

December 20, 2024

Brittany Hall
Projects Environmental Specialist
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Closure Report

ConocoPhillips Company (Heritage COG Operating, LLC)

On behalf of Spur Energy Partners, LLC

Big George State #3 Battery

Unit Letter J, Section 12, Township 17 South, Range 28 East

Eddy County, New Mexico

2RP-1079

Incident ID nMLB1209641725

Ms. Hall:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (COP) to assess and evaluate current conditions associated with a historical release that occurred from the Big George State #3 (API # 30-015-28759) Battery. The approximate release site coordinates are 32.847612° -104.126449°, located in the Public Land Survey System (PLSS) Unit Letter J, Section 12, Township 17 South, Range 28 East, Eddy County, New Mexico (Site). The Site location is shown on Figures 1 and 2. The site is located on State land. The site is currently operated by Spur Energy Partners, LLC (Spur).

BACKGROUND

According to the State of New Mexico Oil Conservation Division (NMOCD) C-141 Initial Report (Appendix A), the release was discovered on March 12, 2012. The release occurred due to a failed ¼ inch nipple on discharge side of a water pump, caused by vibration and corrosion. Approximately 8 barrels (bbls) of produced water were released, of which 7 barrels (bbls) of produced water were reported recovered via vacuum truck and the overspray area was scraped with a backhoe. The NMOCD received the initial C-141 on August 2, 2011, and subsequently assigned the release the Remediation Permit (RP) number 2RP-1079 and the Incident ID nMLB1209641725. The spill area measured roughly 600 square feet on location inside of the tank battery with an overspray of approximately 1500 square feet. The C-141 reports that the spill area was identical to the prior spill as described below.

COINCIDENT RELEASE FOOTPRINT

Approximately 8 months prior, according to the State of New Mexico Oil Conservation Division (NMOCD) C-141 Initial Report, a coincident release was discovered on July 27, 2011. The release occurred due to a sudden rush of production causing a tank overflow due to an alarm system failure. Approximately 50 barrels (bbls) of produced water were released, of which 45 barrels (bbls) of produced water were reported recovered via vacuum truck. The NMOCD received the initial C-141 on August 2, 2011, and subsequently assigned the release the Remediation Permit (RP) number 2RP-854 and the Incident ID pMLB1122858011. The spill area measured roughly 900 square feet inside the facility walls. As reported by BBC, this spill area is nearly identical to the spill from March 12, 2012. These coincident releases were assessed concurrently in the current release characterization process.

Tetra Tech

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ConocoPhillips

BBC ASSESSMENT, WORK PLAN AND REMEDIAL ACTION

On behalf of COG (predecessor), BBC International, Incorporated (BBC) was initially contracted to assess the impacts at the Site. Assessment activities and a description of the remedial action are documented in a BBC Closure Report. The two releases were addressed by BBC in one report.

The approximate release extent(s) were identified based on information provided by COG and ConocoPhillips representatives, and a review of photographs and other BBC documentation.

Initial delineation assessment was conducted at the Site on August 15, 2011, by BBC, to characterize the initial release at the Site (pMLB1122858011). The site delineation occurred after the initial spill response activities had been conducted by COG. Six sample points (SP1 through SP6). were advanced in the leak area using a hand auger to a total depth of 8 feet. Three samples were taken from SP1 at depths of 1 foot, 4 feet, and 8 feet. Two samples were taken from SP2 at depths of 1 foot and 4 feet. Three samples were taken from SP4 at depths of 1 foot, 4 feet, and 6 feet. Three samples were taken SP5 at depths of 1 foot, 3 feet, and 7 feet. Two samples were taken from SP6 at depths of 1 foot and 3 feet. The samples were taken to Cardinal Laboratories for chloride analysis. A copy of the laboratory analytical report and chain-of-custody documentation are included in Appendix F.

After discussion with the NMOCD, all parties involved agreed that additional sampling was warranted. Therefore, additional samples were collected at the agreed-upon locations of SP1, SP4, and SP7. During the second sampling event, the former reserve drilling pit was discovered in the areas of SP1(A) and SP1(B). The approximate pit area is located inside the northeastern side of the tank battery and then further north and east. As documented in the BBC report, BBC representatives met with Mike Bratcher, NMOCD, prior to the nMLB1209641725 release and the parties agreed upon a remediation plan.

The reported spill associated with nMLB1209641725 occurred on March 12, 2012, and measured roughly 10' x 60' within the tank battery walls with an area of overspray roughly 30' x 50' outside of the tank battery. The approximate release extent was identified based on information provided by COG and ConocoPhillips representatives, and a review of photographs and other BBC documentation. The GPS in the information provided from BBC is an on-pad location, approximately 50' north of the tank battery.

From the BBC report, the approved remedial action had been approved by NMOCD prior to the nMLB1209641725 incident. As documented in the BBC report, the NMOCD agreed to allow the previously approved remediation plan to incorporate both release extents.

According to the BBC Closure Report, from July 9 to July 20, 2012, BBC personnel were onsite to remediate the releases in accordance with the approved remediation plan, including excavation, disposal, liner installation and backfill. Impacted soils were excavated to approximately 2 feet north of sample location SP4(A), inside the battery firewall. Following excavation, the area was backfilled with an impermeable liner consisting of 1-foot of compacted clay. The remaining 1-foot was then backfilled with like battery material. Upon completion of the approved remediation plan, the NMOCD agreed that no further action was required, and permission was granted to close the site.

NMOCD CORRESPONDENCE

Although BBC submitted a closure report, based on online NMOCD imaging correspondence from Bradford Billings, NMOCD, both 2RP-854 and 2RP-1079 are deferred by the Oil Conservation Division (OCD). NMOCD imaging files state:

"some contamination left in place due to equipment. Clean up deferred until site abandonment>> C-141 rec'd 3/26/12 for release on 3/12/12. Reported 8 bbls PW released w/7 bbls recovered. Source listed as 1/4" nipple on discharge side of water pump. Cause listed as " The 1/4 (inch) nipple on the discharge side of the water pump failed do to vibration and corrosion. The 1/4 (inch) nipple has been replaced." Area affected listed as " Initially 8 bbls of produced water were released from the water pump and we were able to recover 7 bbls with a vacuum truck. The spill area measured roughly 10' x 60' inside the tank battery with an area of overspray measuring roughly 30'

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x 50' on location outside of the tank battery. All free fluids have been picked up and the overspray area has been scraped with a backhoe. This spill area is identical to the spill from 07/27/2011. BBC will handle the remediation and closure of this release as well as the 07/27/2011 spill event."

As such, per NMOCD, these sites were indicated as deferred until Plugging & Abandonment (P&A) activities. Although not specifically detailed, when the battery had been abandoned, the site would be scheduled for remediation to officially close the incidents. Spur has provided documentation that the battery was decommissioned in December 2022.

SLO CORRESPONDENCE

As noted above, this site is currently operated by Spur Energy Partners, LLC (Spur). COP was contacted based on Spur's request to NMSLO to re-activate the Big George State #3 SWD which shares a pad with the battery. Because this well is on State lands, it requires an SWD easement with NMSLO. Spur recently received email correspondence from Mike McMillan with NMSLO requesting that Spur clean up these two open spills (2RP-1079 and 2RP-854). Associated regulatory correspondence is included in Appendix C.

Based on the SLO directives, and the assumed environmental liability retained by COP/hCXO for Spur sites, the release Site required recharacterization to determine the path forward for remedial action. Thus, the recent scope of work conducted involved additional site characterization and the vertical delineation of the release extent.

SITE CHARACTERIZATION

A site characterization was performed and no watercourses, sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, playa lakes, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 New Mexico Administrative Code (NMAC). The Site is within a New Mexico oil and gas production area. The Site is in an area of medium karst potential. The site characterization data is presented in Appendix B.

DTW DETERMINATION

There are no water wells listed in the New Mexico Office of the State Engineer (NMOSE) database located within approximately ½ mile (800 meters) of the site. A licensed well drilling subcontractor was onsite on January 3, 2023, to drill a groundwater determination borehole (DTW) to 55-foot bgs at the northwest of the Big George State #3 lease pad. The borehole is indicated in Figure 4. The borehole was temporarily set and screened using 2-inch PVC well materials: 20 feet of blank casing and 35 feet of 0.010" slotted screen. The borehole was left for 72 hours and checked for the presence of groundwater. The borehole was dry upon drilling, and no water was present in the well after 72 hours. After gauging, the borehole was plugged with 3/8" bentonite chips. The boring log is presented in Appendix B.

REGULATORY FRAMEWORK

Based upon the on-pad release footprint, depth-to-water boring and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRAL
Chloride	10,000 mg/kg
TPH (GRO+DRO+ORO)	2,500 mg/kg
TPH (GRO+DRO)	1,000 mg/kg
BTEX	50 mg/kg

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule* (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 feet bgs) are as follows:

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Constituent	Reclamation Requirement
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg
BTEX	50 mg/kg

INITIAL 2023 SITE ASSESSMENT ACTIVITIES AND RESULTS

Tetra Tech personnel were onsite to delineate and sample the former battery area and vicinity in January 2023. A total of twenty-one (21) soil borings (BH-1 through BH-21) were installed with a truck-mounted air rotary drilling rig and eight (8) soil borings (AH-1 through AH-8) were installed using a hand auger to evaluate the vertical and horizontal extent of the release(s). The sampling locations associated with the site assessment activities are shown in Figure 4.

A total of one hundred sixty-six (166) samples were collected from the sample locations and transferred under chain of custody and analyzed within appropriate holding times by Cardinal Laboratories (Cardinal) and analyzed for TPH via Method 8015 Modified, chloride via Method SM4500Cl-B, and BTEX via Method 8021B. Photographic documentation of Site conditions prior and during site assessment activities is included in Appendix D. A copy of the laboratory analytical reports and chain-of-custody documentation are included in Appendix F.

Results from the January 2023 soil sampling event are summarized in Table 2. Analytical results associated with the 0-1 interval at boring location BH-21 exceeded the proposed Site RRALs for TPH in soils. All other analytical results from the January 2023 sampling were below Site RRALs. An anomalous result for TPH was detected in a subsurface interval in BH-12, well outside the reported release extent. This TPH RRAL exceedance is presumably related to an unrelated historical release, based on the uncontaminated surface soil.

REMEDIATION WORK PLAN REJECTION

A Work Plan was submitted by Tetra Tech on behalf of COP, dated February 27, 2023, to the NMOCD via the portal describing the assessment activities and sampling results. The Work Plan was denied by Ms. Brittany Hall on June 8, 2023, with the following comments:

- Remediation plan denied. Horizontal and vertical delineation will need to be completed at BH-12. Delineation at BH-12 will need to be completed at approximately the same location of the original borehole. A borehole within 1-2 feet of the original borehole location will be acceptable. Horizontal delineation will need to occur in the four cardinal directions of the BH-12/the replacement borehole for BH-12.
- 2RP-854 closed. Refer to incident #NMLB1122858011 in all future correspondence.
- Submit a complete report through the OCD Permitting website by 9/8/2023.

The denial comments can be found on OCD Permitting, Incident Events for incident nMLB1122858011.

ADDITIONAL 2023 ASSESSMENT AND SAMPLING RESULTS (BH-12)

On June 20, 2023, Tetra Tech personnel returned to the Site to reassess the area of boring location BH-12 based on the NMOCD rejection. One (1) soil boring (BH-12R) was installed with a truck-mounted air rotary drilling rig to a total depth of 10 feet bgs, and sampled on one-foot intervals, per request. BH-12R was drilled approximately 2 feet east of the original BH-12 location.

The boring location was sampled continuously from surface to total depth. A total of ten (10) samples were collected from the BH-12R boring location, transferred under chain of custody, and analyzed within appropriate hold times by Cardinal for TPH via Method 8015 Modified, chloride via Method SM4500Cl-B, and BTEX via Method 8021B. A copy of the laboratory analytical reports and chain-of-custody documentation is included in Appendix F.

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Results from the June 2023 soil sampling event are summarized in Table 3. All analytical results associated with boring location BH-12R were below the proposed Site RRALs for chloride, TPH and BTEX. The findings from the previous investigation were not confirmed with the redrilled boring. Based on the lack of potential environmental impacts in the analytical results, no further assessment of soils (both vertically and horizontally) was completed at the Site.

REVISED REMEDIATION WORK PLAN REJECTION

A Revised Work Plan was submitted by Tetra Tech on behalf of COP, dated August 24, 2023, to the NMOCD via the portal describing the additional assessment activities and sampling results. The Revised Work Plan was denied by Ms. Brittany Hall on September 20, 2023, with the following comments:

- The OCD spoke to a Spur representative and Spur stated that they will not be building in the vicinity
 of the release location.
- Per 19.15.29.12 (C)(2) The responsible party shall restore the impacted surface area of a release occurring on a developed well pad, central tank battery, drilling site, compressor site or other exploration, development, production or storage sites to meet the standards of Table I of 19.15.29.12 NMAC or other applicable remediation standards and restore and reclaim the area pursuant to 19.15.29.13 NMAC.
- As the area of the release is no longer reasonably needed for production operations or for subsequent drilling operations, the site must meet the requirements of 19.15.29.12 NMAC and 19.15.29.13 NMAC. Horizontal delineation of BH-12 was not completed in the four cardinal directions as instructed in the previous rejection for this incident number, see application ID 191222. Horizontal delineation will need to be completed.
- Submit a complete report through the OCD Permitting website by 12/20/2023.

The denial comments can be found on OCD Permitting, Incident Events for incident nMLB1122858011.

A 90-day extension for incident ID (nMLB1122858011) was submitted to the NMOCD on December 13, 2023. The Extension was approved on December 15, 2023, for a new due date of March 19, 2024. Regulatory correspondence is included in Appendix C.

SUPPLEMENTAL 2024 ASSESSMENT AND SAMPLING RESULTS

On January 9, 2024, Tetra Tech personnel returned to the Site to provide supplemental data by reassessing the area of boring location BH-12 based on the NMOCD rejection. Four (4) supplemental soil borings (BH-12-24 A through BH-12-24 D) were installed with a truck-mounted air rotary drilling rig to a total depth of 10 feet bgs, and sampled on one-foot intervals, per OCD request. The boring locations were drilled in the cardinal directions; approximately 5 feet from the original BH-12/BH-12R locations.

As mentioned, the boring locations were sampled continuously from surface to total depth. A total of ten (40) samples were collected from the 4 boring locations, transferred under chain of custody, and analyzed within appropriate hold times by Cardinal for TPH via Method 8015 Modified, chloride via Method SM4500Cl-B, and BTEX via Method 8021B. A copy of the laboratory analytical reports and chain-of-custody documentation is included in Appendix F.

Results from the January 2024 soil sampling event are summarized in Table 4. All analytical results were below the proposed reclamation requirements and Site RRALs for chloride, TPH, and BTEX. Horizontal delineation of the original BH-12 location was completed in the four cardinal directions as instructed in the OCD correspondence for this incident number. These four supplemental borings provide the necessary data to not only complete horizontal and vertical delineation of the BH-12 area, but the BH-12 area as a whole is now bound to the west by the original drilled boring BH-10 (for which collected data was below reclamation requirements) and boring AH-2 to the south.

Based on the location of these borings and the analytical results, no further assessment of soils (both vertically and horizontally) is required at the Site. The OCD stipulations have been fulfilled.

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SPUR ENERGY PARTNERS CORRESPONDENCE

On April 16, 2024, ConocoPhillips Program Manager, Ike Tavarez and Spur EHS Manager, Braidy Moulder met on-site to inspect and determine areas needed for the continuing operation of the facility. Per Braidy Moulder, existing guy-line safety anchors in the intercardinal directions must remain in place on pad for the current and continuing operation and maintenance of the active SWD well. The guy-line safety anchors are located approximately 60 ft from the SWD (locations indicated in Figure 4).

To maintain the structural integrity of the existing guy-line safety anchor points, an additional 12 ft from the edge of the pad is mandated by Spur, thus, the boundary of the developed well pad needed for production operations has been established. This newly established pad boundary is indicated in Figures 4 through 7. During remedial activities, heavy machinery will remain outside these exclusion zones to avoid any disturbance to the structural integrity of the anchors. COP and Spur have agreed that these areas are needed for production operations or subsequent workover rig operations. The extent of this pad has been established and duly recognized by both Spur and ConocoPhillips.

As of June 11, 2024, Tetra Tech has been provided documentation that Spur will be moving a temporary Hpump System onto the Big George lease pad this month, and that it will be in operation for the next 4-6 months. As a result, Spur requested that the remediation and reclamation be put on hold until the temporary system is relocated off-pad. Correspondence with Spur is included in Appendix C.

OCD CORRESPONDENCE

A conference call was held on March 19, 2024, between Tetra Tech and NMOCD representatives Mike Bratcher and Brittany Hall discussing the pad and pasture boundary, previous NMOCD rejection, and the proposed remedial action at the site. During the call, the NMOCD was informed of the approximate location of the new boundary edge which demarcated the pad to the west and the pasture to the east. During the call, the OCD corroborated that remedial action limits (RRALs) could be used to compare on-pad analytical results remaining to the west of the boundary edge to complete remedial activities. The OCD verified that if the areas to the east meet reclamation standards, then the remediation closure report would be approved.

OCD maintained that the responsible party (Spur) would be responsible for the reclamation of any remaining on-pad areas. ConocoPhillips has coordinated with Spur Representatives regarding the proposed remedial action at the site and the Work Plan Addendum. An extension was requested on March 21, 2024, to allow time for continuing correspondence between COP and Spur. The extension was approved on March 21, 2024, by Brittany Hall with a new due date of June 17, 2024. Regulatory correspondence is included in Appendix C.

2024 RELEASE CHARACTERIZATION AND REMEDIATION WORK PLAN

A REVISED Release Characterization and Remediation Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on June 18, 2024. The Work Plan was approved by Brittany Hall of the NMOCD on June 21, 2024, with the following comment:

- Remediation plan approved. A complete and accurate closure and reclamation report will need to be submitted through the OCD Permitting website by 9/21/2024.
- A reclamation report will not be accepted until reclamation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.
- The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent

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practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.

The NMOCD-approved Work Plan was submitted via email to Tami Knight of the New Mexico State Land Office (NMSLO) on July 22, 2024. The Work Plan was approved by Tami Knight on September 11, 2024.

Regulatory correspondence is included in Appendix C.

REMEDIAL ACTIVITIES AND CONFIRMATION SAMPLING

From December 4 to 10, 2024, Tetra Tech personnel were onsite to supervise the remediation and reclamation activities proposed in the approved Work Plan, including excavation, disposal, and confirmation sampling. On December 3, 2024, the NMOCD district office was notified via the OCD Portal. Documentation of associated regulatory correspondence is included in Appendix C.

Impacted soils were excavated as indicated in Figure 5. The areas within the release footprint were excavated to a maximum depth of 7 feet below the surrounding grade. Photographs from the excavated areas prior to backfill are provided in Appendix D.

All excavated material was transported offsite for proper disposal. Approximately 542 cubic yards of material were transported to the R360 Halfway Landfill in Hobbs, New Mexico. Copies of the waste manifests are included in Appendix E.

Following excavation, confirmation floor and sidewall samples were collected and submitted for laboratory analysis to verify the efficacy of remediation activities. Per the NMOCD-approved confirmation sampling plan, confirmation samples were collected such that each discrete sample (sidewall and floor) was representative of no more than 400 square feet of excavated area. A total of fourteen (14) confirmation floor sample locations and twelve (12) confirmation sidewall sample locations were used during remedial activities. Confirmation sidewall sample locations were categorized with the cardinal direction (N, E, S, W) followed by SW-#. Confirmation floor sample locations were labeled with "FS"-#. Excavated areas, depths and confirmation sample locations are indicated in Figure 5.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. The analytical results were directly compared to the established Site RRALs and/or Reclamation Requirements to demonstrate compliance.

The results of the December 2024 confirmation sampling events are summarized in Table 5. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH, and BTEX. Per the NMOCD-approved Work Plan, the areas of the release footprint in the eastern portion of the release extents (located off-pad) were excavated to depths ranging from 1-foot bgs to 7 feet bgs. Sample results from this area met reclamation standards. The western wall of the remediation area, located on developed well pad, was defined by two sidewall sampling points (WSW-2 and WSW-3). The analytical results associated with these two sampling points were below the remediation RRALs for the Site (thus meeting remediation standards) but did not meet reclamation standards. This area, defined as well pad by Spur representatives and containing the guy line anchors, is needed for production operations. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix F.

RECLAMATION ACTIVITIES

Based on 19.15.29.13 NMAC, all areas disturbed by the remediation have been reclaimed. Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. The analytical results were directly compared to the reclamation requirements and established Site RRALs to demonstrate compliance. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH, and BTEX. The results of the December 2024

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confirmation sampling events are summarized in Table 5. Excavated areas, depths, and confirmation sample locations are indicated in Figure 5. The reclaimed area is indicated in Figure 6.

Once acceptable confirmation sample results were received, the excavation was backfilled with clean material to pre-release grade. In accordance with 19.15.29.12 NMAC, the reclaimed area contained a minimum of four feet of non-waste-containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by SM4500Cl-B. The soil cover included a top layer consisting of one foot of suitable material to establish vegetation at the site. The area was seeded following backfilling, to aid in revegetation. Based on the soils of the site, the Sandy Loam Seed Mixture was used for seeding and was planted in the amount specified in the pounds pure live seed (PLS) per acre. One (1) representative 5-point composite sample was collected from the backfill material used for the reclamation of the project site. Soil backfill composite sampling results are summarized in Table 6. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix F.

Site inspections will be performed annually to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate. The NMSLO seed mixture details and corresponding pounds pure live seed per acre are included in Appendix G.

CONCLUSION

ConocoPhillips respectfully requests closure of the incident based on the confirmation sampling results and remedial and reclamation activities performed. The final C-141 forms are enclosed in Appendix A.

If you have any questions concerning the remediation activities for the Site, please call me at (512) 560-9064.

Nicholas M. Poole, P.G. Project Manager

Mulha Pell

cc:

Mr. Ike Tavarez, RMR – ConocoPhillips
Sarah Chapman, Regulatory Director, Spur Energy Partners
Michael McMillan, Petroleum Specialist, Oil, Gas, and Minerals Division, NMSLO

Christian Llull, P.G. Program Manager

ConocoPhillips

LIST OF ATTACHMENTS

Figures:

- Figure 1 Overview Map
- Figure 2 Site Location/Topographic Map
- Figure 3 Approximate Release Extent and Site Assessment (BBC)
- Figure 4 Approximate Release Extent and Site Assessment (Tetra Tech)
- Figure 5 Remediation and Confirmation Sample Locations
- Figure 6 Reclamation Extent

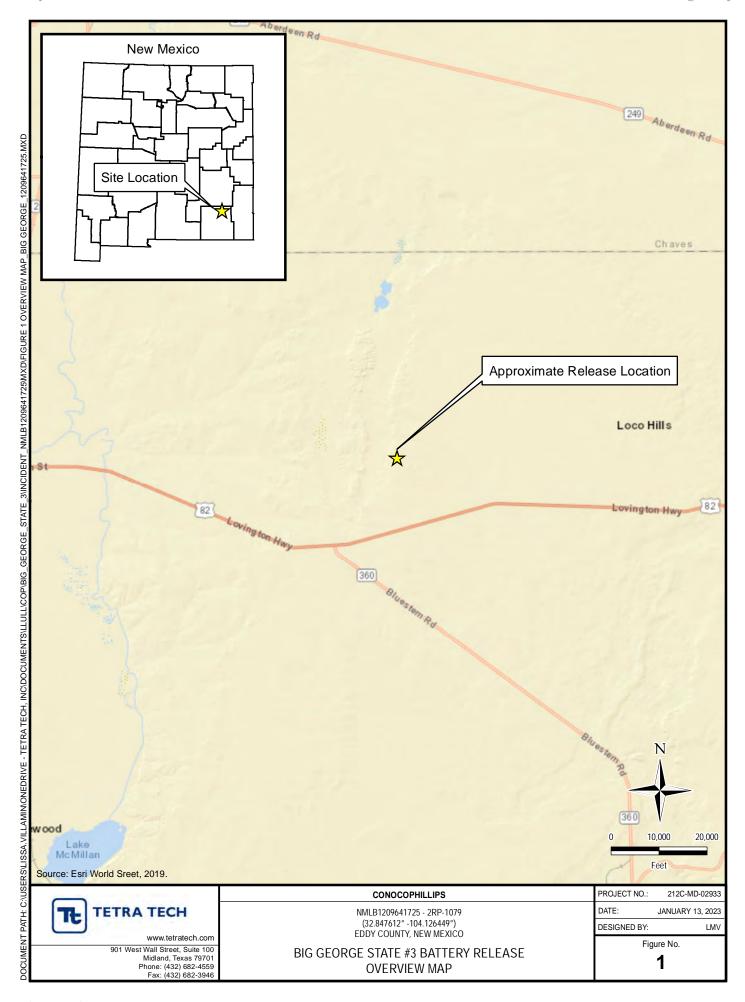
Tables:

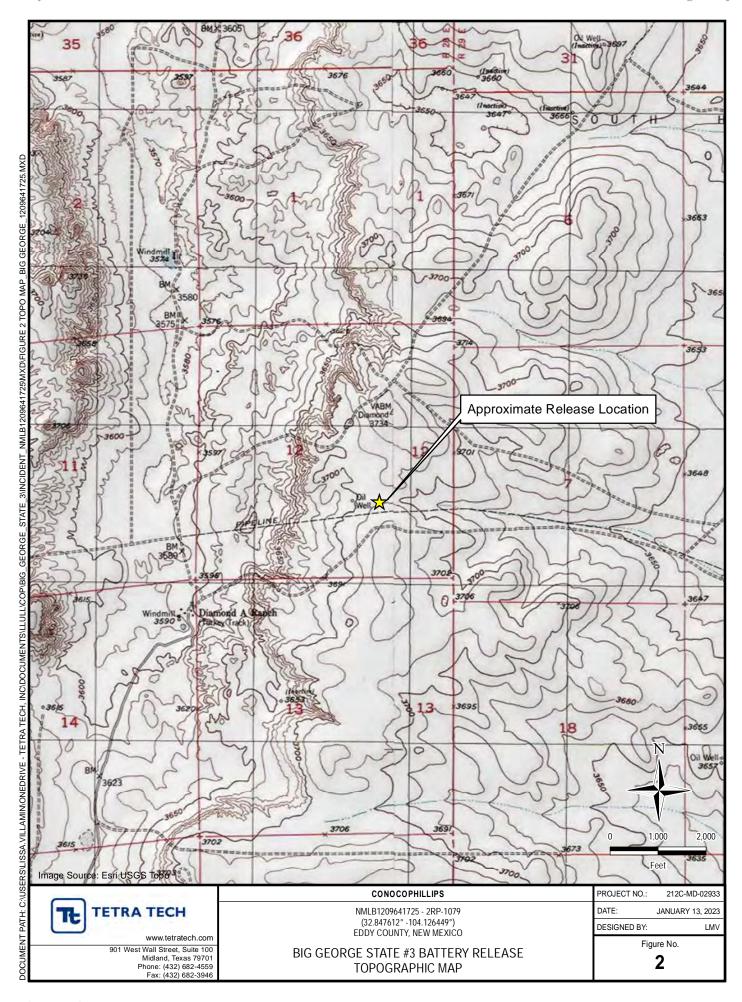
- Table 1 Summary of Analytical Results 2011 BBC Soil Assessment
- Table 2 Summary of Analytical Results 2023 Soil Assessment
- Table 3 Summary of Analytical Results 2023 Additional Soil Assessment
- Table 4 Summary of Analytical Results 2024 Additional Soil Assessment
- Table 5 Summary of Analytical Results 2024 Confirmation Sampling
- Table 6 Summary of Analytical Results Soil Backfill

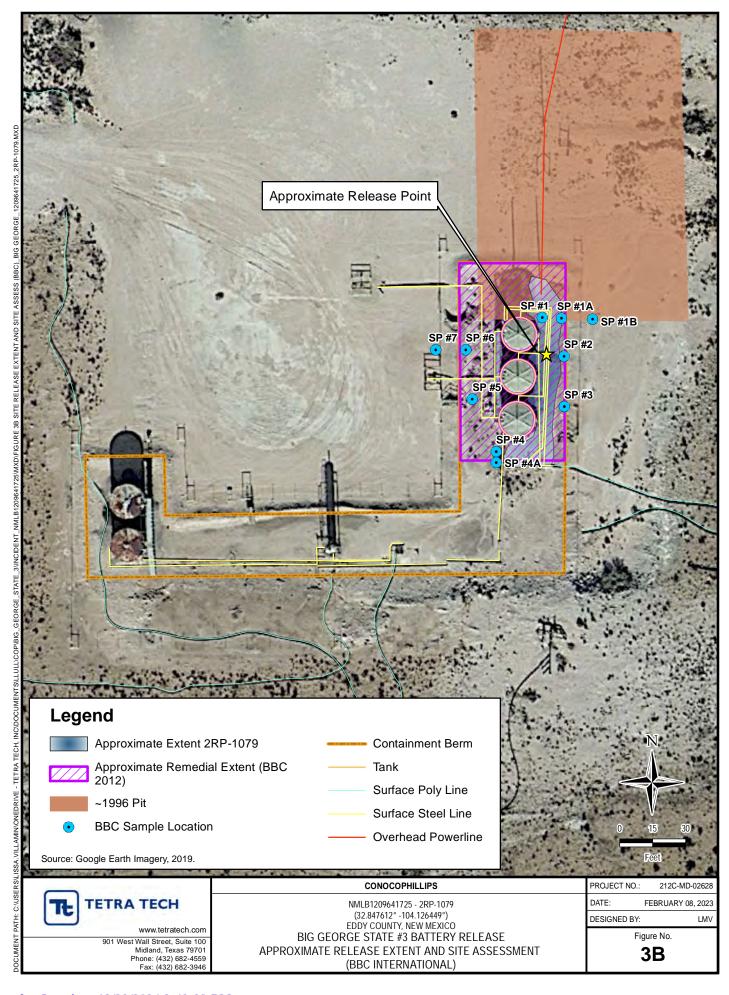
Appendices:

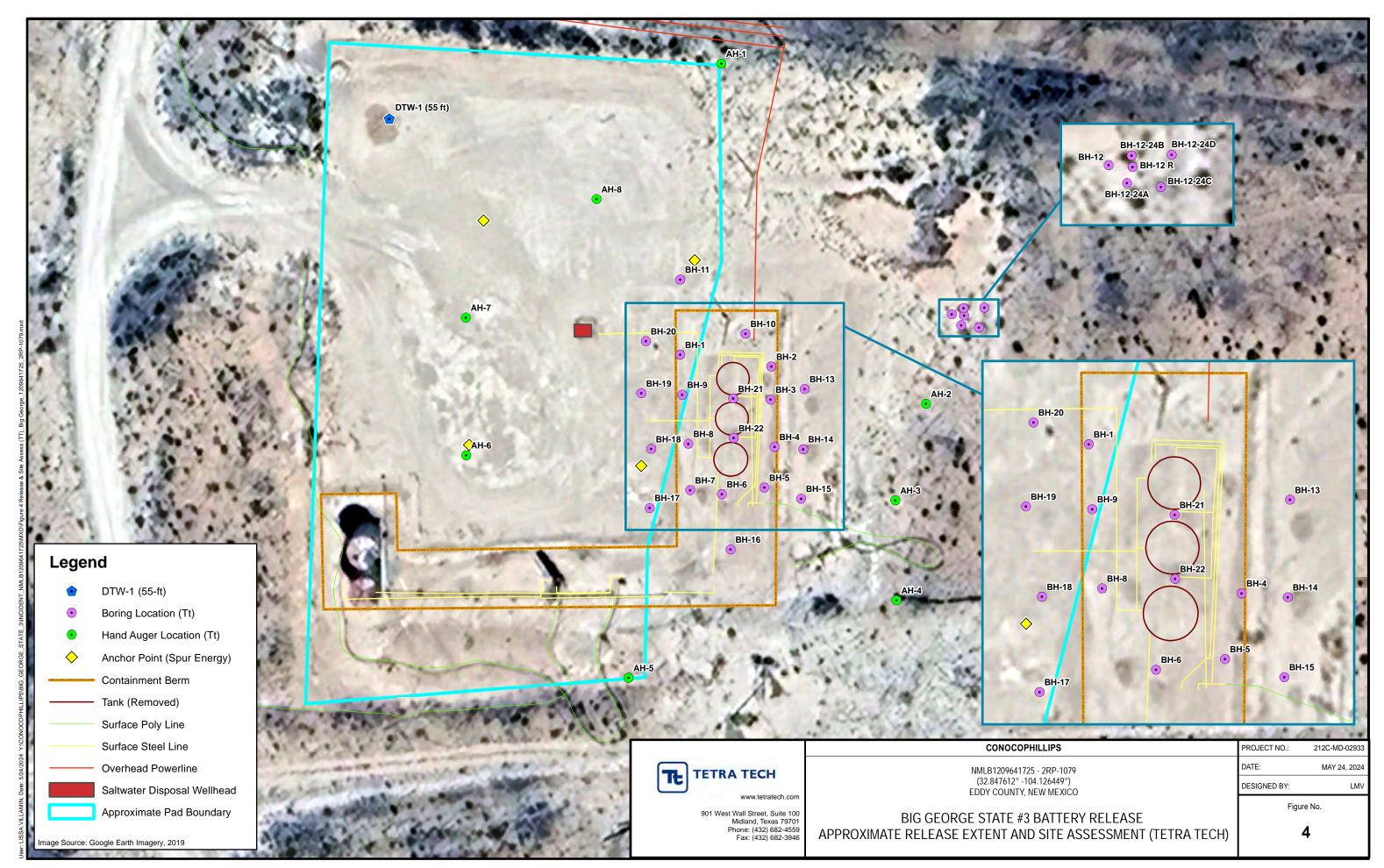
- Appendix A C-141 Forms
- Appendix B Site Characterization
- Appendix C Regulatory Correspondence
- Appendix D Photographic Documentation
- Appendix E Waste Manifests
- Appendix F Laboratory Analytical Data
- Appendix G NMSLO Seed Mixture Details

