2.79	
Ethylbenzene*	<0.050	0.050	07/05/2024	ND	2.17	109	2.00	3.06	
Total Xylenes*	<0.150	0.150	07/05/2024	ND	6.65	111	6.00	2.98	
Total BTEX	<0.300	0.300	07/05/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	07/03/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/03/2024	ND	189	94.7	200	0.908	
DRO >C10-C28*	<10.0	10.0	07/03/2024	ND	192	96.2	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	07/03/2024	ND					
Surrogate: 1-Chlorooctane	126	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	128	% 49.1-14	8						

#### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	06/25/2024	Sampling Date:	06/24/2024
Reported:	07/08/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	MURCHISON EDDY CO, NM		

#### Sample ID: H - 2 0-2 (H243781-02)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/05/2024	ND	2.00	100	2.00	2.14	
Toluene*	<0.050	0.050	07/05/2024	ND	2.10	105	2.00	2.79	
Ethylbenzene*	<0.050	0.050	07/05/2024	ND	2.17	109	2.00	3.06	
Total Xylenes*	<0.150	0.150	07/05/2024	ND	6.65	111	6.00	2.98	
Total BTEX	<0.300	0.300	07/05/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	07/03/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/03/2024	ND	189	94.7	200	0.908	
DRO >C10-C28*	<10.0	10.0	07/03/2024	ND	192	96.2	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	07/03/2024	ND					
Surrogate: 1-Chlorooctane	82.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.3	% 49.1-14	8						

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	06/25/2024	Sampling Date:	06/24/2024
Reported:	07/08/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	MURCHISON EDDY CO, NM		

#### Sample ID: H - 3 0-2 (H243781-03)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/05/2024	ND	2.00	100	2.00	2.14	
Toluene*	<0.050	0.050	07/05/2024	ND	2.10	105	2.00	2.79	
Ethylbenzene*	<0.050	0.050	07/05/2024	ND	2.17	109	2.00	3.06	
Total Xylenes*	<0.150	0.150	07/05/2024	ND	6.65	111	6.00	2.98	
Total BTEX	<0.300	0.300	07/05/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	07/03/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/03/2024	ND	189	94.7	200	0.908	
DRO >C10-C28*	<10.0	10.0	07/03/2024	ND	192	96.2	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	07/03/2024	ND					
Surrogate: 1-Chlorooctane	120	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	122	% 49.1-14	8						

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	06/25/2024	Sampling Date:	06/24/2024
Reported:	07/08/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	MURCHISON EDDY CO, NM		

#### Sample ID: H - 4 0-2 (H243781-04)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/05/2024	ND	2.00	100	2.00	2.14	
Toluene*	<0.050	0.050	07/05/2024	ND	2.10	105	2.00	2.79	
Ethylbenzene*	<0.050	0.050	07/05/2024	ND	2.17	109	2.00	3.06	
Total Xylenes*	<0.150	0.150	07/05/2024	ND	6.65	111	6.00	2.98	
Total BTEX	<0.300	0.300	07/05/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	07/03/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/03/2024	ND	189	94.7	200	0.908	
DRO >C10-C28*	<10.0	10.0	07/03/2024	ND	192	96.2	200	2.63	
EXT DRO >C28-C36	<10.0	10.0	07/03/2024	ND					
Surrogate: 1-Chlorooctane	115 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	118 9	% 49.1-14	8						

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



#### **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

#### Cardinal Laboratories

#### \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatscever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose share there applied by the services arise of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



July 02, 2024

DIMITRY NIKANOROV MC NABB SERVICES P. O. BOX 5753 HOBBS, NM 88240

**RE: CARBON VALLEY 31-1** 

Enclosed are the results of analyses for samples received by the laboratory on 06/25/24 13:22.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	06/25/2024	Sampling Date:	06/24/2024
Reported:	07/02/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	MURCHISON EDDY CO, NM		

#### Sample ID: CS - 01 0-2 (H243782-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/30/2024	ND	1.97	98.3	2.00	5.13	
Toluene*	<0.050	0.050	06/30/2024	ND	1.93	96.3	2.00	4.90	
Ethylbenzene*	<0.050	0.050	06/30/2024	ND	1.96	98.0	2.00	4.81	
Total Xylenes*	<0.150	0.150	06/30/2024	ND	5.76	95.9	6.00	4.69	
Total BTEX	<0.300	0.300	06/30/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	06/28/2024	ND	400	100	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/29/2024	ND	202	101	200	1.22	
DRO >C10-C28*	105	10.0	06/29/2024	ND	184	92.0	200	8.60	
EXT DRO >C28-C36	23.4	10.0	06/29/2024	ND					
Surrogate: 1-Chlorooctane	88.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.3	% 49.1-14	8						

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	06/25/2024	Sampling Date:	06/24/2024
Reported:	07/02/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	MURCHISON EDDY CO, NM		

#### Sample ID: CS - 01 2-4 (H243782-02)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/30/2024	ND	1.97	98.3	2.00	5.13	
Toluene*	<0.050	0.050	06/30/2024	ND	1.93	96.3	2.00	4.90	
Ethylbenzene*	<0.050	0.050	06/30/2024	ND	1.96	98.0	2.00	4.81	
Total Xylenes*	<0.150	0.150	06/30/2024	ND	5.76	95.9	6.00	4.69	
Total BTEX	<0.300	0.300	06/30/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	06/28/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/29/2024	ND	202	101	200	1.22	
DRO >C10-C28*	<10.0	10.0	06/29/2024	ND	184	92.0	200	8.60	
EXT DRO >C28-C36	<10.0	10.0	06/29/2024	ND					
Surrogate: 1-Chlorooctane	86.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.9	% 49.1-14	8						

#### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	06/25/2024	Sampling Date:	06/24/2024
Reported:	07/02/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	MURCHISON EDDY CO, NM		

#### Sample ID: CS - 02 0-2 (H243782-03)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/30/2024	ND	1.97	98.3	2.00	5.13	
Toluene*	<0.050	0.050	06/30/2024	ND	1.93	96.3	2.00	4.90	
Ethylbenzene*	<0.050	0.050	06/30/2024	ND	1.96	98.0	2.00	4.81	
Total Xylenes*	<0.150	0.150	06/30/2024	ND	5.76	95.9	6.00	4.69	
Total BTEX	<0.300	0.300	06/30/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.6	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	06/28/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/29/2024	ND	202	101	200	1.22	
DRO >C10-C28*	673	10.0	06/29/2024	ND	184	92.0	200	8.60	
EXT DRO >C28-C36	265	10.0	06/29/2024	ND					
Surrogate: 1-Chlorooctane	85.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110 9	6 49.1-14	8						

#### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	06/25/2024	Sampling Date:	06/24/2024
Reported:	07/02/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	MURCHISON EDDY CO, NM		

#### Sample ID: CS - 03 0-2 (H243782-04)

BTEX 8021B	mg	/kg	Analyze	d By: JH					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.077	0.050	06/30/2024	ND	1.97	98.3	2.00	5.13	
Toluene*	0.570	0.050	06/30/2024	ND	1.93	96.3	2.00	4.90	
Ethylbenzene*	1.71	0.050	06/30/2024	ND	1.96	98.0	2.00	4.81	
Total Xylenes*	10.2	0.150	06/30/2024	ND	5.76	95.9	6.00	4.69	
Total BTEX	12.5	0.300	06/30/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	309	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	06/28/2024	ND	400	100	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	47.8	10.0	06/29/2024	ND	202	101	200	1.22	
DRO >C10-C28*	876	10.0	06/29/2024	ND	184	92.0	200	8.60	
EXT DRO >C28-C36	190	10.0	06/29/2024	ND					
Surrogate: 1-Chlorooctane	93.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	111 9	% 49.1-14	8						

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	06/25/2024	Sampling Date:	06/24/2024
Reported:	07/02/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	MURCHISON EDDY CO, NM		

#### Sample ID: CS - 03 2-4 (H243782-05)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/30/2024	ND	1.97	98.3	2.00	5.13	
Toluene*	<0.050	0.050	06/30/2024	ND	1.93	96.3	2.00	4.90	
Ethylbenzene*	<0.050	0.050	06/30/2024	ND	1.96	98.0	2.00	4.81	
Total Xylenes*	0.176	0.150	06/30/2024	ND	5.76	95.9	6.00	4.69	
Total BTEX	<0.300	0.300	06/30/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	06/28/2024	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/29/2024	ND	202	101	200	1.22	
DRO >C10-C28*	2730	10.0	06/29/2024	ND	184	92.0	200	8.60	
EXT DRO >C28-C36	539	10.0	06/29/2024	ND					
Surrogate: 1-Chlorooctane	89.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	125 9	% 49.1-14	8						

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#### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	06/25/2024	Sampling Date:	06/24/2024
Reported:	07/02/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	MURCHISON EDDY CO, NM		

#### Sample ID: CS - 03 4-6 (H243782-06)

BTEX 8021B	mg	/kg	Analyze	d By: JH					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/30/2024	ND	2.12	106	2.00	2.44	QM-07
Toluene*	<0.050	0.050	06/30/2024	ND	2.31	115	2.00	2.16	
Ethylbenzene*	0.123	0.050	06/30/2024	ND	2.32	116	2.00	1.58	QM-07
Total Xylenes*	0.760	0.150	06/30/2024	ND	6.94	116	6.00	1.74	QM-07
Total BTEX	0.883	0.300	06/30/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	137	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	06/28/2024	ND	400	100	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	15.5	10.0	06/29/2024	ND	202	101	200	1.22	
DRO >C10-C28*	282	10.0	06/29/2024	ND	184	92.0	200	8.60	
EXT DRO >C28-C36	37.0	10.0	06/29/2024	ND					
Surrogate: 1-Chlorooctane	89.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.6	% 49.1-14	8						

#### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



#### **Notes and Definitions**

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

101 Eas (575) 3 Company Name: McNabb Partners Project Manager: Dimitry Nikanorov	101 East Mar (575) 393-2: abb Partners try Nikanorov	(101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 artners kanorov	M 88240 93-2476		P.O.#	BILL TO			ANALYSIS	REQUEST			
Address: 5014 W Carlsbad Hwy City: Hobbs	0104	State: NM	Zin: 88220		P.O. #: Company: M	P.O. #: Company: McNabb Partners	6					_	
	9174976890				Address:						_		
Project #:		Proj	ect Owner: Mu	Project Owner: Murchison Oil & Gas City:	as City:					_			
Project Name: Carbon Valley 31-1	Valley 31-1				State:	Zip:			_		_	_	
Project Location: Eddy Co, NM	Co, NM				Phone #:	-					_	_	
Sampler Name: Chris Turner, Dimitry Nikanorov	urner, Dimitry Nika	norov			Ent H.				_			_	
camplel name. Chils It	umer, Dimitry Nika	INDFOV			Fax #:						_		
Lab I.D.				MATRIX	PRESERV.	SAMPLING	G	'					
4243782	Sample I.D.	I.D.	(G)RAB OR (C)OMF	GROUNDWATER WASTEWATER BOIL DIL BLUDGE	DTHER : CID/BASE: CE / COOL DTHER :	DATE	Chloride	РН	BTEX				
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PLEASE NOTE: Lability and Damages. Cardinal's lability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for nonlinence and any other cause whatsonever shall be	Damages, Cardinal's la In writing and received	ability and client's exhibit 3 hour Carrinal within 3	clusive remedy to	or any claim arising	whether based in c	onfract or tort, sha	all be limited to the	amount pa	d by the client f	or the analyses.	All claims includ	ing those for n	anlinence and
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Page 9 of 9

