www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



| 16598G | | | ART80307 | 7 | | War Hound #2 |
|---|------------------------|------------------------|-----------------|---|------------------------------------|---|
| Sample Point Code | | | Sample Point Na | ame | | Sample Point Location |
| | | | | | | |
| Laboratory Servi | ces | 2024089 | 850 | 0613 | DAV | /ID A - Spot |
| Source Laborator | | Lab File I | | Container Identity | | Sampler |
| USA | | USA | | USA | No | w Mexico |
| District | | Area Name | | Field Name | | cility Name |
| Apr 26, 2024 13:4 | 5 | Apr 26 | 2024 13:45 | May 2, 20 | | May 6, 2024 |
| Date Sampled | | | e Effective | Date Re | | Date Reported |
| 80.00 | 687.75 | Admir | า | 118 @ 89 | | |
| · · · · · · · · · · · · · · · · · · · | ow Rate (Mcf) | Analyst | | Press PSI @ Temp °F Source Conditions | _ | |
| | | | | | | |
| MR NM Operatin | <u>g</u> | | | | Lab Carr | NG |
| Operator | | | | | Lab Sou | rce Description |
| Component | Normalized Mol % | Un-Normalized Mol % | GPM | Gross I 14.696 PSI @ 60.0 | Heating Values (Re | eal, BTU/ft³) 14.73 PSI @ 60.00 °F |
| H2S (H2S) | 0.0010 | 0.001 | | Dry | Saturated | Dry Saturated |
| Nitrogen (N2) | 2.7130 | 2.71337 | | 1,326.0000 | 1,304.4 1,3 | 329.1 1,307.4 |
| | | 1 | | | lated Total Sample | · |
| CO2 (CO2) | 0.0000 | 0 | | GPA214 Relative Density F | 45-16 *Calculated at Contr Real | ract Conditions Relative Density Ideal |
| Methane (C1) | 70.7090 | 70.70893 | | 0.7855 | | 0.7826 |
| Ethane (C2) | 14.6820 | 14.6817 | 3.9260 | Molecular Weigl 22.6698 | ht | |
| Propane (C3) | 7.8180 | 7.81827 | 2.1530 | | | |
| I-Butane (IC4) | 0.7870 | 0.78741 | 0.2570 | _ | C6+ Group Prope Assumed Compositio | |
| N-Butane (NC4) | 1.8690 | 1.86916 | 0.5890 | C6 - 60.000% | C7 - 30.000% | |
| I-Pentane (IC5) | 0.3910 | 0.39137 | 0.1430 | | Field H2S | |
| N-Pentane (NC5) | 0.3890 | 0.3887 | 0.1410 | | 8 PPM | |
| Hexanes Plus (C6+) | 0.6410 | 0.6411 | 0.2780 | PROTREND STATUS: | | DATA SOURCE: |
| TOTAL | 100.0000 | 100.0010 | 7.4870 | Passed By Validator or | n May 8, 2024 | Imported |
| Method(s): Gas C6+ - GPA 2261, Extended G | as - GPA 2286, Calcula | tions - GPA 2172 | | PASSED BY VALIDATOR I Close enough to be co | | nle |
| A | nalyzer Informa | tion | | VALIDATOR: | risidered reasonab | nc. |
| Device Type: Gas Chromatogi | - | Make: Shimadz | u | Ashley Russell | | |
| Device Model: GC-2014 | Last Ca | al Date: May 6, 2 | .024 | VALIDATOR COMMENTS: OK | | |

| Well Name | <u>Date</u> | Gas Flare (MCF) |
|----------------------------|-------------|-----------------|
| BUCKSKIN FED 2H | 12/12/2024 | 96 |
| CLYDESDALE FED 1H | 12/12/2024 | 72 |
| WAR DOG STATE 1H | 12/12/2024 | 116 |
| WAR HORSE 3433 #401H | 12/12/2024 | 97 |
| WAR HOUND 2 STATE COM 401H | 12/12/2024 | 49 |