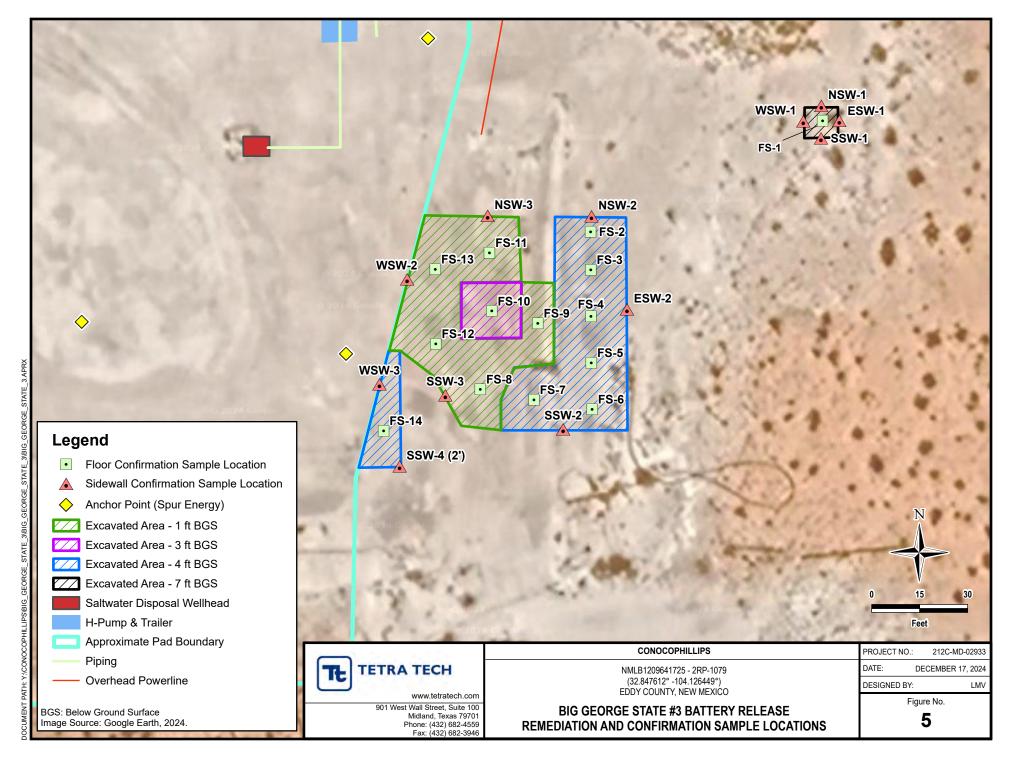
FIGURES

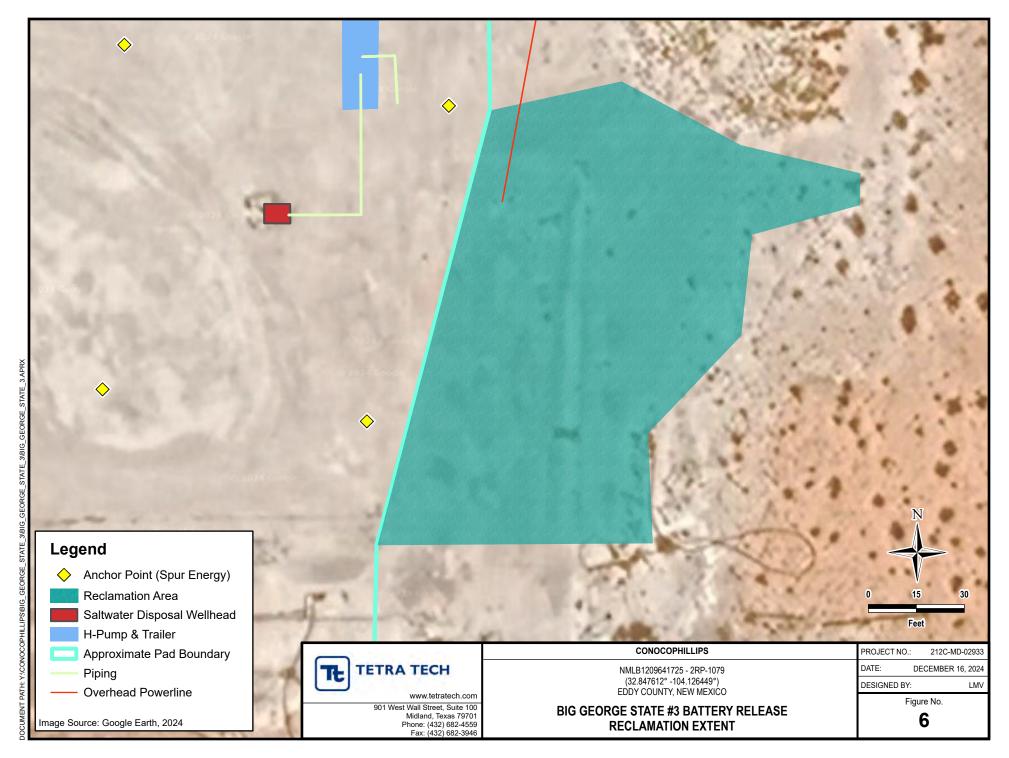












SUMMARY OF ANALYTICAL RESULTS

2011 BBC SOIL ASSESSMENT- nMLB1122858011 and NMLB1209641725

CONOCOPHILLIPS

BIG GEORGE STATE #3

EDDY COUNTY, NM

Sample ID	Sample Date	Sample Depth	Chlorid	e¹
		ft. bgs	mg/kg	Q
		1	5,280	
SP1	8/15/2011	4	13,600	
		8	9,500	
SP2	8/15/2011	1	20,000	
31 2	0/15/2011	4	1,260	
		1	9,400	
SP3	8/15/2011	3	8,600	
		5	272	
		1	3,680	
SP4	8/15/2011	4	10,200	
		6	4,720	
		1	5,600	
SP5	8/15/2011	3	12,800	
		7	1,960	
cac	0/45/2044	1	4,240	
SP6	8/15/2011	3	2,200	
		2	14,200	
		4	2,560	
SP1A	9/21/2011	7	2,920	
		12	11,400	
		17	4,720	
		1	6,480	
SP1B	9/21/2011	4	8,260	
		7	6,720	
		7	6,800	
SP4A	9/21/2011	12	3,520	
		17	2,120	
		1	1,800	
SP7	9/21/2011	3	1,500	
		6	368	

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

QUALIFIERS:

GRO Gasoline range organics
DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

SUMMARY OF ANALYTICAL RESULTS

2023 SOIL ASSESSMENT- nMLB1122858011 and NMLB1209641725

CONOCOPHILLIPS

BIG GEORGE STATE #3

EDDY COUNTY, NM

				Chlorid	es ¹					BTEX	2									TPH	3		
19.15.29.12 NMAC	Closure Criteria for So	ils Impacted by a Rele	ase (51 ft - 100 ft):	< 10,000 r	ng/kg	< 10 mg	/kg							< 50 mg	/kg							< 2,500 mg/kg	<1,000 mg/kg
Sample ID	Sample Date	Sample Depth	Field Screening Results	Chlori		Benzer		Toluer	ne	Ethylben	zene	Total Xyl	enes	Total B		GRO		DRO)	EXT DF	10	Total TPH (GRO+DRO+EXT DRO)	GRO+DRO
Sample ID	Sample Date	interval	Chlorides													C ₆ - C	10	> C ₁₀ -	C ₂₈	> C ₂₈ - (C ₃₆	(GNO VENO VENI ENO)	
		ft. bgs	ppm	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
AH-1	1/11/2023	0-1	162	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
AH-2	1/11/2023	0-1	78	16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
AH-3	1/11/2023	0-1	45	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
AH-4	1/11/2023	0-1	74	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
AH-5	1/11/2023	0-1	145	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
AH-6	1/11/2023	0-1	256	96.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
AH-7	1/11/2023	0-1	485	288		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
AH-8	1/11/2023	0-1	805	320		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		76.2		20.0		96.2	76.2
		0-1	-	464		< 0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		893		273		1,166	893
		2-3	-	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	-	96.0	1	<0.050	1	<0.050		<0.050	1	<0.150		<0.300		<10.0		<10.0	1	<10.0		-	-
		4-5	-	32.0	1	<0.050	1	<0.050		<0.050	1	<0.150		<0.300		<10.0		<10.0	1	<10.0		- 1	-
BH-1	1/11/2023	6-7	124	48.0	1	<0.050	1	<0.050		<0.050	1	<0.150		<0.300		<10.0		<10.0	1	<10.0		-	-
		8-9	112	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		14-15	144	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		19-20	269	160		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		24-25	179	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
	+	<u> </u>	1.3		l I		l I			1	<u> </u>				<u> </u>					I		+	
		0-1	-	208		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		2-3	-	208		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	-	208		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
	. / /	4-5	-	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-2	1/11/2023	6-7	-	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		8-9	387	48.0		<0.050		<0.050		<0050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		14-15	208	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		19-20	236	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		24-25	246	128		<0.050		<0.050		<0.050	<u> </u>	<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	-	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		2-3	-	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-3	1/10/2023	3-4	-	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
-	' ',	4-5	141	48.0		<0.050		<0.050		<0.050	<u> </u>	<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		6-7	175	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
	<u> </u>	8-9	-	48.0	<u> </u>	<0.050	<u> </u>	<0.050	<u> </u>	<0.050	<u> </u>	<0.150		<0.300	<u> </u>	<10.0	<u> </u>	<10.0	<u></u>	<10.0		-	-
		0-1	-	816		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		35.4		<10.0		35.4	35.4
	1	2-3	-	96.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
BH-4	1/10/2023	3-4	-	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
	1	4-5	251	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		6-7	202	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		0-1	1040	2,080		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
	1	2-3	193	144		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		3-4	182	912		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
BH-5	1/10/2023	4-5	123	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
	BH-5 1/10/2023	6-7	206	32.0		<0.050		<0.050		<0.050	1	<0.150		<0.300	l -	<10.0		<10.0	!	<10.0		-	
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SUMMARY OF ANALYTICAL RESULTS

2023 SOIL ASSESSMENT- nMLB1122858011 and NMLB1209641725

CONOCOPHILLIPS

BIG GEORGE STATE #3

EDDY COUNTY, NM

40 45 20 42 1114	Closure Criteria for So		(54 () 400 ())	Chlorid	les ¹					ВТЕХ	2									TPH	H ³		
19.15.29.12 NMAC	Closure Criteria for So	ils impacted by a Relea	ase (51 π - 100 π):	< 10,000 r	mg/kg	< 10 mg	/kg							< 50 mg	g/kg							< 2,500 mg/kg	<1,000 mg/kg
Sample ID	Sample Date	Sample Depth Interval	Field Screening Results	Chlori	de	Benzer	ne	Toluer	ne	Ethylben	zene	Total Xyle	enes	Total B	TEX	GRO		DRC		EXT DF		Total TPH (GRO+DRO+EXT DRO)	GRO+DRO
	5		Chlorides													C ₆ - C	10	> C ₁₀ -	C ₂₈	> C ₂₈ -			
<u> </u>		ft. bgs	ppm	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
		0-1	630	640		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		82.8		14.9		97.7	82.8
		2-3	128	96.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	173	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-6	1/10/2023	4-5	140	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		6-7 8-9	133 200	32.0 48.0		<0.050 <0.050		<0.050 <0.050		<0.050 <0.050		<0.150 <0.150		<0.300 <0.300		<10.0 <10.0		<10.0 <10.0		<10.0 <10.0		-	-
		14-15	278	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
										I												<u> </u>	
		0-1	-	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		2-3 3-4	-	208		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4 4-5	-	80.0 64.0	-	<0.050 <0.050		<0.050 <0.050		<0.050 <0.050		<0.150 <0.150		<0.300		<10.0 <10.0		<10.0 <10.0		<10.0 <10.0		-	-
		6-7		80.0		<0.050	-	<0.050		<0.050	-	<0.150		<0.300	-	<10.0		<10.0	-	<10.0	-	-	-
BH-7	1/11/2023	8-9	210	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		14-15	253	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		19-20	465	304		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		24-25	222	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		29-30	214	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	-	96.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		132		73.5		205.5	132
		2-3	-	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		10.7		11.4		22.1	10.7
		3-4	-	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		4-5	-	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-8	1/11/2023	6-7	171	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		8-9	284	96.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		14-15	427	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		19-20	530	304		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		24-25	523	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	-	608		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		168		27.3		195.3	168
		2-3	-	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	-	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-9	1/11/2023	4-5	77.6	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		6-7	75.3	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		8-9	89	16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		14-15	123	16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	123	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		2-3	152	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-10	1/10/2023	3-4	161	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		4-5	210	32.0		<0.050		<0.050		<0.050	ļ	<0.150		<0.300	ļ	<10.0		<10.0	ļ	<10.0	ļ	-	-
		7-8	234	32.0		<0.050		<0.050		<0.050		<0.150		<0.300	-	<10.0		<10.0		<10.0		-	-
	<u> </u>	9-10	142	16.0	<u> </u>	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	2,020	2,560		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-11	1/9/2023	2-3	1,700	1,680		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	578	576		<0.050		<0.050		<0.050	<u> </u>	<0.150		<0.300	<u> </u>	<10.0		<10.0	<u> </u>	<10.0	<u> </u>	-	-
		4-5	571	464		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-

SUMMARY OF ANALYTICAL RESULTS

2023 SOIL ASSESSMENT- nMLB1122858011 and NMLB1209641725

CONOCOPHILLIPS

BIG GEORGE STATE #3

EDDY COUNTY, NM

				Chlorid	es ¹					BTEX	(²									TPH	l ³		
19.15.29.12 NMAC	Closure Criteria for So	ils Impacted by a Relea	ase (51 ft - 100 ft):	< 10,000 r	ng/kg	< 10 mg	/kg							< 50 mg	/kg							< 2,500 mg/kg	<1,000 mg/kg
Sample ID	Sample Date	Sample Depth Interval	Field Screening Results	Chlorie	de	Benze	ne	Toluei	ne	Ethylben	izene	Total Xyl	enes	Total B1		GRO		DRC		EXT DF		Total TPH (GRO+DRO+EXT DRO)	GRO+DRO
			Chlorides		1 _						1				1 -	C ₆ - C	-	> C ₁₀ -		> C ₂₈ -			
<u> </u>		ft. bgs	ppm	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
		0-1 2-3	83.6 350	32.0 256		<0.050 <0.050		<0.050 <0.050		<0.050 <0.050		<0.150 <0.150		<0.300 <0.300		<10.0 <10.0		<10.0 <10.0		<10.0 <10.0		-	-
		3-4	560	1,020		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-12	1/10/2023	4-5	574	688		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		22.1		<10.0		22.1	22.1
		6-7	232	288	S-06	<0.050		<0.050		<0.050		<0.150		<0.300		<50.0		2,250		660		2,910	2,250
		7-8	343	272	300	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		638		201		839	638
	<u> </u>		2760															26.9		<10.0			26.9
		0-1 3-4	1210	2,760 1,300		<0.050 <0.050		<0.050 <0.050		<0.050 <0.050		<0.150 <0.150		<0.300 <0.300		<10.0 <10.0		<10.0		<10.0		26.9	26.9
		4-5	835	1,020		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		6-7	1500	1,330	-	<0.050		<0.050		<0.050		<0.150		<0.300	-	<10.0		<10.0	-	<10.0		-	-
		9-10	2010	1,710		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
BH-13	1/10/2023	14-15	3540	5,280		<0.050		<0.050		<0.050	1	<0.150		<0.300		<10.0		<10.0		<10.0		<u> </u>	
	_,,	19-20	2270	1,840		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		24-25	2590	2,480		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		29-30	1100	1,040		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		34-35	1540	720		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		39-40	512	800		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
	Ì	0-1	1970	2,120		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		54.8		25.8		80.6	54.8
		2-3	-	800		<0.050		<0.050		<0.050		<0.150	QR-03	<0.300		<10.0		<10.0		<10.0		-	-
		3-4	-	624		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		4-5	922	720		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		6-7	1130	880		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		7-8	1680	1,680		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
DU 44	4 /40 /2022	9-10	1410	1,310		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-14	1/10/2023	14-15	3110	5,680		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		19-20	2430	3,120		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		24-25	1410	1,570		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		29-30	2610	3,840		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		34-35	1240	1,440	QM-07	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		39-40	681	704		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		44-45	512	640		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	3,180	3,200		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		29.4		<10.0		29.4	29.4
		2-3	-	2,240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	-	1,620		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-15	1/9/2023	4-5	1,800	1,600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		6-7	863	688	<u> </u>	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0	<u> </u>	<10.0		-	-
		7-8	570	672	ļ	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0	<u> </u>	<10.0	<u> </u>	<10.0		-	-
		9-10	531	416		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0	QR-03	<10.0	QR-03	<10.0			
		0-1	530	384		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		2-3	507	448		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-16	1/10/2023	3-4	587	336		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		4-5	466	304	<u> </u>	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0	<u> </u>	<10.0		-	-
		6-7	561	336		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		7-8	355	288		<0.050		<0.050		<0.050		<0.150		<0.300	<u> </u>	<10.0		<10.0		<10.0		<u> </u>	-

TABLE 2

SUMMARY OF ANALYTICAL RESULTS

2023 SOIL ASSESSMENT- nMLB1122858011 and NMLB1209641725

CONOCOPHILLIPS

BIG GEORGE STATE # 3

EDDY COUNTY, NM

				Chlorid	les ¹					ВТЕХ	(2									TPI	ł³		
19.15.29.12 NMAC	Closure Criteria for So	ils Impacted by a Relea	ase (51 ft - 100 ft):	< 10,000 r	mg/kg	< 10 mg	/kg							< 50 mg	/kg							< 2,500 mg/kg	<1,000 mg/kg
Sample ID	Sample Date	Sample Depth Interval	Field Screening Results	Chlori	de	Benze	ne	Toluer	ne	Ethylben	zene	Total Xyl	enes	Total B1	EX	GRO		DRC)	EXT DE	RO	Total TPH (GRO+DRO+EXT DRO)	GRO+DRO
Sample 1D	Sample Date		Chlorides													C ₆ - C ₁	.0	> C ₁₀ -	Q mg/kg <10.0 <10.0	C ₃₆	(00,		
		ft. bgs	ppm	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
•		0-1	3,360	4,640		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	4,490	3,600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-17	1/9/2023	6-7	1,860	2,680		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
	2, 2, 2222	7-8	1,480	1,340		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		9-10	1,020	976		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		14-15	436	384		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	3,580	3,680		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		2-3	-	3,600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		3-4	-	3,600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-18	1/9/2023	4-5	3,250	3,280		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		7-8	658	928		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		8-9	541	368		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		9-10	499	400		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	4,580	5,040		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		10.9		<10.0		10.9	10.9
		3-4	1,660	1,720		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-19	1/9/2023	6-7	1,260	1,070		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		8-9	450	352		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		9-10	373	288		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	3,580	3,480		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		118		47.6		165.6	118
		3-4	2,120	1,380		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-20	1/9/2023	6-7	1,320	672		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		7-8	672	400		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		9-10	436	240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	158	240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		3,400		641		4,041	3,400
		2-3	198	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		34.6		<10.0		34.6	34.6
		3-4	183	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		13.5		<10.0		13.5	13.5
BH-21	1/10/2023	4-5	123	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		11.7		<10.0		11.7	11.7
		6-7	161	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		137		13.9		150.9	137
		8-9	186	32.0		<0.050		<0.050		<0.050	<u> </u>	<0.150		<0.300		<10.0		346		43.0		389.0	346
		14-15	132	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	4370	5,600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		171		36.0		207	171
		2-3	3960	5,360		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		29.2		<10.0		29.2	29.2
BH-22	1/10/2023	3-4	434	480		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
DITEZZ	1/10/2023	6-7	90.4	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		8-9	236	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
DTES:		14-15	183	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-

NOTES:

Feet Bold and italicized values indicate exceedance of proposed RRALs and Reclamation Requirements.

QUALIFIERS:

bgs Below ground surface Shaded rows indicate intervals proposed for excavation.

mg/kg Milligrams per kilogram

Total Petroleum Hydrocarbons

GRO Gasoline range organics 5-06 The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.

DRO Diesel range organics QR-03 The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.

Method SM4500Cl-B QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

2 Method 8021B

3 Method 8015M

TABLE 3

SUMMARY OF ANALYTICAL RESULTS

2023 ADDITIONAL SOIL ASSESSMENT - nMLB1122858011 NMLB1209641725

CONOCOPHILLIPS

BIG GEORGE STATE #3

EDDY COUNTY, NM

19.15.29.12 NI	MAC Closure Criteria f	or Soils Impacted by a	Chlorid	les ¹					BTEX	2									TPH	l ³		
	F	Release (51 ft - 100 ft):	< 10,000 n	ng/kg	< 10 mg	/kg							< 50 mg	/kg							< 2,500 mg/kg	<1,000 mg/kg
Sample ID	Sample Date	Sample Depth Interval	Chloric	de	Benzer	ne	Toluer	ne	Ethylben	zene	Total Xyl	enes	Total B1	ΓEX	GRO		DRO		EXT DR	RO	Total TPH (GRO+DRO+EXT DRO)	GRO+DRO
Sample 10	Sample Date														C ₆ - C ₁	10	> C ₁₀ - 0	C ₂₈	> C ₂₈ - (C ₃₆	(,	
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
		0-1	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		1-2	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		2-3	464		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		=	=
		3-4	384		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BH-12R	6/19/2023	4-5	224		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
BII-12N	0/15/2023	5-6	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		=	=
		6-7	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		7-8	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		=	-
		8-9	96		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		=	=
		9-10	64		< 0.050		< 0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-	-

 ${\it Bold\ and\ italicized\ values\ indicate\ exceedance\ of\ proposed\ \it RRALs\ and\ Reclamation\ Requirements.}$

NOTES:

ft. Feet

Below ground surface

mg/kg Milligrams per kilogram

Total Petroleum Hydrocarbons

Gasoline range organics

Diesel range organics Method SM4500Cl-B

Method 8021B

Method 8015M

Page 1 of 1

TABLE 4

SUMMARY OF ANALYTICAL RESULTS

2024 ADDITIONAL SOIL ASSESSMENT - nMLB1122858011 NMLB1209641725

CONOCOPHILLIPS

BIG GEORGE STATE #3 FDDY COUNTY, NM

.15.29.12 NMAC Cld	osure Criteria for Soils	mpacted by a Release	Chlorid	es¹					BTEX	2									TPH	3		
		(51 ft - 100 ft):	< 10,000 r	ng/kg	< 10 mg	/kg							< 50 mg	/kg							< 2,500 mg/kg	<1,000 mg/kg
Sample ID	Sample Date	Sample Depth Interval	Chlorie	de	Benzer	ne	Toluer	ne	Ethylben	zene	Total Xyl	enes	Total B1	ГЕХ	GRO		DRO		EXT D		Total TPH (GRO+DRO+EXT DRO)	GRO+DRO
															C ₆ - C	10	> C ₁₀ -	r -	> C ₂₈ -	C ₃₆		
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
		0-1	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		1-2	144		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		2-3	224		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		3-4	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
BH-12-24 A	1/9/2024	4-5	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
	, , ,	5-6	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		6-7	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		7-8	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		8-9	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		9-10	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		0-1	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		1-2	224		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		2-3	464		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
		3-4	416		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
BH-12-24 B	1/9/2024	4-5	256		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
BH-12-24 B	1/9/2024	5-6	208		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
		6-7	208		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		7-8	224		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		8-9	192		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
		9-10	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		0-1	48		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-
		1-2	144		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		2-3	192		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		3-4	160		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		4-5	144		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
BH-12-24 C	1/9/2024	5-6	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		6-7	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		7-8	144		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		8-9	96		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		9-10	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	
		0-1	48		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			-
		1-2	48		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
		2-3	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
		3-4	272		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
		4-5	240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
BH-12-24 D	1/9/2024	5-6	352		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			
		6-7	336		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0			

NOTES: ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

7-8 8-9

9-10

224

240

GRO Gasoline range organics

DRO Diesel range organics

Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

 ${\it Bold\ and\ italicized\ values\ indicate\ exceedance\ of\ proposed\ RRALs\ and\ Reclamation\ Requirements.}$

< 0.050

<0.050

<0.050

<0.050

< 0.150

<0.150

< 0.300

< 0.300

<10.0

<10.0

<10.0

<10.0

<10.0

< 0.050

<0.050

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Received by OCD: 12/20/2024 2:44:35 PM

TABLE 5

SUMMARY OF ANALYTICAL RESULTS

2024 CONFIRMATION SAMPLING - nMLB1122858011 NMLB1209641725

CONOCOPHILLIPS

BIG GEORGE STATE #3

EDDY COUNTY, NM

									BTEX	2								TI	PH ³		
Camarla ID	Commis Dat	Sample Depth	Chlorid	e¹	P		T-1		Fal. II		T-4-12 1		T-4-1 00	TV	GRO		DRO)	EXT DI	RO	Total TPH
Sample ID	Sample Date				Benzei	ne	Toluen	ie	Ethylben	zene	Total Xyl	enes	Total BT	EX	C ₆ - C ₁	10	> C ₁₀ - (C ₂₈	> C ₂₈ -	C ₃₆	(GRO+DRO+EXT DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
Reclamation	Closure Criteria for So	ils 0-4 ft bgs:	600 mg/	<u>′kg</u>	<u>10 mg/</u>	<u>'kg</u>							50 mg/l	kg	-						<u>100 mg/kg</u>
Site RRALs for Su	ubsurface (>4 ft bgs) So	ils (GW >100 ft):	20,000 mg	g/kg	<u>10 mg/</u>	<u>'kg</u>							50 mg/s	k <u>g</u>							2,500 mg/kg
FS-1	12/6/2024	7	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-2	12/6/2024	4	1,890		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-3	12/6/2024	4	1,280		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-4	12/6/2024	4	2,140		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-5	12/6/2024	4	960		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-6	12/6/2024	4	1,200		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-7	12/6/2024	4	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-8	12/6/2024	1	240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-9	12/6/2024	1	48		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-10	12/6/2024	3	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-11	12/6/2024	1	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		98.7		<10.0		98.7
FS-12	12/6/2024	1	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		34.7		<10.0		34.7
FS-13	12/6/2024	1	240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		23.7		<10.0		23.7
FS-14	12/6/2024	4	1,500		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-1	12/6/2024	-	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-2	12/6/2024	-	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-3	12/6/2024	-	400		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-1	12/6/2024	-	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-2	12/6/2024	-	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-3	12/6/2024	-	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-4	12/6/2024	-	2,840		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
* SSW-4 (2')	12/9/2024	-	384		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
ESW-1	12/6/2024	-	160		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
ESW-2	12/6/2024	-	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		=
WSW-1	12/6/2024	-	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
WSW-2	12/6/2024	-	4,200		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
WSW-3	12/6/2024	-	2,880		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES: ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

Method 8021B
 Method 8015M

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

 $\label{lem:condition} \textbf{Gold highlight represents soil horizons that were removed during deepening of excavation floors.}$

 $Green\ highlight\ represents\ soil\ intervals\ that\ were\ removed\ during\ horizontal\ expansion\ of\ excavation\ sidewalls.$

* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

TABLE 6 SUMMARY OF ANALYTICAL RESULTS SOIL BACKFILL CONOCOPHILLIPS CAVENESS PIT (32.7486806, -103.8670468) EDDY COUNTY, STATE

I									ВТЕХ	2								TI	PH ³		
	Sample ID	Sample Date	Chlorid	e^1	Benzer	10	Toluen	10	Ethylben	zono.	Total Xyl	noc	Total B1	EV	GRO		DRO		EXT DR	0	Total TPH
	Sample 1D	Sample Date			belizei	ie	Toluell	ie	Ethylbena	zene	Total Ayle	enes	TOTAL DI	LΛ	C ₆ - C ₁	.0	> C ₁₀ - 0	C ₂₈	> C ₂₈ - (C ₃₆	(GRO+DRO+EXT DRO)
			mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
	BACKFILL - COMPOSITE	2/27/2024	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

APPENDIX A C-141 Forms

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED MAR 26 2012

Form C-141 Revised October 10, 2003

NMOCD ARTESIA Copies to appropriate District Office in accordance

with Rule 116 on back side of form

			Kele	ease Notifica	atior	and Co	rrective A	ction				
nMLB12	096417	25				OPERA?	ror		⊠ Initi	al Report		Final Repor
Name of Co		COG OP	ERATIN	IG LLC 229 13	7	Contact	Pa	at Ellis				
Address				dland, TX 79701		Telephone l		230-007				
Facility Nat	me .	Big George S	State Tan	k Battery		Facility Typ	e Tanl	k Batter	y			
Surface Ow	mer Stat	e		Mineral O	wner				Lease 1	lo. (API#)	30-01	5-26340
				LOCA	TIOI	N OF RE	LEASE					
Unit Letter J	Section 12	Township 17S	Range 28E	Feet from the	North	South Line	Feet from the	East/W	est Line	County	Eddy	
	<u> </u>	<u> </u>		Latitude 32 5	0.852	Longitu	ıde 104 07.600	J				
				NAT	URE	OF REL					,	
Type of Rele							Release 8bbls			Recovered		
Source of Re	lease ""	upple on disch	arge side	of water pump		Date and F 03/12/2013	lour of Occurrence	ce		Hour of Di 12 6:30 a.		•
Was Immedi	ate Notice (If YES, To			US; 12:20	. <u>v.30 a.</u>		
			Yes 🗵	🕽 No 🖾 Not Re	quired							
By Whom?	,,,,,,					Date and I						
Was a Water	course Read		Yes 🗵	I No		If YES, Vo	olume Impacting (the Wate	rcourse.			
If a Waterco	urse was Im	pacted, Descr	ibe Fully.	*		.						
Describe Car	use of Probl	em and Reme	dial Actio	on Taken.*		·····		,				
The ¼" nipp	le on the dis	scharge side o	f the wate	r pump failed do to	o vibrat	ion and corro	sion. The ¼" nip	pple has	been repla	ced.		
Describe Are	ea Affected	and Cleanup	Action Tal	ken.*								
roughly 10'; been picked	x 60' inside up and the c	the tank batte overspray area	ry with ar has been	from the water purn n area of overspray scraped with a bac is the 07/27/2011 s	measu khoe.	ring roughly ! This spill are	30' x 50' on locat	tion outsi	de of the	ank battery	. All fr	ee fluids have
regulations a public health should their or or the enviro	II operators for the envi operations to ment. In a	are required to ronment. The nave failed to	o report a acceptana dequately CD accep	e is true and compl nd/or file certain re ce of a C-141 repo y investigate and re ptance of a C-141 r	elease r at by th emediat	notifications a le NMOCD in te contaminat	nd perform correct parked as "Final R ion that pose a thi	ctive acti Report" d reat to gr	ons for re oes not re ound wate	leases which lieve the oper, surface w	h may e erator o vater, hi	ndanger f liability ıman health
		/					OIL CON	SERV	ATION	DIVISI	<u>ON</u>	
Signature:			i (<u> </u>			ι	,/				
Printed Nam	e: /	Josh	Russo _			Approved by	District Supervis	MI/	1 DKs	ander		
Title:			oordinato	г		Approval Da	APR 05 20	012	Expiration	Date:		
E-mail Addr	ess:	jrusso@cone	horesour	ces.com		Conditions of	f Approval:					
							OCD H	Rules &	•1	Attache	لــا ۵	
	/26/2012			432-212-2399	-		ILIMIT INC	_	14			
Attach Add	itional She	ets II Necess	ary		Gui PR	C A L B	OT LATER TH			di	CP	-1079

Bratcher, Mike, EMNRD

From: Joshua Russo [jrusso@concho.com]
Sent: Monday, March 26, 2012 10:09 AM

To: Bratcher, Mike, EMNRD
Cc: Cliff P. Brunson; Ken Swinney

Subject: C-141 Initial Report - Big George State Tank Battery

Attachments: img-326114731-0001.pdf

Mr. Bratcher,

Please see attached the C-141 Initial Report for a release the occurred on 03/12/2012 at our Big George State Tank Battery. BBC will be handling the remediation and closure report for this release.