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



August 20, 2024

DIMITRY NIKANOROV MC NABB SERVICES P. O. BOX 5753

HOBBS, NM 88240

**RE: CARBON VALLEY 31-1** 

Enclosed are the results of analyses for samples received by the laboratory on 08/16/24 12:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	08/16/2024	Sampling Date:	08/13/2024
Reported:	08/20/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	MURCHISON EDDY CO, NM		

#### Sample ID: CS - 04 (0.5') (H244992-01)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/19/2024	ND	2.21	111	2.00	6.41	
Toluene*	<0.050	0.050	08/19/2024	ND	2.33	116	2.00	4.14	
Ethylbenzene*	<0.050	0.050	08/19/2024	ND	2.44	122	2.00	1.93	
Total Xylenes*	<0.150	0.150	08/19/2024	ND	7.38	123	6.00	1.14	
Total BTEX	<0.300	0.300	08/19/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	08/19/2024	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/19/2024	ND	214	107	200	3.07	
DRO >C10-C28*	<10.0	10.0	08/19/2024	ND	221	110	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	08/19/2024	ND					
Surrogate: 1-Chlorooctane	68.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	80.7	% 49.1-14	8						

#### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	08/16/2024	Sampling Date:	08/13/2024
Reported:	08/20/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	MURCHISON EDDY CO, NM		

### Sample ID: CS - 04 (2') (H244992-02)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/19/2024	ND	2.21	111	2.00	6.41	
Toluene*	<0.050	0.050	08/19/2024	ND	2.33	116	2.00	4.14	
Ethylbenzene*	<0.050	0.050	08/19/2024	ND	2.44	122	2.00	1.93	
Total Xylenes*	<0.150	0.150	08/19/2024	ND	7.38	123	6.00	1.14	
Total BTEX	<0.300	0.300	08/19/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	116 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	08/19/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/19/2024	ND	214	107	200	3.07	
DRO >C10-C28*	<10.0	10.0	08/19/2024	ND	221	110	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	08/19/2024	ND					
Surrogate: 1-Chlorooctane	76.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.0	% 49.1-14	8						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	08/16/2024	Sampling Date:	08/13/2024
Reported:	08/20/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	MURCHISON EDDY CO, NM		

### Sample ID: CS - 04 (4') (H244992-03)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/19/2024	ND	2.21	111	2.00	6.41	
Toluene*	<0.050	0.050	08/19/2024	ND	2.33	116	2.00	4.14	
Ethylbenzene*	<0.050	0.050	08/19/2024	ND	2.44	122	2.00	1.93	
Total Xylenes*	<0.150	0.150	08/19/2024	ND	7.38	123	6.00	1.14	
Total BTEX	<0.300	0.300	08/19/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	08/19/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/19/2024	ND	214	107	200	3.07	
DRO >C10-C28*	<10.0	10.0	08/19/2024	ND	221	110	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	08/19/2024	ND					
Surrogate: 1-Chlorooctane	74.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.4	% 49.1-14	8						

### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	08/16/2024	Sampling Date:	08/13/2024
Reported:	08/20/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Alyssa Parras
Project Location:	MURCHISON EDDY CO, NM		

### Sample ID: CS - 03 (12.25') (H244992-04)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/19/2024	ND	2.21	111	2.00	6.41	
Toluene*	<0.050	0.050	08/19/2024	ND	2.33	116	2.00	4.14	
Ethylbenzene*	<0.050	0.050	08/19/2024	ND	2.44	122	2.00	1.93	
Total Xylenes*	<0.150	0.150	08/19/2024	ND	7.38	123	6.00	1.14	
Total BTEX	<0.300	0.300	08/19/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	480	16.0	08/19/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/19/2024	ND	214	107	200	3.07	
DRO >C10-C28*	61.5	10.0	08/19/2024	ND	221	110	200	2.77	
EXT DRO >C28-C36	<10.0	10.0	08/19/2024	ND					
Surrogate: 1-Chlorooctane	81.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	103 9	% 49.1-14	8						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

Relinquished By: Delivered By: (Circle One) Sampler - UPS - Bus - Ott	analyses. All daims including service. In no svent shall Card affiliates or successors arising Relinquished BY.	PLEASE NOTE: Lability and Dam	9	ص	2		Lab I.D.	FOR LAB USE ONLY	Sampler Name:	Project Location:	Project Name:	Project #:	Phone #: 91	City: Hobbs	Address: 50	Project Manager:	Company Name:	
cle One) us - Other:	Sinal b	of Damages, Cardinal's liability and dis	CS-03	CS-04	CS-04	CS-04	Sample I.D.	1		n: Eddy Co, NM	Carbon Valley 31-1		917-497-6890		5014 W Carlsbad Hwy	r: Dimitry Nikanorov	McNabb Partners	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476
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All Results are emailed. Please provide Email address: dimitry@mcnabbpartners.com, andrew@mcnabbpartners.com, laura@mcnabbpartners.com REMARKS:									_			-	_	_	-		UEST	÷

Page 7 of 7



September 24, 2024

DIMITRY NIKANOROV

MC NABB SERVICES

P. O. BOX 5753

HOBBS, NM 88240

**RE: CARBON VALLEY 31-1** 

Enclosed are the results of analyses for samples received by the laboratory on 09/20/24 12:48.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	09/20/2024	Sampling Date:	09/19/2024
Reported:	09/24/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	MURCHISON EDDY CO, NM		

### Sample ID: CS - 01 0 FT (H245738-01)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/20/2024	ND	2.09	105	2.00	2.25	
Toluene*	<0.050	0.050	09/20/2024	ND	2.04	102	2.00	2.32	
Ethylbenzene*	<0.050	0.050	09/20/2024	ND	2.11	106	2.00	2.51	
Total Xylenes*	<0.150	0.150	09/20/2024	ND	6.33	105	6.00	2.57	
Total BTEX	<0.300	0.300	09/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	09/23/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/20/2024	ND	220	110	200	2.49	
DRO >C10-C28*	96.7	10.0	09/20/2024	ND	218	109	200	2.01	
EXT DRO >C28-C36	66.7	10.0	09/20/2024	ND					
Surrogate: 1-Chlorooctane	81.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.0	% 49.1-14	8						

### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	09/20/2024	Sampling Date:	09/19/2024
Reported:	09/24/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	MURCHISON EDDY CO, NM		

### Sample ID: CS - 02 0 FT (H245738-02)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/20/2024	ND	2.09	105	2.00	2.25	
Toluene*	<0.050	0.050	09/20/2024	ND	2.04	102	2.00	2.32	
Ethylbenzene*	<0.050	0.050	09/20/2024	ND	2.11	106	2.00	2.51	GC-NC
Total Xylenes*	<0.150	0.150	09/20/2024	ND	6.33	105	6.00	2.57	
Total BTEX	<0.300	0.300	09/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	122 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	09/23/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<50.0	50.0	09/21/2024	ND	220	110	200	2.49	
DRO >C10-C28*	11000	50.0	09/21/2024	ND	218	109	200	2.01	
EXT DRO >C28-C36	4340	50.0	09/21/2024	ND					
Surrogate: 1-Chlorooctane	104 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	189 9	% 49.1-14	8						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES DIMITRY NIKANOROV P. O. BOX 5753 HOBBS NM, 88240 Fax To: (575) 391-8484

Received:	09/20/2024	Sampling Date:	09/19/2024
Reported:	09/24/2024	Sampling Type:	Soil
Project Name:	CARBON VALLEY 31-1	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Shalyn Rodriguez
Project Location:	MURCHISON EDDY CO, NM		

### Sample ID: CS - 03 0 FT (H245738-03)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/20/2024	ND	2.09	105	2.00	2.25	
Toluene*	<0.050	0.050	09/20/2024	ND	2.04	102	2.00	2.32	
Ethylbenzene*	<0.050	0.050	09/20/2024	ND	2.11	106	2.00	2.51	GC-NC
Total Xylenes*	<0.150	0.150	09/20/2024	ND	6.33	105	6.00	2.57	
Total BTEX	<0.300	0.300	09/20/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	172	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/23/2024	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	56.6	50.0	09/21/2024	ND	220	110	200	2.49	
DRO >C10-C28*	10300	50.0	09/21/2024	ND	218	109	200	2.01	
EXT DRO >C28-C36	3800	50.0	09/21/2024	ND					
Surrogate: 1-Chlorooctane	108	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	190	% 49.1-14	8						

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\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
GC-NC	8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are reported as ND.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

### **Cardinal Laboratories**

### \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatscever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose share there applied by the services arise of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

# CHAIN-OF-CUSTODY AND AMALYSIS REQUEST

Received by	OCD:	12/12/2024	10:35:39 AM
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PLEASE NOTE: Liability and Damages. Cardinal's liability and analyses. All claims including those for negligence and any oth service. In no event shall Cardinal be liable for incidential or co- antillates or successors arising out of or related to the performa <b>Relinquished By:</b> Relinquished By: Delivered By: (Circle One) Sampler - UPS - Bus - Other:	FOR LAB USE ONLY Lab I.D. H245738 2 CS-0 3 CS-0 3 CS-0		Project Location:	Project #:	¢	city: 1-10665	. 0	Project Manager: D. M. H.C.	(575) 3
client's arclusive ramedy for any claim arising with ar cause whatsoover shall be deemed waived un "sequential damages, including without limitation, rec of services hereunder by Cardinal, regardless Date: Received Time: Received Date: Received Date: Received Time: Received Corriected Temp. °C - 0 -	GROUNDWATER WASTEWATER	N Blajede	Eddy County			State: NM Zip: 88940	2	the partners	្រដ
ether based in contract or tort, shall be limited to the amount paid by least based in writing and received by Cardinal within 30 days after contract bruses of use, or loss of profits incurred by least bruses of the above stated by least bruses. If the above state by the above s	SLUDGE OTHER : ACID/BASE: ICE / COOL OTHER : 411404 41140 411100 41140 411100 411100 411100000000	Fax #: MATRIX PRESERV. SAMPLING	#	A City:			Company: Murchista	P.O. #:	RILL TO
In pad by the client for the ye after completion of the applicable db client, its rubusdanies, and reasons or chemistric the reasons or chemistric and reasons or chemistric the results are emailed. Please provide Email address: All Results are emailed. Please provide Email address: Standard D Multure Plant	SES MA	<u> </u>							ANALYSIS REQUEST

Page 83 of 138

CARDINAL



October 18, 2024

DIMITRY NIKANOROV

MC NABB SERVICES

P. O. BOX 5753

HOBBS, NM 88240

**RE: CARBON VALLEY 31-1** 

Enclosed are the results of analyses for samples received by the laboratory on 10/04/24 16:14.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240	Project: CARBON VALLEY 31-1 Project Number: 20240410-MURCHINSON-CARBON Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484	Reported: 18-Oct-24 16:51
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Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
FS - 01 0'	H246075-01	Soil	04-Oct-24 11:18	04-Oct-24 16:14
FS - 02 0'	H246075-02	Soil	04-Oct-24 11:21	04-Oct-24 16:14
FS - 03 0'	H246075-03	Soil	04-Oct-24 11:36	04-Oct-24 16:14
FS - 04 0'	H246075-04	Soil	04-Oct-24 11:38	04-Oct-24 16:14
FS - 05 0'	H246075-05	Soil	04-Oct-24 11:56	04-Oct-24 16:14
FS - 06 0'	H246075-06	Soil	04-Oct-24 12:03	04-Oct-24 16:14
FS - 07 0'	H246075-07	Soil	04-Oct-24 13:08	04-Oct-24 16:14
FS - 08 0'	H246075-08	Soil	04-Oct-24 13:14	04-Oct-24 16:14
FS - 09 0'	H246075-09	Soil	04-Oct-24 13:28	04-Oct-24 16:14
FS - 10 0'	H246075-10	Soil	04-Oct-24 13:32	04-Oct-24 16:14
FS - 11 0'	H246075-11	Soil	04-Oct-24 13:38	04-Oct-24 16:14

10/18/24 - Client changed the depth on all samples (see COC). This is the revised report and will replace the one sent on 10/10/24.

