



December 11, 2024

**New Mexico Oil Conservation Division**

New Mexico Energy, Minerals, and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Closure Request  
JRU DI 8 Battery  
Incident Number nAPP2425732593  
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc (XTO), has prepared this *Closure Request* to document the findings of a liner integrity inspection conducted at the JRU DI 8 Battery (Site) following a release of produced water within a lined containment. Based on the liner integrity inspection activities, XTO is submitting this *Closure Request*, describing assessment activities that have occurred and requesting no further action and closure for Incident Number nAPP2425732593.

**SITE DESCRIPTION AND RELEASE SUMMARY**

The Site is located in Unit E, Section 36, Township 22 South, Range 30 East, in Eddy County, New Mexico (32.34943°, -103.8412°) and is associated with oil and gas exploration and production operations on State Trust Land managed by the New Mexico State Land Office (SLO) under lease number E052290011.

On September 12, 2024, corrosion of a production flow line resulted in the release of approximately 7 barrels (bbls) of produced water into a lined containment. A vacuum truck was dispatched to the Site to recover free-standing fluid, and all released fluid was recovered. Following the release, the flow line was repaired. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) via a Notification of Release (NOR) and an Initial Release C-141 Application (C-141) on September 13, 2024. The release was assigned Incident Number nAPP2425732593.

**SITE CHARACTERIZATION AND CLOSURE CRITERIA**

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below and potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is greater than 100 feet below ground surface (bgs) based on a soil boring drilled to determine the depth of groundwater. On November 30, 1962, soil boring (C-2111) was drilled approximately 2.2 miles west of the Site utilizing air rotary. The Well Record and Log is included in Appendix A.

XTO Energy, Inc  
Closure Request  
PLU Phantom Banks 20-25-31 USA Battery

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Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

## NMSLO CULTURAL AND BIOLOGICAL RESOURCE PROTECTION REVIEW

Since the release occurred on the well pad, and inside the lined containment area, the Site is exempt from the Cultural Properties Protection Rule (CPP) and no sensitive biological areas were affected. As such, no additional cultural resource surveys or biological resource reviews were completed in connection with this release.

## LINER INTEGRITY INSPECTION ACTIVITIES

A 48-hour advance notice of the liner inspection was submitted on September 16, 2024. The lined containment was cleaned of all debris and power washed. On September 23, 2024, Ensolum personnel inspected the liner, and it was determined to be operating as designed. Upon inspection, no rips, tears, holes, or damage were observed. The liner was determined to be sufficient, and all released fluids were recovered. A Site map depicting the lined containment is included in Figure 2. Photographic documentation of the inspection is included in Appendix B.

## CLOSURE REQUEST

Liner integrity inspection activities were conducted following the release of 7 bbls of produced water within a lined containment at the Site. Following removal of all fluid and debris by cleaning the liner via power washing, a liner integrity inspection was conducted by Ensolum personnel on September 23, 2024. Upon inspection, no rips, tears, holes, or damage were observed, and the liner was determined to be operating as designed. The release was contained laterally by the lined containment walls. Based on initial response efforts and the liner operating as designed, XTO respectfully requests closure for Incident Number nAPP2425732593.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or [tmorrissey@ensolum.com](mailto:tmorrissey@ensolum.com).

Sincerely,  
**Ensolum, LLC**

*Kim Thomason*

Kim Thomason  
Senior Technician

*T Morrissey*

Tacoma Morrissey  
Associate Principal



XTO Energy, Inc  
Closure Request  
PLU Phantom Banks 20-25-31 USA Battery

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Cc: Colton Brown, XTO  
Kaylan Dirkx, XTO  
SLO