Thank you,

Joshua Russo

HSE Coordinator 550 W. Texas Ave, Suite 100 Midland, Texas 79701 Phone: (432) 683-7443

Phone: (432) 683-7443 Cell: (432) 212-2399

irusso@conchoresources.com
CONCHO

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Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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	Page 31 of 19	98
Incident ID		
District RP		
Facility ID		
A1' ID		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by the		
failed to adequately investigate and remediate contamination that pose a thi		
addition, OCD acceptance of a C-141 report does not relieve the operator o	f responsibility for compliance with any other federal, state, or local laws	
and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
	·	
email:	Telephone:	
	Telephone.	
OCD Only		
OCD Only		
D	.	
Received by:	Date:	

Received by OCD: 12/20/2024 2:44:35 PM Form C-141 State of New Mexico Page 5 Oil Conservation Division

	Page 32 of 198
Incident ID	
District RP	
Facility ID	
A 1' 4' ID	

Remediation Plan

D. I. d. Di. Ci. Lii. d. E. I. C. I. C. I. C. I.		
Remediation Plan Checklist: Each of the following items must be	be included in the plan.	
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation poin □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29 □ Proposed schedule for remediation (note if remediation plan ting) 	.12(C)(4) NMAC	
<u>Deferral Requests Only</u> : Each of the following items must be co	nfirmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around p deconstruction.	production equipment where remediation could cause a major facility	
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human healt	th, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:		
Approved	f Approval	
Signature:	<u>Date:</u>	

Received by OCD: 12/20/2024 2:44:35 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

	Page 33 of 198
Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)		
Description of remediation activities			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.			
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date:		
Printed Name:	Title:		

APPENDIX B Site Characterization Data

212C-MD-02933	TE TETRA	TECH	LOG OF BORING DTW	Page 1 of 1
Project Name: Big George State #3				
	GPS Coordinate: 32.84798		Surface Elevation: 3714 ft	
Borehole Number:	DTW	Bo	rehole meter (in.): 6 Date Started: 1/3/2023 Date Finis	shed: 1/3/2023
QÊ	em) RY (%) INT (%)	EX	WATER LEVEL OBSERVATIONS	DRY ft
DEPTH (ft) OPERATION TYPE SAMPLE CHLORIDE FIELD SCREENING (ppm)	─ ─── ∢ । ⊻ ।	DRY DENSITY (pcf) LIQUID LIMIT PLASTICITY INDEX MINUS NO. 200 (%)	MATERIAL DESCRIPTION	E REMARKS
Sampler Types: Spin She	Acetate Liner Vane Shear Inple Discrete Sample		CALICHE (Compacted Pad Material): White to pale brown, dense, slightly moist, with clay-rich sand CALICHE (Older Pad Material): White to pale brown, medium dense, dry, with fine grained sand CALICHE: White to pale brown, medium dense, dry, with fine grained sand CALICHE: White to pale brown, loose, dry, very fine to fine grained, silt-rich, with caliche nodules SM- SAND: White to pale brown, loose, dry, very fine to fine grained, with caliche fragments SM- SAND: Brown, loose, dry, fine grained with caliche nodules SM- SAND: Brown, loose, slightly moist, fine to coarse grained, with fine grained gravel and clayey sand SP-SM- SAND: Light brown, loose, dry, very fine grained SP-SM- SAND: Light brown, dense, dry, fine to coarse grained, with fine grained gravel Changes from fine grained gravel to fine to coarse grained gravel Changes from fine grained gravel to fine to coarse grained gravel Changes from fine grained gravel to fine to coarse grained gravel Changes from fine grained gravel to fine to coarse grained gravel Changes from fine grained gravel to fine to coarse grained gravel Changes from fine grained gravel to fine to coarse grained gravel Changes from fine grained gravel to fine to coarse grained gravel Changes from fine grained gravel to fine to coarse grained gravel Changes from fine grained gravel to fine to coarse grained gravel Changes from fine grained gravel to fine to coarse grained gravel Changes from fine grained gravel to fine to coarse grained gravel	
Logger: Colton Bi	•	□ □ □ □ □ Rotary Drilling Equipment	Core Barrel Air Rotary Driller: Scarborough Drilling	



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

 POD

 Sub Q Q Q
 Depth Depth Water

 POD Number
 Code basin County 64 16 4 Sec Tws Rng
 X
 Y
 Distance Well Water Column

 RA 12307 POD1
 RA ED 4 2 2 14 17S 28E 580495 3633981
 1457 140 58 82

Average Depth to Water: 58 feet

Minimum Depth: 58 feet

Maximum Depth: 58 feet

Record Count: 1

UTMNAD83 Radius Search (in meters):

Easting (X): 581744.8 Northing (Y): 3634731.42 Radius: 2000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

OCD Potential Karst Map

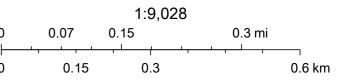


12/16/2022, 2:06:15 PM Karst Occurrence Potential

High

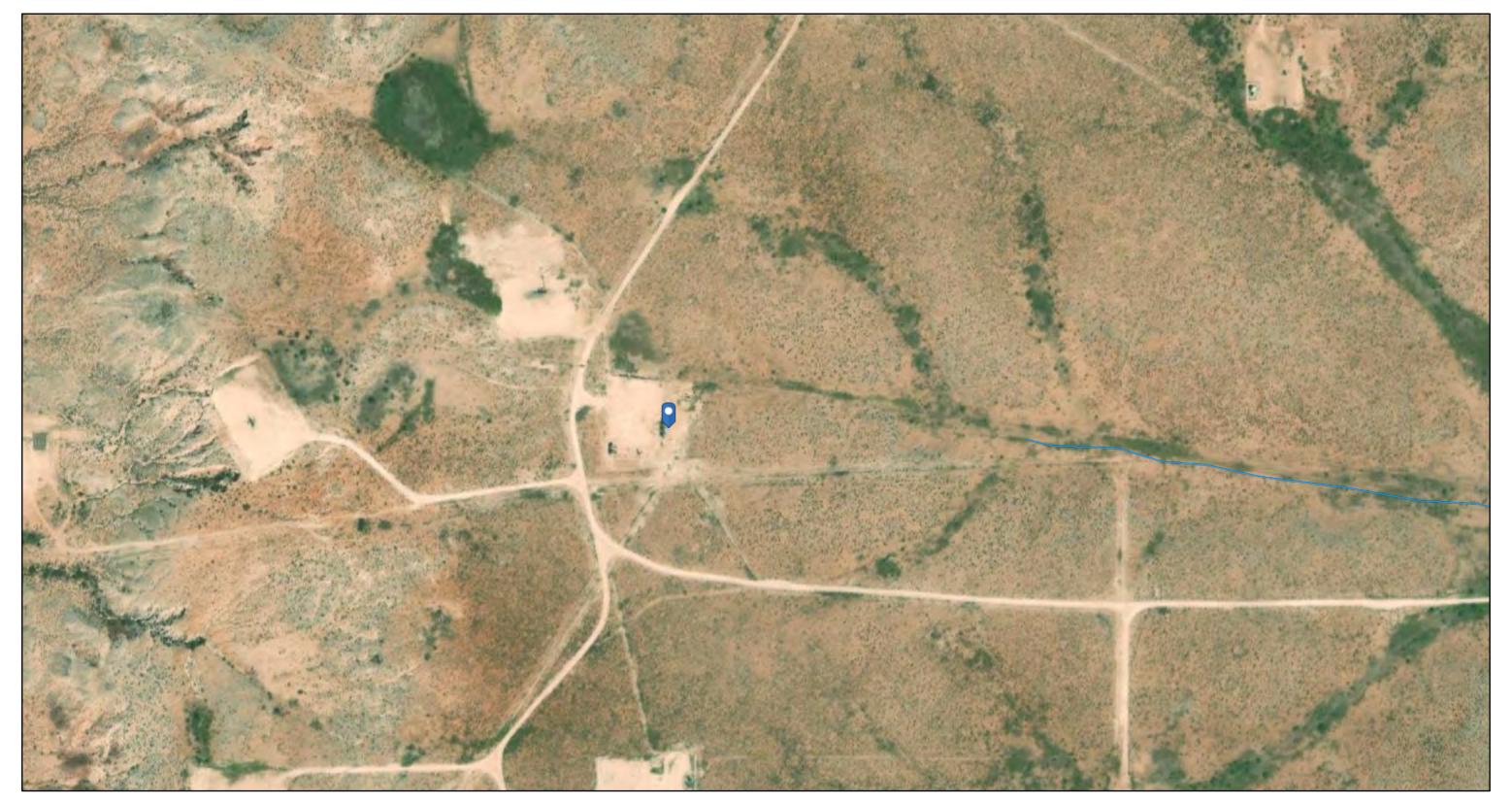
Medium

Low

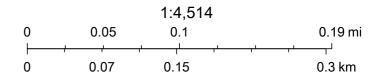


BLM, OCD, New Mexico Tech, Esri, HERE, Garmin, iPC,

OCD Waterbodies Map



12/16/2022, 2:10:02 PM
OSE Streams



Esri, HERE, Garmin, iPC, Maxar, NM OSE

APPENDIX C Regulatory Correspondence

From: Knight, Tami C. <tknight@nmslo.gov>
Sent: Tuesday, September 24, 2024 8:30 AM

To: Llull, Christian
Cc: Poole, Nicholas

Subject: RE: (Revised Remediation Work Plan Addendum) Big George State #3 Release(s)

(nMLB1209641725 (nMLB1122858011)) 3-12-2012 & 7-27-2011

You don't often get email from tknight@nmslo.gov. Learn why this is important

🔥 CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. 🔏

Please follow the approved workplan.

Thank you



Tami C. Knight, CHMM

Environmental Specialist

Environmental Compliance Office
505.670-1638

New Mexico State Land Office
tknight@nmslo.gov
nmstatelands.org





My email has changed from tknight@nmslo.gov, please update your records to reflect the change. Note changes: spills@nmslo.gov and eco@nmslo.gov.

CONFIDENTIALITY NOTICE - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

From: Llull, Christian < Christian.Llull@tetratech.com>

Sent: Thursday, September 12, 2024 5:54 PM **To:** Knight, Tami C. <tknight@nmslo.gov>

Cc: Poole, Nicholas < NICHOLAS.POOLE@tetratech.com>

Subject: [EXTERNAL] Re: (Revised Remediation Work Plan Addendum) Big George State #3 Release(s) (nMLB1209641725

(nMLB1122858011)) 3-12-2012 & 7-27-2011

We found the ECO approval today.

Please confirm that approval for one release work plan (with a concurrent shared remedy) will cover both incidents. I know you have mentioned this in the past.

Christian

Get Outlook for iOS

From: Knight, Tami C. <tknight@nmslo.gov>

Sent: Wednesday, September 11, 2024 4:39:51 PM To: Llull, Christian < Christian.Llull@tetratech.com> Cc: Poole, Nicholas < NICHOLAS.POOLE@tetratech.com>

Subject: RE: (Revised Remediation Work Plan Addendum) Big George State #3 Release(s) (nMLB1209641725

(nMLB1122858011)) 3-12-2012 & 7-27-2011

↑ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. ↑

No problem...just making sure nothing has changed and I'm missing something. Happy juggling!



From: Llull, Christian < Christian.Llull@tetratech.com

Sent: Wednesday, September 11, 2024 3:38 PM

To: Knight, Tami C. <tknight@nmslo.gov>

Cc: Poole, Nicholas < NICHOLAS. POOLE@tetratech.com >

Subject: [EXTERNAL] Re: (Revised Remediation Work Plan Addendum) Big George State #3 Release(s) (nMLB1209641725

(nMLB1122858011)) 3-12-2012 & 7-27-2011

Apologies Tami. I didn't have it in my files.

Let me get with Nicholas.

Christian

Get Outlook for iOS

From: Knight, Tami C. <tknight@nmslo.gov>

Sent: Wednesday, September 11, 2024 4:33:07 PM To: Llull, Christian < Christian.Llull@tetratech.com> Cc: Poole, Nicholas < NICHOLAS.POOLE@tetratech.com>

Subject: RE: (Revised Remediation Work Plan Addendum) Big George State #3 Release(s) (nMLB1209641725

(nMLB1122858011)) 3-12-2012 & 7-27-2011

A CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

I think we approved this already, correct?





Tami C. Knight, CHMM
Environmental Specialist
Environmental Compliance Office
505.670-1638
New Mexico State Land Office
tknight@nmslo.gov

nmstatelands.org

My email has changed from tknight@nmslo.gov, please update your records to reflect the change. Note changes: spills@nmslo.gov and eco@nmslo.gov.

CONFIDENTIALITY NOTICE - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

From: Llull, Christian < Christian.Llull@tetratech.com

Sent: Tuesday, September 10, 2024 8:31 AM

To: SLO Spills < spills@slo.state.nm.us >

Cc: Knight, Tami C. <tknight@nmslo.gov>; Poole, Nicholas <NICHOLAS.POOLE@tetratech.com>

Subject: [EXTERNAL] (Revised Remediation Work Plan Addendum) Big George State #3 Release(s) (nMLB1209641725

(nMLB1122858011)) 3-12-2012 & 7-27-2011

Tami:

Attached for your review is the Revised Release Characterization and Remediation Work Plan Addendum for the Big George State #3 (nMLB1209641725/2RP-1079).

This release has a coincident footprint with a previous release; 2RP-854 / nMLB1122858011. Remediation and reclamation will be completed concurrently.

This revised WP addendum has been approved by NMOCD, correspondence included in the attached report. The nMLB1122858011 report has also been approved by OCD.

Based on our understanding, ECO approval of this specific Work Plan would cover both incidents at the Site, as the remedy is identical.

Big George State #3 Battery ConocoPhillips (Heritage Concho) On behalf of Spur Energy Partners LLC Eddy County, New Mexico Incident ID nMLB1209641725 2RP-1079

Approximate Release Location: 32.847612° -104.126449°

Landowner: NMSLO

PROJECT BACKGROUND

• Site is in Eddy County, NM.

- According to information provided on the C-141, the 3/12/2012 release was caused when "the ¼ nipple on the discharge side of the water pump failed due to vibration and corrosion."
 - Initially 8 bbls of produced water were released from the water pump and COG was able to recover 7 bbls with a vacuum truck.
 - "The spill area measured roughly 10' x 60' inside the tank battery with an area of overspray measuring roughly 30' x 50' on location outside of the tank battery. All free fluids have been picked up and the overspray area has been scraped with a backhoe." The C-141 also notes that "This spill area is identical to the spill from 07/27/2011. BBC will handle the remediation and closure of this release as well as the 07/27/2011 spill event."
- The Site is located on NMSLO land. The site is currently operated by Spur Energy Partners LLC.
- COP was contacted based on Spur's request to re-activate the Big George State #3 SWD.
 - Because this well is on State lands, it requires an SWD easement with NMSLO.
 - Spur recently received email from Mike McMillan with NMSLO requesting that Spur clean up two open spills (RP1215 and RP854).
- Based on online NMOCD imaging correspondence from Bradford Billings, NMOCD, both 2RP-854 and 2RP-1079
 are deferred by the Oil Conservation Division (OCD). As such, generally speaking, these sites will be indicated as
 deferred until Plugging & Abandonment (P&A) activities. Although not specifically detailed, once the battery has
 been abandoned, the site would be scheduled for remediation to officially close the incidents.
 - Documents indicate that some remediation was completed by BBC.
 - o The extents of remediation are unclear.
- A DTW boring was completed on the Big George lease pad. The boring was left open for 72 hours and gauged by TT personnel on January 13. Depth to water was determined to be greater than 50' BGS.
- This an area of Medium Karst Potential.
- From January 9 through January 11, 2023, Tetra Tech personnel were on site to assess and delineate the release area(s).
 - As extents were unclear and largely based on BBC remediation photos, the area was broadly sampled.
 - Twenty-two (22) borings and eight (8) hand auger locations were completed in and around the former tank battery area vicinity.
 - One hundred and sixty-six (166) samples were collected and analyzed for Chloride, TPH and BTEX.
 - o Boring Location BH-21 exceeded the proposed RRALs for TPH in the upper 1-foot.
- A Work Plan was submitted by Tetra Tech on behalf of COP, dated February 28, 2023, to the NMOCD.
- The Work Plan was denied by Ms. Brittany Hall on June 8, 2023, with the following comments:
 - Remediation plan denied. Horizontal and vertical delineation will need to be completed at BH-12. Delineation at BH-12 will need to be completed at approximately the same location of the original borehole. A borehole within 1-2 feet of the original borehole location will be acceptable. Horizontal delineation will need to occur in the four cardinal directions of the BH-12/the replacement borehole for BH-12.
 - 2RP-1079 closed. Refer to incident #NMLB1209641725 in all future correspondence.
 - Submit a complete report through the OCD Permitting website by 9/8/2023.
- On June 20, 2023, Tetra Tech personnel returned to the Site to reassess the BH-12 boring location.
 - One (1) boring (BH-12R) was completed approximately 2-feet east of boring location BH-12.
 - The boring was continuously sampled from surface to 10-feet (total depth).
 - All analytical results associated with boring location BH-12R were below the proposed Site RRALs for chloride, TPH and BTEX, therefore no further delineation is necessary.
- A Work Plan was submitted by Tetra Tech on behalf of COP, dated August 24, 2023, to the NMOCD.
- The Work Plan was denied by Ms. Brittany Hall on September 20, 2023, with the following comments:
 - The OCD spoke to a Spur representative and Spur stated that they will not be building in the vicinity of the release location.
 - Per 19.15.29.12 (C)(2) The responsible party shall restore the impacted surface area of a release occurring on a developed well pad, central tank battery, drilling site, compressor site or other exploration, development, production or storage sites to meet the standards of Table I of 19.15.29.12 NMAC or other applicable remediation standards and restore and reclaim the area pursuant to 19.15.29.13 NMAC.
 - As the area of the release is no longer reasonably needed for production operations or for subsequent drilling operations, the site must meet the requirements of <u>19.15.29.12</u> NMAC and <u>19.15.29.13</u> NMAC. Horizontal delineation of BH-12 was not completed in the four cardinal directions as instructed in the

previous rejection for this incident number, see application ID 191222. Horizontal delineation will need to be completed.

- Submit a complete report through the OCD Permitting website by 12/20/2023.
- A 90-day extension was requested on December 13, 2023. The extension was approved for a new due date of March 19, 2024
- On January 9, 2024, 2023, Tetra Tech personnel returned to the Site to reassess the BH-12 boring location.
 - Four (4) borings (BH-12-24 A through D) were completed 5 to 10 feet in the cardinal directions of the boring location BH-12.
 - The boring was continuously sampled from surface to 10-feet (total depth).
 - All analytical results associated with the boring locations were below the proposed Site RRALs for chloride,
 TPH and BTEX, therefore no further delineation is necessary.
- An extension was requested on March 21,2024 to allow time for official negotiations between COP and Spur. The extension was approved on March 21, 2024, by Brittany Hall with a new due date of June 17, 2024.
- Based on the data and conversations with Spur, COP proposes the removal of approximately 445 cubic yards of impacted material for remediation and reclamation.
 - Areas will be excavated from 1 to 7 ft bgs or until acceptable results are obtained.
 - Fourteen (14) confirmation floor sample and twelve (12) confirmation sidewall samples are proposed for verification of the 4,481 sf remediation.
- Once analytical results are received, the excavation will then be backfilled with clean material to surface grade.
- Following completion of the proposed remedial activities and once reclamation requirements are achieved in the upper 4 feet, the caliche pad area no longer in use will be reclaimed along with any areas disturbed by remediation.
- As of June 11, 2024, Tetra Tech has been provided documentation that Spur will be moving a temporary H-pump System onto the Big George lease pad, and that it will be in operation for the next 4 6 months. As a result, Spur requested that the remediation and reclamation be put on hold until the temporary system is relocated off pad.

<u>19.15.29.13</u> NMAC will be met, and reclamation details are provided.

Please let me know at your earliest convenience if we are cleared to proceed.

If you have any questions, do not hesitate to reach out.

Christian Llull, P.G. | Program Manager

Direct +1 (512) 338-2861 | Business +1 (512) 338-1667 | Fax +1 (512) 338-1331 | christian.llull@tetratech.com

Tetra Tech | Leading with Science® | OGA

8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetratech.com

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From: OCDOnline@state.nm.us

Sent: Tuesday, December 3, 2024 10:07 AM

To: Llull, Christian

Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 406703

⚠ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. ⚠

To whom it may concern (c/o Christian Llull for COG OPERATING LLC),

The OCD has approved the submitted Application for administrative approval of a release notification and corrective action (C-141), for incident ID (n#) nAB1721651816, with the following conditions:

- The reclamation report has been approved pursuant to 19.15.29.13 E. NMAC. The acceptance of this report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment; or if the location fails to revegetate properly. In addition, the OCD approval does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.
- All revegetation activities will need to be documented and included in the revegetation report. The revegetation report will need to include: An executive summary of the revegetation activities including: Seed mix, Method of seeding, dates of when the release area was reseeded, information pertinent to inspections, information about any amendments added to the soil, information on how the vegetative cover established meets the life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds per 19.15.29.13 D.(3) NMAC, and any additional information; a scaled Site Map including area that was revegetated in square feet; and pictures of the revegetated areas during reseeding activities, inspections, and final pictures when revegetation is achieved.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Ashley Maxwell Projects Environmental Specialist - A 505-635-5000 Ashley.Maxwell@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

From: OCDOnline@state.nm.us

Sent: Monday, December 9, 2024 4:17 PM

To: Llull, Christian

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 410133

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To whom it may concern (c/o Christian LLuLL for COG OPERATING LLC),

The OCD has received the submitted Notification for (Final) Sampling of a Release (C-141N), for incident ID (n#) nMLB1209641725.

The sampling event is expected to take place:

When: 12/09/2024 @ 14:00

Where: J-12-17S-28E 1650 FSL 1650 FEL (32.8477631,-104.1267548)

Additional Information: We received analytical results this afternon which necessitated an additional unplanned sampling event. We will request a variance to the rule. Please contact Nicholas Poole, Project Manager at +1 (512) 560-9064

Additional Instructions: 32.8477631,-104.1267548

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

From: Llull, Christian

Sent: Monday, December 9, 2024 4:25 PM

To: Enviro, OCD, EMNRD

Cc: Hall, Brittany, EMNRD; Poole, Nicholas

Subject: C-141N Variance Request - nMLB1209641725, Application ID: 410133

Good afternoon,

I am requesting a variance to the two business day notification to continue confirmation sampling outside of the initial notice period. We received an exceedance of the action levels in our initial confirmation sampling data and need to continue sampling today (12/9/2024).

Below and attached is the sampling notice submitted through the OCD Permitting portal, please let me know if any additional information is needed.

Christian

From: OCDOnline@state.nm.us < OCDOnline@state.nm.us >

Sent: Monday, December 9, 2024 4:17 PM

To: Llull, Christian <christian.llull@tetratech.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 410133

⚠ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. ⚠

To whom it may concern (c/o Christian LLuLL for COG OPERATING LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nMLB1209641725.

The sampling event is expected to take place:

When: 12/09/2024 @ 14:00

Where: J-12-17S-28E 1650 FSL 1650 FEL (32.8477631,-104.1267548)

Additional Information: We received analytical results this afternon which necessitated an additional unplanned sampling event. We will request a variance to the rule. Please contact Nicholas Poole, Project Manager at +1 (512) 560-9064

Additional Instructions: 32.8477631,-104.1267548

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If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505 From: Hall, Brittany, EMNRD
To: Llull, Christian

Cc: Poole, Nicholas; Enviro, OCD, EMNRD; Bratcher, Michael, EMNRD

Subject: RE: [EXTERNAL] C-141N Variance Request - nMLB1209641725, Application ID: 410133

Date: Tuesday, December 10, 2024 8:05:13 AM

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

Christian,

The variance request is approved. Please proceed on your schedule.

Please include a copy of this correspondence in the next submittal.

Thank you,

Brittany Hall ● Environmental Specialist
Environmental Bureau Projects Group
EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87110

505.517.5333 | Brittany.Hall@emnrd.nm.gov

http://www.emnrd.nm.gov/ocd/

<u>Effective 12/1/2024</u>: OCD has updated guidance on karst potential occurrence zones. This notice can be found at: https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/ under "2024 OCD ANNOUNCEMENTS AND NOTIFICATIONS".

The Digital C-141 guidance documents can be found at https://www.emnrd.nm.gov/ocd/ocd-ocd-announcements-and-notifications/ or https://www.emnrd.nm.gov/ocd/ocd-forms/.

From: Llull, Christian <christian.llull@tetratech.com>

Sent: Monday, December 9, 2024 3:25 PM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov>

Cc: Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>; Poole, Nicholas

<NICHOLAS.POOLE@tetratech.com>

Subject: [EXTERNAL] C-141N Variance Request - nMLB1209641725, Application ID: 410133

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

I am requesting a variance to the two business day notification to continue confirmation sampling outside of the initial notice period. We received an exceedance of the action levels in our initial confirmation sampling data and need to continue sampling today (12/9/2024).

Below and attached is the sampling notice submitted through the OCD Permitting portal, please let me know if any additional information is needed.

Christian

From: OCDOnline@state.nm.us>

Sent: Monday, December 9, 2024 4:17 PM

To: Llull, Christian < christian.llull@tetratech.com>

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 410133

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When: 12/09/2024 @ 14:00

Where: J-12-17S-28E 1650 FSL 1650 FEL (32.8477631,-104.1267548)

Additional Information: We received analytical results this afternon which necessitated an additional unplanned sampling event. We will request a variance to the rule. Please contact Nicholas Poole, Project Manager at +1 (512) 560-9064

Additional Instructions: 32.8477631,-104.1267548

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If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

APPENDIX D Photographic Documentation



TETRA TECH, INC. PROJECT NO. 212C-MD-02933	DESCRIPTION	Adjacent Big George State #2 lease sign.	1
	SITE NAME	Big George State #3 Battery Release	9/8/2022



TETRA TECH, INC.	DESCRIPTION	View south of flowlines from H-Pump installation restricting access to excavation area.	2
PROJECT NO. 212C-MD-02933	SITE NAME	Big George State #3 Battery Release	09/12/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-02933	DESCRIPTION	View south. Inside former tank battery location of proposed 1' excavation area. Lines removed.	3
	SITE NAME	Big George State #3 Battery Release	12/4/2024



TETRA TECH, INC.	DESCRIPTION	View north. Inside former tank battery location of proposed 3' excavation area.	4
PROJECT NO. 212C-MD-02933	SITE NAME	Big George State #3 Battery Release	12/4/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View Northwest. Excavated area.	5
212C-MD-02933	SITE NAME	Big George State #3 Battery Release	12/4/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-02933	DESCRIPTION	View south. Excavated area.	6
	SITE NAME	Big George State #3 Battery Release	12/6/2024



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View south southeast. Excavated area.	7
212C-MD-02933	SITE NAME	Big George State #3 Battery Release	12/6/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-02933	DESCRIPTION	View east. Excavated area.	8
	SITE NAME	Big George State #3 Battery Release	12/6/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-02933	DESCRIPTION	View northeast. Excavated area.	9
	SITE NAME	Big George State #3 Battery Release	12/6/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-02933	DESCRIPTION	View north northwest. Excavated area.	10
	SITE NAME	Big George State #3 Battery Release	12/6/2024



TETRA TECH, INC.	DESCRIPTION	View north northeast. Excavated area.	11
PROJECT NO. 212C-MD-02933	SITE NAME	Big George State #3 Battery Release	12/6/2024



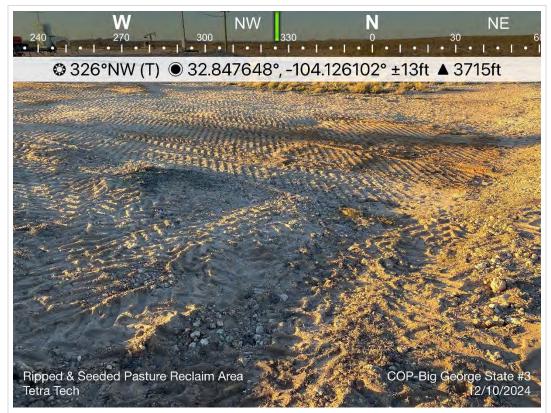
TETRA TECH, INC. PROJECT NO. 212C-MD-02933	DESCRIPTION	View east. Excavated area in the vicinity of BH-12.	12
	SITE NAME	Big George State #3 Battery Release	12/6/2024



PROJECT NO.	DESCRIPTION	View of excavated area near SSW-4 extension.	13
	SITE NAME	Big George State #3 Battery Release	12/9/2024



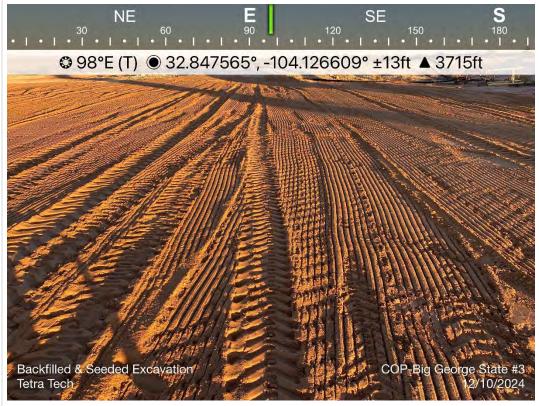
PROJECT NO.	DESCRIPTION	View southwest. Backfill of excavation from eastern boundary.	14
	SITE NAME	Big George State #3 Battery Release	12/10/2024



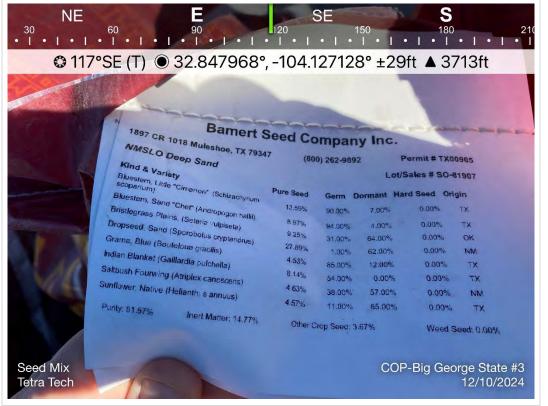
TETRA TECH, INC. PROJECT NO. 212C-MD-02933	DESCRIPTION	View northwest. Backfill of excavation from southern boundary.	15
	SITE NAME	Big George State #3 Battery Release	12/10/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-02933	DESCRIPTION	View north. Backfill of majority of excavation from southern boundary.	16
	SITE NAME	Big George State #3 Battery Release	9/8/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02933	DESCRIPTION	View east. Seeding of excavation from western boundary.	17
	SITE NAME	Big George State #3 Battery Release	12/10/2024



TETRA TECH, INC. PROJECT NO. 212C-MD-02933 SITE NAME	DESCRIPTION	NMSLO Seed Mixture Details	18
	Big George State #3 Battery Release	12/10/2024	

APPENDIX E Waste Manifests

Received by OCD: 12/20/2024 2:44:35 PM Customer: Page 62 of 198 700-1656413 Ticket #: CONOCOPHILLIPS O6UJ9A000JEC Customer #: CRI2190 Bid #: 12/4/2024 Ordered by: IKE TAVAREZ Date: CONOCOPHILLIPS Generator: AFE #: Generator #: 40946 PO #: 28759 Well Ser. #: HW-719896 INVIRONMENTAL Manifest #: **BIG GEORGE STATE** Well Name: SOLUTIONS Manif. Date: 12/4/2024 Well #: 003 MCNABB PARTNERS Hauler: Permian Basin Field: **ANDREW** Driver M30 Field #: Truck # NON-DRILLING Rig: Card # EDDY (NM) County Job Ref# 1 Facility: CRI **Quantity Units** Product / Service 16.00 yards Contaminated Soil (RCRA Exempt) **Generator Certification Statement of Waste Status** I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above) R360 Representative Signature Driver/ Agent Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:

t6U19A024060 Released to Imaging: 12/23/2024 2:42:38 PM Received by OCD: 12/20/2024 2:44:35 PM
NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) *REQUIRED INFORMATION*

Company	Man CB	age 63 v	fa198
Name _	Lke	Tavara	2

NVIRONMENTAL	(I LLAGE	arimari negomer		one No
	GENE	RATOR	No.H\	N- 719896
ienerator Manifest #	leps	Location of Origin Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.		are #3 Release
Phone No. EVEN.PT E8.P.W/asta/S	Service Identification and Amount		e type in barrels or cubic yard	ls)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms F&P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste)	ctable)	TOP SOIL & CALICHE SALES QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLING	COMPLETION	PRODUCTION	GATHERIN	G LINES
All non-exempt E&P waste	NON-EXEMPT E&P Waste/S must be analysed and be below thre	ervice Identification and Amou shold limits for toxicity (TCLP), *please select	nt gnitability, Corrosivity adn React from Non-Exempt Waste List	ivity. on back
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	16 Y - YARDS	E - EACH
40 CFR 261.21-261 waste as non-haza MSDS Information FMFRGFNCY NON-OILFIELD Emergency non-ha	ich is non-hazardous that does not exc .24, or listed hazardous waste as defi rrdous is attached. (Check the appropr	ned by 40 CFR, part 261, subpa iate items as provided) Hazardous Waste Analysis leen ordered by the Departmen	rt D, as amended. The following Other (I	Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	SIGNATURE	
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/were	picked up at the Generator's site lister	17-9-54	fry k	LAND
Activities and a second a second and a second a second and a second an	IVER'S SIGNATURE	DELIVERY DATE	Application of the last of the	N.C. A.D.F.A.
TRUCK TIME STAMP IN:OUT:	DISPOSA	AL FACILITY	Name/No	NG AREA
Site Name/ Permit No. Address Halfway Facility / NM1-00 6601 Hobbs Hwy US 62 / 180 Mile N NORM READINGS TAKEN? (Circle O PASS THE PAINT FILTER TEST? (Circle O	Marker 66 Carlsbad, NM 88220 One) YES NO	111010110	75-392-6368 50 micro roentgents? (Circle C	One) YES NO
		BOTTOMS		
1st Guage 2nd Guage Received	Inches	BS&W/B	SLS Received Free Water otal Received	BS&W (%)
I hereby certify that the above load material has been (circle	one): ACCEPTED	DENIED If de	enied, why?	Mu