### Cardinal Laboratories

### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	ber: 202 ger: DIM		rchinson Norov	-CARBON\	Reported: 18-Oct-24 16:51			
				5 - 01 0'							
			H2460	)75-01 (Se	oil)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	tories						
Inorganic Compounds											
Chloride	80.0		16.0	mg/kg	4	4100801	KV	08-Oct-24	4500-Cl-B		
Volatile Organic Compounds by	v EPA Method	8021									
Benzene*	< 0.050		0.050	mg/kg	50	4100503	ЛН	07-Oct-24	8021B		
Toluene*	< 0.050		0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B		
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B		
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100503	JH	07-Oct-24	8021B		
Total BTEX	< 0.300		0.300	mg/kg	50	4100503	JH	07-Oct-24	8021B		
Surrogate: 4-Bromofluorobenzene (PID)			110 %	71.5	-134	4100503	ЈН	07-Oct-24	8021B		
Petroleum Hydrocarbons by GO	C FID									S-06	
GRO C6-C10*	<50.0		50.0	mg/kg	5	4100506	MS	07-Oct-24	8015B		
DRO >C10-C28*	6620		50.0	mg/kg	5	4100506	MS	07-Oct-24	8015B		
EXT DRO >C28-C36	2510		50.0	mg/kg	5	4100506	MS	07-Oct-24	8015B		
Surrogate: 1-Chlorooctane			98.3 %	48.2	-134	4100506	MS	07-Oct-24	8015B		
Surrogate: 1-Chlorooctadecane			155 %	49.1	-148	4100506	MS	07-Oct-24	8015B		

### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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### Analytical Results For:

MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240		Project: CARBON VALLEY 31-1 Project Number: 20240410-MURCHINSON-CARBON Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484						Reported: 18-Oct-24 16:51		
			F	8 - 02 0'						
			H246	075-02 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	tories					
<u>Inorganic Compounds</u> Chloride	80.0		16.0	mg/kg	4	4100801	KV	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds	s by EPA Method 80	21								
Benzene*	< 0.050		0.050	mg/kg	50	4100503	ЈН	07-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100503	ЛН	07-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B	GC-NC
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100503	JH	07-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100503	ЛН	07-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PI	D)		131 %	71.5	-134	4100503	ЛН	07-Oct-24	8021B	
Petroleum Hydrocarbons by	GC FID									S-06
GRO C6-C10*	<50.0		50.0	mg/kg	5	4100506	MS	07-Oct-24	8015B	
DRO >C10-C28*	7600		50.0	mg/kg	5	4100506	MS	07-Oct-24	8015B	
EXT DRO >C28-C36	2910		50.0	mg/kg	5	4100506	MS	07-Oct-24	8015B	
Surrogate: 1-Chlorooctane			97.6 %	48.2	-134	4100506	MS	07-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			195 %	49.1	-148	4100506	MS	07-Oct-24	8015B	

### **Cardinal Laboratories**

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Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240		Project: CARBON VALLEY 31-1 Project Number: 20240410-MURCHINSON-CARBON Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484					Reported: 18-Oct-24 16:51			
			FS	5 - 03 0'						
			H246	075-03 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
<u>Inorganic Compounds</u> Chloride	112		16.0	mg/kg	4	4100801	KV	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds by EPA Method 8021		21								S-04
Benzene*	< 0.050		0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100503	ЛН	07-Oct-24	8021B	GC-NC
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100503	JH	07-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100503	JH	07-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PL	ID)		170 %	71.5	-134	4100503	ЛН	07-Oct-24	8021B	
Petroleum Hydrocarbons by	GC FID									S-06
GRO C6-C10*	104		50.0	mg/kg	5	4100506	MS	07-Oct-24	8015B	
DRO >C10-C28*	10400		50.0	mg/kg	5	4100506	MS	07-Oct-24	8015B	
EXT DRO >C28-C36	3390		50.0	mg/kg	5	4100506	MS	07-Oct-24	8015B	
Surrogate: 1-Chlorooctane			121 %	48.2	-134	4100506	MS	07-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			310 %	49.1	-148	4100506	MS	07-Oct-24	8015B	

### **Cardinal Laboratories**

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240		Project: CARBON VALLEY 31-1 Project Number: 20240410-MURCHINSON-CARBON Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484					Reported: 18-Oct-24 16:51			
			F	5 - 04 0'						
			H246	075-04 (So	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
<u>Inorganic Compounds</u> Chloride	160		16.0	mg/kg	4	4100801	KV	08-Oct-24	4500-Cl-B	
Volatile Organic Compound	s by EPA Method 802	21								
Benzene*	< 0.050		0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100503	ЛН	07-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100503	ЛН	07-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100503	ЈН	07-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100503	ЛН	07-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (P.	ID)		119 %	71.5	-134	4100503	ЛН	07-Oct-24	8021B	
Petroleum Hydrocarbons by	GC FID									S-04
GRO C6-C10*	<10.0		10.0	mg/kg	1	4100506	MS	07-Oct-24	8015B	
DRO >C10-C28*	6270		10.0	mg/kg	1	4100506	MS	07-Oct-24	8015B	
EXT DRO >C28-C36	1950		10.0	mg/kg	1	4100506	MS	07-Oct-24	8015B	
Surrogate: 1-Chlorooctane			91.7 %	48.2	-134	4100506	MS	07-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			163 %	49.1	-148	4100506	MS	07-Oct-24	8015B	

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Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240		Project: CARBON VALLEY 31-1 Project Number: 20240410-MURCHINSON-CARBON Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484						Reported: 18-Oct-24 16:51		
		_	S - 05 0'							
		H246	6075-05 (Se	oil)						
Analyte	Result	Reporting MDL Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
		Cardin	al Laborat	tories						
Inorganic Compounds Chloride	208	16.0	mg/kg	4	4100731	HM	07-Oct-24	4500-Cl-B		
Cinoriae	208	10.0	mg/kg	7	4100751	11111	07-001-24	4500-01-0		
Volatile Organic Compound	s by EPA Method 8021								<u>S-04</u>	
Benzene*	< 0.050	0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B		
Toluene*	< 0.050	0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B		
Ethylbenzene*	< 0.050	0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B	GC-NC	
Total Xylenes*	< 0.150	0.150	mg/kg	50	4100503	JH	07-Oct-24	8021B		
Total BTEX	< 0.300	0.300	mg/kg	50	4100503	JH	07-Oct-24	8021B		
Surrogate: 4-Bromofluorobenzene (P.	ID)	152 %	71.5	-134	4100503	ЛН	07-Oct-24	8021B		
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	20.3	10.0	mg/kg	1	4100506	MS	07-Oct-24	8015B		
DRO >C10-C28*	5400	10.0	mg/kg	1	4100506	MS	07-Oct-24	8015B		
EXT DRO >C28-C36	1530	10.0	mg/kg	1	4100506	MS	07-Oct-24	8015B		
Surrogate: 1-Chlorooctane		86.1 %	48.2	-134	4100506	MS	07-Oct-24	8015B		
Surrogate: 1-Chlorooctadecane		126 %	49.1	-148	4100506	MS	07-Oct-24	8015B		

### **Cardinal Laboratories**

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Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240		Project: CARBON VALLEY 31-1 Project Number: 20240410-MURCHINSON-CARBON Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484						Reported: 18-Oct-24 16:51			
		F	5 - 06 0'								
		H246	075-06 (So	oil)							
Analyte	Result	Reporting MDL Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes		
		Cardina	l Laborat	ories							
Inorganic Compounds											
Chloride	224	16.0	mg/kg	4	4100731	HM	07-Oct-24	4500-Cl-B			
Volatile Organic Compound	s by EPA Method 8021										
Benzene*	< 0.050	0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B			
Toluene*	< 0.050	0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B			
Ethylbenzene*	< 0.050	0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B			
Total Xylenes*	< 0.150	0.150	mg/kg	50	4100503	JH	07-Oct-24	8021B			
Total BTEX	< 0.300	0.300	mg/kg	50	4100503	ЛН	07-Oct-24	8021B			
Surrogate: 4-Bromofluorobenzene (PL	D)	126 %	71.5	-134	4100503	JH	07-Oct-24	8021B			
Petroleum Hydrocarbons by	GC FID										
GRO C6-C10*	<10.0	10.0	mg/kg	1	4100506	MS	07-Oct-24	8015B			
DRO >C10-C28*	5980	10.0	mg/kg	1	4100506	MS	07-Oct-24	8015B			
EXT DRO >C28-C36	1890	10.0	mg/kg	1	4100506	MS	07-Oct-24	8015B			
Surrogate: 1-Chlorooctane		85.2 %	48.2	-134	4100506	MS	07-Oct-24	8015B			
Surrogate: 1-Chlorooctadecane		136 %	49.1	-148	4100506	MS	07-Oct-24	8015B			

### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240		Project: CARBON VALLEY 31-1 Project Number: 20240410-MURCHINSON-CARBON Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484						Reported: 18-Oct-24 16:51		
			FS	5 - 07 0'						
			H246	)75-07 (So	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	288		16.0	mg/kg	4	4100731	HM	07-Oct-24	4500-Cl-B	
Volatile Organic Compound	s by EPA Method 802	21								
Benzene*	< 0.050		0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100503	JH	07-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100503	ЛН	07-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100503	ЈН	07-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (P	ID)		108 %	71.5	-134	4100503	JH	07-Oct-24	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	4100506	MS	07-Oct-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4100506	MS	07-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4100506	MS	07-Oct-24	8015B	
Surrogate: 1-Chlorooctane			71.9 %	48.2	-134	4100506	MS	07-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			70.3 %	49.1	-148	4100506	MS	07-Oct-24	8015B	

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240	Project: CARBON VALLEY 31-1 Project Number: 20240410-MURCHINSON-CARBON Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484							Reported: 18-Oct-24 16:51		
				5 - 08 0'						
			H2460	075-08 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	224		16.0	mg/kg	4	4100731	HM	07-Oct-24	4500-Cl-B	
Volatile Organic Compounds	by EPA Method 80	)21								
Benzene*	< 0.050		0.050	mg/kg	50	4100504	ЛН	07-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100504	JH	07-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100504	ЛН	07-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100504	ЈН	07-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100504	ЛН	07-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PL	D)		101 %	71.5	-134	4100504	ЛН	07-Oct-24	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	4100508	MS	07-Oct-24	8015B	
DRO >C10-C28*	1390		10.0	mg/kg	1	4100508	MS	07-Oct-24	8015B	
EXT DRO >C28-C36	531		10.0	mg/kg	1	4100508	MS	07-Oct-24	8015B	
Surrogate: 1-Chlorooctane			87.0 %	48.2	-134	4100508	MS	07-Oct-24	8015B	_
Surrogate: 1-Chlorooctadecane			117 %	49.1	-148	4100508	MS	07-Oct-24	8015B	

### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240	Project: CARBON VALLEY 31-1 Project Number: 20240410-MURCHINSON-CARBON Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484						Reported: 18-Oct-24 16:51			
			FS	5-09 0'						
			H246	075-09 (So	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	112		16.0	mg/kg	4	4100731	HM	07-Oct-24	4500-Cl-B	
Volatile Organic Compounds b	y EPA Method 8	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4100504	JH	07-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100504	ЛН	07-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100504	ЛН	07-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100504	JH	07-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100504	ЛН	07-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			117 %	71.5	-134	4100504	JH	07-Oct-24	8021B	
Petroleum Hydrocarbons by G	C FID									S-06
GRO C6-C10*	<50.0		50.0	mg/kg	5	4100508	MS	07-Oct-24	8015B	
DRO >C10-C28*	9290		50.0	mg/kg	5	4100508	MS	07-Oct-24	8015B	
EXT DRO >C28-C36	2840		50.0	mg/kg	5	4100508	MS	07-Oct-24	8015B	
Surrogate: 1-Chlorooctane			90.0 %	48.2	-134	4100508	MS	07-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			229 %	49.1	-148	4100508	MS	07-Oct-24	8015B	

### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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### Analytical Results For:

MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240		Project: CARBON VALLEY 31-1 Project Number: 20240410-MURCHINSON-CARBON Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484				Reported: 18-Oct-24 16:51				
			FS	5 - 10 0'						
			H246	075-10 (So	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	288		16.0	mg/kg	4	4100731	HM	07-Oct-24	4500-Cl-B	
Volatile Organic Compound	s by EPA Method 80	21								
Benzene*	< 0.050		0.050	mg/kg	50	4100504	JH	07-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100504	JH	07-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100504	JH	07-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100504	JH	07-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100504	ЈН	07-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (P.	ID)		110 %	71.5	-134	4100504	JH	07-Oct-24	8021B	
Petroleum Hydrocarbons by	GC FID									S-06
GRO C6-C10*	<50.0		50.0	mg/kg	5	4100508	MS	07-Oct-24	8015B	
DRO >C10-C28*	12000		50.0	mg/kg	5	4100508	MS	07-Oct-24	8015B	
EXT DRO >C28-C36	3960		50.0	mg/kg	5	4100508	MS	07-Oct-24	8015B	
Surrogate: 1-Chlorooctane			99.5 %	48.2	-134	4100508	MS	07-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			434 %	49.1-	-148	4100508	MS	07-Oct-24	8015B	

### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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### Analytical Results For:

MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240		Project: CARBON VALLEY 31-1 Project Number: 20240410-MURCHINSON-CARBON Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484						Reported: 18-Oct-24 16:51			
			F	S - 11 0'							
			H246	075-11 (So	oil)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	al Laborat	ories						
Inorganic Compounds											
Chloride	160		16.0	mg/kg	4	4100731	HM	07-Oct-24	4500-Cl-B		
Volatile Organic Compound	ls by EPA Method 80	21									
Benzene*	< 0.050		0.050	mg/kg	50	4100504	JH	07-Oct-24	8021B		
Toluene*	< 0.050		0.050	mg/kg	50	4100504	JH	07-Oct-24	8021B		
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100504	JH	07-Oct-24	8021B	GC-NC	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100504	ЛН	07-Oct-24	8021B		
Total BTEX	< 0.300		0.300	mg/kg	50	4100504	ЈН	07-Oct-24	8021B		
Surrogate: 4-Bromofluorobenzene (P	PID)		125 %	71.5	-134	4100504	ЛН	07-Oct-24	8021B		
Petroleum Hydrocarbons by	GC FID									S-06	
GRO C6-C10*	<50.0		50.0	mg/kg	5	4100508	MS	07-Oct-24	8015B		
DRO >C10-C28*	9020		50.0	mg/kg	5	4100508	MS	07-Oct-24	8015B		
EXT DRO >C28-C36	2900		50.0	mg/kg	5	4100508	MS	07-Oct-24	8015B		
Surrogate: 1-Chlorooctane			96.8 %	48.2	-134	4100508	MS	07-Oct-24	8015B		
Surrogate: 1-Chlorooctadecane			234 %	49.1	-148	4100508	MS	07-Oct-24	8015B		

### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240	•		Reported: 18-Oct-24 16:51	
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### **Inorganic Compounds - Quality Control**

### **Cardinal Laboratories**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 4100731 - 1:4 DI Water										
Blank (4100731-BLK1)				Prepared &	& Analyzed:	07-Oct-24				
Chloride	ND	16.0	mg/kg							
LCS (4100731-BS1)				Prepared & Analyzed: 07-Oct-24						
Chloride	432	16.0	mg/kg	400		108	80-120			
LCS Dup (4100731-BSD1)				Prepared &	& Analyzed:	07-Oct-24				
Chloride	432	16.0	mg/kg	400		108	80-120	0.00	20	
Batch 4100801 - 1:4 DI Water										
Blank (4100801-BLK1)				Prepared &	& Analyzed:	08-Oct-24				
Chloride	ND	16.0	mg/kg							
LCS (4100801-BS1)				Prepared &	& Analyzed:	08-Oct-24				
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (4100801-BSD1)				Prepared &	& Analyzed:	08-Oct-24				
Chloride	416	16.0	mg/kg	400		104	80-120	0.00	20	

### **Cardinal Laboratories**

### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240	Project: CARBON VALLEY 31-1 Project Number: 20240410-MURCHINSON-CARBON Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484	Reported: 18-Oct-24 16:51	
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### Volatile Organic Compounds by EPA Method 8021 - Quality Control

### **Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4100503 - Volatiles										
Blank (4100503-BLK1)				Prepared: 0	95-Oct-24 A	nalyzed: 0'	7-Oct-24			
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0529		mg/kg	0.0500		106	71.5-134			
LCS (4100503-BS1)				Prepared: 0	5-Oct-24 A	nalyzed: 0'	7-Oct-24			
Benzene	2.11	0.050	mg/kg	2.00		105	82.8-130			
Toluene	2.08	0.050	mg/kg	2.00		104	86-128			
Ethylbenzene	2.15	0.050	mg/kg	2.00		108	85.9-128			
m,p-Xylene	4.36	0.100	mg/kg	4.00		109	89-129			
o-Xylene	2.15	0.050	mg/kg	2.00		107	86.1-125			
Total Xylenes	6.51	0.150	mg/kg	6.00		109	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	0.0511		mg/kg	0.0500		102	71.5-134			
LCS Dup (4100503-BSD1)				Prepared: 0	5-Oct-24 A	nalyzed: 0'	7-Oct-24			
Benzene	2.07	0.050	mg/kg	2.00		103	82.8-130	2.09	15.8	
Toluene	2.03	0.050	mg/kg	2.00		101	86-128	2.64	15.9	
Ethylbenzene	2.07	0.050	mg/kg	2.00		104	85.9-128	3.95	16	
m,p-Xylene	4.19	0.100	mg/kg	4.00		105	89-129	3.92	16.2	
o-Xylene	2.06	0.050	mg/kg	2.00		103	86.1-125	4.30	16.7	
Total Xylenes	6.25	0.150	mg/kg	6.00		104	88.2-128	4.05	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	0.0503		mg/kg	0.0500		101	71.5-134			

### Batch 4100504 - Volatiles

Blank (4100504-BLK1)			Prepared: 05-Oct-24 Analyzed: 07-Oct-24
Benzene	ND	0.050	mg/kg
Toluene	ND	0.050	mg/kg
Ethylbenzene	ND	0.050	mg/kg
Total Xylenes	ND	0.150	mg/kg

### **Cardinal Laboratories**

### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICESProject:CARBON VALLEY 31-1Reported:P. O. BOX 5753Project Number:20240410-MURCHINSON-CARBON18-Oct-24 16HOBBS NM, 88240Project Manager:DIMITRY NIKANOROVFax To:(575) 391-8484	Project Number: 20240410-MURCHINSON-CARBON) 18-Oct-24 16:51 Project Manager: DIMITRY NIKANOROV
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### Volatile Organic Compounds by EPA Method 8021 - Quality Control

### **Cardinal Laboratories**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 4100504 - Volatiles										
Blank (4100504-BLK1)				Prepared: (	)5-Oct-24 A	nalyzed: 0	7-Oct-24			
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0542		mg/kg	0.0500		108	71.5-134			
LCS (4100504-BS1)				Prepared: (	)5-Oct-24 A	nalyzed: 0	7-Oct-24			
Benzene	2.05	0.050	mg/kg	2.00		102	82.8-130			
Toluene	2.06	0.050	mg/kg	2.00		103	86-128			
Ethylbenzene	2.12	0.050	mg/kg	2.00		106	85.9-128			
m,p-Xylene	4.15	0.100	mg/kg	4.00		104	89-129			
o-Xylene	2.07	0.050	mg/kg	2.00		104	86.1-125			
Total Xylenes	6.22	0.150	mg/kg	6.00		104	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	0.0490		mg/kg	0.0500		98.1	71.5-134			
LCS Dup (4100504-BSD1)				Prepared: (	)5-Oct-24 A	nalyzed: 0	7-Oct-24			
Benzene	2.09	0.050	mg/kg	2.00		105	82.8-130	2.15	15.8	
Toluene	2.10	0.050	mg/kg	2.00		105	86-128	2.04	15.9	
Ethylbenzene	2.18	0.050	mg/kg	2.00		109	85.9-128	2.98	16	
m,p-Xylene	4.29	0.100	mg/kg	4.00		107	89-129	3.36	16.2	
o-Xylene	2.15	0.050	mg/kg	2.00		108	86.1-125	3.71	16.7	
Total Xylenes	6.45	0.150	mg/kg	6.00		107	88.2-128	3.48	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	0.0496		mg/kg	0.0500		99.2	71.5-134			