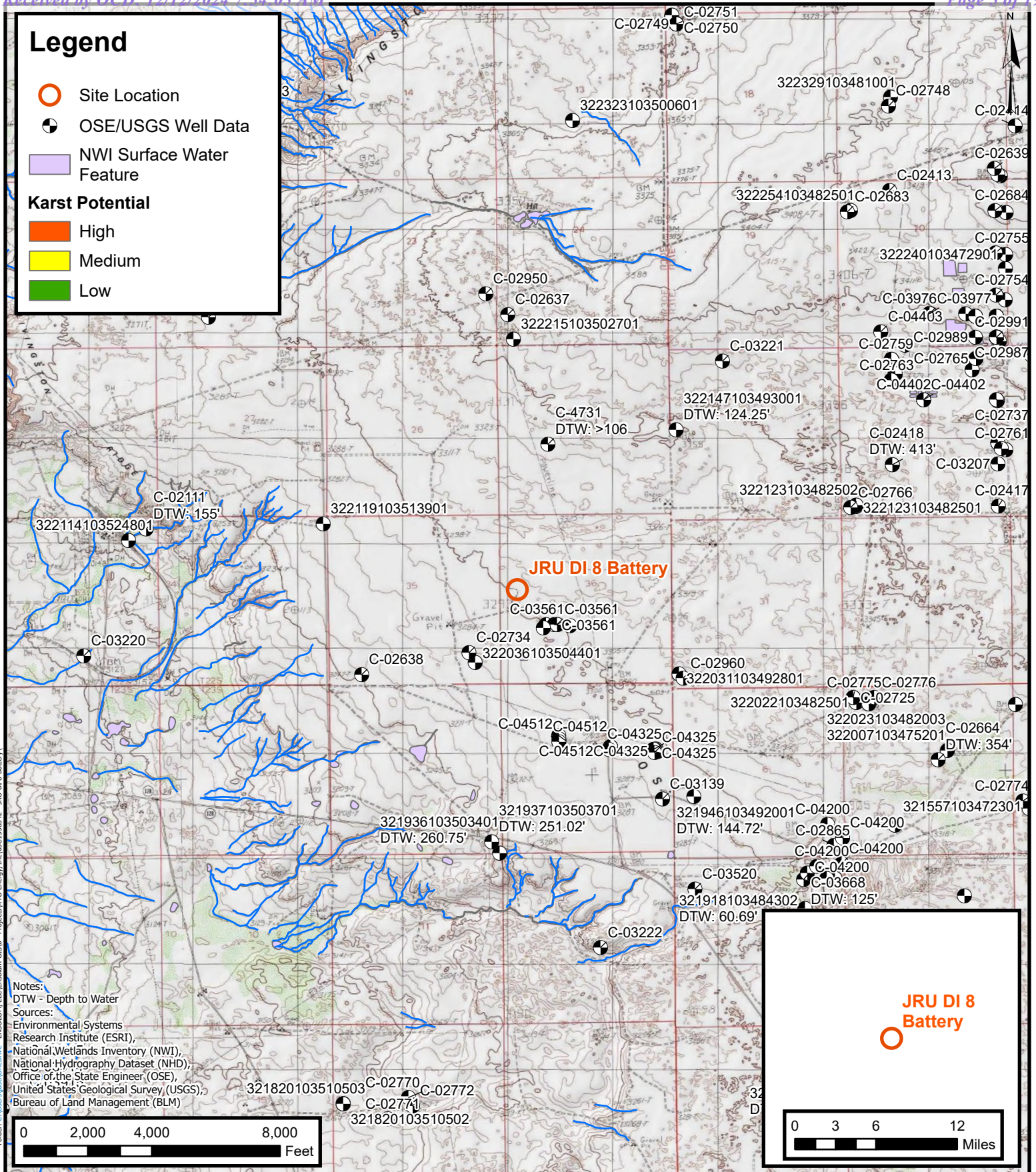
Appendices:

Figure 1 Site Receptor Map  
Figure 2 Lined Containment Area  
Appendix A Referenced Well Records  
Appendix B Photographic Log



FIGURES





## Site Receptor Map

XTO Energy, Inc.  
JRUI DI 8 Battery  
Incident Number: nAPP2425732593  
Unit E, Sec 36, T22S, R30E  
Eddy County, New Mexico