Released to Imaging: 12/23/2024 2:42:38 PM

White - R360 ORIGINAL

DATE

Yellow-TRANSPORTER COPY

TITLE Pink-GENERATOR SITE COPY

Gold- RETURN TO GENERATOR

SIGNATURE

Received by OCD: 12/20/2024 2:44	Customer #:	HW-721726	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	28759
Facility: CRI				
Product / Service	THE STATE OF	Quan	tity Units	
Contaminated Soil (RCRA Exem	pt)	7	16.00 yards	
Generator Certification Statemen I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wastes g RCRA Non-Exempt: Oil field wastes etablished in RCRA reamended. The following documentati MSDS Information RCRA I	Resource Consertove described was generated from of ste which is non- egulations, 40 Cl on is attached to	vation and Recovery Act (RCRA aste is: oil and gas exploration and produ hazardous that does not exceed FR 261.21-261.24 or listed hazard demonstrate the above-describe e Analysis Process Knowle	the minimum standa dous waste as defined waste is non-hazard dge Other (Pro	d are not mixed with non-exempt wants for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items)
Driver/ Agent Signature		R360 Representat	live Signature	
Customer Approval	6 1/19			-0.54
	TH	S IS NOT AN INV	OICE!	
Approved By:		Date:		

t6UJ9A024Q6U 12/4/2024 12:53:37PM

(PLEASE PRINT)

REQUIRED INFORMATION

Company	Man Contact Information Page 65 of 198
Name	The revener

Maine	7 1 1 2	 	
-			
Phone No			

ENVIRONMENTAL SOLUTIONS	الكان إنكارسان المناحدين	south thin amen a netwin thin a	THE STREET, STREET, STREET, STREET, ST. LIGHT	10 140.
	GE	NERATOR	NO. HW	721726
Generator Manifest #		Location of Origin	n od) omrtyr redning soorto (no Marion Port Tourstoot Society	bivoit = 20, = Promit RBC No. = 1
<i>(</i>	whitens	Lease/Well Name & No.	Pin George	a State #3
Generator Name Address	other that East we're and black minimo	County	of the All the control of the Contro	Tabout - Viouda API No - Provide
	hone low box	API No Rig Name & No	miliab odt In udika ery 9pivor-	Rig Name & No.
City, State, Zip Phone No.	rodmin (CPN robit) emilorof	_ AFE/PO No	ls aithorathe Authorization for	AFE/PO No Pgyen
EXEMPT E&P	Waste/Service Identification and An	nount (place volume next to was	te type in barrels or cubic yards	CTDEAMS
Oil Based Muds	NON-INJECTABLE WATERS Washout Water (Non-Injectable	the state of the s	OTHER EXEMPT E&P WASTE	STREAMS
Oil Based Cuttings Water Based Muds	Completion Fluid/Flow Back (No	on-Injectable)	principal permental and the control of the control	
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Injectable Gathering Line Water/Waste (N	Non-Injectable)		Penduction —Wash
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY	YES NO	TOP SOIL & CALICHE SALES QUANTITY	TOP SOIL CALICHE
Gas Plant Waste	Truck Washout (exempt waste) ORILLING COMPLETION			LINES
Who is deficing the	NON EVEN ART FOR INC.	acto/Sanico Identification and Amou	int was a sure sure of the same	Share and Street Street
All non-exempt E	&P waste must be analysed and be below	w threshold limits for toxicity (TCLP),	Ignitability, Corrosivity adn Reactive trom Non-Exempt Waste List of	vity.
Non-Exempt Other		*please selec		
DISPOSAL QUANTITY	B - BARRELS	en L'- LIQUID I und havitt add	Y - YARDS	3 E-EACH
I hereby certify that the above listed material(s), is packaged, and is in proper condition for transportat	ion according to applicable regulation.			
RCRA EXEMPT: Oil field	wastes generated from oil and gas explor	ration and production operation and	are not mixed with non-exempt wa	ste (R360 Accepts certifications on a
07.5.14	basis only) waste which is non-hazardous that does i	not exceed the minimum standards f	or waste hazardous by characterist	ics established in RCRA regulations
40 CFR 2	61.21-261.24, or listed hazardous waste as non-hazardous is attached. (Check the a	as defined by 40 CFR, part 261, subp	art D, as amended. The following o	locumentation demonstrating the
MSDS In	formation	RCRA Hazardous Waste Analysis		rovide Description Below)
EMERGENCY NON-OILFIELD Emergen	cy non-hazardous, non-oilfield waste that nation and a description of the waste mus	t has been ordered by the Department	nt of Public Safety (the order, docur	mentation of non-hazardous waste
determin	ation and a description of the waste made	allowing and the state of the s		Oll Baron Carlings
(PRINT) AUTHORIZED AGENTS SIGN		DATE	SIGNATURE	
Transporter's	TRA	ANSPORTER	DI DE	And Allender with
Name	as failtener	Driver's Name Print Name	16061 150	1/3/05
Address Phone No.	TAT I	Phone No.	1/22	
Transporter Ticket #	m//*	Truck No	M 32	ET Batan, on Augusta Sharahad
I hereby certify that the above named material(s) v	as/were picked up at the Generator's sit	e listed above and delivered without	incident to the disposal facility his	ted delow.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	the same of the sa	VER'S SIGNATURE
TRUCK TIME STAMP	DISPO	DSAL FACILITY	RECEIVIN	NG AREA
IN:OUT:	ADV 1		Name/No.	PREPAYER IN TRANSPORTED *
Site Name/ Permit No. Halfway Facility / I	NM1-006	Phone No5	75-392-6368	lank Battonn
Address 6601 Hobbs Hwy US 62/	180 Mile Marker 66 Carlsbad, NM 88220	Paparana anandrayi	but tembors interlia	
NORM READINGS TAKEN		If YES, was reading >	50 micro roentgents? (Circle 0	ne) YES NO
PASS THE PAINT FILTER TEST		nerilä odere sud se sed sesse	patring library	was in Incorpolate Apparell.
		IK BOTTOMS	action production	athona bur tibuat Statos
1st Guage Feet	Inches	BS&W/E	BBLS Received	BS&W (%)
2nd Guage	100 100 100 100 100 100 100 100 100 100	We transite the market time activest	Free Water Total Received	d toyonlar athoustman) *
Received	Appropries	WITH EAST NOT THE THE THE PARTY AND A PERSON.	denied, why?	ng Na anodina no by the Land #
I hereby certify that the above load material has b	een (circle one): ACCEPTED	DENIED If	defiled, willy:	SIGNATURE
Released to Imaging: 12/23/2024 2	2:42:38 PM re - R360 ORIGINAL Yellow-TRANSP		R SITE COPY Gold- RETURN TO	

Received by OCD: 12/20/2024 2:44 PRISOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ HW-718966	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1656412 Page 66 of 198 O6UJ9A000JEC 12/4/2024 CONOCOPHILLIPS 40946 28759 BIG GEORGE STATE 003 NON-DRILLING EDDY (NM)		
Facility: CRI						
Product / Service	The second	Quan	tity Units	ALCO CONTRACTOR IN		
Contaminated Soil (RCRA Exempt)		16.00 yards				
Generator Certification Statemer I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information RCRA F	desource Consert ove described was generated from conste which is non- egulations, 40 Cl on is attached to	vation and Recovery Act (RCRA aste is: oil and gas exploration and produ-hazardous that does not exceed FR 261.21-261.24 or listed hazardous the above-describes	uction operations and the minimum standar dous waste as defined ed waste is non-hazar	l are not mixed with non-exempt was rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items)		
Driver/ Agent Signature		R360 Representat	ive Signature			
Allow Tercor			SIE			
Customer Approval						

THIS IS NOT AN INVOICE!

Date: Approved By:

12/4/2024 12:52:53PM t6UJ9A024Q6R

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man	Page 67 of 198
Name 1	Javarez
Phone No.	

NVIRONMENTAL SOLUTIONS			FIII	one No
		GENERATOR	NO. H	W- 718966
Generator Manifest # Generator Name Address City, State, Zip Phone No.		Location of Origin Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.	Big Grorge 30-015-6	STAT #3
EXE	MPT E&P Waste/Service Identification		aste type in barrels or cubic yard	IS)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms	NON-INJECTABLE WAT Washout Water (Non-In Completion Fluid/Flow Produced Water (Non-In Gathering Line Water/V	njectable) Back (Non-Injectable) njectable)	OTHER EXEMPT E&P WAST	Truck
E&P Contaminated Soil	Truck Washout (exempt	t waste) YES NO	QUANTITY	TOP SOIL CALICHE
Gas Plant Waste WASTE GENERATION PROCESS:	The second of th	MPLETION PRODUCT	The second secon	IG LINES
		E&P Waste/Service Identification and Ar be below threshold limits for toxicity (TC	nount LP), Ignitability, Corrosivity adn Reac <i>lect from Non-Exempt Waste Lisi</i>	tivīty. t on back
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	16 Y-YARDS	É - EACH
RCRA EXEMPT: RCRA NON-EXEMPT: EMERGENCY NON-OILFIELD	transportation according to applicable regul Oil field wastes generated from oil and ge per load basis only) Oil field waste which is non-hazardous th 40 CFR 261.21-261.24, or listed hazardous waste as non-hazardous is attached. (Che MSDS Information Emergency non-hazardous, non-oilfield wadtermination and a description of the waste	as exploration and production operation al at does not exceed the minimum standards s waste as defined by 40 CFR, part 261, st suck the appropriate items as provided) RCRA Hazardous Waste Analysis aste that has been ordered by the Departi	ds for waste hazardous by characteri ubpart D, as amended. The following	stics established in RCRA regulation documentation demonstrating the Provide Description Below)
(PRINT) AUTHORIZED	ACENTO SIGNATURE	DATE	SIGNATURE	
Transporter's Name Address Phone No. Transporter Ticket #	Additional State of the Carls Sad Harderial(s) was/were picked up at the General DRIVER'S SIGNATURE	Driver's Name Print Name Phone No. Truck No.	2024 all-an	sted below.
TRUCK TIME ST		ISPOSAL FACILITY	Name/No	NG AREA 28
	acility / NM1-006 vy US 62 / 180 Mile Marker 66 Carlsbad, N	Phone No.	575-392-6368	
	the commence of the second	NO If YES, was reading	g > 50 micro roentgents? (Circle (One) YES NO
		TANK BOTTOMS		
1st Guage 2nd Guage Received	Inches	BS&V	V/BBLS Received Free Water Total Received	BS&W (%)
I hereby certify that the above load ma	rerial has been (circle one):	ED DENIED DENIED	If denied, why?	SIGNATURE

Released to Imaging: 12/23/2024 2:42:38 PM
White-R360 ORIGINAL

donc@northstarforms.com (877)499-0492

Yellow-TRANSPORTER COPY

Pink- GENERATOR SITE COPY

Gold- RETURN TO GENERATOR 308.R360-5240LE rev 08/23

Received by OCD: 12/20/2024 2:4 Received by OCD: 12/20/2024 2:4 Received by OCD: 12/20/2024 2:4 Received by OCD: 12/20/2024 2:4	Customer #:	IKE TAVAREZ HW-721727	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	28759
Facility: CRI				
Product / Service		Quar	ntity Units	
Contaminated Soil (RCRA Exem	ipt)		13.00 yards	
_ RCRA Non-Exempt: Oil field wa	Resource Conser- love described was generated from conste which is non- regulations, 40 Conjugation is attached to	vation and Recovery Act (RCR aste is: oil and gas exploration and production and production and production and production and gas exploration and production and gas exploration and gas and act of the state of the act of	luction operations and I the minimum standardous waste as define and waste is non-haza	d are not mixed with non-exempt waste ards for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	tive Signature _	85
Customer Approval	1800	0198	P	
	TH	IS IS NOT AN IN	OICE!	
Approved By:		Date		

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(PLEASE PRINT) *REQUIRED INFORMATION*

Compa	my Man Page 69 of 1981
Name	THE MUCHEZ
DI	The house of the state of the

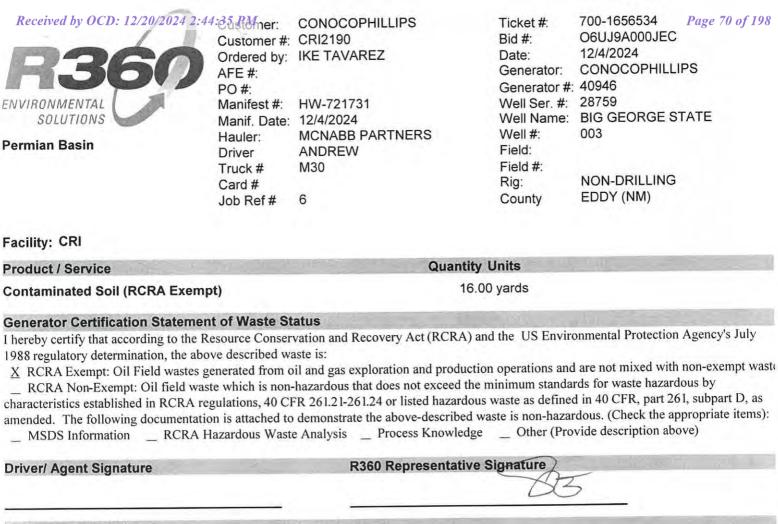
SOLUTIONS						Phor	NOT 20 47 117 45 117
		GENE	RATOR			NO. HW	-721727
Generator Manifest #	00 04	A limitat	Location of Lease/Wel		off Stelly out	Lanuabiyori	Permittee No.
Generator Name	phillips	r et ivour anotaito ur sode	Name & N		in 50	000 370	Fer 134 (nion)
ddress	A Langeful Amorier u	nesonal set of spice	County	omminged max	the experience	Jan 19 gr	Total Salada IV
		manus lidas bas sada	API No.	2. No.	Triani loveni	Powderine n	(Nig Name & No.
City, State, Zip	nodent.	(CHTrebitLesedonicleses	Rig Name		l nonsino bal	ade or they then	AFERD No Prov
	MPT E&P Waste/Service	Identification and Amoun	Overland I have replice		ype in barrels	or cubic yards	
Oil Based Muds	NON-IN	JJECTABLE WATERS				T E&P WASTES	
Oil Based Cuttings Water Based Muds		ut Water (Non-Injectable) tion Fluid/Flow Back (Non-Inj	ectable)	<u></u>	o emigration of		
Vater Based Cuttings Produced Formation Solids	Produce	ed Water (Non-Injectable)	William Dental	AND AND THE PARTY OF THE	bond with pursu		
Tank Bottoms	The second secon	ng Line Water/Waste (Non-In IAL USE ONLY	jectable)	HURSING-05-180)	TOP SOIL & CA	LICHE SALES	BRAD ASSOCIATION IN
E&P Contaminated Soil Gas Plant Waste		/ashout (exempt waste)	YES	NO NO	QUANTITY	mide at trainin	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION		PRODUCTION		GATHERING	LINES
West Special Consumer Services		NON-EXEMPT E&P Waste/	Service Identifica	ion and Amount	ti tip o		CHARLES CONTRACTOR
	n-exempt E&P waste must b	e analysed and be below three		oxicity (TCLP), Ign please select fro			
Non-Exempt Other				one and delication		10	
DISPOSAL QUANTITY	0.1.00	ARRELS	L - LIQUID	on include and to	Y - YARDS		E - EACH O
hereby certify that the above listed mate	erial(s), is (are) not hazardor ransportation according to	us waste as defined by 40 CFF applicable regulation.	Part 261 or any	applicable state I	aw. That each w	aste has been p	operly described, classified and
RCRA EXEMPT:	Oil field wastes generated	from oil and gas exploration	and production o	peration and are	not mixed with n	on-exempt wast	e (R360 Accepts certifications of
DODA NON EVENDE	per load basis only)	nn-hazardous that does not ex	reed the minimu	n standards for w	vaste hazardous	by characteristic	s established in RCRA regulation
RCRA NON-EXEMPT:	40 CFR 261.21-261.24, or	listed hazardous waste as det	ined by 40 CFR, p	art 261, subpart I), as amended.	he following do	cumentation demonstrating the
was begund horofanced arom whish a	MSDS Information	s attached. (Check the approp	Hazardous Wast			Other (Pro	vide Description Below)
☐ EMERGENCY NON-OILFIELD	Emergency non-hazardous	, non-oilfield waste that has I	een ordered by t	he Department of	Public Safety (t	ne order, docume	entation of non-hazardous waste
	determination and a descr	iption of the waste must acco	mpany this form				
(PRINT) AUTHORIZED A	AGENTS SIGNATURE		DATE	and the Desire		SIGNATURE	who fell spirit to t
elienne grinfrant	ni grithmund (*)	TRANS	PORTER			10	I have both total Tuning
Transporter's A A A A A A A A A A A A A A A A A A A	table Par	he present	Driver's Na	ime	holsen	1325	1135 mm +
Address	An	*# (*20	Print Name	THE NAME OF STREET	1501	A Committee	uelea en 17 mantitir e.
Phone No.	aca: Tibesetz		Phone No.	rambatt	133	1 1 2	70.
Fransporter Ticket #	STANK TON THE PARTY		Truck No.	maniform -	dont to the diana	eal facility lists	d bolow
hereby certify that the above named ma	iteriai(s) was/were picked L	p at the Generator's site liste		04 - 202	dent to the dispo	III and I	a below.
SHIPMENT DATE	DRIVER'S SIG	NATURE				DRIVER	
TRUCK TIME STA	NAD			IVERY DATE		THE RESERVE OF THE PERSON NAMED IN	'S SIGNATURE
Constant times and	MVII	DISPOSA		TY	Z	RECEIVING	
IN: OUT:		DISPOSA		TY	Name/No	RECEIVING	
IN:OUT:	Villamed host *	DISPOSA	L FACILI	TY		RECEIVING	
IN:OUT:		lang cola		TY	Name/No 392-6368	RECEIVING	
IN: OUT: Site Name/ Permit No. Halfway Fac 6601 Hobbs Hwy	cility / NM1-006 y US 62 / 180 Mile Marker	lang cola	Phone No.	TY	392-6368	RECEIVING	GAREA 2
IN: OUT: Site Name/ Permit No. Halfway Fac 6601 Hobbs Hwy	cility / NM1-006 y US 62 / 180 Mile Marker S TAKEN? (Circle One)	66 Carlsbad, NM 88220	Phone No.	TY 2575-	392-6368	RECEIVING	GAREA 2
IN: OUT: Site Name/ Permit No. Address Halfway Fact 6601 Hobbs Hwy NORM READINGS	cility / NM1-006 y US 62 / 180 Mile Marker S TAKEN? (Circle One)	See Carlsbad, NM 88220 YES NO YES NO	Phone No.	575 -s reading > 50 r	392-6368	RECEIVING	GAREA 2
IN:OUT: Site Name/ Permit No. Address Halfway Fac 6601 Hobbs Hwy NORM READINGS PASS THE PAINT FILT	cility / NM1-006 y US 62 / 180 Mile Marker S TAKEN? (Circle One) ER TEST? (Circle One)	See Carlsbad, NM 88220 YES NO YES NO	Phone No.	575- s reading > 50 r	392-6368 micro roentgen	RECEIVING	AREA Z
IN:OUT: Site Name/ Permit No. Address Halfway Fac 6601 Hobbs Hw NORM READINGS PASS THE PAINT FILT Feet 1st Guage	cility / NM1-006 y US 62 / 180 Mile Marker S TAKEN? (Circle One) ER TEST? (Circle One)	YES NO YES NO TANK E	Phone No.	575- s reading > 50 r	392-6368 micro roentgen	RECEIVING	GAREA 2
IN:OUT: Site Name/ Permit No. Address Halfway Fac 6601 Hobbs Hwy NORM READINGS PASS THE PAINT FILT	cility / NM1-006 y US 62 / 180 Mile Marker S TAKEN? (Circle One) ER TEST? (Circle One)	YES NO YES NO TANK E	Phone No.	575- s reading > 50 r	392-6368 micro roentgen	RECEIVING	AREA Z

NAME (PRINT)

DATE

TITLE

SIGNATURE



Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____

t6UJ9A024QDK 12/4/2024 3:48:03PM

Released to Imaging: 12/23/2024 2:42:38 PM

(PLEASE PRINT)

REQUIRED INFORMATION

Compa	ny Man Pagec 71 fof 1981
Name	IKP TOWARZ
Phone	No.

SOLUTIONS	The state of the s	THE PART OF THE PART OF THE INC.
	GENERATOR	NO. HW- 721731
Generator Manifest #	Location of Origin	Phone No Provide a phone number where the
Generator Name Conoca Phillips	Lease/Well Name & No.	- Coope State 003
Address	of the same of the delivery of County or believed to the	County - Provide the county at which the south
City Ctata 7in	API No.	Fig. Vanue & No Trovide the same of the differ
City, State, Zip Phone No.	Rig Name & No. ———————————————————————————————————	AFE/PO No Provide either the Authorition In
	ervice Identification and Amount (place volume next to waste	
	ION-INJECTABLE WATERS Vashout Water (Non-Injectable)	OTHER EXEMPT E&P WASTE STREAMS
Water Based Muds	ompletion Fluid/Flow Back (Non-Injectable)	Withing - Whate parented while dehard on the
	roduced Water (Non-Injectable) athering Line Water/Waste (Non-Injectable)	Pzaduedon - Waste generaled during the pead
E&P Contaminated Soil	VTERNAL USE ONLY	TOP SOIL & CALICHE SALES
Gas Plant Waste WASTE GENERATION PROCESS: DRILLING	ruck Washout (exempt waste) COMPLETION PRODUCTION	QUANTITY TOP SOIL CALICHE GATHERING LINES
WASTE GENERATION PROCESS: DRILLING		U GALFIERING LINES
All non-exempt E&P waste	NON-EXEMPT E&P Waste/Service Identification and Amount must be analysed and be below threshold limits for toxicity (TCLP), Igr	
Non-Exempt Other	*please select fr	om Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS L - LIQUID	4 - Y - YARDS E - EACH II
packaged, and is in proper condition for transportation according to the packaged and is in proper condition for transportation according to the packaged and packaged according to the packaged and packaged and packaged according to the packaged accordi	zardous waste as defined by 40 CFR Part 261 or any applicable state Ing to applicable regulation. erated from oil and gas exploration and production operation and are h is non-hazardous that does not exceed the minimum standards for well, or listed hazardous waste as defined by 40 CFR, part 261, subpart I dous is attached. (Check the appropriate items as provided) RCRA Hazardous Waste Analysis	not mixed with non-exempt waste (R360 Accepts certifications on a vaste hazardous by characteristics established in RCRA regulations,
EMERGENCY NON-OILFIELD Emergency non-haza	ardous, non-oilfield waste that has been ordered by the Department of description of the waste must accompany this form)	
phing by Thirt problems thought +	TRANSPORTER	E PAR Same Planes
Transporter's Name		Andrew R. and smill board sinw .
Address	Print Name	And discussion move manners
Phone No.	Phone No. Truck No.	M89
Transporter Ticket # I hereby certify that the above named material(s) was/were picture.	sked up at the Generator's site listed above and delivered without inci	dent to the disposal facility listed below.
	R'S SIGNATURE DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	DISPOSAL FACILITY	RECEIVING AREA Name/No.
Site Name/ Permit No. Address Halfway Facility / NM1-006 6601 Hobbs Hwy US 62 / 180 Mile Ma	rker 66 Carlsbad, NM 88220 Phone No	392-6368
NORM READINGS TAKEN? (Circle Or PASS THE PAINT FILTER TEST? (Circle Or	e) YES NO If YES, was reading > 50 r	nicro roentgents? (Circle One) YES NO
Feet	TANK BOTTOMS	Accomplated materials such as hybridistrons, solids, seed and solid from production.
1st Guage	BS&W/BBLS	
2nd Guage	-AT THE ATTENDANCE OF THE ATTE	ree Water
Received	lotal	Received A Property of the Received A Property o
Received I hereby certify that the above load material has been (circle or NAME (PRINT)	Zavonia ok jan ilili 6:3 tilililililia goti marini	Received And, why?

Received by OCD: 12/20/2024 2:44:35 PM er: 700-1656524 Page 72 of 198 Ticket #: CONOCOPHILLIPS O6UJ9A000JEC Bid #: Customer #: CRI2190 12/4/2024 Ordered by: IKE TAVAREZ Date: CONOCOPHILLIPS Generator: AFE #: Generator #: 40946 PO #: Well Ser. #: 28759 Manifest #: HW-721728 ENVIRONMENTAL Well Name: BIG GEORGE STATE SOLUTIONS Manif. Date: 12/4/2024 003 Well #: MCNABB PARTNERS Hauler: Permian Basin Field: **ALBARO** Driver Field #: Truck # M31 NON-DRILLING Rig: Card # EDDY (NM) County 5 Job Ref# Facility: CRI **Quantity Units** Product / Service 16.00 yards Contaminated Soil (RCRA Exempt) **Generator Certification Statement of Waste Status** I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) MSDS Information **R360 Representative Signature Driver/ Agent Signature Customer Approval**

THIS IS NOT AN INVOICE!

Date: Approved By:

12/4/2024 3:31:47PM t6UJ9A024QCZ

REQUIRED INFORMATION

Company Man Page 178 of 198 Name to Vallage Phone No.

		GENE	RATOR		naron re was	NO. HW	721	728
Generator Manifest #		hiptori		of Origin	other witters the	nun anoile a ab	NoProvi	Phon
Generator Name	a Philli	Ot a modern man	Lease/V Name 8	The second secon	19 Ge	orges	tate	E E E
Address	Minot, aminy	previous Fundamental	County API No.	al hora eneg 185 i vara nodmod 54	20-01	< A 9 '	700	API A
City, State, Zip		timen Howkbins feating	Rig Nan	ne & No.	illab odi të omi	on ord on one	all & family	N pill
Phone No.	MOTE TO DAY	in (con minus explicitorium)	AFE/PO			NOTE OF THE SECOND	/JE1 JOH U-	1),318:
Oil Based Muds		e Identification and Amount NJECTABLE WATERS	(place volu	me next to waste		or cubic yards) PT E&P WASTE S	TREAMS	antenninist.
Oil Based Cuttings Water Based Muds		ut Water (Non-Injectable) etion Fluid/Flow Back (Non-Inje	ctable) _	-	de ling the wit	elicky both too	The Wag	nao
Water Based Cuttings Produced Formation Solids	Produc	ed Water (Non-Injectable) ing Line Water/Waste (Non-Inj	mg, 1111011	wenta an nati	ming the production	the Popular	LIFTUNZ E	Dini 4
Tank Bottoms E&P Contaminated Soil	The second state of the second	NAL USE ONLY			TOP SOIL & CA	LICHE SALES	alla et brail	FIRST FIRST OF
Gas Plant Waste		Vashout (exempt waste)	YES	NO)	QUANTITY	GATHERING L	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION	andre blood	PRODUCTION		GAI HERING L	IIVES	
	exempt E&P waste must	NON-EXEMPT E&P Waste/S be analysed and be below three	shold limits f	or toxicity (TCLP), Igi	nitability, Corrosiv			
Non-Exempt Other			HELDAY OLD CI	*please select fr	om Non-Exemp	t Waste List on	back	CHIDAT
DISPOSAL QUANTITY		ARRELS	L - LIQUID	illus revist uniting	6Y-YARDS	Toylde the fint	- emin E - EA	
I hereby certify that the above listed mater packaged, and is in proper condition for tra			Part 261 or a	ny applicable state	law. That each w	aste has been pro	perly described	d, classified and
	Oil field wastes generated per load basis only)	from oil and gas exploration a	and productio	n operation and are	not mixed with n	on-exempt waste	(R360 Accepts	certifications on a
RCRA NON-EXEMPT:	Oil field waste which is no	on-hazardous that does not exc listed hazardous waste as defin	eed the mini	num standards for v	waste hazardous I	by characteristics	established in	RCRA regulations,
	waste as non-hazardous i	s attached. (Check the appropri	ate items as	provided)	D, as amended. I			
The second section of the second sections	MSDS Information	RCRA I		aste Analysis	f Public Safety (th		ide Description	
		ription of the waste must accor			A donc safety (ti	ie order, documen	band Flore	13 III =
(PRINT) AUTHORIZED AG	ENTS SIGNATURE		ATE	-vols minnil -		SIGNATURE	minus trett on	
The State of the Arrest of grins	mortioned *	TRANS	PORTE	R				oor bonest state.
Transporter's Name	bb Parto	ners .	Driver's	Name	127.77	nlandi	granted bound	William -
Address Phone No.	R90-005	pad Huy	Print Na Phone N	THE PERSON NAMED IN COLUMN 1	57520	4) 35)	Sev.	MON-MAN MAN
Transporter Ticket #	out margery >	The state of the s	Truck No		mi	(5	and adjust on	MARTINE .
I hereby certify that the above named mate	erial(s) was/were picked u		above and de	elivered without inc	ident to the dispo	bun -	below.	poteti *
TRUCK TIME STAN	MP.	DISPOSA	L FACII	LITY	War to I	RECEIVING	AREA	TELLINY TO THE STATE OF THE STA
IN: OUT:	ndrimole coldre		T ANU	Итокрива (4.5 г.) -	Name/No	Inquary holts	A San San San	inninit -
	lity / NM1-006		Phone N	lo. <u>575</u> -	-392-6368			trink Bolloms
to thorse	US 62 / 180 Mile Marker		ortmoognuss!			ontrong blod mater	nesstant mpätär	r'invert
NORM READINGS PASS THE PAINT FILTER	TAKEN? (Circle One) R TEST? (Circle One)	YES NO	If YES, v	was reading > 50 i	micro roentgent	s? (Circle One)	YES	NO
The state of the s	er II. Ou Proposition	TANK B	OTTON	1S	A Participation of the Control of th	porby Feli dans ab	continution	nimoA =
1st Guage Feet	In the second	ches	(Alberta III)	BS&W/BBLS		ting planear ha	BS&W (%)	popole .
2nd Guage Received		ensure en la supplication en la	revisirii <mark>ma</mark>		ree Water I Received	producting the		Medical *
I hereby certify that the above load materia	al has been (circle one)	ACCEPTED // /	DENIED	Hult Edition Co.	ed, why?	no temperative Mil most povejmis	Million Million Million Million	
I = UAVV IMW	A A A A A A A A A A A A A A A A A A A	7219	PLIANED	M	sa, wity:	The state of the s	mont top de	stream
NAME (PRINT) - Released to Imaging: 12/2:	3/2024 2:42:38 PM	DATE 1		TITLE			NATURE	
0 0	White - R360 URIGINAL		YOUN DE	nk- GENERATOR SIT	ECODY Cole	I- RETURN TO GE	MEDATOD	



Permian Basin

CONOCOPHILLIPS

Customer #: CRI2190 Ordered by: IKE TAVAREZ

AFE #:

PO #:

HW-720178

JOEL

M36

Manif. Date: 12/5/2024 MCNABB PARTNERS Hauler:

Driver Truck #

Card# Job Ref# Ticket #: Bid #:

Generator:

Date:

700-1656799

Page 74 of 198

O6UJ9A000JEC

12/5/2024

CONOCOPHILLIPS

Generator #: 40946 Well Ser. #: 28759

Well Name: BIG GEORGE STATE

Well #: 003

Field: Field #:

NON-DRILLING Rig: EDDY (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	45
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

t6UJ9A024QRW 12/5/2024 9:23:47AM

REQUIRED INFORMATION

Company Man	Rase 75 of 198
Name I/c	Tanales
Phone No	V

SOLUTIONS			rnone No
Generator Manifest #	GENE	RATOR	No.HW- 720178
0		Location of Origin Lease/Well	3 / 3
Generator NameAddress		Name & No County	Storage >
		API No.	30,015-28159
STATE STATE OF THE		Rig Name & No.	
Phone No.	(Carrier Identification and America	AFE/PO No. —	Anna la bassala a sultiavia dal
Oil Based Muds	/Service Identification and Amount NON-INJECTABLE WATERS	(place volume next to waste	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable)		
Water Based Cuttings	Completion Fluid/Flow Back (Non-Inject Produced Water (Non-Injectable)		Dup
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-Inje INTERNAL USE ONLY	ectable)	TOP SOIL & CALICHE SALES
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLIN	G COMPLETION	PRODUCTION	GATHERING LINES
All non-exempt E&P was	NON-EXEMPT E&P Waste/Se te must be analysed and be below thres	ervice Identification and Amount hold limits for toxicity (TCLP), Ig	nitability, Corrosivity adn Reactivity.
Non-Exempt Other		*please select fi	rom Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID /	6 Y - YARDS E - EACH
packaged, and is in proper condition for transportation acco	rding to applicable regulation.		law. That each waste has been properly described, classified and not mixed with non-exempt waste (R360 Accepts certifications on
per load basis on	ly)		
			waste hazardous by characteristics established in RCRA regulation D, as amended. The following documentation demonstrating the
waste as non-haz	ardous is attached. (Check the appropria	ate items as provided) Hazardous Waste Analysis	Other (Provide Description Below)
MSDS Informatio		ALL CONTROL OF THE PROPERTY AND THE CONTROL OF THE	of Public Safety (the order, documentation of non-hazardous waste
	d a description of the waste must accom		and delice delice, account in the internal account in
(PRINT) AUTHORIZED AGENTS SIGNATURE	DA	ATE	SIGNATURE
Transporter's	TRANS	PORTER	1 /7 :
Name new by Dorder	ب	Driver's Name	Joel Ducky
Address Phone No.		Print Name Phone No	
Transporter Ticket #		Truck No.	m 36
I hereby certify that the above named material(s) was/were	picked up at the Generator's site listed	above and delivered without inc	ident to the disposal facility listed below.
SHIPMENT DATE DI	RIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL	L FACILITY	RECEIVING AREA
IN: OUT:			Name/No
Site Name/			
Permit No. Halfway Facility / NM1-0 Address 6601 Hobbs Hwy US 62 / 180 Mile		Phone No. 575	-392-6368
		If VEC was reading a EO	micro roentgents? (Circle One) YES NO
NORM READINGS TAKEN? (Circle PASS THE PAINT FILTER TEST? (Circle	The state of the s	II TES, Was reading > 50	micro roentgents? (Circle One) YES NO
Feet		OTTOMS	
1st Guage	Inches	BS&W/BBL	S Received BS&W (%)
2nd Guage			Free Water
Received			al Received
hereby certify that the above load material has been (circle	one): ACCEPTED	DENIED If deni	ed, why?
NAME (PRINT)	DATE DATE	TITLE	SUCNIATI IDE

CReleased to Imaging: 12/23/2024 2:42:38 PM

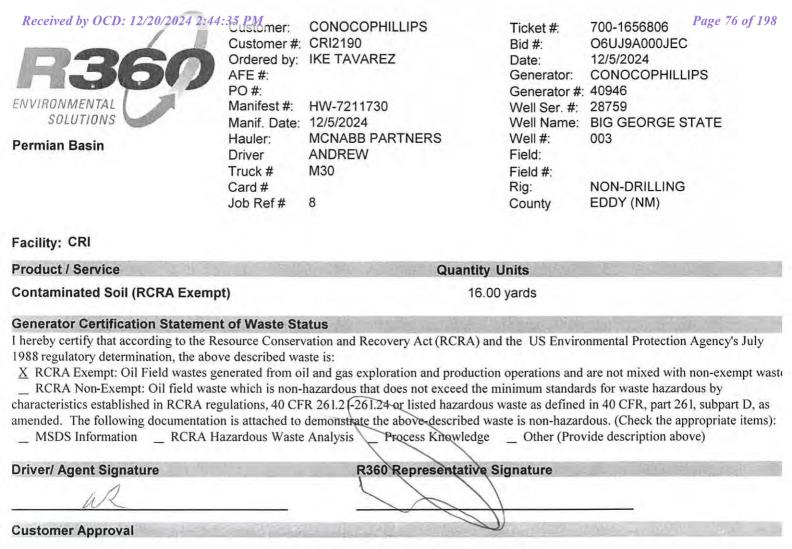
donc@northstarforms.com (877)499-0492

White - R360 ORIGINAL

Yellow-TRANSPORTER COPY

Pink- GENERATOR SITE COPY

Gold- RETURN TO GENERATOR



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Date:

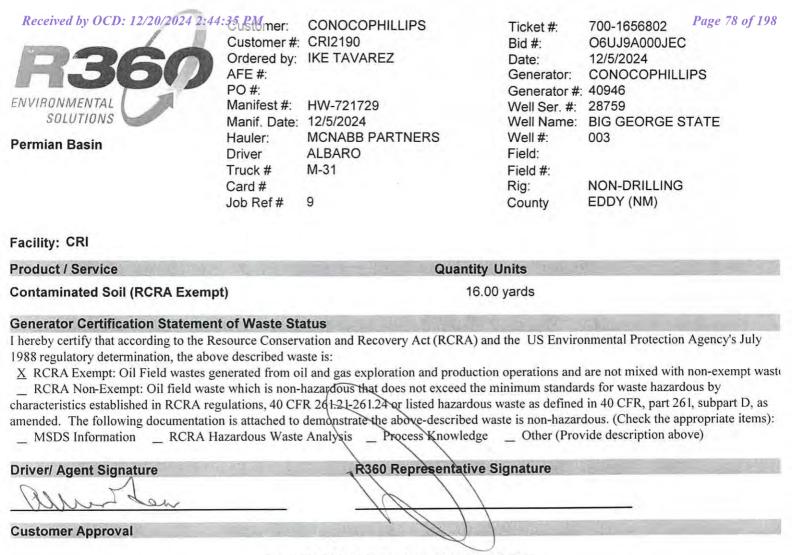
Approved By:

REQUIRED INFORMATION

Company	Man I	Rage	770	f 198
Name	1 160	Tav	G P	22

Phone	No.	