### **Cardinal Laboratories**

### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240	Project: CARBON N Project Number: 20240410 Project Manager: DIMITRY Fax To: (575) 391	D-MURCHINSON-CARBON NIKANOROV	Reported: 18-Oct-24 16:51	
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### Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal	Laboratories
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Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4100506 - General Prep - Organics										
Blank (4100506-BLK1)				Prepared: (	)5-Oct-24 A	analyzed: 0	8-Oct-24			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	46.8		mg/kg	50.0		93.5	48.2-134			
Surrogate: 1-Chlorooctadecane	39.3		mg/kg	50.0		78.5	49.1-148			
LCS (4100506-BS1)				Prepared: (	)5-Oct-24 A	analyzed: 0	7-Oct-24			
GRO C6-C10	204	10.0	mg/kg	200		102	66.4-123			
DRO >C10-C28	194	10.0	mg/kg	200		97.2	66.5-118			
Total TPH C6-C28	399	10.0	mg/kg	400		99.7	77.6-123			
Surrogate: 1-Chlorooctane	49.2		mg/kg	50.0		98.5	48.2-134			
Surrogate: 1-Chlorooctadecane	31.9		mg/kg	50.0		63.9	49.1-148			
LCS Dup (4100506-BSD1)				Prepared: (	)5-Oct-24 A	analyzed: 0	7-Oct-24			
GRO C6-C10	202	10.0	mg/kg	200		101	66.4-123	0.897	17.7	
DRO >C10-C28	182	10.0	mg/kg	200		91.0	66.5-118	6.61	21	
Total TPH C6-C28	384	10.0	mg/kg	400		96.1	77.6-123	3.64	18.5	
Surrogate: 1-Chlorooctane	51.5		mg/kg	50.0		103	48.2-134			
Surrogate: 1-Chlorooctadecane	33.4		mg/kg	50.0		66.8	49.1-148			
Batch 4100508 - General Prep - Organics										
Blank (4100508-BLK1)				Prepared: (	)5-Oct-24 A	analyzed: 0	7-Oct-24			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							

	T(D)	10.0 116/165				
DRO >C10-C28	ND	10.0 mg/kg				
EXT DRO >C28-C36	ND	10.0 mg/kg				
Surrogate: 1-Chlorooctane	44.4	mg/kg	50.0	88.8	48.2-134	 
Surrogate: 1-Chlorooctadecane	37.7	mg/kg	50.0	75.4	49.1-148	

### Cardinal Laboratories

\*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240	Project: CARBON VALLEY 31-1 Project Number: 20240410-MURCHINSON-CARBON Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484	Reported: 18-Oct-24 16:51	
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### Petroleum Hydrocarbons by GC FID - Quality Control

### **Cardinal Laboratories**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 4100508 - General Prep - Organics										
LCS (4100508-BS1)				Prepared: (	05-Oct-24 A	nalyzed: 0	7-Oct-24			
GRO C6-C10	150	10.0	mg/kg	200		75.1	66.4-123			
DRO >C10-C28	184	10.0	mg/kg	200		92.2	66.5-118			
Total TPH C6-C28	335	10.0	mg/kg	400		83.6	77.6-123			
Surrogate: 1-Chlorooctane	44.3		mg/kg	50.0		88.7	48.2-134			
Surrogate: 1-Chlorooctadecane	44.7		mg/kg	50.0		89.5	49.1-148			
LCS Dup (4100508-BSD1)				Prepared: (	05-Oct-24 A	nalyzed: 0	7-Oct-24			
GRO C6-C10	182	10.0	mg/kg	200		91.1	66.4-123	19.3	17.7	QR-0
DRO >C10-C28	183	10.0	mg/kg	200		91.7	66.5-118	0.523	21	
Total TPH C6-C28	366	10.0	mg/kg	400		91.4	77.6-123	8.87	18.5	
Surrogate: 1-Chlorooctane	50.0		mg/kg	50.0		99.9	48.2-134			
Surrogate: 1-Chlorooctadecane	42.6		mg/kg	50.0		85.3	49.1-148			

### **Cardinal Laboratories**

### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-04	The RPD for the BS/BSD was outside of historical limits.
GC-NC	8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are reported as ND.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

### 101 East Marland, Hobbs, NM 88240

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Relinquished By: Relinquished 3y analyses. All claims including titose for neglige service. In no event shall Curdinal be liable for Sampler - UPS - Bus - Other: Delivered By: (Circle One) LEASE NOTE: LIAME Hayloons Project Location: Project Name: 20240410- Murchison carbonia liey31-14 Sampler Name: Project #: Phone #: City: Project Manager: Lab I.D. Company Name: Address: FOR LAB USE ONLY 000 £ 5 U SW 0 0m-1-11e FS-02 FS-03 FS-04 FS-06 FS-07 FS-07 FS-05 10-94 F5-10 McNaub Partners Pimitry Nikanora (575) 393-2326 FAX (575) 393-2476 When Valley 31-1 nristopher Sample I.D. Corrected Temp. Observed Temp. °C 0 Cartes Municip Time Time: 10.4.94 ... Date: Fax #: Project Owner: State: Cardinal cannot accept verbal changes. Please email changes to celey keene@cardinallabsnm.com 155 uch PLAN De-ດໍ 1-72 9 C Received By Received By Q (G)RAB OR (C)OMP Zip SA 4 # CONTAINERS GROUNDWATER Sample Condition WASTEWATER Due Dugak o acett 1 MATRIX SOIL  $\mathbf{x}$ OIL SLUDGE OTHER State: Fax #: City: Phone # P.O. #:2+2+0+10-14いにいかいいよいにうみし Company: Mc Nabb Purtners Attn: D: witry emember far tres con Address ACID/BASE PRESERV CHECKED BY: ICE / COOL (Initials) OTHER BILL TO April 30 10/04 Zip DATE SAMPLING Own at **Turnaround Time:** All Results are emailed. Please provide Email address. 11:56 REMARKS: by the cleant for the orrection Factor 9°C Verbal Result: 15:14 11:56 11:18 3:28 1:38 1.2 3:22 TIME BOD Of the hloride × Klustoner requested Changes. Yes · > GRO+DRO+MRO) 0.02 Standard × BT EX(Benzene) ON D Add'I Phone #: ANALYSIS f.0 Ves Yes Bacteria (only) Sample Condition Cool Intact REQUEST 10/17/24 Observed Temp. Corrected Temp, °C Leotz ő

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- Released to Imaging: 12/13/2024 8:46:23 AM

### DOFATOFIES ast Marland, Hobbs, NM 88240 5) 393-2326 FAX (575) 393-2476

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Relinquished By: Relinquished 5 vervice. In no event shall Ca City: Sampler - UPS - Bus - Other Sampler Name: Address: On-Filt Project Manager: Dimiting Nikaworov Company Name: Whe Naub Partneys Project Location: Project Name: Project #: Phone #: tay wors Delivered By: (Circle One) LEASE NOTE: Li FOR LAB USE ONLY Lab I.D. All claims -20240410 - murchison-curboncul 187 31-14 FS-11 101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 Wistophe arbon Valley Sample I.D. Observed Temp. °C Corrected Temp. Time U/4 10:4-24 Fax #: Time: Date: Project Owner \* State: S † Cardinal cannot accept verbal changes. Please email changes to celey keene@cardinallabsnm.com 1 っての å Zip: Received By: (G)RAB OR (C)OMP - C いい Received By # CONTAINERS GROUNDWATER Cool Intact Sample Condition WASTEWATER X SOIL MATRIX OIL to pue factor claim is based . . . n any of the above SLUDGE , loss of use, or loss State: OTHER Fax #: City: P.O. #: Tozychio meninism carpanylyk Phone # Attn: Minitry Sucrassifutions com company: MCN4bb Purties Address ACID/BASE ed by Cardina PRESERV. CHECKED BY: ICE / COOL × Initials BILL TO OTHER Zip H9/01 DATE SAMPLING by client, its su 13: Turnaround Time: All Results are emailed. Please provide Email address. REMARKS: Verbal Result TIME .38 nometer ID #140 ction Factor 9\*C 10.00 80 101 101 Chloride X Mances ustoner GIROT DROJ MRO) X Yes 0.62 Standard X BTEX (Benzenc) No Add'l Phone #: ANALYSIS requested Bacteria (only) Sample Condition Cool Intact Observed Temp Ves Yes No No Corrected Temp d 10/17/24 REQUEST Corrected Temp. Observed Temp. ota ô ဂီ

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October 14, 2024

DIMITRY NIKANOROV

MC NABB SERVICES

P. O. BOX 5753

HOBBS, NM 88240

**RE: CARBON VALLEY 31-1** 

Enclosed are the results of analyses for samples received by the laboratory on 10/08/24 10:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceg.texas.gov/field/ga/lab\_accred\_certif.html">www.tceg.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
G-1 (0.5')	H246090-01	Soil	07-Oct-24 09:00	08-Oct-24 10:50
G-1 (2')	H246090-02	Soil	07-Oct-24 09:05	08-Oct-24 10:50
G-1 (3')	H246090-03	Soil	07-Oct-24 09:10	08-Oct-24 10:50
G-2 (0.5')	H246090-04	Soil	07-Oct-24 09:15	08-Oct-24 10:50
G-2 (2')	H246090-05	Soil	07-Oct-24 09:20	08-Oct-24 10:50
G-2 (3')	H246090-06	Soil	07-Oct-24 09:25	08-Oct-24 10:50
G-3 (0.5')	H246090-07	Soil	07-Oct-24 09:30	08-Oct-24 10:50
G-3 (2')	H246090-08	Soil	07-Oct-24 09:35	08-Oct-24 10:50
G-3 (3')	H246090-09	Soil	07-Oct-24 09:40	08-Oct-24 10:50
G-3 (4')	H246090-10	Soil	07-Oct-24 09:45	08-Oct-24 10:50
G - 4 (0.5')	H246090-11	Soil	07-Oct-24 09:50	08-Oct-24 10:50
G-4 (1.5')	H246090-12	Soil	07-Oct-24 09:55	08-Oct-24 10:50
G-4 (3')	H246090-13	Soil	07-Oct-24 10:00	08-Oct-24 10:50
G-5 (0.5')	H246090-14	Soil	07-Oct-24 10:05	08-Oct-24 10:50
G - 5 (2.5')	H246090-15	Soil	07-Oct-24 10:10	08-Oct-24 10:50
G - 4 (4')	H246090-19	Soil	07-Oct-24 10:30	08-Oct-24 10:50
G - 5 (4')	H246090-20	Soil	07-Oct-24 10:35	08-Oct-24 10:50

10/14/24 - Client added analysis to -19 and -20 (see COC). This is the revised report and will replace the one sent on 10/10/24.