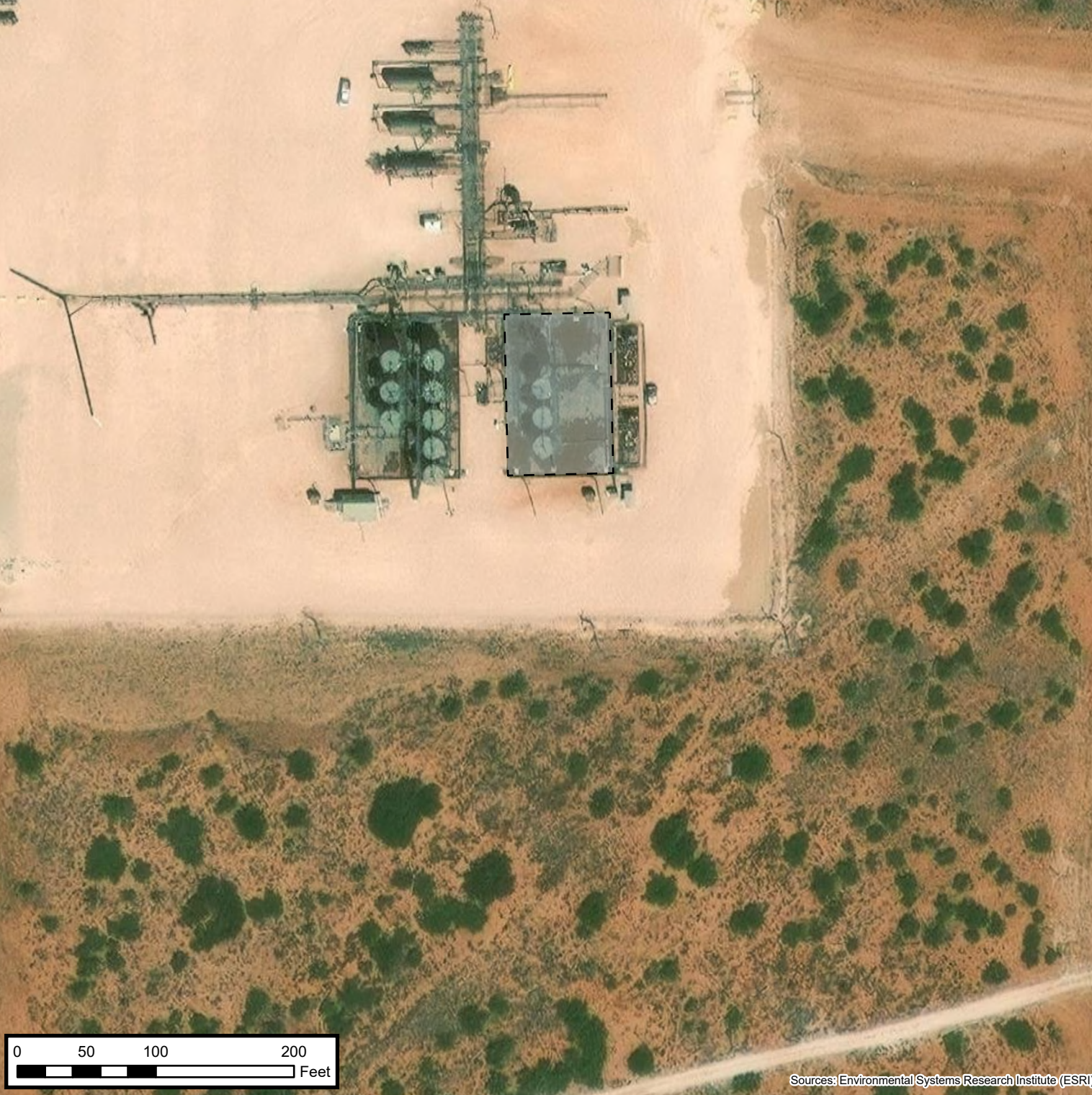
**FIGURE**

**1**



## Legend

 Liner Containment Area



0 50 100 200  
Feet

Sources: Environmental Systems Research Institute (ESRI)



