

Jeff Downing Environmental Specialist 1400 Smith St. Houston, TX 77002 281-386-0236 jeffdowning@chevron.com

Volume for Emission Event:

Time of Discovery

11/27/2024 01:30 PM

Event Start Date

10/01/2024

Event Start Time

12:00 AM

Event End Time

10/24/2024 02:50 PM

Event Duration Actual (hours)

566.8

Event Gas Volume (MSCF)

3596



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Gas Analysis for Emission Event:

Mole Fractions		
H2S	0.000	
Nitrogen	0.002	
CO2	0.0658	
Methane	0.306	
Ethane	0.2160	
Propane	0.238	
i-Butane	0.036	
n-Butane	0.0894	
22-Mpropane	0.000	
i-Pentane	0.017-	
n-Pentane	0.017	
22-Mbutane	0.000	
Cyclopentane	0.0003	
23-Mbutane	0.000	
2-Mpentane	0.002	
3-Mpentane	0.002	
n-Hexane	0.000	
Mcyclopentan	0.000	
Benzene	0.000	
Cyclohexane	0.000	
2-Mhexane	0.000	
3-Mhexane	0.000	
224-Mpentane		
n-Heptane	0.000	
Mcyclohexane	0.000	
Toluene	0.000	
n-Octane	0.000	
E-Benzene	0.000	
	0.000	
m-Xylene	0.000	
p-Xylene	0.000	
o-Xylene	0.000	
n-Nonane	0.000	
n-Decane	0.000	
n-C11	0.000	
H2O	0.002	
NBP[1]211*	0.000	
NBP[1]236*	0.000	
NBP[1]253*	0.000	
NBP[1]290*	0.000	
NBP[1]303*	0.0000	
NBP[1]334*	0.000	
NBP[1]359*	0.000	
NBP[1]384*	0.000	
NBP[1]410*	0.000	
NBP[1]435*	0.000	
NBP[1]460*	0.0000	
NBP[1]485*	0.000	
NBP[1]510*	0.000	
NBP[1]536*	0.000	
NBP[1]561*	0.000	
NBP[1]586*	0.000	
NBP[1]610*	0.000	
NBP[1]637*	0.000	

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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 413957

DEFINITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	413957
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 413957

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Operator:	OGRIE	
CHEVRON U S A INC 6301 Deauville Blvd	A ()	4323
Midland, TX 79706	Action	Number: 413957
·	Action	
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	hese issues before continuing wi	th the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2123762022] Sand D	Ounes 11 CS
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	n) that are assigned to your curre	ent operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction		
	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Description Commonitional Analysis of Ventus description October 10		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	31	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	7	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	fications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

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QUESTIONS, Page 2

Action 413957

QUESTI	ONS (continued)
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6301 Deauville Blvd Midland, TX 79706	Action Number: 413957
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	[]
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/01/2024
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	02:50 PM
Cumulative hours during this event	567
<u> </u>	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Separator Natural Gas Flared Released: 3,596 Mcf Recovered: 0 Mcf Lost: 3,596 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No.
Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	NOL ANSWEIGU.
Time notified of downstream activity requiring this vent or flare	Not answered.
This found of domination activity requiring this voit of half	TOU diswelled.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	1" mercer PRV not holding on the discharge scrubber blowdown line causing line to vent on VRU K710A. Leak was tagged as part of OGI survey on 10/1 and repaired on 10/24. Third party flyover detected this leak on 10/4 and reported it to Chevron on 11/27. Based on this Chevron submitted an initial NOMVF and investigated further.
Steps taken to limit the duration and magnitude of vent or flare	Work order was submitted at the time of the initial OGI survey detection (10/1) and scheduled for repair within the 30-day required time period (repair completed 10/24). Leak was repaired within 24 days, within the 30-day GCPO&G requirement. Training will be provided to operations on this incident and how to prevent recurrence.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective measures focused on reducing gas emissions as quickly and safely as possible to minimize the duration and volume of gas vented.

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ACKNOWLEDGMENTS

Action 413957

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ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
~	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
~	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
~	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 413957

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CONDITIONS

Created By	Condition	Condition Date	
jdowning	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/19/2024	l