### Cardinal Laboratories

\*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



			Project: CARBON VALLEY 31-1 Project Number: NONE GIVEN Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484				Reported: 14-Oct-24 12:28			
				1 ( 0.5' ) )90-01 (So						
			112400	<b>190-01</b> (30	, m)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	96.0		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds by EI	PA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			108 %	71.5	-134	4100808	JH	08-Oct-24	8021B	
Petroleum Hydrocarbons by GC Fl	D									S-06
GRO C6-C10*	<50.0		50.0	mg/kg	5	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	3450		50.0	mg/kg	5	4100813	MS	09-Oct-24	8015B	QM-07, QR-03
EXT DRO >C28-C36	1470		50.0	mg/kg	5	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			104 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			152 %	49.1-	-148	4100813	MS	09-Oct-24	8015B	

### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240	Project:CARBON VALLEY 31-1Reported:Project Number:NONE GIVEN14-Oct-24 12:28Project Manager:DIMITRY NIKANOROVFax To:Fax To:(575) 391-8484							28		
G - 1 (2') H246090-02 (Soil)										
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds			16.0	a	4	4100021	10	08.0 / 24	4500 CL D	
Chloride	464		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds by	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100808	ЈН	08-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	ЈН	08-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100808	ЈН	08-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			103 %	71.5	-134	4100808	ЛН	08-Oct-24	8021B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			99.3 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			80.1 %	49.1	-148	4100813	MS	09-Oct-24	8015B	

### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	ber: NOI ger: DIM	-	NOROV		1	Reported: 14-Oct-24 12:2	28
				- 1 (3') )90-03 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds Chloride	192		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds	by EPA Method 8	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)	)		103 %	71.5	-134	4100808	ЈН	08-Oct-24	8021B	
Petroleum Hydrocarbons by C	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	38.8		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			89.9 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			76.9 %	49.1	-148	4100813	MS	09-Oct-24	8015B	

#### **Cardinal Laboratories**

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Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	, ber: NOI ger: DIM	-	NOROV		1	Reported: 14-Oct-24 12:	28
				2 ( 0.5') 090-04 (Se	·					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	224		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds b	y EPA Method	8021								S-04
Benzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	GC-NC
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			176 %	71.5	-134	4100808	Л	08-Oct-24	8021B	
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	20.4		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	2370		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
EXT DRO >C28-C36	701		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			91.4 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			111 %	49.1	-148	4100813	MS	09-Oct-24	8015B	

#### Cardinal Laboratories

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	ber: NOI ger: DIM	-	NOROV		Reported: 14-Oct-24 12:28				
				- 2 ( 2' ) )90-05 (So	oil)							
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes		
			Cardina	l Laborat	ories							
Inorganic Compounds	116		16.0	malta	4	4100831	AC	08-Oct-24	4500-Cl-B			
Chloride	416		16.0	mg/kg	4	4100851	AC	08-Oct-24	4300-CI-B			
Volatile Organic Compounds	by EPA Method 8	8021								S-04		
Benzene*	< 0.050		0.050	mg/kg	50	4100808	ЛН	08-Oct-24	8021B			
Toluene*	< 0.050		0.050	mg/kg	50	4100808	ЛН	08-Oct-24	8021B			
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	GC-NC		
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100808	JH	08-Oct-24	8021B			
Total BTEX	< 0.300		0.300	mg/kg	50	4100808	ЈН	08-Oct-24	8021B			
Surrogate: 4-Bromofluorobenzene (PID	))		180 %	71.5	-134	4100808	ЛН	08-Oct-24	8021B			
Petroleum Hydrocarbons by (	GC FID											
GRO C6-C10*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B			
DRO >C10-C28*	19.9		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B			
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B			
Surrogate: 1-Chlorooctane			102 %	48.2	-134	4100813	MS	09-Oct-24	8015B			
Surrogate: 1-Chlorooctadecane			94.6 %	49.1	-148	4100813	MS	09-Oct-24	8015B			

#### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	ber: NON ger: DIM	-	NOROV		1	Reported: 14-Oct-24 12:2	28
				- 2 ( 3' ) 090-06 (So	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds	240		16.0		4	4100831	10	08-Oct-24	4500-Cl-B	
Chloride	240		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-CI-B	
Volatile Organic Compounds	by EPA Method 8	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)	)		103 %	71.5	-134	4100808	JH	08-Oct-24	8021B	
Petroleum Hydrocarbons by C	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			103 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			95.5 %	49.1	-148	4100813	MS	09-Oct-24	8015B	

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Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	ber: NOI ger: DIM	-	NOROV		1	Reported: 14-Oct-24 12:	28
				3 ( 0.5') )90-07 (So						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds	by EPA Method	8021								S-04
Benzene*	< 0.050		0.050	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	GC-NC
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	GC-NC
Total Xylenes*	0.304		0.150	mg/kg	50	4100808	JH	08-Oct-24	8021B	GC-NC1
Total BTEX	0.306		0.300	mg/kg	50	4100808	ЈН	08-Oct-24	8021B	GC-NC1
Surrogate: 4-Bromofluorobenzene (PIL	))		370 %	71.5	-134	4100808	ЛН	08-Oct-24	8021B	
Petroleum Hydrocarbons by	GC FID									S-06
GRO C6-C10*	174		50.0	mg/kg	5	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	12800		50.0	mg/kg	5	4100813	MS	09-Oct-24	8015B	
EXT DRO >C28-C36	3890		50.0	mg/kg	5	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			117 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			251 %	49.1	-148	4100813	MS	09-Oct-24	8015B	

#### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	ber: NON ger: DIM	-	NOROV			Reported: 14-Oct-24 12:2	28
				- 3 ( 2' ) 090-08 (So	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
<u>Inorganic Compounds</u> Chloride	624		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds b	y EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100808	ЈН	08-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			106 %	71.5	-134	4100808	ЛН	08-Oct-24	8021B	
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			96.3 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			86.0 %	49.1	-148	4100813	MS	09-Oct-24	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	ber: NON ger: DIM	-	NOROV		1	Reported: 14-Oct-24 12:2	28
				- 3 ( 3' ) )90-09 (So	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	736		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds	by EPA Method 8	021								
Benzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)	)		103 %	71.5	-134	4100808	ЈН	08-Oct-24	8021B	
Petroleum Hydrocarbons by C	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			105 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			94.7 %	49.1	-148	4100813	MS	09-Oct-24	8015B	

#### **Cardinal Laboratories**

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	ber: NOI ger: DIM	-	NOROV		1	Reported: 14-Oct-24 12:2	28
				- 3 ( 4' ) )90-10 (So	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds					<u> </u>					
Chloride	544		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-Cl-B	
<u>Volatile Organic Compounds b</u>	y EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			105 %	71.5	-134	4100808	ЛН	08-Oct-24	8021B	
<u>Petroleum Hydrocarbons by G</u>	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			104 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			94.9 %	49.1	-148	4100813	MS	09-Oct-24	8015B	

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MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	ber: NOI ger: DIM	-	NOROV		1	Reported: 14-Oct-24 12:	28
				4 ( 0.5') )90-11 (Sc						
			П2400	J90-11 (SC	)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	288		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds b	y EPA Method	8021								S-04
Benzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	GC-NC
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	GC-NC1
Total Xylenes*	0.732		0.150	mg/kg	50	4100808	JH	08-Oct-24	8021B	GC-NC1
Total BTEX	0.733		0.300	mg/kg	50	4100808	JH	08-Oct-24	8021B	GC-NC1
Surrogate: 4-Bromofluorobenzene (PID)			414 %	71.5	-134	4100808	ЛН	08-Oct-24	8021B	
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	179		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	4460		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
EXT DRO >C28-C36	1020		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			97.9 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			107 %	49.1	-148	4100813	MS	09-Oct-24	8015B	

#### Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	ber: NOI ger: DIM	-	NOROV		1	Reported: 14-Oct-24 12:	28
				4 (1.5') 090-12 (So						
			112400	<b>J70-12</b> (St	)11)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds										
Chloride	176		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds	by EPA Method	8021								S-04
Benzene*	<1.00		1.00	mg/kg	1000	4100808	JH	08-Oct-24	8021B	
Toluene*	<1.00		1.00	mg/kg	1000	4100808	JH	08-Oct-24	8021B	GC-NC
Ethylbenzene*	2.51		1.00	mg/kg	1000	4100808	JH	08-Oct-24	8021B	GC-NC1
Total Xylenes*	16.5		3.00	mg/kg	1000	4100808	JH	08-Oct-24	8021B	GC-NC1
Total BTEX	19.0		6.00	mg/kg	1000	4100808	JH	08-Oct-24	8021B	GC-NC1
Surrogate: 4-Bromofluorobenzene (PID	))		151 %	71.5	-134	4100808	ЛН	08-Oct-24	8021B	
Petroleum Hydrocarbons by (	GC FID									S-06
GRO C6-C10*	1680		50.0	mg/kg	5	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	12000		50.0	mg/kg	5	4100813	MS	09-Oct-24	8015B	
EXT DRO >C28-C36	2020		50.0	mg/kg	5	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			199 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			236 %	49.1	-148	4100813	MS	09-Oct-24	8015B	

#### **Cardinal Laboratories**

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MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	ber: NOI ger: DIM	-	NOROV		1	Reported: 14-Oct-24 12:2	28
				- 4 ( 3' ) )90-13 (So	oil)					
					,,,,,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	256		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds	by EPA Method 8	3021								
Benzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID	))		114 %	71.5	-134	4100808	ЛН	08-Oct-24	8021B	
Petroleum Hydrocarbons by (	GC FID									
GRO C6-C10*	23.7		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	324		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
EXT DRO >C28-C36	43.1		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			105 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			94.8 %	49.1	-148	4100813	MS	09-Oct-24	8015B	

#### **Cardinal Laboratories**

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Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	ber: NON ger: DIM	-	NOROV		1	Reported: 4-Oct-24 12:	28
				5 ( 0.5') 090-14 (Sc	·					
				570 11 (50	,,,,,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds										
Chloride	288		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds by	y EPA Method	8021								S-04
Benzene*	< 0.050		0.050	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	JH	08-Oct-24	8021B	GC-NC
Total Xylenes*	0.291		0.150	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			268 %	71.5	-134	4100808	ЛН	08-Oct-24	8021B	
Petroleum Hydrocarbons by GO	C FID									S-06
GRO C6-C10*	177		50.0	mg/kg	5	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	12400		50.0	mg/kg	5	4100813	MS	09-Oct-24	8015B	
EXT DRO >C28-C36	3630		50.0	mg/kg	5	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			109 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			325 %	49.1	-148	4100813	MS	09-Oct-24	8015B	

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Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	iber: NOI Iger: DIM	-	NOROV		1	Reported: 14-Oct-24 12:2	28
				5 (2.5') 090-15 (Se						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	1060		16.0	mg/kg	4	4100831	AC	08-Oct-24	4500-Cl-B	
Volatile Organic Compounds by	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4100808	JH	08-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4100808	ЛН	08-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			105 %	71.5	-134	4100808	JH	08-Oct-24	8021B	
Petroleum Hydrocarbons by GC	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctane			96.3 %	48.2	-134	4100813	MS	09-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			89.4 %	49.1	-148	4100813	MS	09-Oct-24	8015B	

#### Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240			Project Num Project Mana	ber: NOI ger: DIM	-	NOROV		1	Reported: 14-Oct-24 12:2	28
				- 4 ( 4' ) )90-19 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds										
Chloride	32.0		16.0	mg/kg	4	4101138	HM	11-Oct-24	4500-Cl-B	
Volatile Organic Compounds	by EPA Method 8	8021								
Benzene*	< 0.050		0.050	mg/kg	50	4101029	JH	11-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4101029	JH	11-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4101029	JH	11-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4101029	JH	11-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4101029	JH	11-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (PII	D)		106 %	77.5	-125	4101029	JH	11-Oct-24	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	4101104	MS	11-Oct-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4101104	MS	11-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4101104	MS	11-Oct-24	8015B	
Surrogate: 1-Chlorooctane			101 %	48.2	-134	4101104	MS	11-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			111 %	49.1	-148	4101104	MS	11-Oct-24	8015B	

#### Cardinal Laboratories

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MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240	Project:CARBON VALLEY 31-1Reported:Project Number:NONE GIVEN14-Oct-24 12:28Project Manager:DIMITRY NIKANOROVFax To:Fax To:(575) 391-8484								28	
				- 5 ( 4' ) 090-20 (So	oil)					
					)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	4	4101138	HM	11-Oct-24	4500-Cl-B	
Volatile Organic Compound	s by EPA Method 80	21								
Benzene*	< 0.050		0.050	mg/kg	50	4101029	JH	11-Oct-24	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	4101029	JH	11-Oct-24	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	4101029	JH	11-Oct-24	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	4101029	ЛН	11-Oct-24	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	4101029	JH	11-Oct-24	8021B	
Surrogate: 4-Bromofluorobenzene (P.	ID)		105 %	77.5	-125	4101029	ЛН	11-Oct-24	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	4101104	MS	11-Oct-24	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	4101104	MS	11-Oct-24	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	4101104	MS	11-Oct-24	8015B	
Surrogate: 1-Chlorooctane			98.5 %	48.2	-134	4101104	MS	11-Oct-24	8015B	
Surrogate: 1-Chlorooctadecane			105 %	49.1	-148	4101104	MS	11-Oct-24	8015B	

#### Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



### **Inorganic Compounds - Quality Control**

# **Cardinal Laboratories**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 4100831 - 1:4 DI Water										
Blank (4100831-BLK1)				Prepared &	Analyzed:	08-Oct-24				
Chloride	ND	16.0	mg/kg							
LCS (4100831-BS1)				Prepared &	Analyzed:	08-Oct-24				
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (4100831-BSD1)				Prepared &	Analyzed:	08-Oct-24				
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20	
Batch 4101138 - 1:4 DI Water										
Blank (4101138-BLK1)				Prepared &	Analyzed:	11-Oct-24				
Chloride	ND	16.0	mg/kg							
LCS (4101138-BS1)				Prepared &	Analyzed:	11-Oct-24				
Chloride	432	16.0	mg/kg	400		108	80-120			
LCS Dup (4101138-BSD1)				Prepared &	Analyzed:	11-Oct-24				
Chloride	432	16.0	mg/kg	400		108	80-120	0.00	20	

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240	Project: CARBON VALLEY 31-1 Project Number: NONE GIVEN Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484	Reported: 14-Oct-24 12:28
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#### Volatile Organic Compounds by EPA Method 8021 - Quality Control

# **Cardinal Laboratories**

Amolerto	Degult	Reporting Limit	Unita	Spike	Source	%REC	%REC Limits	מח	RPD Limit	Notes
Analyte	Result	Limit	Units	Level	Result	%KEC	Limits	RPD	Limit	Notes
Batch 4100808 - Volatiles										
Blank (4100808-BLK1)				Prepared &	Analyzed:	08-Oct-24				
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0512		mg/kg	0.0500		102	71.5-134			
LCS (4100808-BS1)				Prepared &	Analyzed:	08-Oct-24				
Benzene	2.18	0.050	mg/kg	2.00		109	82.8-130			
Toluene	2.09	0.050	mg/kg	2.00		105	86-128			
Ethylbenzene	2.11	0.050	mg/kg	2.00		106	85.9-128			
m,p-Xylene	4.21	0.100	mg/kg	4.00		105	89-129			
o-Xylene	2.07	0.050	mg/kg	2.00		103	86.1-125			
Total Xylenes	6.28	0.150	mg/kg	6.00		105	88.2-128			
Surrogate: 4-Bromofluorobenzene (PID)	0.0520		mg/kg	0.0500		104	71.5-134			
LCS Dup (4100808-BSD1)				Prepared &	Analyzed:	08-Oct-24				
Benzene	2.13	0.050	mg/kg	2.00		107	82.8-130	2.09	15.8	
Toluene	2.03	0.050	mg/kg	2.00		102	86-128	2.77	15.9	
Ethylbenzene	2.04	0.050	mg/kg	2.00		102	85.9-128	3.59	16	
m,p-Xylene	4.07	0.100	mg/kg	4.00		102	89-129	3.54	16.2	
o-Xylene	1.99	0.050	mg/kg	2.00		99.5	86.1-125	3.74	16.7	
Total Xylenes	6.06	0.150	mg/kg	6.00		101	88.2-128	3.61	16.3	
Surrogate: 4-Bromofluorobenzene (PID)	0.0512		mg/kg	0.0500		102	71.5-134			

# Batch 4101029 - Volatiles

Blank (4101029-BLK1)			Prepared: 10-Oct-24 Analyzed: 11-Oct-24
Benzene	ND	0.050	mg/kg
Toluene	ND	0.050	mg/kg
Ethylbenzene	ND	0.050	mg/kg
Total Xylenes	ND	0.150	mg/kg

#### Cardinal Laboratories

#### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICESProject:CARBON VALLP. O. BOX 5753Project Number:NONE GIVENHOBBS NM, 88240Project Manager:DIMITRY NIKAFax To:(575) 391-848	14-Oct-24 12:28 (ANOROV	
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# Volatile Organic Compounds by EPA Method 8021 - Quality Control

# **Cardinal Laboratories**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 4101029 - Volatiles										
Blank (4101029-BLK1)				Prepared: 1	0-Oct-24 A	analyzed: 1	1-Oct-24			
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0530		mg/kg	0.0500		106	77.5-125			
LCS (4101029-BS1)				Prepared: 1	0-Oct-24 A	analyzed: 1	1-Oct-24			
Benzene	1.99	0.050	mg/kg	2.00		99.3	80.8-112			
Toluene	2.06	0.050	mg/kg	2.00		103	78.7-114			
Ethylbenzene	2.09	0.050	mg/kg	2.00		105	70.9-120			
m,p-Xylene	4.21	0.100	mg/kg	4.00		105	76.9-119			
o-Xylene	2.05	0.050	mg/kg	2.00		102	71.7-120			
Total Xylenes	6.26	0.150	mg/kg	6.00		104	75.6-119			
Surrogate: 4-Bromofluorobenzene (PID)	0.0527		mg/kg	0.0500		105	77.5-125			
LCS Dup (4101029-BSD1)				Prepared: 1	0-Oct-24 A	nalyzed: 1	1-Oct-24			
Benzene	1.94	0.050	mg/kg	2.00		97.1	80.8-112	2.22	8.26	
Toluene	1.98	0.050	mg/kg	2.00		99.1	78.7-114	3.77	9.03	
Ethylbenzene	2.01	0.050	mg/kg	2.00		100	70.9-120	4.27	11.9	
m,p-Xylene	4.00	0.100	mg/kg	4.00		100	76.9-119	4.97	11	
o-Xylene	1.94	0.050	mg/kg	2.00		97.1	71.7-120	5.34	15	
Total Xylenes	5.95	0.150	mg/kg	6.00		99.1	75.6-119	5.09	12.2	
Surrogate: 4-Bromofluorobenzene (PID)	0.0522		mg/kg	0.0500		104	77.5-125			

## Cardinal Laboratories

## \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



MC NABB SERVICES P. O. BOX 5753 HOBBS NM, 88240	Project: CARBON VALLEY 31-1 Project Number: NONE GIVEN Project Manager: DIMITRY NIKANOROV Fax To: (575) 391-8484	Reported: 14-Oct-24 12:28
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#### Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal	Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4100813 - General Prep - Organics										
Blank (4100813-BLK1)				Prepared &	Analyzed:	08-Oct-24				
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	47.2		mg/kg	50.0		94.3	48.2-134			
Surrogate: 1-Chlorooctadecane	42.3		mg/kg	50.0		84.6	49.1-148			
LCS (4100813-BS1)				Prepared &	Analyzed:	08-Oct-24				
GRO C6-C10	211	10.0	mg/kg	200		106	66.4-123			
DRO >C10-C28	192	10.0	mg/kg	200		95.9	66.5-118			
Total TPH C6-C28	403	10.0	mg/kg	400		101	77.6-123			
Surrogate: 1-Chlorooctane	51.2		mg/kg	50.0		102	48.2-134			
Surrogate: 1-Chlorooctadecane	43.7		mg/kg	50.0		87.4	49.1-148			
LCS Dup (4100813-BSD1)				Prepared &	Analyzed:	08-Oct-24				
GRO C6-C10	212	10.0	mg/kg	200		106	66.4-123	0.509	17.7	
DRO >C10-C28	190	10.0	mg/kg	200		94.8	66.5-118	1.13	21	
Total TPH C6-C28	402	10.0	mg/kg	400		101	77.6-123	0.267	18.5	
Surrogate: 1-Chlorooctane	52.0		mg/kg	50.0		104	48.2-134			
Surrogate: 1-Chlorooctadecane	45.3		mg/kg	50.0		90.5	49.1-148			

Blank (4101104-BLK1)				Prepared & Ana	lyzed: 11-Oct-24		
GRO C6-C10	ND	10.0	mg/kg				
DRO >C10-C28	ND	10.0	mg/kg				
EXT DRO >C28-C36	ND	10.0	mg/kg				
Surrogate: 1-Chlorooctane	51.6		mg/kg	50.0	103	48.2-134	
Surrogate: 1-Chlorooctadecane	58.4		mg/kg	50.0	117	49.1-148	

#### Cardinal Laboratories

\*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager



#### Petroleum Hydrocarbons by GC FID - Quality Control

# **Cardinal Laboratories**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 4101104 - General Prep - Organics										
LCS (4101104-BS1)				Prepared &	Analyzed:	11-Oct-24				
GRO C6-C10	184	10.0	mg/kg	200		92.1	66.4-123			
DRO >C10-C28	182	10.0	mg/kg	200		91.2	66.5-118			
Total TPH C6-C28	367	10.0	mg/kg	400		91.7	77.6-123			
Surrogate: 1-Chlorooctane	54.6		mg/kg	50.0		109	48.2-134			
Surrogate: 1-Chlorooctadecane	57.7		mg/kg	50.0		115	49.1-148			
LCS Dup (4101104-BSD1)				Prepared &	Analyzed:	11-Oct-24				
GRO C6-C10	179	10.0	mg/kg	200		89.4	66.4-123	3.03	17.7	
DRO >C10-C28	179	10.0	mg/kg	200		89.7	66.5-118	1.63	21	
Total TPH C6-C28	358	10.0	mg/kg	400		89.6	77.6-123	2.33	18.5	
Surrogate: 1-Chlorooctane	58.0		mg/kg	50.0		116	48.2-134			
Surrogate: 1-Chlorooctadecane	62.8		mg/kg	50.0		126	49.1-148			