## Site Map

XTO Energy, Inc.  
JRU DI 8 Battery  
Incident Number: nAPP2425732593  
Unit E, Sec 36, T22S, R30E  
Eddy County, New Mexico

**FIGURE**

**2**



## APPENDIX A

### Referenced Well Records


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# Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE

quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
	C 02111	NE	NE	NE	33	22S	30E	605505.0	3580336.0 *	

\* UTM location was derived from PLSS - see [Help](#)

Driller License:		Driller Company:	
Driller Name:		WINSTON BROS.	
Drill Start Date:		Drill Finish Date:	1962-11-30
		Plug Date:	
Log File Date:		PCW Rcv Date:	Source:
		Shallow	
Pump Type:		Pipe Discharge Size:	Estimated Yield:
		29	
Casing Size:		8.75	Depth Well:
		248	Depth Water:
		155	

## Meter Information

Meter Number:	552	Meter Make:	SENSUS
Meter Serial Number:	1480245	Meter Multiplier:	100.0000
Number of Dials:	5	Meter Type:	Diversion
Unit of Measure:	Gallons	Reading Frequency:	Quarterly (No Reading Expected)

## Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
1998-12-31	1999	3519.000	A	ms		0.000	
1999-06-30	1999	10119.000	A	ms		2.025	
1999-09-30	1999	17046.000	A	ms		2.126	
2000-01-12	1999	23122.000	A	ms		1.865	
2000-03-31	2000	29277.000	A	mb		1.889	
2000-06-30	2000	38063.000	A	RPT		2.696	
2000-09-30	2000	45705.000	A	RPT		2.345	
2000-12-31	2000	53709.000	A	RPT		2.456	
2001-03-31	2001	61935.000	A	RPT		2.524	



Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
2001-06-30	2001	63804.000	A	RPT		0.574	
2001-10-01	2001	63804.000	A	RPT		0.000	
2002-01-01	2001	3924.000	R	RPT	Meter Rollover	12.312	
2002-04-23	2002	12315.000	A	RPT		2.575	
2002-07-01	2002	12571.000	A	rm		0.079	
2003-01-01	2002	14740.000	A	RPT		0.666	
2004-01-01	2003	14740.000	A	ab		0.000	
2004-04-01	2004	14740.000	A	RPT		0.000	
2004-10-30	2004	14740.000	A	RPT		0.000	
2005-03-31	2005	14740.000	A	RPT		0.000	
2005-10-30	2005	14740.000	A	RPT		0.000	
2005-12-31	2005	14740.000	A	RPT		0.000	
2006-07-07	2006	14740.000	A	tw		0.000	
2006-11-01	2006	14740.000	A	RPT		0.000	
2007-06-30	2007	14740.000	A	RPT		0.000	
2007-09-30	2007	14740.000	A	RPT		0.000	
2007-12-31	2007	14740.000	A	RPT		0.000	
2008-03-31	2008	14740.000	A	RPT		0.000	
2008-06-30	2008	14740.000	A	RPT		0.000	
2008-09-30	2008	14740.000	A	RPT		0.000	
2008-12-31	2008	14740.000	A	RPT		0.000	
2009-03-31	2009	14740.000	A	RPT		0.000	
2009-06-30	2009	14740.000	A	RPT		0.000	
2009-09-30	2009	14740.000	A	RPT		0.000	
2010-03-31	2010	14740.000	A	tw		0.000	
2010-07-09	2010	14740.000	A	RPT		0.000	
2010-10-01	2010	14740.000	A	RPT		0.000	
2010-12-31	2010	14740.000	A	RPT		0.000	
2011-03-30	2011	14740.000	A	tw		0.000	

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
2011-06-30	2011	14740.000	A	RPT		0.000	
2012-01-09	2011	14740.000	A	RPT		0.000	
2012-03-31	2012	14740.000	A	RPT		0.000	
2012-07-03	2012	14740.000	A	RPT		0.000	
2013-01-10	2012	14740.000	A	RPT		0.000	
2013-04-08	2013	14740.000	A	RPT		0.000	
2013-07-11	2013	14740.000	A	RPT		0.000	

YTD Meter Amounts:

Year	Amount
1999	6.016
2000	9.386
2001	15.410
2002	3.320
2003	0.000
2004	0.000
2005	0.000
2006	0.000
2007	0.000
2008	0.000
2009	0.000
2010	0.000
2011	0.000
2012	0.000
2013	0.000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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## APPENDIX B

### Photographic Log

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**Photographic Log**

XTO Energy Inc.