		GENER	RATOR		nine or me con examples for	NO. HW	-721	730
Generator Manifest #	~ ~ ~	barbea	Location of Or Lease/Well	rigin	ortz anarty hode	pun ganda n s mil san at sant	an NoPort	Photos Page
Generator Name On o c	o Phillips	df obivore, prodekto lik gelmor	Name & No.	Arman B	in George	State #	3 KHYO	401P
Address	Tendrin, in \$10 km	one note the forther between	County API No.	nadmut juster. Jakertumber.	steam musicular et pleum instri	ту пауттов п В паравата на	ary — Proving III No. — Proving II	TRA
City, State, Zip	Telephone	unur lley one admin	Rig Name & N	Vo.	lino arti to era	Provide the cu	Mama & No.	Rig
Phone No.	AART FOR IAVesta /Camin	- IdAifAi A	AFE/PO No.			an aubia yanda		
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Water Based Cuttings Produced Formation Solids	Produc	ed Water (Non-Injectable) ing Line Water/Waste (Non-Injec	ILLES I II J. HARRING		earling on this i			Prot
Tank Bottoms E&P Contaminated Soil	CV - Committee of the C	NAL USE ONLY			TOP SOIL & CA	LICHE SALES	all products and	
Gas Plant Waste		Washout (exempt waste)	YES	NO)	QUANTITY	CATHEDING	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	DRILLING	COMPLETION		DOUCTION		GATHERING	LINES	
	n-exempt E&P waste must	NON-EXEMPT E&P Waste/Ser be analysed and be below thresh	vice Identification old limits for toxic	and Amount tity (TCLP), Igni	itability, Corrosiv	vity adn Reactivi	ty.	
Non-Exempt Other			*plea	ase select fro	m <mark>Non-Exemp</mark>	t Waste List or	n back	1011
DISPOSAL QUANTITY	B - B	ARRELS	L - LIQUID	Bylab oxif to :	/6 Y-YARDS	Jorif Hill object	E - EAC	CHITT
I hereby certify that the above listed mate packaged, and is in proper condition for t			art 261 or any appl	licable state la	w. That each wa	aste has been pr	roperly described,	classified and
RCRA EXEMPT:		d from oil and gas exploration and	d production opera	ation and are n	not mixed with n	on-exempt wast	e (R360 Accepts o	ertifications on a
RCRA NON-EXEMPT:	Oil field waste which is no 40 CFR 261.21-261.24, or	on-hazardous that does not exceed listed hazardous waste as define	d by 40 CFR, part	261, subpart D				
int tries of buydram of heart which	waste as non-hazardous i MSDS Information	s attached. (Check the appropriat RCRA Ha	te items as provide azardous Waste Ai			Other (Pro	vide Description E	Below)
EMERGENCY NON-OILFIELD		s, non-oilfield waste that has bee		Department of	Public Safety (th	ne order, docume	entation of non-ha	zardous waste
	determination and a desc	ription of the waste must accomp	oany this form)					
(PRINT) AUTHORIZED A	GENTS SIGNATURE	DAT	E			SIGNATURE		
Transporter's	and to to to to bo	TRANSP	PORTER		1 /5			
Name	5 2 - 17		Driver's Name Print Name	and -	Andrew	A	- so war sin	
Phone No.	for strayles		Phone No.	Anni A				- Toronto coment
Transporter Ticket #	Hard marget #	atio()	Truck No.	88a2 - /	m 30	12 Apr 20 4	CP (Co. may 2 and	000
I hereby certify that the above named ma	terial(s) was/were picked u	up at the Generator's site listed a	bove and delivered	without incid	ient to the dispo	sal facility listed	d below.	pyll w
SHIPMENT DATE	DRIVER'S SIG		DELIVER				S SIGNATURE	HAND TO THE STATE OF THE STATE
TRUCK TIME STA	MP::: utenW =	DISPOSAL	FACILITY		Nama /Na	RECEIVING	i AREA	atori e
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0004 11 11 11	cility / NM1-006	00.0. 1.1. 1.8184.00000	Phone No.	575-	392-6368	ann mille tree :		months abot
Ko2 June	US 62 / 180 Mile Marker		II VEC	- FO	one it	and army triang triang	VEO INVENTA	NO
NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO PASS THE PAINT FILTER TEST? (Circle One) YES NO								
Foot		TANK BO	TTOMS		n bond in			
1st Guage Feet		ches and the control of the control	tanen ilin alike E	BS&W/BBLS		National In	BS&W (%)	oda.
2nd Guage Received		CALIDE NO OF STREET	All the last of the last		ee Water Received	· nooming	beviren emedia	eng) +
I hereby certify that the above load mater	rial has been (circle one):	ACCEPTED	DENIED	If denied		San Grown	a nydroce of the re-	upd e
NAME (PRINT) Released to Imaging: 12/2	23/2024 2:42:38 P	DATE	TITE	E	- 4	SIG	SNATURE	
C-138	White - R360 ORIGINAL	L Yellow-TRANSPORTER CO	PY Pink- GEN	NERATOR SITE	COPY Gold	I- RETURN TO G	ENERATOR	



THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

t6UJ9A024QS5 12/5/2024 9:28:51AM

REQUIRED INFORMATION

Company I	Man Page 79 of 198
Name	TO VOITED

SOLUTIONS SOLUTIONS	The Landers	n-baconing y temperar penda	Plantoruration - Provide	none No
	GENE	RATOR	NO. H	W-721729
Generator Manifest #	thursday the state of the state	Location of Origin	ad made admonstrations	Phone No Provide
Generator Name	Phillips	Lease/Well Name & No.	ig George	state #3
Address	MONTH AND STATE OF ST	County	30-015-2	7759 MA
City, State, Zip	Amus liter is factorist	Rig Name & No.	and of the name of the dock	Hig Mamo & No P
Phone No.	etha Parciagra Unior IP a mumbar	AFE/PO No. —	of uniterral popular surface.	BBIVOTT - JDR DENETA
	P Waste/Service Identification and Amount NON-INJECTABLE WATERS	(place volume next to waste	type in barrels or cubic yar OTHER EXEMPT E&P WAST	
Oil Based Muds Oil Based Cuttings	Washout Water (Non-Injectable)		UTHER EXCIVIF I LOF WAST	Tanana (manilan
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable)	ectable)	D UMP RAW	Initial Sumpletion
Produced Formation Solids	Gathering Line Water/Waste (Non-Inj	ectable)	TOR COULD CALLOUS CALE	Start - Waste
E&P Contaminated Soil Gas Plant Waste	INTERNAL USE ONLY Truck Washout (exempt waste)	YES NO	TOP SOIL & CALICHE SALES QUANTITY	TOP SOIL CALICHE
AND AN ENGLISHED	DRILLING COMPLETION	PRODUCTION	GATHERIN	
TWO TE GENERAL MICHAELOGE		ervice Identification and Amount		rempression of the commence of
	E&P waste must be analysed and be below three	shold limits for toxicity (TCLP), Ign		
Non-Exempt Other		*please select fr	om Non-Exempt Waste List	t on back
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID dund norm on	Y - YARDS	279 - Brain E - EACH CL
hereby certify that the above listed material(s), is		Part 261 or any applicable state I	aw. That each waste has been	n properly described, classified and
	wastes generated from oil and gas exploration a I basis only)	and production operation and are	not mixed with non-exempt w	aste (R360 Accepts certifications on a
40 CFR 2	waste which is non-hazardous that does not exc 261.21-261.24, or listed hazardous waste as defin	ned by 40 CFR, part 261, subpart	vaste hazardous by characteris D, as amended. The following	stics established in RCRA regulations, documentation demonstrating the
	non-hazardous is attached. (Check the appropriation RCRA	iate items as provided) Hazardous Waste Analysis	Other (Provide Description Below)
	ncy non-hazardous, non-oilfield waste that has b		Tanasa I	NORTH DESCRIPTION OF STREET OF STREET
determi	nation and a description of the waste must accord	mpany this form)		ming barrie 100 monte 100 *
(PRINT) AUTHORIZED AGENTS SIG	NATURE I	DATE CONTRACTOR OF THE CONTRAC	SIGNATURE	
Think to world the state of the		PORTER		- Water Danel Date -
Transporter's Name McVabb	Partners	Driver's Name		
Address 1504 W C	4r/sbad Hum	Print Name	4/bars Te	CCITO
Phone No	7-0050	Phone No.	75 34)-S	5.7.7
Transporter Ticket # I hereby certify that the above named material(s) v	Was Augus picked up at the Congretor's pita lister	Truck No.	ident to the disposal facility li	sted below
I nerepy certify that the above named material(s) (was/were picked up at the denerator's site risted	/Z OS 202	4 Clear	me you e my mind " -
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE		VER'S SIGNATURE
TRUCK TIME STAMP	DISPOSA	L FACILITY	- V	NG AREA
IN: OUT:	(00)	the out often ment in	Name/No.	unt historica alposatione) *
Site Name/ Permit No. Address Halfway Facility / 6601 Hobbs Hwy US 62/	NM1-006 180 Mile Marker 66 Carlsbad, NM 88220	Phone No	-392-6368	anein Acid
NORM READINGS TAKEN	1981	If VES was reading > 50	micro roentgents? (Circle C	Ine) YES NO
PASS THE PAINT FILTER TEST	the state of the s	1 123, was reading > 30	and any first the	and harms time coplinite GPI *
Feet	TANK B	OTTOMS	an from production	Accomplated materials so solids, coots, and amulsis
1st Guage	mones mawa edunu	BS&W/BBL		BS&W (%)
2nd Guage Received	The content of the second of t		ree Water I Received	Succession Superinter 4
I hereby certify that the above load material has b	peen (circle one): ACCEPTED	DENIED If deni	ed, why?	and survivored prints *

Released to Imaging: 12/23/2024 2:42:38 PM
White - R360 ORIGINAL

NAME (PRINT)

Yellow- TRANSPORTER COPY

DATE

Pink- GENERATOR SITE COPY

TITLE

Gold- RETURN TO GENERATOR

SIGNATURE



Permian Basin

CONOCOPHILLIPS

Customer #: CRI2190 Ordered by: IKE TAVAREZ

AFE #:

Driver

PO #:

HW-721753 Manif. Date: 12/5/2024

MCNABB PARTNERS

RUBEN M33

Truck # Card#

Job Ref# 10 Ticket #: Bid #:

Generator:

Date:

700-1656801

O6UJ9A000JEC

12/5/2024

CONOCOPHILLIPS

Page 80 of 198

Generator #: 40946 Well Ser. #: 28759

Well Name: **BIG GEORGE STATE**

Well #:

Field:

Field #: Rig: NON-DRILLING EDDY (NM) County

Facility: CRI

Product /	Servi	ce
-----------	-------	----

Quantity Units

Contaminated Soil (RCRA Exempt)

13.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Oriver/ Agent Signature	R360 Representative Signature
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:	Date:
Approved by.	Date.

t6UJ9A024QS1 12/5/2024 9:26:51AM

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Ma	n Page 811 of 198
Name 4	e lavaret
Phone No	Company

		GENE	RATOR	not anethor san	NO. HW- 721	753
Generator Manifest #	01 11	bodno	Location of Origin	ber where the gene	No. Provide a phone pum	Plique
Generator Name (01000	Phillips		Lease/Well Name & No.	Ria Go	ovar state	#3
Address	and Block Number	DOVIGE TOP FINAL HAME	County County		two Manager and abounts—	County
City, State, Zip		amun link and melen	API No.	in a profession modella co-poetich and to am	" revide the American in me & Ris - Provide the ex-	oW ISA
Phone No.	redmber	r the Perchase Order (PD	Rig Name & No. AFE/PO No.	act for many pools.	No Provide editer de A	JYUFTA
		dentification and Amount	(place volume next to w	aste type in barrels	or cubic yards)	
Oil Based Muds Oil Based Cuttings		CTABLE WATERS Water (Non-Injectable)		OTHER EXEMI	PT E&P WASTE STREAMS	
Water Based Muds Water Based Cuttings	Completio	on Fluid/Flow Back (Non-Injection	ctable)			
Produced Formation Solids Tank Bottoms		Water (Non-Injectable) Line Water/Waste (Non-Inje	ectable)	north pers will park		
E&P Contaminated Soil	- Particular - Par	USE ONLY		TOP SOIL & CA	THE RESERVE THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	
Gas Plant Waste WASTE GENERATION PROCESS:	DRILLING	shout (exempt waste) COMPLETION	YES NO PRODUCT	QUANTITY	GATHERING LINES	CALICHE
WASTE GENERATION THOOLOG.		NON-EXEMPT E&P Waste/Se			GATHERING LINES	
	xempt E&P waste must be	analysed and be below thres	hold limits for toxicity (TCL	nount P), Ignitability, Corrosi	vity adn Reactivity.	
Non-Exempt Other			*please sel	ect from Non-Exemp	nt Waste List on back	quant
DISPOSAL QUANTITY	B - BARI		L - LIQUID	Y - YARDS	153	EACH
I hereby certify that the above listed material packaged, and is in proper condition for trans	al(s), is (are) not hazardous v	waste as defined by 40 CFR F	Part 261 or any applicable s	tate law. That each w	aste has been properly describ	ed, classified and
RCRA EXEMPT: 0	il field wastes generated fro		nd production operation an	d are not mixed with n	on-exempt waste (R360 Accep	its certifications on a
	er load basis only)	nazardous that does not exce	ed the minimum standards	for wasta hazardous	by characteristics established	in PCPA regulations
le Green was famox40	D CFR 261.21-261.24, or list	ed hazardous waste as defin	ed by 40 CFR, part 261, sub	part D, as amended. T	he following documentation d	emonstrating the
	ISDS Information	tached. (Check the appropria	lazardous Waste Analysis		Other (Provide Description	on Below)
EMERGENCY NON-OILFIELD E	mergency non-hazardous, no	on-oilfield waste that has be	en ordered by the Departm	ent of Public Safety (th	ne order, documentation of non	-hazardous waste
de	etermination and a descripti	on of the waste must accom	pany this form)			
(PRINT) AUTHORIZED AGEN	ITS SIGNATURE	DA DA	NE		SIGNATURE	-
Transporter's	en barinti =	TRANSI	PORTER	01	- 111	Witten British White
Name Mc //o	bbs Parti	rers	Driver's Name	Busen	Bustillos	nemW+
Address	acontainer.		Print Name	and the state of t	TOTAL DIMENSI OF SHEAR HITTERS AND	trod balad au 14
Phone No. Transporter Ticket #	nt muu aW +		Phone No Truck No	1933 0	uno Trus	
I hereby certify that the above named materi	al(s) was/were picked up a	t the Generator's site listed a		t incident to the dispo	sal facility listed below.	Piganga Formatik
SHIPMENT DATE	DRIVER'S SIGNATI	URE	DELIVERY DATE	028	DRIVER'S SIGNATURE	rpmbyH = .
TRUCK TIME STAM		DISPOSAL		- 0	RECEIVING AREA	20
IN: OUT:	modagic *	DIOI COAL	moltrathridement ad .	Name/No.	bundan not be man attach	(2)
Site Name/	in sports e		* Rigging waster from ga	adama ta	- bai	
Permit No. Halfway Facili Address 6601 Hobbs Hwy US	ty / NM1-006 6 62 / 180 Mile Marker 66 C	arlshad NM 88220	Phone No.	575-392-6368	that arms but where wanted	NUMBER OF STREET
NORM READINGS TA	monthsoft w		If YES, was reading >	50 micro roontgont	s? (Circle One) YES	NO NO
PASS THE PAINT FILTER		And the second s	ir red, was reading >	30 micro roentgent	michael publications but ast	Luis is
	Competition :	TANK BO	TTOMS	another	dates materials such as applica	minduA e
1st Guage Feet	Inches		and mythogen and a second	BBLS Received	BS&W (%	abilion
2nd Guage		THE DATE RECORDER OF SOME A	BSQVV/I	Free Water	D3QVV (%	umodus 1
Received		The state of the party of the p	rok oli in actrini stancor s outbuconi que i su salvi e	Total Received	Depote the Parameter and	Million 200
I hereby certify that the above load material	has been (circle one):	ACCEPTED	DENIED IF	denied, why?	ydrocarbona romniyad from the	munit.
NAME (PRINT)	7 1	DATE	TITLE		SIGNATURE	HIREAUE
C-1 Released to Imaging: 12/23/	/2024 2:42:38 PM		Titte		SIGNATURE	

Yellow-TRANSPORTER COPY

Pink- GENERATOR SITE COPY

Gold- RETURN TO GENERATOR



Permian Basin

CONOCOPHILLIPS

Customer #: CRI2190 Ordered by: IKE TAVAREZ

AFE #:

PO #:

HW-720179

Manif. Date: 12/5/2024 MCNABB PARTNERS

JOSH

Hauler: Driver

M36

11

Card# Job Ref#

Truck #

Ticket #: Bid #:

Date:

700-1656886

Page 82 of 198

O6UJ9A000JEC

12/5/2024

CONOCOPHILLIPS Generator:

Generator #: 40946 Well Ser. #: 28759

Well Name: BIG GEORGE STATE

Well #:

003

Field: Field #:

NON-DRILLING Rig: EDDY (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): Process Knowledge _ Other (Provide description above) __ MSDS Information __ RCRA Hazardous Waste Analysis

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	

THIS IS NOT AN INVOICE!

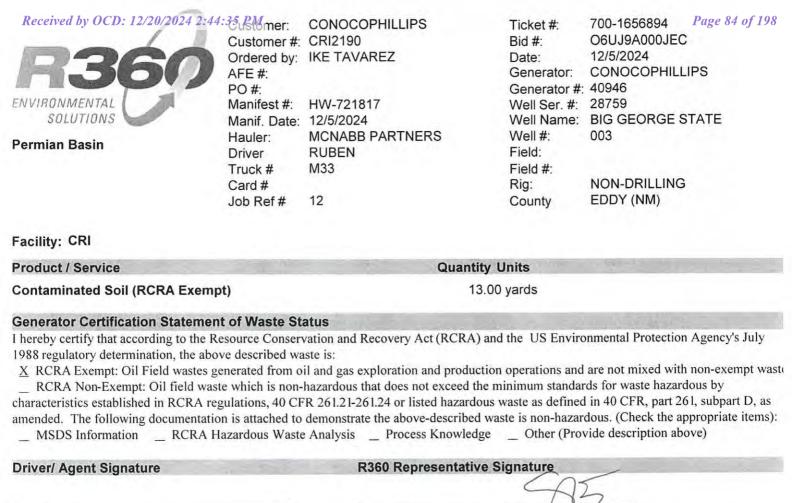
Approved By:	Date:
Approved by.	Date.

t6UJ9A024QX8 12/5/2024 11:54:47AM Released to Imaging: 12/23/2024 2:42:38 PM

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man	Chare 183 refetor8
Name Le	Tavaore
Phone No	0

SOLUTIONS		Phone No.
4	GENERATOR	No.HW- 720179
Generator Manifest #	Location of Origin Lease/Well Name & No. County API No. Rig Name & No. AFE/PO No.	5.5 George 3 5T both 50-615-28759
EXEMPT E&P Waste/	Service Identification and Amount (place volume next to was	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: DRILLING	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste) COMPLETION PRODUCTION	TOP SOIL & CALICHE SALES QUANTITY TOP SOIL CALICHE GATHERING LINES
Whole delicitation theorem.		
All non-exempt E&P wast Non-Exempt Other	NON-EXEMPT E&P Waste/Service Identification and Amou e must be analysed and be below threshold limits for toxicity (TCLP), *please select	Ignitability, Corrosivity adn Reactivity. from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS L - LIQUID	// Y - YARDS E - EACH
packaged, and is in proper condition for transportation accor RCRA EXEMPT: Oil field wastes ge per load basis only RCRA NON-EXEMPT: Oil field waste wh 40 CFR 261.21-26 waste as non-haze MSDS Information Emergency non-hadetermination and	enerated from oil and gas exploration and production operation and a () ich is non-hazardous that does not exceed the minimum standards for 1.24, or listed hazardous waste as defined by 40 CFR, part 261, subparardous is attached. (Check the appropriate items as provided)	re not mixed with non-exempt waste (R360 Accepts certifications on a r waste hazardous by characteristics established in RCRA regulations, rt D, as amended. The following documentation demonstrating the Other (Provide Description Below) t of Public Safety (the order, documentation of non-hazardous waste
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	SIGNATURE
47	TRANSPORTER Driver's Name Print Name Phone No. Truck No. picked up at the Generator's site listed above and delivered without in the state of the	ncident to the disposal facility listed below. DRIVER'S SIGNATURE RECEIVING AREA Name/No.
		Name/No.
Site Name/ Permit No. Address Halfway Facility / NM1-00 6601 Hobbs Hwy US 62 / 180 Mile I NORM READINGS TAKEN? (Circle OPASS THE PAINT FILTER TEST? (CIRCLE OPASS THE OPASS THE PAINT FILTER TEST? (CIRCLE OPASS THE PAINT FILTER TEST?	Marker 66 Carlsbad, NM 88220 One) YES NO If YES, was reading > 5 One) YES NO	0 micro roentgents? (Circle One) YES NO
Feet	TANK BOTTOMS	
1st Guage 2nd Guage Received	BS&W/BE	BLS Received BS&W (%) Free Water stal Received
I hereby certify that the above load material has been (circle	one): ACCEPTED DENIED If de	nied_why?



Customer Approval THIS IS NOT AN INVOICE!

Approved By:

t6UJ9A024QXH 12/5/2024 12:04:59PM

REQUIRED INFORMATION

Compan	y Man Page o	85 of 198
Name _	masselat – vo	Generali

Control of the contro		and the state of t	DOWNER HOLD	Phor	ie ivo.
		GENERATOR	press-address for	NO. HW	721817
Generator Manifest #	.11.	Lease/Well	pulz Brazilio andmi Karmana Tibra ta il	en enodo a se Provide tru il	Phonu No Plant Semilural Na
Generator Name (01010)	111,05	Name & No.	ig be	098 5	tate #3
Address County	Cloud to the lead build out	County		w Minute	County - Payado to
City, State, Zip	noun less to	API No Rig Name & No	ment to see	art Salveri	All a small pill
Phone No.	indepoint(CS) and (C) malifest	AFE/PO No	Actionagnomical to	ail witts oh	AFE/PUNG, 1704
		Amount (place volume next to waste			
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injecta	able)	OTHER EXEMPT		
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back Produced Water (Non-Injecta	(Non-Injectable)	warr gomen a		Driffing — Wester Completion
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste	e (Non-Injectable)	Done of growing	bideroning st	Pyodagtian - Was
E&P Contaminated Soil	INTERNAL USE ONLY		TOP SOIL & CAL	CHE SALES	AND THE STREET
Gas Plant Waste WASTE GENERATION PROCESS: DRILLIN	Truck Washout (exempt was		QUANTITY	OATUEDIAIO I	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLIN				GATHERING L	LINES
All non-exempt E&P was	NON-EXEMPT E&P ste must be analysed and be be	Waste/Service Identification and Amount elow threshold limits for toxicity (TCLP), Ign	itability, Corrosivi	ty adn Reactivit	у.
Non-Exempt Other		*please select fro	om Non-Exempt	Waste List on	back
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID	Y - YARDS	13	E - EACH
hereby certify that the above listed material(s), is (are) not packaged, and is in proper condition for transportation according	hazardous waste as defined b	by 40 CFR Part 261 or any applicable state la	aw. That each was	ste has been pro	operly described, classified and
RCRA EXEMPT: Oil field wastes g	generated from oil and gas exp	ploration and production operation and are r	not mixed with no	n-exempt waste	(R360 Accepts certifications on a
per load basis on		as not awared the minimum standards for u	mata basasdasia bi	, abarrantariation	actablished in DCDA I-ti
40 CFR 261.21-26	61.24, or listed hazardous wast	es not exceed the minimum standards for wate as defined by 40 CFR, part 261, subpart $\bar{\iota}$	aste nazardous by D, as amended. Th	e following doc	umentation demonstrating the
waste as non-hai		appropriate items as provided) RCRA Hazardous Waste Analysis		Other (Prov	ride Description Below)
The state of the s		hat has been ordered by the Department of	Public Safety (the		
	d a description of the waste m		V		
(PRINT) AUTHORIZED AGENTS SIGNATURE	anyw -	DATE		SIGNATURE	
shame at although sail beautiful	TR	ANSPORTER	- /		To Sattleauth sand
Transporter's Mame	Putnois	Driver's Name	suben	Bust	1105 BINN -
Address		Print Name		emall promise	Made and the Committee of the Committee
Phone No.		Phone No.	123 1	umb	treet
Transporter Ticket #	nicked up at the Generator's s	Truck No	dent to the disposa	al facility listed	helow
Ameri		12-05-24	most	The state of the s	and a line unother will
	RIVER'S SIGNATURE	DELIVERY DATE		THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	SIGNATURE
TRUCK TIME STAMP	DISP	OSAL FACILITY		RECEIVING	AREA
IN:OUT:		The managed fallon Placeting weeking from calberting fine	Name/No	a utag mod c	
Site Name/ Permit No. Halfway Facility / NM1-0	06	Phone No	392-6368		
Address 6601 Hobbs Hwy US 62/180 Mile	Marker 66 Carlsbad, NM 8822	20	Hen Jan	paj uj literarisma.	as till ad signatus ment
NORM READINGS TAKEN? (Circle	The state of the s	If YES, was reading > 50 n	nicro roentgents	? (Circle One)	YES NO
PASS THE PAINT FILTER TEST? (Circle		me and 2 administration restained			
Feet	Inches	NK BOTTOMS			
1st Guage	THE WAY	BS&W/BBLS		om aftizativ mi	BS&W (%)
2nd Guage Received	TOTAL COLUMN TOTAL	and the second state of th	Received	mayarement)	ayonen etronomonoù e
		Son the south the super-contact -		August de	
hereby certify that the above load material has been (circle	e one): ACCEPTED	DENIED If denie	a, wny?	Service in	a Con but meets

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NAME (PRINT)

Yellow-TRANSPORTER COPY

DATE

TITLE

Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

SIGNATURE

Received by OCD: 12/20/2024 2:44 35 PM er. 700-1656908 Page 86 of 198 Ticket #: CONOCOPHILLIPS O6UJ9A000JEC Bid #: Customer #: CRI2190 12/5/2024 Ordered by: IKE TAVAREZ Date: CONOCOPHILLIPS Generator: AFE #: Generator #: 40946 PO #: Well Ser. #: 28759 Manifest #: HW-723851 NVIRONMENTAL Well Name: BIG GEORGE STATE SOLUTIONS Manif. Date: 12/5/2024 003 Well #: MCNABB PARTNERS Hauler: Permian Basin Field: **ANDREW** Driver Field #: M30 Truck # NON-DRILLING Ria: Card # EDDY (NM) County 13 Job Ref# Facility: CRI **Quantity Units** Product / Service 16.00 yards Contaminated Soil (RCRA Exempt) **Generator Certification Statement of Waste Status** I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) **R360 Representative Signature Driver/ Agent Signature Customer Approval** THIS IS NOT AN INVOICE

Approved By: _____ Date: ____

t6UJ9A024QY1 12/5/2024 12:21:05PM



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(PLEASE PRINT)

REQUIRED INFORMATION

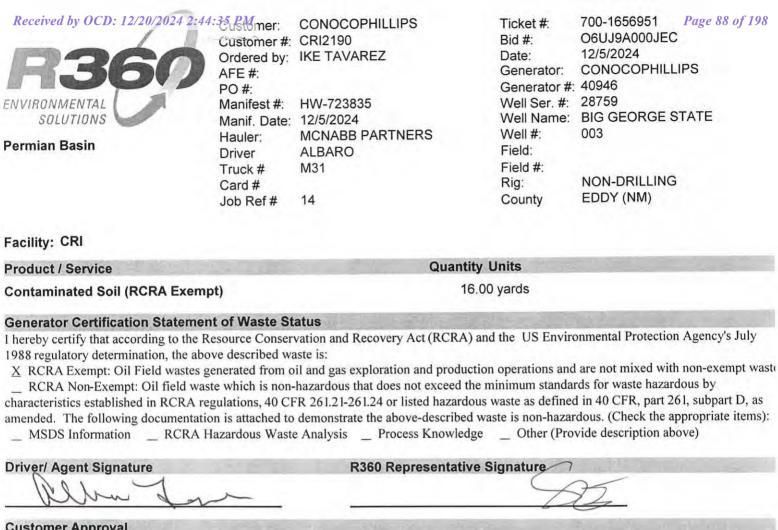
Company	Man Page 8 7 of 198
Name _	Carl Johnship
Phone No	1 aval 17

Gold- RETURN TO GENERATOR

Pink- GENERATOR SITE COPY

	GENE	RATOR	NO. HW-723851
Generator Manifest #	almittob	Location of Origin	v Phone No Provide a chorse rundar where the
Generator Name Conoco Photo	To Res source and the firmer	Lease/Well Name & No.	George State # 3 Release
Address	A Zollanna oman blasi sati sasson	County County	County - Provide the county of which the vends
	30pt 4-13	API No.	(A) I I CV 2 words als
City, State, Zip	The Purchase Color (Classical Section 2)	Rig Name & No AFE/PO No	APERTO NO Howard of the American in
Phone No. EXEMPT F&P Wast	e/Service Identification and Amount		type in barrels or cubic vards)
Oil Based Muds	NON-INJECTABLE WATERS	cypiade yeigine was to treate	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje	ectable)	Dung Truck man million
Water Based Cuttings	Produced Water (Non-Injectable)	Market Park annumentaries de la	Production - Waste supposed draws the success
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-Inj INTERNAL USE ONLY	jectable)	TOP SOIL & CALICHE SALES
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLI	NG COMPLETION	PRODUCTION	GATHERING LINES
	NON-EXEMPT E&P Waste/S	Service Identification and Amount	
All non-exempt E&P was Non-Exempt Other	este must be analysed and be below three		om Non-Exempt Waste List on back
4)	D. DARDELC	L - LIQUID	✓ ✓ Y - YARDS
DISPOSAL QUANTITY	B - BARRELS		law. That each waste has been properly described, classified an
per load basis of Oil field waste waste as non-h EMERGENCY NON-OILFIELD Emergency non-	which is non-hazardous that does not exc 261.24, or listed hazardous waste as defi azardous is attached. (Check the approprion RCRA -hazardous, non-oilfield waste that has b and a description of the waste must acco	ceed the minimum standards for wined by 40 CFR, part 261, subpart leads terms as provided) Hazardous Waste Analysis Deen ordered by the Department of suppany this form)	not mixed with non-exempt waste (R360 Accepts certifications waste hazardous by characteristics established in RCRA regulat D, as amended. The following documentation demonstrating the Other (Provide Description Below) f Public Safety (the order, documentation of non-hazardous was
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	SIGNATURE
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/we		Print Name Phone No. Truck No.	Andrea Romania de la companya de la
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	DISPOSA	AL FACILITY	RECEIVING AREA Name/No.
Site Name/ Permit No. Halfway Facility / NM1- SS01 Halbe Hay US 62 / 190 Mil	006 e Marker 66 Carlsbad, NM 88220	Phone No	-392-6368
Total International Conference		If VEC was reading > E0	micro roentgents? (Circle One) YES NO
NORM READINGS TAKEN? (Circl PASS THE PAINT FILTER TEST? (Circl		II TES, was reading > 50 f	micro roentgents: (oncie one) 123 No
	W. 1.	BOTTOMS	 Accumulation and control such as hydrogeneous.
1st Guage Feet	Inches The Table 1	BS&W/BBLS	S Received BS&W (%)
2nd Guage	acting amount (Lone	Applies man Journessel - L	ree Water
Received	Manager of the state of the sta	Tota	I Received
I hereby certify that the above load material has been (circ	cle one): ACCEPTED	DENIED If denie	ed, why?
NAME (PRINT)	DATE	TITLE	SIGNATURE

Yellow- TRANSPORTER COPY



Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:

(PLEASE PRINT) *REQUIRED INFORMATION*

Compa	ny Man	Page 89 of 198
Name	Ke	TOWNER
Phone I	Vo.	