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 412028

DEFINITIONS

| Operator: | OGRID: |
|---------------------|--|
| MR NM Operating LLC | 330506 |
| 5950 Berkshire Lane | Action Number: |
| Dallas, TX 75225 | 412028 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 412028

| Ql | UESTIONS | |
|--|--------------------------------------|--|
| Operator: | | OGRID: |
| MR NM Operating LLC 5950 Berkshire Lane | | 330506 Action Number: |
| Dallas, TX 75225 | | 412028 |
| | | Action Type: [C-129] Venting and/or Flaring (C-129) |
| QUESTIONS | | , to 12 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 |
| Prerequisites | | |
| Any messages presented in this section, will prevent submission of this application. Please resolve t | hese issues before continuing wit | h the rest of the questions. |
| Incident Well | [30-015-46809] WAR HOUN | ID 2 STATE COM #401H |
| Incident Facility | Unavailable. | |
| | | |
| Determination of Reporting Requirements | | |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction | | • |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour | No Yes | |
| period from a single event Is this considered a submission for a vent or flare event | Vac answer to "eight hou | re or more" currects this is at least a miner event |
| is this considered a submission for a vent of mare event | res, answer to eight hou | rs or more" suggests this is at least a minor event. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve | enting and/or flaring that is or may | be a major or minor release under 19.15.29.7 NMAC. |
| Was there at least 50 MCF of natural gas vented and/or flared during this event | No | |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No | |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No | |
| | | |
| Equipment Involved | | |
| Primary Equipment Involved | Not answered. | |
| Additional details for Equipment Involved. Please specify | Not answered. | |
| | | |
| Representative Compositional Analysis of Vented or Flared Natural Gas | | |
| Please provide the mole percent for the percentage questions in this group. | 67 | |
| Methane (CH4) percentage | | |
| Nitrogen (N2) percentage, if greater than one percent | 4 | |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 | |
| Carbon Dioxide (C02) percentage, if greater than one percent | 0 | |
| Oxygen (02) percentage, if greater than one percent | 0 | |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required speci | ifications for each gas. | |
| Methane (CH4) percentage quality requirement | Not answered. | |
| Nitrogen (N2) percentage quality requirement | Not answered. | |
| Hydrogen Sufide (H2S) PPM quality requirement | Not answered. | |
| Carbon Dioxide (C02) percentage quality requirement | Not answered. | |

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 412028

| QUESTI | ONS (continued) |
|--|--|
| Operator: | OGRID: |
| MR NM Operating LLC 5950 Berkshire Lane | 330506 Action Number: |
| Dallas, TX 75225 | 412028 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |
| QUESTIONS | |
| Date(s) and Time(s) | |
| Date vent or flare was discovered or commenced | 12/12/2024 |
| Time vent or flare was discovered or commenced | 07:00 AM |
| Time vent or flare was terminated | 04:00 PM |
| Cumulative hours during this event | 9 |
| Managed at Father and Managed Art and Florida National Con- | |
| Measured or Estimated Volume of Vented or Flared Natural Gas | |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: Midstream Scheduled Maintenance Well Natural Gas Flared Released: 49 Mcf Recovered: 0 Mcf Lost: 49 Mcf. |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |
| Venting or Flaring Resulting from Downstream Activity | |
| | |
| Was this vent or flare a result of downstream activity | Yes |
| Was notification of downstream activity received by this operator | Yes |
| Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare | [221115] FRONTIER FIELD SERVICES, LLC |
| Time notified of downstream activity requiring this vent or flare | 12/11/2024 |
| Time number of downstream activity requiring this vent of hare | 04:00 PM |
| Steps and Actions to Prevent Waste | |
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True |
| Please explain reason for why this event was beyond this operator's control | Kinetik had the line shut-in due to maintenance |
| Steps taken to limit the duration and magnitude of vent or flare | Worked with Kinetik to expedite the shut-in |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | Continue to work with Kinetik to have alternative routes for gas deliveries |

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 412028

ACKNOWLEDGMENTS

| Operator: | OGRID: |
|---------------------|--|
| MR NM Operating LLC | 330506 |
| 5950 Berkshire Lane | Action Number: |
| Dallas, TX 75225 | 412028 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

ACKNOWLEDGMENTS

| V | I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC. |
|---|---|
| ✓ | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| V | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| V | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| ✓ | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 412028

CONDITIONS

| Operator: | OGRID: |
|---------------------|--|
| MR NM Operating LLC | 330506 |
| 5950 Berkshire Lane | Action Number: |
| Dallas, TX 75225 | 412028 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|--|----------------|
| laurie_mrnm | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 12/16/2024 |