JRU DI 8 Battery

nAPP2425732593



Photograph: 1  
Description: Well Sign  
View: Northeast

Date: 9/23/2024



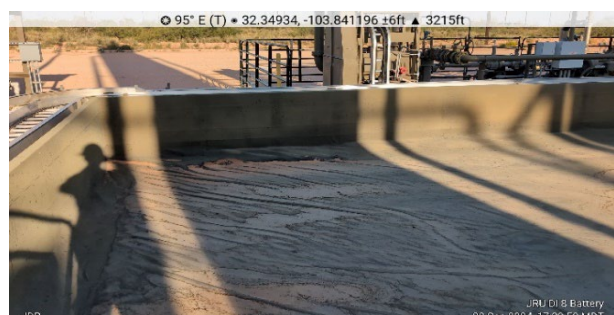
Photograph: 2  
Description: Liner Inspection Activities  
View: Southwest

Date: 9/23/2024



Photograph: 3  
Description: Liner Inspection Activities  
View: East

Date: 9/23/2024



Photograph: 4  
Description: Liner Inspection Activities  
View: East

Date: 9/23/2024

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS

Action 410956

QUESTIONS

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  410956
	Action Type:  [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2425732593
Incident Name	NAPP2425732593 JRU DI 8 BATTERY @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	JRU DI 8 Battery
Date Release Discovered	09/12/2024
Surface Owner	State

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion   Flow Line - Production   Produced Water   Released: 7 BBL   Recovered: 7 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.



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QUESTIONS, Page 2

Action 410956

**QUESTIONS (continued)**

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:
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	Action Number:
	410956
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

**QUESTIONS**

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 12/12/2024
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QUESTIONS, Page 3

Action 410956

**QUESTIONS (continued)**

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  410956
	Action Type:  [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Between 1 and 5 (mi.)
An (non-karst) unstable area	Between ½ and 1 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	09/12/2024
On what date will (or did) the final sampling or liner inspection occur	09/23/2024
On what date will (or was) the remediation complete(d)	09/23/2024
What is the estimated surface area (in square feet) that will be remediated	8700
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 410956

**QUESTIONS (continued)**

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  410956
	Action Type:  [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 12/12/2024
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	



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Action 410956

**QUESTIONS (continued)**

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 410956
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Liner Inspection Information</b>	
Last liner inspection notification (C-141L) recorded	<b>383962</b>
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	<b>09/23/2024</b>
Was all the impacted materials removed from the liner	<b>Yes</b>
What was the liner inspection surface area in square feet	<b>8700</b>

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	<b>Yes</b>
Have the lateral and vertical extents of contamination been fully delineated	<b>Yes</b>
Was this release entirely contained within a lined containment area	<b>Yes</b>
What was the total surface area (in square feet) remediated	<b>8700</b>
What was the total volume (cubic yards) remediated	<b>0</b>
Summarize any additional remediation activities not included by answers (above)	Liner integrity inspection activities were conducted following the release of 7 bbls produced water within a lined containment at the Site. Following removal of all fluids and debris by cleaning the liner via power washer, a liner integrity inspection was conducted by Ensolum personnel on September 23, 2024. Upon inspection, no rips, tears, holes, or damage were observed, and the liner was determined to be operating as designed. The release was contained laterally by the lined containment walls. Based on initial response efforts and the liner operating as designed, XTO respectfully requests closure for Incident Number nAPP2425732593.

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 12/12/2024
--	--

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CONDITIONS

Action 410956

CONDITIONS

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  410956
	Action Type:  [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	App ID 410956 Liner Inspection approved	12/16/2024