SOLUTIONS				Phone No.
	G	ENERATOR	NO.	W-723835
Generator Manifest #		Location of Origin	phone number where the gam	Phone Mo- House a
Generator Name Conoco P	Billips	Lease/Well Name & No.	Big George	BUTATE #3
Address	le the Field name and Dinck non	County	now ofence are dainly to grow	County - Pendanoa
0. 0. 7	omen llaw bor	API No. Rig Name & No.	20 - 0/2 - 0	my - elf & emalt gill .
City, State, Zip ———————————————————————————————————	momon (CA) has been and and	AFE/PO No.	k i solino austrodisiA agraerbi	AFERD Na Newson
	aste/Service Identification and A	Amount (place volume next to w		
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WAS	STE STREAMS
Water Based Muds	 Washout Water (Non-Injectab Completion Fluid/Flow Back (N 	Non-Injectable)	- Dung	Manual Completion
Water Based Cuttings Produced Formation Solids	 Produced Water (Non-Injectable) Gathering Line Water/Waste (north brenedt, growh betriet	Production - Warrain
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY		TOP SOIL & CALICHE SALE	
Gas Plant Waste	Truck Washout (exempt waste		QUANTITY CATHER	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRIL	LING COMPLETI			ING LINES
All non-exempt E&P	NON-EXEMPT E&P V waste must be analysed and be belo	Vaste/Service Identification and An ow threshold limits for toxicity (TCL	nount P), Ignitability, Corrosivity adn Rea	activity.
Non-Exempt Other		*please sel	ect from Non-Exempt Waste Li	st on back
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	Y-YARDS	E - EACH
I hereby certify that the above listed material(s), is (are	not hazardous waste as defined by	40 CFR Part 261 or any applicable s	state law. That each waste has be	en properly described, classified and
packaged, and is in proper condition for transportation and RCRA EXEMPT: Oil field wast		oration and production operation an	d are not mixed with non-exempt	waste (R360 Accepts certifications on a
per load basi	s only)			eristics established in RCRA regulations,
40 CFR 261.2	1-261.24, or listed hazardous waste	as defined by 40 CFR, part 261, sul	opart D, as amended. The following	ng documentation demonstrating the
waste as nor MSDS Inform	n-hazardous is attached. (Check the a	appropriate items as provided) RCRA Hazardous Waste Analysis	Othe	r (Provide Description Below)
			nent of Public Safety (the order, do	ocumentation of non-hazardous waste
	n and a description of the waste mu	st accompany this form)		
(PRINT) AUTHORIZED AGENTS SIGNATUR	E -	DATE	SIGNATURE	
Ununit hactoring flows or street	TRA	ANSPORTER		Wmeetimed Mint
Transporter's Mane	artners	Driver's Name		ability on the Brand Deling Raids
Address 2509 W CA	rished Hwy	Print Name	Albara Ter	6757
Phone NoS75 - 3897 - os Transporter Ticket #	950	Phone No. Truck No.	m-3	
I hereby certify that the above named material(s) was/v	vere picked up at the Generator's sit	te listed above and delivered witho	ut incident to the disposal facility	listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	1Z-05- 2c		DRIVER'S SIGNATURE
TRUCK TIME STAMP		OSAL FACILITY		/ING AREA
IN: OUT:	Dist	undaffrequently	Name/No.	mambovomai amount
Site Name/				- Custon (in at it.
Permit No. Halfway Facility / NM	1-006 Aile Marker 66 Carlsbad, NM 88220		575-392-6368	Serv Julia Valentini Salah (1990)
in 7 hot market - 1 kg		HAMILIANE WERE WELLER WAS A STREET OF THE SALE OF THE	> 50 micro roentgents? (Circle	One) YES NO
NORM READINGS TAKEN? (Ci PASS THE PAINT FILTER TEST? (Ci		II TES, Was reduing	> 50 micro roemgents: (Gircle	one) 113 NO
		IK BOTTOMS	The international art	bug risantun botakmuasi =
Tet Cuero Feet	Inches	dur randierne aanune unhornaturun	/PPI C Possived	PSS/M/10/A
1st Guage 2nd Guage	BEN DER STERRING	at you di groch to a see manning	/BBLS Received Free Water	BS&W (%)
Received	Impellation	w Konexe on the state in constant.	Total Received	med township emedband) =
I hereby certify that the above load material has been (circle one): ACCEPTED	DENIED	denied, why?	where who discontains a service of the service of t
NAME (PRINT)	17/572 DATE	1 The		SIGNATURE
INSINE (FINIAL)	DAIL	THE		OTHER DIE

Released to Imaging: 12/23/2024 2:42:38 PM White - R360 ORIGINAL

Yellow-TRANSPORTER COPY

Pink- GENERATOR SITE COPY

Gold-RETURN TO GENERATOR

Received by OCD: 12/20/2024 2:44:35 P. B. mer: Page 90 of 198 700-1656994 CONOCOPHILLIPS Ticket #: O6UJ9A000JEC Customer #: CRI2190 Bid #: 12/5/2024 Ordered by: IKE TAVAREZ Date: CONOCOPHILLIPS Generator: AFE #: Generator #: 40946 PO #: Well Ser. #: 28759 **ENVIRONMENTAL** Manifest #: HW-721806 Well Name: BIG GEORGE STATE SOLUTIONS Manif. Date: 12/5/2024 003 MCNABB PARTNERS Well #: Hauler: Permian Basin Field: JOSH Driver Field #: M36 Truck # NON-DRILLING Rig: Card# EDDY (NM) County Job Ref# 15 Facility: CRI **Quantity Units** Product / Service 16.00 yards Contaminated Soil (RCRA Exempt) **Generator Certification Statement of Waste Status** I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) R360 Representative Signature Driver/ Agent Signature **Customer Approval** THIS IS NOT AN INVOICE!

Date:

t6UJ9A024R2K 12/5/2024 2:26:50PM

Approved By:

c-Released to Imaging: 12/23/2024 2:42:38 PM

(PLEASE PRINT)

REQUIRED INFORMATION

Company Ma	an Page 91 of 198
Name	Cyral & Day
Phone No	n venomo3

	GENE	RATOR	NO. HW- 721806
Generator Manifest #Generator Name	nched mbg: If offshore, provide the OCS	Location of Origin Lease/Well Name & No.	Pomitive Order and Provide the Restruction of the Pomitive Order of Server Order O
Address	provide the Held name and Block LA digits	County API No.	20-615-2875 9 MISA
City, State, ZipPhone No	THE PURPOSE OF ANY BYTH INDIVIDUAL	Rig Name & No AFE/PO No	AFEPO No. = Provide cities for Authorization for
EXEMPT E&P Waste/	Service Identification and Amount	(place volume next to waste	
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Inje Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Inj INTERNAL USE ONLY	to research to the second of the second	OTHER EXEMPT E&P WASTE STREAMS OTHER EXEMPT
Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLING	G COMPLETION	PRODUCTION	GATHERING LINES
All non-exempt E&P waste	NON-EXEMPT E&P Waste/S e must be analysed and be below thre:		nitability, Corrosivity adn Reactivity.
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID THE RESIDENCE	/ Y - YARDS E - EACH
			law. That each waste has been properly described, classified and
per load basis only Oil field waste wh 40 CFR 261.21-261 waste as non-haze MSDS Information EMERGENCY NON-OILFIELD per load basis only 0il field waste wh 40 CFR 261.21-261 waste as non-haze Emergency non-haze	enerated from oil and gas exploration a (v) ich is non-hazardous that does not exc .24, or listed hazardous waste as definited irdous is attached. (Check the appropri	seed the minimum standards for model by 40 CFR, part 261, subpart late items as provided) Hazardous Waste Analysis een ordered by the Department of	waste hazardous by characteristics established in RCRA regulations, D, as amended. The following documentation demonstrating the Other (Provide Description Below) of Public Safety (the order, documentation of non-hazardous waste
(PRINT) AUTHORIZED AGENTS SIGNATURE	D	ATE	SIGNATURE
Transporter's Name Address Phone No. Transporter Ticket #	ing	PORTER Driver's Name Print Name Phone No. Truck No. above and delivered without inc	eident to the disposal facility listed below.
TRUCK TIME STAMP		L FACILITY	RECEIVING AREA
IN:OUT:	DIOI COA	Additional and the second	Name/No.
Site Name/ Permit No. Address Halfway Facility / NM1-00 6601 Hobbs Hwy US 62 / 180 Mile N		Phone No. <u>575</u>	-392-6368
NORM READINGS TAKEN? (Circle C PASS THE PAINT FILTER TEST? (Circle C		If YES, was reading > 50	micro roentgents? (Circle One) YES NO
		OTTOMS	A complete materials and experience of the state of the s
Ist Guage Page Page Page Page Page Page Page P	Inches de la		S Received BS&W (%) Free Water all Received
hereby certify that the above load material has been (circle	one): ACCEPTED	DENIED If deni	ed, why?

Yellow-TRANSPORTER COPY

Pink- GENERATOR SITE COPY

Gold- RETURN TO GENERATOR



Permian Basin

Customer: CONOCOPHILLIPS

Customer #: CRI2190 Ordered by: IKE TAVAREZ

AFE #: PO #:

Manifest #: HW*721796 Manif. Date: 12/5/2024

Hauler: MCNABB PARTNERS
Driver FIDENCIO

Driver Truck #

M87

Card # Job Ref # 16 Ticket #: 700-1657011 Bid #: O6UJ9A000JEC Date: 12/5/2024

Generator: 12/5/2024

Generator: CONOCOPHILLIPS

Generator #: 40946 Well Ser. #: 28759

Well Name: BIG GEORGE STATE

Well #: 003

Field: Field #:

Rig: NON-DRILLING County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

R360 Representative Signature

A SOUTH OF THE PROPERTY OF THE PARTY OF THE		

Customer Approval

Driver/ Agent Signature

THIS IS NOT AN INVOICE!

Approved By:	Date:	
The fact that the same of the		

12/6/2024 8 48:23AM

White - R360 ORIGINAL

Yellow-TRANSPORTER COPY

(PLEASE PRINT)

REQUIRED INFORMATION

Compa	ny Man	Page	93 01	198
Name	BH		100	14
	200		Arty	1

	B4 7		
Phone	No	Commence	

Gold- RETURN TO GENERATOR

Pink- GENERATOR SITE COPY

SOLUTIONS		mentalin and animite	anathariamin fit i aich	MANAGE - ILOMANIA	
	GI	NERATOR		NO	HW- 721796
Generator Manifest #		Location of		the number subservable	Phone No Provide phone Pormit/Rifle No Provide
Generator Name Conaco Ph. Mag	(2) Com opvom anstalla d	Lease/We		George St	44 Th 3 1Battery Acc
Address	abate bawama atsit orbei	County	bottering you	arew offstook 19 y	County - Property the County
	protect from the	API No.	9 No	ALAST-7.07	Sig Mamp & No Provide
City, State, Zip	rudinua (DR) tabil) sandmir	Rig Name AFE/PO N		i neite iodius plu	AFE/PD No Provide only
Phone No. EXEMPT F&P Waste	/Service Identification and A			type in barrels or cubi	c yards)
Oil Based Muds	NON-INJECTABLE WATERS			OTHER EXEMPT E&P	WASTE STREAMS
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectab Completion Fluid/Flow Back (N	e) Ion-Injectable)		well making the w	Drilling - Wantergreek visc Initial Comp Greek visc
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Injectab Gathering Line Water/Waste (le)	art feath (s) to	para articular despuis	Production - Westergenor
Tank Bottoms	INTERNAL USE ONLY			TOP SOIL & CALICHE S	
E&P Contaminated Soil	Truck Washout (exempt waste	YES	(NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLIN	G COMPLETI	ON 🔲	PRODUCTION	GATI	HERING LINES
All non avament E&P was	NON-EXEMPT E&P V te must be analysed and be belo	Vaste/Service Identific	ation and Amount toxicity (TCLP), Ign	nitability, Corrosivity adr	Reactivity.
Non-Exempt Other	te must be amarysed and be sen		*please select fr	om <mark>Non-Exempt Was</mark>	te List on back
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID	osd morely had to	Y - YARDS	E - EACH
I hereby certify that the above listed material(s), is (are) not	The second second		y applicable state	aw. That each waste ha	s been properly described, classified and
packaged and is in proper condition for transportation acco	rding to applicable regulation.				mpt waste (R360 Accepts certifications o
per load basis or	ly)				
RCRA NON-EXEMPT: Oil field waste w	hich is non-hazardous that does	not exceed the minim	um standards for v	vaste hazardous by char	acteristics established in RCRA regulatio owing documentation demonstrating the
waste as non-ha	zardous is attached. (Check the	appropriate items as p	rovided)		
MSDS Information		RCRA Hazardous Wa			Other (Provide Description Below)
EMERGENCY NON-OILFIELD Emergency non-idetermination ar	nazardous, non-oilfield waste that and a description of the waste mu	at has been ordered by ost accompany this for	m)	1 Public Salety (the orde	r, documentation of non-hazardous waste
must pitered hundred supplied invaring to Division and	WORK T		Hanwaiii e	CION	ATURE
(PRINT) AUTHORIZED AGENTS SIGNATURE	70	DATE		SIGN	ALURE
Transporter's AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	ners	ANSPORTE	version of the converse	Fidoncia	THOUSER
Name	MALS.	Driver's I Print Na		TO VICE US 1 STATE	A MANAGER AND
Phone No.		Phone N	11177177		
Transporter Ticket #		Truck No		X	704 PAV 4 K-1-1-1
I hereby certify that the above named material(s) was/wer	e picked up at the Generator's si	te listed above and de	livered without inc	ident to the disposal fac	Cility listed below.
SHIPMENT DATE [PRIVER'S SIGNATURE	- Canasan	DELIVERY DATE	igu -	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISP	OSAL FACIL	ITY	REC	CEIVING AREA
IN:OUT:			megangaz di	Name/No	A Solvania almastrasa *
Site Name/	inc	Di N	575	-392-6368	emetro? ka
Permit No. Address Halfway Facility / NM1-0 6601 Hobbs Hwy US 62 / 180 Mile	Marker 66 Carlsbad, NM 8822	Phone N	O-sanio anel s	See Cook	Short and participly application from
NORM READINGS TAKEN? (Circle	One) YES NO	If YES, v	vas reading > 50	micro roentgents? (C	ircle One) YES NO
PASS THE PAINT FILTER TEST? (Circle	One) YES NO	i 101 resesso quincipo ne punti neime socie	na naibulaan	mon aller	no improve to Ichou Ilhan ensiota
	TAI	NK BOTTON	IS		tos and Suredin Busilinan (*) mat no itamo bal, tieta della *
1st Guage Feet	Inches	ad tirls, when a sit ba	BS&W/BBL	S Received	BS&W (%)
2nd Guage	uru ban Kupisa	of Jon 2. Used to a series		Free Water	empoundments - Constituents impoved is an product
Received	A Francisco	Andre Berger Charles	FOUL DEDMERTY	al Received	
I hereby certify that the above load material has been (circ	le one): ACCEPTED	DENIED	If den	ied, why?	painter and the first of the order of the
NAME (PRINT)	DATE		TITLE	- montering to	SIGNATURE
Released to Imaging: 12/23/2024 2:42:					

Received by OCD: 12/20/2024 2:44:35 PM mer: Page 94 of 198 CONOCOPHILLIPS Ticket #: 700-1657026 Customer #: CRI2190 Bid #: O6UJ9A000JEC Ordered by: IKE VTAVAREZ Date: 12/5/2024 AFE #: Generator: CONOCOPHILLIPS PO #: Generator #: 40946 ENVIRONMENTAL Manifest #: HW-721816 Well Ser. #: 28759 SOLUTIONS Well Name: BIG GEORGE STATE Manif. Date: 12/5/2024 MCNABB PARTNERS Well #: 003 Hauler: Permian Basin Driver RUBEN Field: Truck # M33 Field #: Card# Rig: **NON-DRILLING** EDDY (NM) Job Ref# 17 County Facility: CRI **Quantity Units** Product / Service 13.00 yards Contaminated Soil (RCRA Non-Exempt) **Generator Certification Statement of Waste Status** I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge _ Other (Provide description above) R360 Representative Signature **Driver/ Agent Signature Customer Approval**

THIS IS NOT AN INVOICE!

Date:

t6UJ9A024R3S 12/5/2024 3:03:20PM

Approved By:

C-1 Released to Imaging: 12/23/2024 2:42:38 PM

White - R360 ORIGINAL

(PLEASE PRINT)

REQUIRED INFORMATION

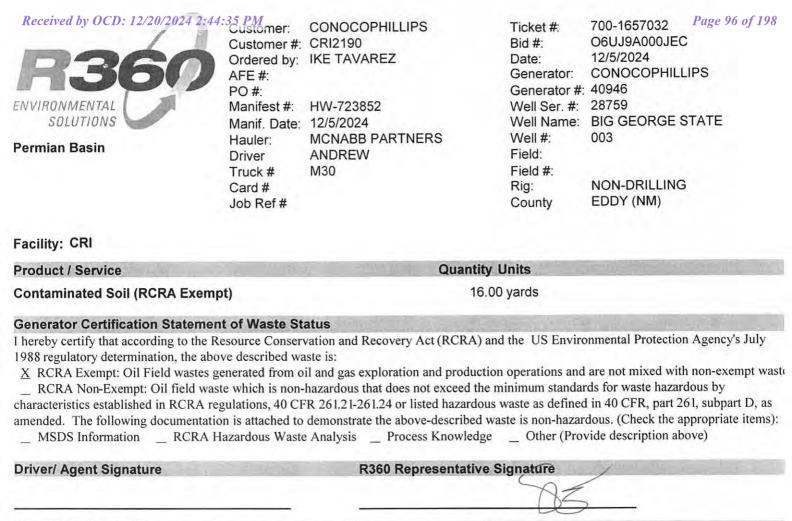
Phone No.

	GENE	RATOR	NO.	W- 721816
Generator Manifest #	<u>lvirtor</u>	Location of Origin	phone number where the	Phone Mo Provide a
Generator Name Ongo While	500 ant abware mortato il rudo	Lease/Well Name & No.	ia bearage	state #3
Address	stool to some that not oblying	County	One of rank Vertion	County - Provide life o
City, State, Zip	object and swell-manua	API No Rig Name & No	wide the name of the critic	Rig Namu & No Pro
Phone No.	тинки (09) кира взерацичени	AFE/PO No.	of nother rank Authoritistics for	AFE/PO Mrs Provide
	Service Identification and Amount	t (place volume next to waste		
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)		OTHER EXEMPT E&P WAS	TE STREAMS
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable)	ectable)	Vaste generated on the	
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-In	jectable)	aneratin dama the prod	Praduotion - Warta o
E&P Contaminated Soil Gas Plant Waste	INTERNAL USE ONLY Truck Washout (exempt waste)	YES NO	TOP SOIL & CALICHE SALES QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLING		PRODUCTION	GATHERII	Charles In Address
		Service Identification and Amount		
All non-exempt E&P wast Non-Exempt Other	te must be analysed and be below thre	shold limits for toxicity (TCLP), Igr	nitability, Corrosivity adn Read	
Non-Exempt Other		*please select fr	om Non-Exempt Waste Lis	t on back
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID Man month with the	Y-YARDS	E-EACH
I hereby certify that the above listed material(s), is (are) not packaged, and is in proper condition for transportation according to the proper condition according to the pr	rding to applicable regulation.			
RCRA EXEMPT: Oil field wastes grouper load basis onl	enerated from oil and gas exploration a y)	and production operation and are	not mixed with non-exempt w	vaste (R360 Accepts certifications on a
40 CFR 261.21-26	nich is non-hazardous that does not exc 1.24, or listed hazardous waste as defi ardous is attached. (Check the appropr	ned by 40 CFR, part 261, subpart I		
MSDS Information		Hazardous Waste Analysis		(Provide Description Below)
	azardous, non-oilfield waste that has b d a description of the waste must accor		Fublic Safety (the order, docu	umentation of non-hazardous waste
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	SIGNATURE	
Transporter's Mame Mabbs	Parterais	Driver's Name	Ruben Best	Hos mad six
Address Phone No.		Print Name		Aprillu Characti info 24
Transporter Ticket #		Phone No.	133 dump	trock
hereby certify that the above named material(s) was/were	picked up at the Generator's site listed	above and delivered without inci	dent to the disposal facility li	sted below.
SHIPMENT DATE DR	IVER'S SIGNATURE	DELIVERY DATE	DR DR	IVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	DISPOSA	L FACILITY	Name/No.	NG AREA
Site Name/ Permit No. Halfway Facility / NM1-00	16	Phone No. <u>575-</u>	-392-6368	S Internal Arms Arms
Address 6601 Hobbs Hwy US 62 / 180 Mile M		all mining may be and starying	San partier men	hadr asutificating transfer most
NORM READINGS TAKEN? (Circle (PASS THE PAINT FILTER TEST? (Circle (Name and the Association	If YES, was reading > 50 r	micro roentgents? (Circle C	One) YES NO
		OTTOMS	un as hydrosuhons.	ut do mon betribition +
1st Guage Feet	Inches	BS&W/BBLS	Received	BS&W (%)
2nd Guage Received	an and the wilding		ree Water LReceived	a bovernikarenkirred =
hereby certify that the above load material has been (circle	one): ACCEPTED	STREET, LEGILLE WILLIAM STREET, STREET	ed, why?	Vicen anotherapitya bropel *
NAME (DDINIT)	PATE .	1/11/04		RIGHLATIUS.

Yellow-TRANSPORTER COPY

Pink- GENERATOR SITE COPY

Gold-RETURN TO GENERATOR



THIS IS NOT AN INVOICE!

Date:

t6UJ9A024R43

Customer Approval

Approved By:

Released to Imaging: 12/23/2024 2:42:38 PM

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REQUIRED INFORMATION

Compar	ny Man 🗽	age 97 of	198
Name .	TYON SOLD	lavar	1-7

ENVIRONMENTAL SOLUTIONS			The and spinacts world	Phone No.
		GENERATOR	robinosthie zeom	No. HW- 723852
Generator Manifest #	hillips man per a	Location of Origin Lease/Well Name & No. County API No. Rig Name & No.	By George	Phone No I reside outloone or Proving the Forest Mark Post County - Proving the Proving the Proving the American Rig Nume C. No Free Well Bloom
City, State, ZipPhone No	180mon (C1) 18510 98485	AFE/PO No.	resided soft floorest comment.	AFE/PO No travide attitur thi
Oil Based Muds Oil Based Cuttings Water Based Cuttings Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Inject Completion Fluid/Flow Back Produced Water (Non-Inject Gathering Line Water/Wast INTERNAL USE ONLY	able) (Non-Injectable) (able) (e (Non-Injectable)	OTHER EXEMPT	E&P WASTE STREAMS In what common and who proceed to the common and the common an
Gas Plant Waste WASTE GENERATION PROCESS: DRILL	Truck Washout (exempt was			TOP SOIL CALICHE GATHERING LINES
	NON-EXEMPT F&F	Waste/Service Identification and below threshold limits for toxicity (Amount	ty adn Reactivity.
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID mad early	/6 Y - YARDS	ent add shive the community E - EACH III
per load basis Oil field waste 40 CFR 261.21 waste as non- MSDS Information EMERGENCY NON-OIL FIELD Emergency no	ccording to applicable regulation as generated from oil and gas extended from the control of	n. ploration and production operation bes not exceed the minimum stand ste as defined by 40 CFR, part 261, the appropriate items as provided) RCRA Hazardous Waste Analy that has been ordered by the Depart	and are not mixed with nor ards for waste hazardous by subpart D, as amended. Th	n-exempt waste (R360 Accepts certifications on y characteristics established in RCRA regulation to e following documentation demonstrating the Other (Provide Description Below)
	and a description of the waste	must accompany this form)	H =	SIGNATURE
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/w	Ž	Print Name Phone No. Truck No.	2 4	Patricia patricia de la companya del companya del companya de la companya del companya de la companya de la companya del companya de la compa
TRUCK TIME STAMP IN:OUT:		POSAL FACILITY		RECEIVING AREA
Site Name/ Permit No. Address Halfway Facility / NM1 6601 Hobbs Hwy US 62 / 180 M	I-006 lile Marker 66 Carlsbad, NM 88	Phone No.	575-392-6368	and tool took what you make a soul one of the standard provides that hold provide that had provide the soul provides that the soul provides the soul provides that the soul provides the soul pr
NORM READINGS TAKEN? (Cir PASS THE PAINT FILTER TEST? (Cir		If YES, was read	ng > 50 micro roentgents	s? (Circle One) YES NO
		NK BOTTOMS	ACCEPTANCE OF THE PROPERTY OF	
1st Guage 2nd Guage Received	Inches	and british when the state of t	KW/BBLS Received Free Water Total Received	BS&W (%)
I hereby certify that the above load material has been (c	circle one): ACCEPTED	DENIED	If denied, why?	SIGNATURE

Yellow-TRANSPORTER COPY

Pink- GENERATOR SITE COPY

Gold- RETURN TO GENERATOR



Permian Basin

Customer: CONOCOPHILLIPS

Customer #: CRI2190 Ordered by: IKE TAVREZ

AFE #: PO #:

Manifest #: HW-721799 Manif. Date: 12/6/2024

MCNABB PARTNERS Hauler:

FIDENCIO

Driver Truck #

M87

Card # 19 Job Ref#

700-1657332 Ticket #: Bid #: O6UJ9A000JEC

12/6/2024 Date:

Generator: CONOCOPHILLIPS Generator #: 40946 Well Ser. #: 28759

Well Name: BIG GEORGE STATE

Well #: 003

Field: Field #:

NON-DRILLING Rig: EDDY (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

	rive	arl	An	ont	Sin	natu	ro
0	HAG	21/	My	CIIL	Sig	Hatu	10

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:	_
, ,		

White - R360 ORIGINAL

Yellow- TRANSPORTER COPY

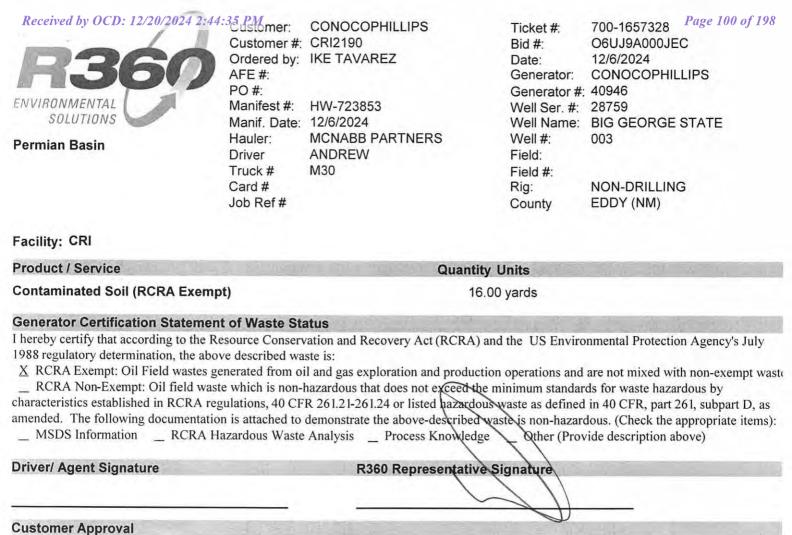
Pink- GENERATOR SITE COPY

Gold- RETURN TO GENERATOR

(PLEASE PRINT) *REQUIRED INFORMATION*

Company M	an Rage	99 of	198
Name Name	AT LE DE	-512	FF

SOLUTIONS	widtus b	de supida estra allare ga del	Phone No.
	GENER	ATOR	No. HW- 721799
Generator Name Address	honting the state of the state	County	network edina antra a about 1 - 00 anot 9 in an
City, State, ZipPhone No.	puto 14 digids monitor and wall reme in or the Punitulas Order (PO) number	Rig Name & No AFE/PO No	API No Provide the Charge of the during at the during AFE/PO No Provide author the Authorization to
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids	/Service Identification and Amount (pl NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectal Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectal	ble)	OTHER EXEMPT E&P WASTE STREAMS OTHER EXEMPT E&P WASTE STREAMS Particle of the control of the c
Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: DRILLING	INTERNAL USE ONLY Truck Washout (exempt waste)	YES NO	TOP SOIL & CALICHE SALES OUANTITY CATHERING LINES
WASTE GENERATION PROCESS: DRILLING	G COMPLETION NON-EXEMPT E&P Waste/Servi	PRODUCTION ico Identification and Amount	GATHERING LINES
All non-exempt E&P wast	te must be analysed and be below threshol	ld limits for toxicity (TCLP), Igr	nitability, Corrosivity adn Reactivity.
Α,			rom Non-Exempt Waste List on back
DISPOSAL QUANTITY		- LIQUID	law. That each waste has been properly described, classified and
per load basis onl Oil field waste wh 40 CFR 261.21-26 waste as non-haz MSDS Information EMERGENCY NON-OILFIELD per load basis onl Oil field waste wh 40 CFR 261.21-26 waste as non-haz Emergency non-haz	enerated from oil and gas exploration and y) nich is non-hazardous that does not exceed 1.24, or listed hazardous waste as defined ardous is attached. (Check the appropriate n	the minimum standards for v by 40 CFR, part 261, subpart items as provided) ardous Waste Analysis ordered by the Department of any this form)	waste hazardous by characteristics established in RCRA regulations, D, as amended. The following documentation demonstrating the Other (Provide Description Below) of Public Safety (the order, documentation of non-hazardous waste
Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/were	picked up at the Generator's site listed abo	Priver's Name Print Name Phone No. Truck No. Ove and delivered without incident of the private	ident to the disposal facility listed below.
IN:OUT:	DISPOSALI		RECEIVING AREA Name/No.
Site Name/ Permit No. Address Halfway Facility / NM1-00 6601 Hobbs Hwy US 62 / 180 Mile N NORM READINGS TAKEN? (Circle O PASS THE PAINT FILTER TEST? (Circle O	Marker 66 Carlsbad, NM 88220 One) YES NO	iudigmaa haydahaaytir	-392-6368 micro roentgents? (Circle One) YES NO
	TANK BOT	ITOMS	* Accommission of state about polynomias * Accommission and manifest accommission and manifest accommission and accommission accommission and accommission accommiss
1st Guage Peet 2nd Guage Received	Inches RELIEVE AND THE REPORT OF THE REPORT	or the Total Control of the Control	Received BS&W (%) ree Water
NAME (PRINT) Released to Imaging: 12/23/2024 2:42:3	DATE	TITLE	ed, why?