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



## **Notes and Definitions**

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
GC-NC1	8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are biased high with interfering compounds.
GC-NC	8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are reported as ND.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Namo	Maniatt Date		l		1										
Company Martie:	WICNADD Partners	ers			1	BI	BILL TO	1				ANA	VALYSIS REQUEST	UEST	
Project Manager:	Dimitry Nikanorov	rov			P.O.	). 井:						-			
Address: 5014 V	5014 W Carlsbad Hwy				Cor	Company:	Murchiso	Murchison Oil & Gas	yn I			_			_
City: Hobbs		State: NM	Zip:	p: 88240	Attn:	Greg B	oans				_	_		_	
Phone #: 917-497-6890	7-6890	Fax #:			Ado	Address: 5325 Sierra Vista	5 Sierra \	/ista Dr,			_	_			_
Project #:		Project Owner:	n.	Murchison Oil&Gas	City	City: Carlsbad	đ.		_		_	_			
Project Name: Ca	Carbon Valley 31-1				Stat	State: NM	Zip: 88220	00	1			-			
Project Location:	Eddy Co, NM				Pho	575	-706-066	7				-			
Sampler Name:	Dimitry Nikanor	Dimitry Nikanorov, Auden Escajeda			Fax #:	*						_	_		
FOR LAB USE ONLY			Ч	MATRIX	Ļ	PRESERV.	SAM	SAMPLING				-			
Lab I.D. Hz46090	Sample I.D.		(G)RAB OR (C)OMP.	# CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER :	ACID/BASE: ICE / COOL OTHER :	DATE	TIME	трн	Chloride	BTEX				
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دور	G-1	(2')	G	1 ×		×	10/7/24	9:05	×	×	×				
:0	G-1	(3')	G	1 ×	-	×	10/7/24	9:10	×	×	×				
10	G-2	(0.5')	G	1 X		×	10/7/24	9:15	×	×	×				
.v	G-2	(2')	G	X	-	×	10/7/24	9:20	×	×	×				
16	G-2	(3')	G	1 X	-	×	10/7/24	9:25	×	×	×				
1	G-3	(0.5')	G	1 X	-	×	10/7/24	9:30	×	×	×				
) oc	G-3	(2')	G	1 ×	-	×	10/7/24	9:35	×	×	×				
4	G-3	(3')	G	1 ×	-	×	10/7/24	9:40	×	×	×				
PLEASE NOTE: Liability and Dam	G-3 ages. Cardinal's lability and	(4') G	G	1 Affairing whether based in contract		X	E	9:45	×	×	×				
analyses. All claims including those for negligence and any other service. In no event shall Cardinal be fable for incidental or corea affinites or successors arising out of or related to the performance	e for negligence and any o be liable for incidental or o of or related to the perform	or vances exuances tempory to: any caunt acturg strategy that cause whatboever shall be deemed waived unlass consequential damages, including without limitation, busis arros of services hereiunder by Cardinal, regardless of w	without without	ir based in contrac made in writing an wes interruptions, hether such claim	in tort, si received res of us	t or tort, shall be ilmited to t d received by Cardinal with loss of use, or loss of profit a based upon any of the al	the amount paid in 30 days after is incurred by d	he amount paid by the dient for the ap n 30 days after completion of the ap to incurred by client, its subsidiances,	an opposite o						L
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		-	1					CONTRACTION PO	Lagrander La	202			1		

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

NO

orrected Temp. °C

Delivered By: (Circle One) Sampler - UPS - Bus - Ott		Relinquished By:	AAL	Relinquished By:	analyses. All claims including those for negligence service. In no event shall Cardinal be liable for inc	LEASE NOTE: Liability and Dam	17	21	11	14	15	14	10	10	11	Lab I.D. Hzquoqo	FUR OR USE ONLY	Sampler Name:	Project Location:	Project Name: Ca	Project #:	Phone #: 917-497-6890	City: Hobbs	Address: 5014 V	Project Manager:		10
ter:			X	8	and any dental or	G-5 General's liability ar	G-4	G-3	G-2	G-1	G-5	G-5	G-4	G-4	G-4	Sample I.D.		Dimitry Nikanorov,	Eddy Co, NM	Carbon Valley 31-1		7-6890		5014 W Carlsbad Hwy	Dimitry Nikanorov	McNabb Partners	)1 East Marlar (575) 393-2326
Observed Temp. 5	Time:	Date:	10-8-24	Date:	other cause whatsoever shall be d consequential damages, including	(4")	(4')	(4.5')	(4')	(4')	(2.5')	(0.5')	(3')	(1.5')	(0.5")	e I.D.		rov, Auden Escajeda			Project Owner:	Fax #:	State: NM		rov	ers	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476
âs		Rect		15.1	deemed w	G	-	G	G	ດ	G	G	G	G	G	(G)RAB OR (C)OMP		a			ier:		Zip:				8240 -2476
( ' C +		eceived By	14	dirul regardless of w	sived unless	-					-		-	-	-	# CONTAINERS GROUNDWATER					Murchi		1.				
Sample Condition Cool Intact		Manna C	ILA LA	whether such claim is based up	3 5.9	×	×	×	×	×	×	×	×	×	×	WASTEWATER SOIL OIL SLUDGE	MATRIX				Murchison Oil&Gas		88240				
CHECKED BY:		A war		based upon any of the abc	aceived by Cardinal w	×	×	×	×	×	×	×	×	×	×	OTHER : ACID/BASE: ICE / COOL OTHER ;	PRESERV.	Fax #:	Phone #: 575-706-0667	State: NM	City: Carlsbad	Address: 5325 Sierra Vista	Attn: Greg Boans	Company:	P.O. #:	B	
D BY:	1	6	R	Incurre star	to the amount ; within 30 days a	10/7/24	10/7/24	10/7/24	10/7/24	10/7/24	10/7/24	10/7/24	10/7/24	10/7/24	10/7/24	DATE	SA		5-706-06	Zip: 88220	ad	25 Sierra	Boans	Murchis		BILL TO	
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Bacteria (only) Cool Intact			S LI NO Add1 Phone #: Please provide Email address:			HOLD	HOLD	HOLD	HOLD	HOLD																SIS	19/10/0
Bacteria (only) Sample Condition Cool Intact Observed Temp. *C																				_			_	_		REQUEST	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 411147

QUESTIONS	
Operator:	OGRID:
3R Operating, LLC	331569
20405 State Highway 249	Action Number:
Houston, TX 77070	411147
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2415757870
Incident Name	NAPP2415757870 CARBON VALLEY 31 FEDERAL COM #001H @ 30-015-37603
Incident Type	Other
Incident Status	Remediation Plan Received
Incident Well	[30-015-37603] CARBON VALLEY 31 FEDERAL COM #001H

#### Location of Release Source

Please answer all the	questions in	this group.
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Site Name	CARBON VALLEY 31 FEDERAL COM #001H
Date Release Discovered	04/10/2024
Surface Owner	Federal

#### Incident Details

Please answer all the questions in this group.	
Incident Type	Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	Νο
Has this release substantially damaged or will it substantially damage property or the environment	Νο
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

#### Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Normal Operations   Unknown   Crude Oil   Released: 0 BBL (Unknown Released Amount)   Recovered: 0 BBL   Lost: 0 BBL.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	C-141 requested by OCD for area of impact identified by Environmental consultant at site inspection on 4/10/24. Environmental consultant to investigate area inside lined tank battery containment. Stained caliche being removed and disposed of at OCD approved facility. Preparing for liner inspection.	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS, Page 2

Action 411147

QUESTIONS (continued)	
Operator:	OGRID:
3R Operating, LLC	331569
20405 State Highway 249	Action Number:
Houston, TX 77070	411147
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes	
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.		

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I hereby agree and sign off to the above statement	Name: Cindy Cottrell Title: Regulatory Coordinator Email: ccottrell@jdmii.com Date: 06/17/2024	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

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Action 411147

QUESTIONS (	continued)
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Operator:	UGRID:
3R Operating, LLC	331569
20405 State Highway 249	Action Number:
Houston, TX 77070	411147
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between ½ and 1 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Between ½ and 1 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

#### Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
Requesting a remediation	plan approval with this submission	Yes	
Attach a comprehensive report de	Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertication	al extents of contamination been fully delineated	Yes	
Was this release entirely of	contained within a lined containment area	No	
Soil Contamination Sampling	g: (Provide the highest observable value for each, in m	illigrams per kilograms.)	
Chloride	(EPA 300.0 or SM4500 CI B)	1060	
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	16207	
GRO+DRO	(EPA SW-846 Method 8015M)	13680	
BTEX	(EPA SW-846 Method 8021B or 8260B)	12.5	
Benzene	(EPA SW-846 Method 8021B or 8260B)	0.1	
	NMAC unless the site characterization report includes complete nelines for beginning and completing the remediation.	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	
On what estimated date w	ill the remediation commence	12/16/2024	
On what date will (or did) t	he final sampling or liner inspection occur	01/16/2025	
On what date will (or was)	the remediation complete(d)	02/16/2025	
What is the estimated surf	ace area (in square feet) that will be reclaimed	3800	
What is the estimated volu	me (in cubic yards) that will be reclaimed	315	
What is the estimated surf	ace area (in square feet) that will be remediated	3800	
What is the estimated volu	me (in cubic yards) that will be remediated	315	
These estimated dates and measu	urements are recognized to be the best guess or calculation at th	he time of submission and may (be) change(d) over time as more remediation efforts are completed.	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTI	ONS (continued)		
Operator:	OGRID:		
3R Operating, LLC	331569		
20405 State Highway 249 Houston, TX 77070	Action Number: 411147		
	Action Type:		
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)		
QUESTIONS			
Remediation Plan (continued)			
Please answer all the questions that apply or are indicated. This information must be provided to the	appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:		
(Select all answers below that apply.)			
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes		
Which OCD approved facility will be used for <b>off-site</b> disposal	R360 ARTESIA LLC LANDFARM [fEEM0112340644]		
OR which OCD approved well (API) will be used for off-site disposal	Not answered.		
OR is the off-site disposal site, to be used, out-of-state	Not answered.		
OR is the off-site disposal site, to be used, an NMED facility	Not answered.		
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.		
(In Situ) Soil Vapor Extraction	Not answered.		
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.		
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.		
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.		
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.		
OTHER (Non-listed remedial process)	Not answered.		
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed ef which includes the anticipated timelines for beginning and completing the remediation.	Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
to report and/or file certain release notifications and perform corrective actions for releat the OCD does not relieve the operator of liability should their operations have failed to a	nowledge and understand that pursuant to OCD rules and regulations all operators are required uses which may endanger public health or the environment. The acceptance of a C-141 report by idequately investigate and remediate contamination that pose a threat to groundwater, surface a does not relieve the operator of responsibility for compliance with any other federal, state, or		
I hereby agree and sign off to the above statement	Name: Dimitry Nikanorov Email: dimitry@mcnabbpartners.com Date: 12/12/2024		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Action 411147

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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Action 411147

QUESTIONS (continued)		
Operator:	OGRID:	
3R Operating, LLC	331569	
20405 State Highway 249	Action Number:	
Houston, TX 77070	411147	
	Action Type:	
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)	
QUESTIONS		

Deferral	Requests	Only

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of	the following items must be confirmed as part of any request for deferral of remediation.
Requesting a deferral of the remediation closure due date with the approval of this submission	Νο

General Information Phone: (505) 629-6116

Online Phone Directory

# **State of New Mexico** Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

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Action 411147

**QUESTIONS** (continued) Operator OGRID: 3R Operating, LLC 331569 20405 State Highway 249 Action Number: Houston, TX 77070 411147 Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	389302
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/07/2024
What was the (estimated) number of samples that were to be gathered	11
What was the sampling surface area in square feet	2151

#### Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed. Requesting a remediation closure approval with this submission No

https://www.emnrd.nm.gov/ocd/contact-us

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
3R Operating, LLC	331569
20405 State Highway 249	Action Number:
Houston, TX 77070	411147
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

#### CONDITIONS

Created By	Condition	Condition Date	
bhall	Remediation plan approved. There is a statement on the first page that states "this remediation work plan proposal and deferral request" This approval is not an approval for a deferral.	12/13/2024	
bhall	The proposed depths and lateral extents of the proposed excavations must be expanded if confirmation/final samples do not meet the most stringent closure criteria.	12/13/2024	
bhall	Confirmation samples must be five (5) point composite samples collected from the base and side walls of the excavations and must represent an area no larger than 200 square feet. Grab soil samples must be collected from any areas of discoloration. All confirmation samples must be analyzed for BTEX, TPH, and chloride.	12/13/2024	
bhall	Submit a complete and accurate report through the OCD permitting website by 3/13/2025.	12/13/2024	

CONDITIONS Action 411147

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