THIS IS NOT AN INVOICE!

Approved By: _____ Date:

t6UJ9A024RIP 12/6/2024 9:08:05AM

Received by OCD: 12/20/2024 2:44:	Customer #:	IKE TAVAREZ HW-723836	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1657357 Page 101 of 198 O6UJ9A000JEC 12/6/2024 CONOCOPHILLIPS 40946 28759 BIG GEORGE STATE 003 NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	15-16-1	Quan	tity Units	STATISTICS.
Contaminated Soil (RCRA Exemp	t)	1	16.00 yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	esource Conserve described was enerated from one which is non- gulations, 40 CF in is attached to	vation and Recovery Act (RCRA aste is: il and gas exploration and produhazardous that does not exceed of R 26 21-261.24 or listed hazard demonstrate the above-described Analysis Process Knowledge Analysis Process	action operations and the minimum standar dous waste as defined ed waste is non-hazar dge Other (Pro-	are not mixed with non-exempt was ds for waste hazardous by I in 40 CFR, part 261, subpart D, as
Driver/ Agent Signature		R360 Representati	ive Signature	12
Teller Jan				
Customer Approval				

THIS IS NOT AN INVOICE!

Approved By: Date:

12/6/2024 9:47:58AM t6UJ9A024RJN

REQUIRED INFORMATION

Company MaPagea102 of 198
Name Kr Joueres
Phone No.

SULUTIONS		The state of the s	TO THE SECTION OF THE SEC	
		GENERATOR	No. HW- 723836	W.
Generator Manifest #		Location of Origin	Pleant-Ve Coulde a propa number where the con-	
A	O & / / .	Lease/Wellum Imme	Rig George STATE #3	
Generator Name (Corroco	Krillinge	Name & No.	and all the state of the state	
Address	The state of the s	County API No.	30-015-287594	
City, State, Zip	omnation of	Rig Name & No.	But Marce & May 2 Frey the trends of trunching to	the p
Phone No.	npae Order (PO) mumbor	AFE/PO No.	qct ret neutral nathra anti-mater tert to Antina variant set to the total	
EXEMPT E8			vaste type in barrels or cubic yards)	
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS	
Water Based Muds	Washout Water (Non-Inject Completion Fluid/Flow Bac	k (Non-Injectable)	= Dump Inucle	
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Inject Gathering Line Water/Was		Production of Music remained dening the production	
Tank Bottoms	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt wa	ste) YES NO	QUANTITY TOP SOIL CALICHE	
WASTE GENERATION PROCESS:	DRILLING COMPL	ETION PRODUCT	ION GATHERING LINES	-
	NON-EXEMPT E8	P Waste/Service Identification and An	nount	
Non-Exempt Other All non-exempt	E&P waste must be analysed and be		.P), Ignitability, Corrosivity adn Reactivity. Lect from Non-Exempt Waste List on back	
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS E - EACH	
packaged, and is in proper condition for transportation. RCRA EXEMPT: Oil field	ation according to applicable regulatio	n. It is the protection and allow the telephin	state law. That each waste has been properly described, classified and are not mixed with non-exempt waste (R360 Accepts certification	
40 CFR waste a MSDS I EMERGENCY NON-OILFIELD Emerge	261,21-261.24, or listed hazardous wa as non-hazardous is attached. (Check t Information	ste as defined by 40 CFR, part 261, sul he appropriate items as provided) RCRA Hazardous Waste Analysis that has been ordered by the Departm	s for waste hazardous by characteristics established in RCRA regul bpart D, as amended. The following documentation demonstrating Other (Provide Description Below) ment of Public Safety (the order, documentation of non-hazardous w	the
(PRINT) AUTHORIZED AGENTS SIG	NATURE	DATE	SIGNATURE	_
Stage to about principal or	sint *	RANSPORTER	Tub/Availant	When
Transporter's	Partners	Driver's Name	Winds Board Dollers Builts	
Address 1004 M	Carl Shad HWW	Print Name	Albaro 18rcero	
Phone No.	2-0050	Phone No.	575-241-3517	THE REAL PROPERTY.
Transporter Ticket #	CODY A. J.	Truck No.	177-3/	_
I hereby certify that the above named material(s) v	vas/were picked up at the Generator's	site listed above and delivered without	ut incident to the disposal facility listed below.	
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE	-
TRUCK TIME STAMP	DIS	POSAL FACILITY	RECEIVING AREA	
IN:OUT:	novi w	no tramporantion	Name/No.	
Site Name/	om la	* Hoping wester hoorgativeing lines		
Permit No. Halfway Facility /	NM1-006 180 Mile Marker 66 Carlsbad, NM 88	Phone No.	575-392-6368	3001
	101	Carl Same Straws Supplemental		
NORM READINGS TAKEN PASS THE PAINT FILTER TEST	Management with the second	If YES, was reading :	> 50 micro roentgents? (Circle One) YES NO	
	TA	NK BOTTOMS	Accumulated mytereds such do hydrocorbons, in the second sec	HALF
st Guage Feet	Inches	DCQ.VATA	BBLS Received BS&W (%)	11
2nd Guage	out our wholes	T JON & HAZD 12 HE SITE (MINUSE)	BBLS Received BS&W (%) Free Water	
Received	i i i i i i i i i i i i i i i i i i i	W fritting on the contraction of	Total Received	
hereby certify that the above load material has be	en (circle one): ACCEPTED	DENIED	denied, why?	
PO COUNT	111011	MIIII.	Committee of the new months	
NAME (PRINT)	DATE	TITLE	CIONATURE	- vin

c-1 Released to Imaging: 12/23/2024 2:42:38 PM VVnite - R360 ORIGINAL

Yellow-TRANSPORTER COPY

Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

Received by OCD: 12/20/2024 2:44:35 PM customer: 700-1657341 Page 103 of 198 CONOCOPHILLIPS Ticket #: O6UJ9A000JEC Bid #: Customer #: CRI2190 12/6/2024 Date: Ordered by: IKE TAVAREZ CONOCOPHILLIPS Generator: AFE #: Generator #: 40946 PO #: Well Ser. #: 28759 Manifest #: HW-721815 NVIRONMENTAL Well Name: BIG GEORGE STATE SOLUTIONS Manif. Date: 12/6/2024 Well #: 003 MCNABB PARTNERS Hauler: Permian Basin Field: RUBEN Driver Field #: M33 Truck # NON-DRILLING Rig: Card # EDDY (NM) County Job Ref# 22 Facility: CRI **Quantity Units** Product / Service 13.00 yards Contaminated Soil (RCRA Exempt) **Generator Certification Statement of Waste Status** I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above) R360 Representative Signature **Driver/ Agent Signature Customer Approval** THIS IS NOT AN INVOICE!

Date:

t6UJ9A024RJ2 12/6/2024 9:24:12AM

Approved By:

REQUIRED INFORMATION

Compa	ny Mapaget 104 toj	1981
Name .	IKP 1000	292
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SOLUTIONS		Anthe polyamina i farishmet 60 aug	phyone mailannaiai Br	none No.
	GEN	NERATOR	NO. H	W- 721815
Generator Manifest #	The state of the s	Location of Origin	a plane gunder where the	Phone No Proyele
(- 2 01	11:	Lease/Well	ovide the fullness Commiss	44 # #3
Generator Name	1/1/p 35 mg macon mortalism	Name & No.	19 1980190	DIGIENT FOR
Address	AUTOMORPHICA CONTRACTOR OF THE PROPERTY OF THE	County API No.	Introduced of a Technology	APLNa - Provide the
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City, State, Zip	e Purchase Order (FO) nomine	- AFE/PO No. —	t refrection Authoration t	Hivari - ch Darita
Phone No.	Waste/Service Identification and Amo		typo in barrole or cubic var	do)
Oil Based Muds	NON-INJECTABLE WATERS	built (place volume liext to waste	OTHER EXEMPT E&P WAST	
Oil Based Cuttings	Washout Water (Non-Injectable)		OTHER EACHING CO. TO ST.	one of the last
Water Based Muds	Completion Fluid/Flow Back (Non		Water on the terror of the W	goitslomo: Listini
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Injectable) Gathering Line Water/Waste (No		long editarriori bergorista	Production - Wester
Tank Bottoms	INTERNAL USE ONLY	Transcrapie - Tr	TOP SOIL & CALICHE SALES	William & William William William 19
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
	RILLING COMPLETION		GATHERIN	IG LINES
Who it development modes.		ste/Service Identification and Amount		
All non-exempt E8	&P waste must be analysed and be below	threshold limits for toxicity (TCLP), Ign	itability, Corrosivity adn React	tivity.
Non-Exempt Other		*please select fr	om Non-Exempt Waste List	on back
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID II pur movins om he	-Y-YARDS /3	E - EACH O
I hereby certify that the above listed material(s), is (a	ire) not hazardous waste as defined by 40	CFR Part 261 or any applicable state I	aw. That each waste has been	properly described, classified and
packaged, and is in proper condition for transportation	on according to applicable regulation. vastes generated from oil and gas explorat	ion and production appration and area	not mixed with non-exempt w	acta (R360 Accents cortifications on a
RCRA EXEMPT: Oil field w per load b		torr and production operation and are	not mixed with non-exempt w	aste (11000 Accepts certifications on a
RCRA NON-EXEMPT: Oil field w	vaste which is non-hazardous that does no	t exceed the minimum standards for w	vaste hazardous by characteris	stics established in RCRA regulations,
	1.21-261.24, or listed hazardous waste as non-hazardous is attached. (Check the app		J, as amended. The following	documentation demonstrating the
MSDS Info		CRA Hazardous Waste Analysis	Other (I	Provide Description Below)
Total Control of the	y non-hazardous, non-oilfield waste that h		Public Safety (the order, docu	mentation of non-hazardous waste
determina	ition and a description of the waste must a	accompany this form)	W - admin pa	initional licensitio
		Mawaii e		hjanatur roach id
(PRINT) AUTHORIZED AGENTS SIGNAL	TURE	DATE	SIGNATURE	
white in white or are seen and seen are seen and seen are seen as the se	TRAI	NSPORTER	21 0	hald madification?
Transporter's Name	is Vertages	Driver's Name	When Bust	1/105
Address	3 0000000	Print Name		is and miny majority
Phone No.		Phone No.		A Charles Transport of the Charles
Transporter Ticket #	ov # " Total	Truck No.	33 dump I	UK
I hereby certify that the above named material(s) wa	s/were picked up at the Generator's site li	isted above and delivered without inci	dent to the disposal facility lis	ted below.
1950	W.	12-06-7024	1/10	othilus roportys) x
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	THE RESIDENCE OF THE PERSON WHEN	VER'S SIGNATURE
TRUCK TIME STAMP	DISPOS	SAL FACILITY	RECEIVIN	NG AREA
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Site Name/	and a	- Pigging Worten from guithman		AND THE PARTY OF T
Permit No. Halfway Facility / NI		Phone No. <u>575-</u>	392-6368	
Address 6601 Hobbs Hwy US 62 / 18	0 Mile Marker 66 Carlsbad, NM 88220	Sylp attracks from Bulled Toxyly		
NORM READINGS TAKEN? ((Circle One) YES NO	If YES, was reading > 50 r	nicro roentgents? (Circle O	ne) YES NO
PASS THE PAINT FILTER TEST? ((Circle One) YES NO	and it was from species and other trees	rataev from	math tarenath in appoint
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	A Second	THE BURNALL CO. HIGH CANALYS .	The state of the s	
I hereby certify that the above load material has bee	en (circle one): ACCEPTED	DENIED If denie	ed, why?	es limprocidion Violence

Released to Imaging: 12/23/2024 2:42:38 PM
White-R360 ORIGINAL

Yellow-TRANSPORTER COPY

DATE

Pink- GENERATOR SITE COPY

TITLE

SIGNATURE N. TO CENERATOR

Gold-RETURN TO GENERATOR

Received by OCD: 12/20/2024 2:- RESULTIONS Permian Basin	Customer #:	CONOCOPHILLIPS CRI2190 IKE TAVAREZ HW-723854 12/6/2024 MCNABB PARTNERS ANDREW M30 23	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	33	Quan	tity Units	
Contaminated Soil (RCRA Exempt)			16.00 yards	
Generator Certification Stateme I hereby certify that according to the 1988 regulatory determination, the ab X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field wastes characteristics established in RCRA ramended. The following documentat MSDS Information RCRA	Resource Consert ove described was generated from of ste which is non- egulations, 40 Claion is attached to	vation and Recovery Act (RCR) aste is: bil and gas exploration and production and production and production and production and production and gas exploration and production and gas exploration and production and gas exploration and gas exploratio	uction operations and the minimum standar dous waste as defined ed waste is non-hazar	are not mixed with non-exempt was rds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	tive Signature	1 - 1 - 1 - 1 - 1 - 1
M			M	
Customer Approval	1	STATE OF STA	V.,	
	TH	IS IS NOT AN INV	OICE!	

Date:

t6UJ9A024RM4 12/6/2024 11:38:29AM

Approved By:

Released to Imaging: 12/23/2024 2:42:38 PM

White - R360 ORIGINAL

(PLEASE PRINT)

REQUIRED INFORMATION

Compa	ny Ma Pago	ea106fof	198
Name .	Ikc	Tavar	ZZ
DI.			

SOLUTIONS		CONTRACTOR OF THE SECOND PROPERTY OF THE	EBONGET - OB ORDINGED ED	one ivo.
	GEN	ERATOR	NO. H	N-723854
Generator Manifest #	bart	Location of Origin	not medy warmin-grade in	Phone No Provide
Generator Name Canned Phil	CEst onlying model to it sold	Lease/Well Name & No.	3 ta Grane Sto	Here I Bow senal
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	orman Howelvan care	API No.	missi nuolona totaisma.	RIO Marin & Ma P
City, State, Zip	to Furchase Orum (FO) numbers	Rig Name & No AFE/PO No	iol normal de KiA with medies a	AFE/PD No. Ployd
Phone No. EXEMPT F&P Wast	e/Service Identification and Amou		type in barrels or cubic varo	ls)
Oil Based Muds	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WAST	
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-In	niectable)	AND DESCRIPTION OF THE PARTY OF	
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Injectable)	SOCIETA DE DESTE ADELICA CENT	Wastin gonerated on the roll debication during the conduc-	
Tank Bottoms	Gathering Line Water/Waste (Non- INTERNAL USE ONLY	injectable)	TOP SOIL & CALICHE SALES	国用的1000000000000000000000000000000000000
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLII	NG COMPLETION	PRODUCTION	GATHERIN	G LINES
Secretaria de la constanta de	NON-EXEMPT E&P Waste	/Service Identification and Amoun	t	
All non-exempt E&P wa	ste must be analysed and be below th		initability, Corrosivity and React from Non-Exempt Waste List	
Non-exempt other				
DISPOSAL QUANTITY	B - BARRELS	T. (1900)	/ 6 Y - YARDS	E - EACH C
I hereby certify that the above listed material(s), is (are) no packaged, and is in proper condition for transportation acc	t hazardous waste as defined by 40 CF cording to applicable regulation.	FR Part 261 or any applicable state	law. That each waste has been	properly described, classified and
RCRA EXEMPT: Oil field wastes	generated from oil and gas exploration	n and production operation and ar	e not mixed with non-exempt wa	aste (R360 Accepts certifications on
per load basis of Oil field waste v	nly) which is non-hazardous that does not e	exceed the minimum standards for	waste hazardous by characteris	tics established in RCRA regulations
40 CFR 261.21-2	261.24, or listed hazardous waste as de	efined by 40 CFR, part 261, subpar	t D, as amended. The following	documentation demonstrating the
waste as non-no	azardous is attached. (Check the appro	RA Hazardous Waste Analysis	Other (F	Provide Description Below)
EMERGENCY NON-OILFIELD Emergency non-	hazardous, non-oilfield waste that has	s been ordered by the Department	of Public Safety (the order, docu	mentation of non-hazardous waste
determination a	nd a description of the waste must ac	company this form)		
(PRINT) AUTHORIZED AGENTS SIGNATURE	ANN -	DATE	SIGNATURE	and the state of t
Linguisty control that or wealt	TRAN	SPORTER		Worse Dansel Mod
Transporter's	2	Driver's Name	Andrew R	* Water Bared Colleg Inc.
Address		Print Name		apoint seed only
Phone No.		Phone No.	PM 3/1	The latest the same of the sam
Transporter Ticket # I hereby certify that the above named material(s) was/we	re picked up at the Congretor's pite list	Truck No.	cident to the disposal facility lis	ted below
I hereby certify that the above named material(s) was/we	e picked up at the denerator's site list	ted above and derivered without in	a A P	A Marina nonother and
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE		/ER'S SIGNATURE
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Site Name/ Permit No. Halfway Facility / NM1-	006	Phone No57	5-392-6368	
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NORM READINGS TAKEN? (Circl	e One) YES NO	If YES, was reading > 50) micro roentgents? (Circle O	ne) YES NO
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Received	Automotive transfer to	To	tal Received	CONTROL STATE OF THE STATE OF T
I hereby certify that the above load material has been (cir	cle one): ACCEPTED	DENIED If de	nied, why?	omar Eriospororibyi bilipi J. v
IN MUHAMU	12/6	* VIII	100	81 IIC PRODUCTION OF STREET
NAME (PRINT)	DATE	TITLE	1	SIGNATURE

Pink- GENERATOR SITE COPY

Yellow-TRANSPORTER COPY

Gold-RETURN TO GENERATOR



Permian Basin

Customer: CONOCOPHILLIPS

Customer #: CRI2190 Ordered by: IKE TAVAREZ

AFE #:

Manifest #: HW-721798 Manif. Date: 12/6/2024

Hauler: MCNABB PARTNERS

M87

FIDENCIO

Driver Truck #

Card # Job Ref # Ticket #: 700-1657431
Bid #: O6UJ9A000JEC
Date: 12/6/2024
Generator: CONOCOPHILLIPS

Generator #: 40946 Well Ser. #: 28759

Well Name: BIG GEORGE STATE

Well #: 003

Field: Field #:

Quantity Units

Rig: NON-DRILLING County EDDY (NM)

Facility: CRI

Product / Service

Contaminated Soil (RCRA Exempt) 18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	
	THIS IS NOT AN INVOICE!
Approved By:	Date:

*REQUIRED INFORMATION

	Compan	y M.Paget108 of 1981
	Name _	I had laware 2
*	Dl. A	A THE RESIDENCE OF STREET

SOLUTIONS	Asother and Beeco I	AMERICAN THE SIN OCIVALITY IS	Phone No.
	GENERATOR	soften blur	NO. HW- 721798
Generator Manifest #	Location Lease/W		collect and solvered and OREStingery
Generator Name Ducco Yhu	Name &		gestate # 3 but tery
Address	County	r banneneli za Plataw ndi a	County - Propose the county of swinch
0:t- 0-t- 7:-	API No.		15 ~ Z (3 7 5 5 9 m)
City, State, Zip Phone No.	Rig Name AFE/PO N		AFE/PO We (hoving antion fra April
EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)			
Oil Based Muds	NON-INJECTABLE WATERS		EMPT E&P WASTE STREAMS
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable)	the respective	Driffing - Waste general of while di
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Injectable)	and the second second	(O O O representation of
Tank Bottoms	Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY	TOP SOIL 8	CALICHE SALES
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste) YES	NO QUANTIT	
WASTE GENERATION PROCESS: DRILLI	NG COMPLETION .	PRODUCTION	GATHERING LINES
NON-EXEMPT E&P Waste/Service Identification and Amount			
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity. Non-Exempt Other			
DISPOSAL QUANTITY	B - BARRELS L - LIQUID	PAY- Yama of Illul dilyer hay	RDS P O P E - EACH D
packaged, and is in proper condition for transportation according to applicable regulation. Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)			
Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)			
(PRINT) AUTHORIZED AGENTS SIGNATURE	TRANSPORTER		SIGNATURE
Transporter's		manufacture Trickets	Trouving The
Address	Driver's N	Name	
Phone No.	Phone No.		
Transporter Ticket #	Truck No.	1116	September State College Colleg
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.			
		DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	DISPOSAL FACIL	Name/No	RECEIVING AREA
Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-392-6368 Address 6601 Hobbs Hwy US 62 / 180 Mile Marker 66 Carlsbad, NM 88220			
hat himming 481 s		inini-looyig he	to tachort product well/lise that hold product on
NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) YES NO PASS THE PAINT FILTER TEST? (Circle One) YES NO			
The state of the s	TANK BOTTOM	S	rdingthyl ac ham Simusian boldlangs A =
1st Guage Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Guage	are the supplement of the following enterests	Free Water	Discourse a constitue of a
Received	on any current	Total Received	To be to be a second of the se
I hereby certify that the above load material has been (circ	ele one): ACCEPTED DENIED DATE	If denied, why?	SIGNATURE
Released to Imaging: 12/23/2024 2:42 White - R360	:38 PM ORIGINAL Yellow- TRANSPORTER COPY Pinl	k- GENERATOR SITE COPY	Gold- RETURN TO GENERATOR

Received by OCD: 12/20/2024 2:44:35 PM Customer: Page 109 of 198 700-1657468 CONOCOPHILLIPS Ticket #: Customer #: CRI2190 O6UJ9A000JEC Bid #: Ordered by: IKE TAVAREZ Date: 12/6/2024 AFE #: CONOCOPHILLIPS Generator: Generator #: 40946 PO #: ENVIRONMENTAL Manifest #: HW-721814 Well Ser. #: 28759 SOLUTIONS Manif. Date: 12/6/2024 Well Name: **BIG GEORGE STATE** MCNABB PARTNERS Hauler: Well #: 003 Permian Basin Driver RUBEN Field: Truck # M33 Field #: NON-DRILLING Card # Rig: EDDY (NM) 25 Job Ref# County Facility: CRI Product / Service **Quantity Units** Contaminated Soil (RCRA Exempt) 13.00 yards **Generator Certification Statement of Waste Status** I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) **Driver/ Agent Signature R360 Representative Signature Customer Approva!** THIS IS NOT AN INVOICE! Approved By: Date:

Received by OCD: 12/20/2024 2:44 PRISOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ HW-723837	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1657451 Page 110 of 198 O6UJ9A000JEC 12/6/2024 CONOCOPHILLIPS 40946 28759 BIG GEORGE STATE 003 NON-DRILLING EDDY (NM)
	JOD IVE! #	20	County	200 (()
Facility: CRI				
Product / Service	. 1 - 5 - 9	Quar	ntity Units	
Contaminated Soil (RCRA Exem	pt)		16.00 yards	
Generator Certification Statement I hereby certify that according to the R			A) and the US Enviro	onmental Protection Agency's July
1988 regulatory determination, the about RCRA Exempt: Oil Field wastes garden RCRA Non-Exempt: Oil field was characteristics established in RCRA reamended. The following documentation MSDS Information RCRA In	ove described wagenerated from of ste which is non- egulations, 40 CF on is attached to	aste is: il and gas exploration and production and production and production and production and production and gas are seen as a second as	duction operations and the minimum standar rdous waste as defined and waste is non-hazar	are not mixed with non-exempt was ds for waste hazardous by I in 40 CFR, part 261, subpart D, as
Driver/ Agent Signature	aire la	R360 Representat	tive Signature	
all Len				
Customer Approval				W. E. C.
	5.00			

THIS IS NOT AN INVOICE!

Approved By: ______ Date: _____

t6UJ9A024RN0 12/6/2024 12:24:47PM

Released to Imaging: 12/23/2024 2:42:38 PM

(PLEASE PRINT)

REQUIRED INFORMATION

Company I	MPage 11 1 of 1981
Name .	Todare
Phone No.	

SOLUTIONS		AT BIT ADDRUME I MARKATIONAL LINGUE NO.
	GENERATOR	No. HW- 723837
Generator Manifest #	Location of Origin	Phone No Provide a phone sumber when the gene
Generator Name Conoco Pa	Lease/Well Name & No.	Big George STATE #3
Address	un sent disposement to eller allowing one County and eller allowing	County - Provide the county at feltie I the syanid was a
City State 7in	API No. Rig Name & No.	20 - 015-2 2 5750 MISA
City, State, Zip Phone No.	AFE/PO No.	CAPERPO No Providerables for Audiory Action for Exp
EXEMPT E&P Was	ste/Service Identification and Amount (place volume next to w	
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable)	OTHER EXEMPT E&P WASTE STREAMS
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable)	= Dump Irvela
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-Injectable)	Productions - Wastergeneraled during the production
E&P Contaminated Soil Gas Plant Waste	INTERNAL USE ONLY Truck Washout (exempt waste) YES NO	TOP SOIL & CALICHE SALES OUANTITY TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILL	The Manager Control of the Control o	
Perfect for the contract of th	NON-EXEMPT E&P Waste/Service Identification and An	mount -
All non-exempt E&P w Non-Exempt Other	raste must be analysed and be below threshold limits for toxicity (TCL **nlease sel	LP), Ignitability, Corrosivity adn Reactivity. lect from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS L - LIQUID	etate law. That each waste has been properly described classified and
packaged, and is in proper condition for transportation ac	cording to applicable regulation.	state law. That each waste has been properly described, classified and
RCRA EXEMPT: Oil field waste per load basis		nd are not mixed with non-exempt waste (R360 Accepts certifications on a
RCBA NON-EXEMPT: Oil field waste	which is non-hazardous that does not exceed the minimum standard	is for waste hazardous by characteristics established in RCRA regulations,
waste as non-	nazardous is attached. (Check the appropriate items as provided)	ubpart D, as amended. The following documentation demonstrating the
MSDS Informa	The Mark Mark Mark Mark Mark Mark Mark Mark	
	n-hazardous, non-oilfield waste that has been ordered by the Departm and a description of the waste must accompany this form)	nent of Public Safety (the order, documentation of non-hazardous waste
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	SIGNATURE
- Chroner England Interference action	TRANSPORTER	Water British Livid
Transporter's Name Make Ra	Driver's Name	Work Board Debug Hots
Address 1504 to Curls	bad Hull Print Name	Albara Terano
Phone No	Phone No. Truck No.	m-31
	ere picked up at the Generator's site listed above and delivered witho	out incident to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: OUT:	malachagenatur	Name/No.
Site Name/	Physics waste, fore gotherny lines Worsh	tuji nga a sa
Permit No. Halfway Facility / NM1	-006 Phone No le Marker 66 Carlsbad, NM 88220	575-392-6368
NORM READINGS TAKEN? (Circ	TAKE DIRECT HOUSE HOUSE HAVE	> 50 micro roentgents? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circ	The state of the s	and mediad lengths and the septiment in
	TANK BOTTOMS	group + Accomplate Femberhals such as Isymmetrically 2004 - 100
1st Guage Feet	Inches BS&W/	/BBLS Received BS&W (%)
2nd Guage	on two agents of too at fleet as more pourossay?	Free Water
Received	construction of the second N	Total Received
I hereby certify that the above load material has been (cir	cle one): ACCEPTED DENIED If	f denied, why?
NAME (PRINT)	DATE TITLE	SIGNATURE

Yellow-TRANSPORTER COPY Pink- GENERATOR SITE COPY

Gold- RETURN TO GENERATOR

Received by OCD: 12/20/2024 2:44:35 Remer: Page 112 of 198 700-1657544 CONOCOPHILLIPS Ticket #: O6UJ9A000JEC Customer #: CRI2190 Bid #: Ordered by: IKE TAVAREZ Date: 12/6/2024 Generator: CONOCOPHILLIPS AFE #: Generator #: 40946 PO #: Well Ser. #: 28759 NVIRONMENTAL Manifest #: HW-722487 Well Name: BIG GEORGE STATE SOLUTIONS Manif. Date: 12/6/2024 MCNABB PARTNERS Well #: 003 Hauler: Permian Basin Field: **ANDREW** Driver Field #: M30 Truck # NON-DRILLING Rig: Card # EDDY (NM) Job Ref# 27 County Facility: CRI **Quantity Units** Product / Service 16.00 yards Contaminated Soil (RCRA Exempt) **Generator Certification Statement of Waste Status** I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above) **R360 Representative Signature Driver/ Agent Signature Customer Approval**

THIS IS NOT AN INVOICE!

Date:

t6UJ9A024RRP 12/6/2024 2:40:59PM

Approved By:



(PLEASE PRINT)

REQUIRED INFORMATION

Company I	Marage 413 of 1981
Name	Relavar Z
Phone No.	

	GI	ENERATOR	in wanted with	NO. HW- 722	487
Generator Name Convey Addresses	Hapen shown promote the	Location of Origin Lease/Well Name & No. County	Big Goors	e State 3	Auriory Johns I Similori Britishi
City, State, Zip	pulpa pow ung pulpa pow ung	API No. Rig Name & No. AFE/PO No.		An operation and as and	entrin on the
E-AMIC MANAGEMENT AND ADDRESS OF THE	ste/Service Identification and A		waste type in barrels	or cubic yards)	Managara de la composição
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil	NON-INJECTABLE WATERS Washout Water (Non-Injectable Completion Fluid/Flow Back (Non-Injectable Gathering Line Water/Waste (INTERNAL USE ONLY)	le)lon-Injectable)le)	OTHER EXEMP	T E&P WASTE STREAMS	
Gas Plant Waste	Truck Washout (exempt waste			TOP SOIL	CALICHE
WASTE GENERATION PROCESS: DRILL	ING COMPLETI	ON PRODU	CTION	GATHERING LINES	
All non-exempt E&P v	NON-EXEMPT E&P W vaste must be analysed and be belo		Amount CLP), Ignitability, Corrosiv select from Non-Exemp		
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID	/ 6 Y - YARDS	sent arts will vorid — when E.	EACH
per load basis RCRA NON-EXEMPT: Oil field waste 40 CFR 261.21 waste as non- MSDS Information	ccording to applicable regulation. as generated from oil and gas explo only) which is non-hazardous that does -261.24, or listed hazardous waste hazardous is attached. (Check the a	not exceed the minimum standa as defined by 40 CFR, part 261, appropriate items as provided) RCRA Hazardous Waste Analys	and are not mixed with no ards for waste hazardous t subpart D, as amended. T	on-exempt waste (R360 Acceptory characteristics established the following documentation of Other (Provide Description)	in RCRA regulations on a in RCRA regulations lemonstrating the on Below)
determination	n-hazardous, non-oilfield waste tha and a description of the waste mu	st accompany this form)	rtment of Public Safety (th	ne order, documentation of nor	n-hazardous waste
Transporter's Name Address Phone No.	TRA	ANSPORTER Driver's Name Print Name Phone No.	Andrew	R and control to the	dulid bonell larger fi neave, a anna bonell and
Transporter Ticket # I hereby certify that the above named material(s) was/w	are piaked up at the Generator's cit	Truck No.	hout incident to the disno	sal facility listed below	olisamil bandari.
Thereby certify that the above hamed material(s) was/w	ere picked up at the denerator's sit	1) -6	2 Y	Surfacility instead below.	combyll +
TRUCK TIME STAMP IN:OUT:	DISPO	DSAL FACILITY	Name/No	DRIVER'S SIGNATURE RECEIVING AREA	managa mahanta ta ay aya mahanta s
Site Name/ Permit No. Address Halfway Facility / NM1 6601 Hobbs Hwy US 62 / 180 M	-006 ile Marker 66 Carlsbad, NM 88220	Phone No.	575-392-6368	The partie bill region (number de la
NORM READINGS TAKEN? (Circ PASS THE PAINT FILTER TEST? (Circ	cle One) YES NO	not petany mandramentalistical for Reference american interes in	ng > 50 micro roentgen	ts? (Circle One) YES	NO
Charles and the second		IK BOTTOMS	A V Addo		
1st Guage 2nd Guage Received	Inches	BS&	W/BBLS Received Free Water Total Received	BS&W (9	6) 12 material 4
I hereby certify that the above load material has been (c	ircle one): ACCEPTED	DENIED	If denied, why?	SIGNATURE	d biop.l v

Released to Imaging: 12/23/2024 2:42:38 PM White - R360 ORIGINAL

NAME (PRINT)

Yellow- TRANSPORTER COPY

DATE

Pink- GENERATOR SITE COPY

Gold-RETURN TO GENERATOR



Permian Basin

Customer: CONOCOPHILLIPS

Customer #: CRI2190 Ordered by: IKE TAVAREZ

AFE #: PO #:

Manifest #: HW-721797 Manif, Date: 12/6/2024

Hauler: MCNABB PARTNERS
Driver FIDERICO

M87

Driver Truck #

Card # Job Ref # 28 Ticket #. 700-1657533
Bid #: 06UJ9A000JEC
Date: 12/6/2024

Generator: CONOCOPHILLIPS

Generator #: 40946 Well Ser. #: 28759

Well Name: BIG GEORGE STATE

Well #: 003

Field: Field #:

Rig: NON-DRILLING County EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

n	rive	er/	Agen	Sin	nature	
U	TIV	611	MUCH	LUIG	nature	

R360 Representative Signature

Customer Approval

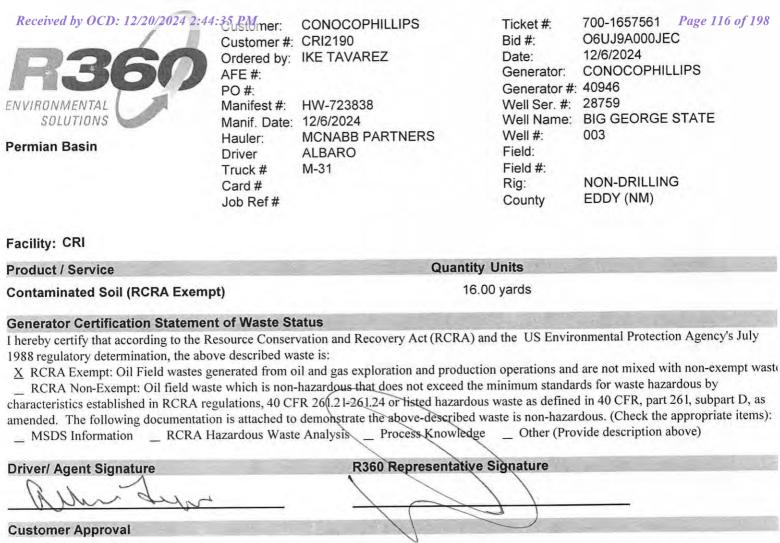
THIS IS NOT AN INVOICE!

Approved By:		Date:	

(PLEASE PRINT) *REQUIRED INFORMATION*

Compar	y M Page 115 of 198	1
Name _	Ke 10. Varez	
	and the state of t	ī

SOLUTIONS		HORALITY DAY BURUTS INVESTIGATION OF	at travers says and the	Phone No.
	G	ENERATOR	NO.	W-721797
Generator Manifest #		Location of Origin Lease/Well	epindi menwindinyi 960di da ina kati oo Camaali	Phone No. of mode in
Generator Name	while PS was more than	Name & No.	118/ TROCOR SA	+ Ant 15 mas
Address	the full name and Block m	County County	20 m 5- 75	h ant observe eyrough
City, State, Zip	amurilate bi	API No Rig Name & No	on link out to smort will stop	all of Mano S. No Fro
Phone No.	rodnion (CS) notice analysis	AFE/PO No.	refrection Authorston for	AFE/PO No Provide i
		Amount (place volume next to was		
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injecta	ble)	OTHER EXEMPT E&P WA	STE-STREAMS
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back	(Non-Injectable)	min renerro bottomo dano principali dano	infiled Comments general
Produced Formation Solids	Produced Water (Non-Injecta Gathering Line Water/Waste		13 heaffert Dallan Basilin	Talv-nollaubar9
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY		TOP SOIL & CALICHE SALE	
Gas Plant Waste	Truck Washout (exempt wast		QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILL				ING LINES
All non-exempt E&P w	NON-EXEMPT E&P aste must be analysed and be be	Waste/Service Identification and Amou alow threshold limits for toxicity (TCLP),	nt Ignitability, Corrosivity adn Rea	activity,
Non-Exempt Other			from Non-Exempt Waste Li	
DISPOSAL QUANTITY	B - BARRELS	IN La LIQUID Mand revise and	Y - YARDS 7	E - EACH U
I hereby certify that the above listed material(s), is (are) n	ot hazardous waste as defined b	y 40 CFR Part 261 or any applicable sta	e law. That each waste has be	en properly described, classified and
packaged, and is in proper condition for transportation ac	cording to applicable regulation.			waste (R360 Accepts certifications on a
per load basis	only)			
RCRA NON-EXEMPT: Oil field waste	which is non-hazardous that doe	es not exceed the minimum standards for te as defined by 40 CFR, part 261, subpa	r waste hazardous by characte	ristics established in RCRA regulations, no documentation demonstrating the
waste as non-l	nazardous is attached. (Check the	e appropriate items as provided)		
MSDS Informa		RCRA Hazardous Waste Analysis		r (Provide Description Below)
EMERGENCY NON-OILFIELD Emergency nor determination	n-nazardous, non-oilfield waste tr and a description of the waste m	hat has been ordered by the Departmen nust accompany this form)	t of Public Safety (tile order, do	pulled coole in Burk his
ntin statute to 1990 annus qui or Lauten como ven co	e-Moon	danwarii *	DONATUR	Thirtigaged Certifolis
(PRINT) AUTHORIZED AGENTS SIGNATURE		ANCROPTED	SIGNATURE	
Transporter's	Pay Hugues	ANSPORTER	Edouris Tr	STANDARD TO ANNOUNCE TO SHARE
Address	The state of	Driver's Name Print Name	1 AXILIO III	microscard formy sometres
Phone No.		Phone No.		Spring Hall has all solution
Transporter Ticket #		Truck No.	N18 1	Tribute Description of the Company o
I hereby certify that the above named material(s) was/we	ere picked up at the Generator's s	site listed above and delivered without	ncident to the disposal facility	
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	mad 1	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISP	OSAL FACILITY	RECEIV	/ING AREA
IN:OUT:			Name/No.	* Constituenta encode
Site Name/	one	essey, P.S.,	7E 202 6269	Amorro@ And
Permit No. Address Halfway Facility / NM1 6601 Hobbs Hwy US 62 / 180 Mi			75-392-6368	THE PERM PROPERTY OF THE
NORM READINGS TAKEN? (Circ		Secretary and the second of th	0 micro roentgents? (Circle	One) YES NO
PASS THE PAINT FILTER TEST? (Circ		All sidence garden even mala call a	mor imizat b	
	TA	NK BOTTOMS	жаовисительной акт	dua de l'estat de l'acceptual à l'acceptus de la company d
1et Guara	Inches	China and the second second second second	BLS Received	BS&W (%)
1st Guage 2nd Guage	6 of the author	Ton at heath or man grantings	Free Water	DOGA A (10)
Received	family un	THE COURSE VALUE THAT A STREET WAS TO	otal Received	men bayonan amaningana) *
I hereby certify that the above load material has been (ci	rcle one): ACCEPTED	DENIED If do	enied, why?	* Elquid hydrocarbud familye
41100110110		1111		The state of the s



THIS IS NOT AN INVOICE!

Approved By: Date:

t6UJ9A024RSO 12/6/2024 3:00:55PM

White - R360 ORIGINAL

Yellow- TRANSPORTER COPY

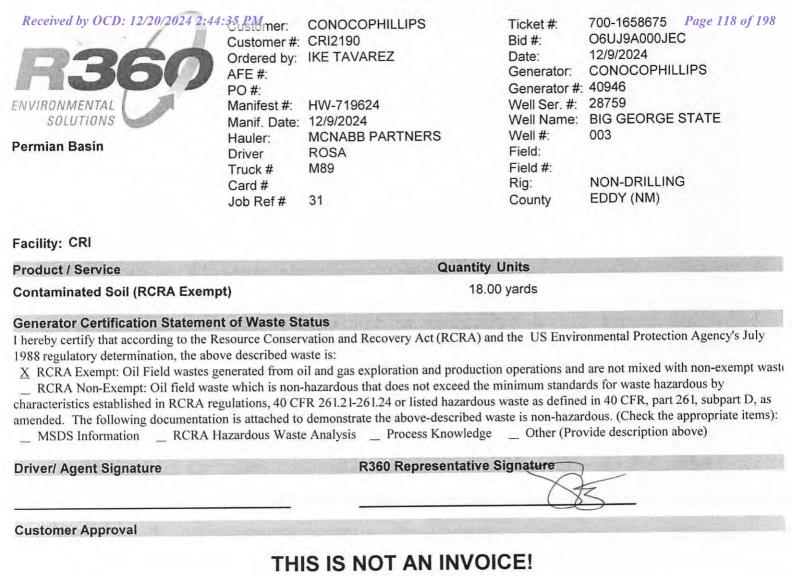
(PLEASE PRINT)

REQUIRED INFORMATION

Pink- GENERATOR SITE COPY Gold- RETURN TO GENERATOR

Company	Ma Page 117 of 198
Name	1010117

ENVIRONMENTAL SOLUTIONS			Phone No.
	GEN	NERATOR	No. HW- 723838
Generator Manifest #	be	Location of Origin	Phono No Provide a pluma number where the
Generator Name	25, Was Cambridge	Lease/Well Name & No.	Sig 6 torges TALETS
Address	redector Pelatoners and Block into	County	So the State of th
	Tagety,	API No Rig Name & No	allowed to work and according to 8 country gar
City, State, Zip ———————————————————————————————————	- udmin (CA) rob C sairborts	AFE/PO No.	AFERD No Provide elitrariba Author zenon ro
	aste/Service Identification and Amo		type in barrels or cubic yards)
Oil Based Muds	NON-INJECTABLE WATERS		OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings Water Based Muds	 Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non- 	-Injectable)	A and position as the heart of the company of the c
Water Based Cuttings Produced Formation Solids	 Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) 	n-Injectable)	Meliterian - Waste greenwood during the product
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES
Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE GATHERING LINES
WASTE GENERATION PROCESS: DRIL	LING COMPLETION		
All non-exempt E&P	NON-EXEMPT E&P Was waste must be analysed and be below	ste/Service Identification and Amount threshold limits for toxicity (TCLP), Ig	gnitability, Corrosivity adn Reactivity.
Non-Exempt Other		*please select f	from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS	Mark - Liquid Hosti monhadi /	Y - YARDS E - EACH
hereby certify that the above listed material(s), is (are	not hazardous waste as defined by 40	CFR Part 261 or any applicable state	law. That each waste has been properly described, classified and
packaged, and is in proper condition for transportation Oil field wast per load basi	tes generated from oil and gas explorat	tion and production operation and are	e not mixed with non-exempt waste (R360 Accepts certifications of
RCRA NON-EXEMPT: Oil field was:	te which is non-hazardous that does no	defined by 40 CFR, part 261, subpart	waste hazardous by characteristics established in RCRA regulation t D, as amended. The following documentation demonstrating the
waste as nor	n-hazardous is attached. (Check the appropriation	CRA Hazardous Waste Analysis	Other (Provide Description Below)
EMERGENCY NON-OILFIELD Emergency n	on-hazardous, non-oilfield waste that h	has been ordered by the Department	of Public Safety (the order, documentation of non-hazardous wast
determination	n and a description of the waste must	accompany this form)	
(PRINT) AUTHORIZED AGENTS SIGNATUR	IE I	DATE	SIGNATURE
Usaanii ascunnii fullissiii nesti.	TRA	NSPORTER	Bully paget tale
Transporter's Name Mahb	Partopers	Driver's Name	Third point page 2
Address / S & All C &	Mitt Godelin	_ Print Name	675 8112 5519
Phone No. Transporter Ticket #	17-8050	_ Phone No _ Truck No	manther bear Our tell woman (etc. store)
I hereby certify that the above named material(s) was/	were picked up at the Generator's site		cident to the disposal facility listed below.
The second secon	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
SHIPMENT DATE TRUCK TIME STAMP		SAL FACILITY	RECEIVING AREA
IN:OUT:	DIST O	Activing any at	Name/No.
Site Name/ Permit No. Halfway Facility / NM	11-006	Phone No	5-392-6368
Permit No. Address Address Halfway Facility / NN 6601 Hobbs Hwy US 62 / 180	Mile Marker 66 Carlsbad, NM 88220		Line touteng blod tod) untilland agengle mon
NORM READINGS TAKEN? (C PASS THE PAINT FILTER TEST? (C	The second of th	If YES, was reading > 50	0 micro roentgents? (Circle One) YES NO
TAGO THE FRONT PIETER (20) VIO		K BOTTOMS	Accoundated materials such as hydrocarbone,
Feet	Inches	LIBRORIDE SOURH LIMBOURIN AND	BLS Received BS&W (%)
1st Guage 2nd Guage	and one at nome at	Toma Need in the promote and	Free Water
Received		To No. 100 100 100 100 100 100 100 100 100 10	etal Received
I hereby certify that the above load material has been	(circle one): ACCEPTED	DENIED If de	inied, why?
NAME (PRINT) Released to Imaging: 12/23/2024 2:	42.38 PM	TITLE	SIGNATURE
Ci38 White-	R360 ORIGINAL Yellow-TRANSPO	RTER COPY Pink- GENERATOR	SITE COPY Gold- RETURN TO GENERATOR



Date:

t6UJ9A024TB9 12/9/2024 11:39:43AM

Approved By:

(PLEASE PRINT)

REQUIRED INFORMATION

Company	Man Linge thing of the
Name	IK
Di Ni	Tarre

SOLUTIONS				Phone No. 1911016
	GENE	RATOR	NO.	HW- 719624
Generator Manifest # Generator Name Canoca Phil Address City, State, Zip	lips	Location of Origin Lease/Well Name & No. County API No. Rig Name & No.	Big George	State#3
Phone No.		AFE/PO No. —		
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS: DRILLIN	MON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable) INTERNAL USE ONLY Truck Washout (exempt waste) Truck Washout (exempt waste)	ectable)	TOP SOIL & CALICHE SALI	STE STREAMS
	NON-EYEMPT E&P Waste/	Service Identification and Amou	at -	
All non-exempt E&P wa Non-Exempt Other	ste must be analysed and be below three	eshold limits for toxicity (TCLP), I	gnitability, Corrosivity adn Re from Non-Exempt Waste L	
DISPOSAL QUANTITY	B - BARRELS	L - LIQUID	Y-YARDS	= /8 E-EACH
per load basis or RCRA NON-EXEMPT: Oil field waste w 40 CFR 261.21-2 waste as non-he MSDS Informati EMERGENCY NON-OILFIELD Emergency non-	generated from oil and gas exploration nly) which is non-hazardous that does not ex 61.24, or listed hazardous waste as del azardous is attached. (Check the approp	cceed the minimum standards fo fined by 40 CFR, part 261, subpa viate items as provided) A Hazardous Waste Analysis been ordered by the Department	r waste hazardous by character D, as amended. The following Othe	eristics established in RCRA regulati ng documentation demonstrating the r (Provide Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE		DATE	SIGNATUR	
	e picked up at the Generator's site liste	DELIVERY DATE	1 Long	DRIVER'S SIGNATURE
TRUCK TIME STAMP IN:OUT:	DISPOSA	AL FACILITY	Name/No	/ING AREA 2
Site Name/ Permit No. Address Halfway Facility / NM1-0 6601 Hobbs Hwy US 62 / 180 Mile NORM READINGS TAKEN? (Circle	Marker 66 Carlsbad, NM 88220	THOIGHTO.	5-392-6368 O micro roentgents? (Circle	One) YES NO
PASS THE PAINT FILTER TEST? (Circle				
		BOTTOMS		
1st Guage 2nd Guage Received	Inches		LS Received Free Water tal Received	BS&W (%)
I hereby certify that the above load material has been (circ	le one): ACCEPTED	DENIED If de	nied, why?	SIGNATURE.

amended. The following documents _ MSDS Information _ RCRA Driver/ Agent Signature	ation is attached to	e Analysis _ Process Knowle R360 Representati	dge _ Other (Pro	vide description above)
Generator Certification Statem I hereby certify that according to the 1988 regulatory determination, the a X RCRA Exempt: Oil Field waste: _ RCRA Non-Exempt: Oil field w characteristics established in RCRA	nent of Waste St e Resource Conservabove described was s generated from o waste which is non-	vation and Recovery Act (RCRA aste is: il and gas exploration and produ- hazardous that does not exceed FR 261.21-261.24 or listed hazard	uction operations and the minimum standar dous waste as defined	are not mixed with non-exempt was ds for waste hazardous by I in 40 CFR, part 261, subpart D, as
Product / Service Contaminated Soil (RCRA Exempt)			tity Units 18.00 yards	
Facility: CRI	JOB IVEL #			
R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	IKE TAVAREZ HW-722727	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	

Date:

t6UJ9A024TG6 12/9/2024 2:44:25PM

Approved By:

(PLEASE PRINT) *REQUIRED INFORMATION

	Company	Mapaget 12 It of 1981
	Name _	LE TOMANOB
*		The same

SOLUTIONS	أعال فراسط ومصوع والمرتجين	awdinon bay alphin it lagsdag you	Ph	one No. 14 1/9/69
	G	ENERATOR	NO. H	N-722727
Generator Manifest #		Location of Origin	arthoredwindthin enode is	From No. Provide
Generator Name	hello 95	Lease/Well Name & No.	210 (780/08	State 13
Address	rodmun as All tims om an hije that n	County	with which the Sent w	entrale (org ground)
		API No.	unipromise and Topogonia	API No Provide to
City, State, Zip	THE PARTY OF THE P	Rig Name & No	geloon per <u>in assemble b</u> evolved not make stock of our andress	HIS OWN DOWN THE
Phone No		AFE/PO No. —		
	E&P Waste/Service Identification and A	Amount (place volume next to wast	other exempt E&P WASTE	
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectab	nle)	UTHEN EXEIVIPT EXP WAS IT	STREAMS
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (I	Non-Injectable)	no self-rin bath On 1950 V	Anisiat Complete
Produced Formation Solids	Produced Water (Non-Injectal Gathering Line Water/Waste		registered of orang the product	Production - Wald
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY	2 M 1/2 中国特殊 1/2 M 1/2	TOP SOIL & CALICHE SALES	
Gas Plant Waste	Truck Washout (exempt waste		QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS:	DRILLING COMPLET	TON PRODUCTION	GATHERIN	G LINES 4
All	NON-EXEMPT E&P \ npt E&P waste must be analysed and be bel	Waste/Service Identification and Amour	t mitability Correctivity and React	vity
Non-Exempt Other	IDI EXP Waste Illust be allalysed allu be bel		from Non-Exempt Waste List	
(4)				
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID	Y - YARDS	E-EACH
I hereby certify that the above listed material(s) packaged, and is in proper condition for transpo	, is (are) not hazardous waste as defined by	40 CFR Part 261 or any applicable state	law. That each waste has been	properly described, classified and
RCRA EXEMPT: Oil fie	eld wastes generated from oil and gas expload basis only)	oration and production operation and ar	e not mixed with non-exempt wa	ste (R360 Accepts certifications on a
RCRA NON-EXEMPT: Oil fie	eld waste which is non-hazardous that does	s not exceed the minimum standards for	waste hazardous by characteris	tics established in RCRA regulations,
wast	R 261.21-261.24, or listed hazardous waste e as non-hazardous is attached. (Check the	e as defined by 40 GFR, part 261, subpar appropriate items as provided)	t D, as amended. The following t	documentation demonstrating the
		RCRA Hazardous Waste Analysis	1.0000000000000000000000000000000000000	rovide Description Below)
EMERGENCY NON-OILFIELD Emer	gency non-hazardous, non-oilfield waste the	at has been ordered by the Department	of Public Safety (the order, docu	mentation of non-hazardous waste
uetei	illillation and a description of the waste in	dist accompany una johni		
(PRINT) AUTHORIZED AGENTS	SIGNATURE	DATE	SIGNATURE	- CATHONIA MANAGEMENT
Abiae na abudi propinina	TR	ANSPORTER		make the set in the
Transporter's Name	h Valtoria	Driver's Name	KOSG &	World Bosod Inflow
Address		Print Name	The state of the s	LIVE AND THE PROPERTY OF THE
Phone No.	nodek	Phone No.	10°C	AND THE PROPERTY AND ADDRESS.
Transporter Ticket #	npupit/ •	Truck No.	10/	
I hereby certify that the above named material(s) was/were picked up at the Generator's si	ite listed above and delivered without in	cident to the disposal facility lis	ted below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIV	ER'S SIGNATURE
TRUCK TIME STAMP	DISP	OSAL FACILITY	RECEIVIN	IG AREA
IN: OUT:	, Maries	we listenamen or	Name/No.	2 Zanatamana) -
Site Name/	AND	* Pigging wintes from gnowings ha	A SCHOOL OF THE PARTY OF THE PA	
Permit No. Halfway Facility	/ NM1-006 2 / 180 Mile Marker 66 Carlsbad, NM 8822		5-392-6368	From Science S
NORM READINGS TAKE	EN? (Circle One) YES NO	If YES, was reading > 5	micro roentgents? (Circle O	ne) YES NO
PASS THE PAINT FILTER TE	The second secon	r to I puter or partitive was the fight of	ment langing only	TONOR TO THE SOPROBLET *
	N A	NK BOTTOMS	enormenonym general	Acquitor performance e
1st Guage Feet	Inches	BS&W/BB	LS Received	BS&W (%)
2nd Guage	The transport of the same dispersion	of task at the sticker and the entire person (auta)	Free Water	I become the arms (1)
Received	THE REPORT OF THE PARTY OF THE	To	tal Received	
I hereby certify that the above load material ha	s been (circle one): ACCEPTED	DENIED If de	nied, why?	and the party will be an a second

NAME (PRINT)

Received by OCD: 12/20/2024 2:44:35 ISM mer: 700-1658806 Page 122 of 198 CONOCOPHILLIPS Ticket #: O6UJ9A000JEC Customer #: CRI2190 Bid #: Ordered by: IKE TAVAREZ Date: 12/9/2024 CONOCOPHILLIPS Generator: AFE #: Generator #: 40946 PO #: Well Ser. #: 28759 Manifest #: HW-722488 Well Name: BIG GEORGE STATE SOLUTIONS Manif. Date: 12/9/2024 MCNABB PARTNERS Well #: 003 Hauler: Permian Basin Field: **ANDREW** Driver Field #: M30 Truck # NON-DRILLING Card # Rig: EDDY (NM) Job Ref# 33 County Facility: CRI **Quantity Units** Product / Service 16.00 yards Contaminated Soil (RCRA Exempt) **Generator Certification Statement of Waste Status** I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above) R360 Representative Signature **Driver/ Agent Signature Customer Approval** THIS IS NOT AN INVOICE!

Date:

t6UJ9A024TGR 12/9/2024 3:01:23PM

Approved By:

Released to Imaging: 12/23/2024 2:42:38 PM

White - R360 ORIGINAL

(PLEASE PRINT)

REQUIRED INFORMATION

Company	y M	an Cont	act In	forma of	ion 98
Name	1	I AL	IGU	WYC	ha

Phone No.

Gold-RETURN TO GENERATOR

Pink- GENERATOR SITE COPY

SOLUTIONS	CEI	MEDATOR	NO	HW- 722488
	GEI	NERATOR	nd niado nodeno onod	s obivoriGir anody
Generator Manifest #	11	Location of Origin Lease/Well	emminos upostrari em es	North - Nill Statements -
Generator Name	1/308 30 etimoro, modetto II x	Name & No.	igtocorge 2	A P P P P P P P P P P P P P P P P P P P
Address	te a forgotte extendente and and	County	nument repairing President	A DE BOUNDE - DE PAR
	Turner How Lots	API No.	militar and to second sold ob	No AN Bemail His - I toy
City, State, Zip		Rig Name & No. —— AFE/PO No. ——	en company and their	HILLIAND I - WHI WELLEN
Phone No.	(Contact Identification and Am		type in harrels or cubic v	vards)
	NON-INJECTABLE WATERS	ount (place volume next to waste	OTHER EXEMPT E&P WA	STE STREAMS
Oil Based Muds	Washout Water (Non-Injectable)		No Party plant	ETHING - WORK TYSOT
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (Nor Produced Water (Non-Injectable)		n confinition from the	
Produced Formation Solids	Gathering Line Water/Waste (No	on-Injectable)	DOING DAY GRANDER CHARLES	THE PERSON NAMED IN
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY		TOP SOIL & CALICHE SAI	THE RESERVE OF THE PROPERTY OF
Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLI	NG COMPLETION	N PRODUCTION	GAIHE	RING LINES
	NON-EXEMPT E&P Wa	ste/Service Identification and Amount	t unitability Corrosivity adn Br	partivity
	aste must be analysed and be below	v threshold limits for toxicity (TCLP), lo	rom Non-Exempt Waste	List on back
Non-Exempt Other				
DISPOSAL QUANTITY	B - BARRELS	La LIQUID	76 Y - YARDS	E - EACH
I hereby certify that the above listed material(s), is (are) n	ot hazardous waste as defined by 40	O CFR Part 261 or any applicable state	law. That each waste has b	een properly described, classified and
packaged, and is in proper condition for transportation ac	cording to applicable regulation.			t waste (R360 Accepts certifications on
ner load basis	only)			
RCRA NON-EXEMPT: Oil field waste	which is non-hazardous that does no	ot exceed the minimum standards for	waste hazardous by charac	eristics established in RCRA regulations ing documentation demonstrating the
40 CER 261 21-	-261.24, or listed hazardous waste a nazardous is attached. (Check the ap	opropriate items as provided)		
MSDS Informa	tion F	RCRA Hazardous Waste Analysis		er (Provide Description Below)
EMERGENCY NON-OILFIELD Emergency nor	n-hazardous, non-oilfield waste that	has been ordered by the Department	of Public Safety (the order, o	documentation of non-hazardous waste
determination	and a description of the waste must	t accompany this form)		
(PRINT) AUTHORIZED AGENTS SIGNATURE	1999	DATE	SIGNATU	RE
(PRINT) AUTHURIZED AGENTS SIGNATURE	TDA	NSPORTER	THE WAY	Vicinit Baned Mud
Transporter's Mark Market And Mar)	THEORIGING DEVI DAN	A.Ja R	
Name /// / /// ///		Driver's Name Print Name	INCX BEAT	erand have the property of the self-tone W.
Address		Phone No.		engine that benefit with w
Phone No. Transporter Ticket #		Truck No.	M30	o Offishion Ventra Borrel curtle
I hereby certify that the above named material(s) was/w	ere picked up at the Generator's site	listed above and delivered without in	ncident to the disposal facili	ty listed below.
Thereby cording that the desired have a second seco		12-7-2-4	and the	DRIVER'S SIGNATURE
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DECE	IVING AREA
TRUCK TIME STAMP	DISPO	SAL FACILITY		IVIINU AIILA
IN:OUT:			Name/No.	
Site Name/		titality triality	5-392-6368	
Permit No. Haltway Facility / NWI	-006 ile Marker 66 Carlsbad, NM 88220	I HOHE IVO.	3-392-0300	na hara andraw (Mannelle Sangelle) nat harir shall fould interessing month
Audress			0 micro roentgents? (Circ	le One) YES NO
NORM READINGS TAKEN? (Cir		II YES, Was reduing > 3	o illicio identgenta: (dire	boundaries and displace 15 *
PASS THE PAINT FILTER TEST? (Circ		I/ DOTTOMC	washiir n hydrocarhone	ndrus etimoram bulblimus *
		K BOTTOMS	on production	solids, valids, seek emplaten tr
1st Guage Feet	Inches	BS&W/BE	BLS Received	BS&W (%)
2nd Guage	The last account of	o too at the di na morin gramosco.	Free Water	Constituents ramoved to property
Received	Leveline became	on sep control	tal Received	A Company of the Comp
I hereby certify that the above load material has been (o	circle one): ACCEPTED	DENIED If de	enied, why?	Control of Control Control of Control
Thereby certify that the above load material has been to	17/9/7/	Adr		The start is the same and the
NAME (PRINT)	DATE	TITLE		SIGNATURE

Yellow- TRANSPORTER COPY

White - R360 ORIGINAL

Yellow-TRANSPORTER COPY

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	Name	1	10 pm	Pararez
V*	1.001100			

NVIRONMENTAL SOLUTIONS		(PLEASE	HINT HEUDING	INFUNIVIATION	Phone No	инприод
		GENER	ATOR	nd named a second	NO. HW- 72	2488
Generator Manifest # Generator Name Address City, State, Zip	J Plantly 25	vana, statulia a se imou mus cher tall discours as stiglio I of c	Location of Origin Lease/Well Name & No. County API No. Rig Name & No.	B.9600190	Transport of the property of t	Phono N Permit N Luncy County County API Na API Na API Na API Na
Phone No.	EMPT E&P Waste/Service Ide	entification and Amount In	AFE/PO No. —	ta tuna in harrels or r	cubic vards)	
Oil Based Muds Oil Based Cuttings Water Based Cuttings Water Based Cuttings Produced Formation Solids Tank Bottoms E&P Contaminated Soil Gas Plant Waste WASTE GENERATION PROCESS:	NON-INJEC Washout W Completion Produced V Gathering L INTERNAL	CTABLE WATERS Vater (Non-Injectable) Fluid/Flow Back (Non-Injecta Vater (Non-Injectable) Line Water/Waste (Non-Injec	able)	TOP SOIL & CALIC	&P WASTE STREAMS WHEN CARE IN THE TOTAL INTO THE T	L CALICHE
	N	ON-EXEMPT E&P Waste/Ser	vice Identification and Amou	int		To consider the
All no	on-exempt E&P waste must be a	nalysed and be below thresh	old limits for toxicity (TCLP),	Ignitability, Corrosivity t from Non-Exempt VI	adn Reactivity. Vaste List on back	10 QUIDANT
	D. DADE	ET O		/ 6 Y - YARDS		E - EACH
DISPOSAL QUANTITY hereby certify that the above listed ma	B - BARR		LIQUID			3, 12,000,000,000
☐ EMERGENCY NON-OILFIELD	waste as non-hazardous is att MSDS Information Emergency non-hazardous, no determination and a description	n-oilfield waste that has bee	n ordered by the Departmen	at of Public Safety (the o	Other (Provide Descri	
(PRINT) AUTHORIZED	AGENTS SIGNATURE	DAI	E The state of the	S	SIGNATURE	
Transporter's Mame Address Phone No.	mont bound ?	TRANSF	Driver's Name Print Name Phone No.	Andrew	R anion guilling be	Mark Street Street
Transporter Ticket # I hereby certify that the above named n	naterial(s) was/were picked up a	t the Generator's site listed a	Truck No. — bove and delivered without	incident to the disposa	I facility listed below.	Burnatemod inquitari
	DRIVER'S SIGNAT		DELIVERY DATE	Angel	DRIVER'S SIGNATURE	
TRUCK TIME ST	TAMP	DISPOSAL		Name/No	RECEIVING AREA	
Site Name/ Permit No. Address Halfway Fa	acility / NM1-006 wy US 62 / 180 Mile Marker 66 (Carlsbad, NM 88220	Phone No5	75-392-6368	or the time palow in	nmichellane? One acous ones acous
		ES NO	If YES, was reading >	50 micro roentgents?	? (Circle One) YES	NO
Feet	Inche	TANK BO	OTTOMS	npendigne.	and an about the hydrogen of the familians from no	endomo-es e brain et ko
1st Guage 2nd Guage Received	mons	1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m	grif seles one griffmanns	BLS Received Free Water Total Received	BS&W	7(%)
I hereby certify that the above load ma	1	ACCEPTED	DENIED If c	denied, why?	SIGNATURE	Viol means
Released to Imaging: 12/	/23/2024 2:42:38 PM White - R360 ORIGINAL	Yellow- TRANSPORTER C		SITE COPY Gold-	RETURN TO GENERATO	R



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190

Ordered by: IKE TAVAREZ

AFE #: PO #:

Manifest #: HW-721215 Manif. Date: 12/9/2024

Hauler: MCNABB PARTNERS

Driver Truck #

M87

34

FIDENCIO

Card # Job Ref # Ticket #: Bid #:

700-1658820 O6UJ9A000JEC

Date: 12/9/2024 Generator: CONOCOPHILLIPS

Generator: CONO Generator #: 40946 Well Ser. #: 28759

Well Name: BIG GEORGE STATE

Well #:

Field: Field #:

Rig: NON-DRILLING
County EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

D	riv	er/	Agent	Signature	
---	-----	-----	-------	-----------	--

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:
ripproved by.	

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		1	
ENVIRONMENTAL			
SOLUTIONS			
GOLDITORO			

Company	Man Contact Information Page 126 of 198
Name	Re 186 Var 2

ENVIRONMENTAL SOLUTIONS	(PLEASE	PRINT) *REQUIRED	INFORMATION* Phone	No
	GENER	RATOR	NO. H	V -721215
Generator Manifest #	S	Location of Origin Lease/Well Name & No.	George State +	+ 3 Release
Address		County	30-015-28	759
City, State, ZipPhone No		Rig Name & No AFE/PO No		11. 11.32 (SME) - 11. 11. 11. 11. 11.
EXEMPT E&P Waste	e/Service Identification and Amount (place volume next to waste	type in barrels or cubic yards) OTHER EXEMPT E&P WASTE ST	DEAMS.
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable)		End don	The state of the s
Tank Bottoms	INTERNAL USE ONLY		TOP SOIL & CALICHE SALES	
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	YES NO	QUANTITY	TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILLIN	G COMPLETION	PRODUCTION	GATHERING LI	NES
All non-exempt E&P wa	NON-EXEMPT E&P Waste/Se ste must be analysed and be below thres	ervice Identification and Amount hold limits for toxicity (TCLP), Ign	nitability, Corrosivity adn Reactivity	
Non-Exempt Other		*please select tr	om Non-Exempt Waste List on I	
DISPOSAL QUANTITY I hereby certify that the above listed material(s), is (are) no	B - BARRELS	L - LIQUID	Y-YARDS 20	E - EACH
40 CFR 261.21-2 waste as non-he MSDS Informati	which is non-hazardous that does not exce 61.24, or listed hazardous waste as defin azardous is attached. (Check the appropri	ned by 40 CFR, part 261, subpart ate items as provided) Hazardous Waste Analysis een ordered by the Department o	D, as amended. The following docu	de Description Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE	D	ATE .	SIGNATURE	
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/we	extrurs	Print Name Phone No. Truck No.	cy Froncoic	below.
TRUCK TIME STAMP IN: OUT:	THE RESERVE THE PARTY OF THE PA	L FACILITY	Name/No. RECEIVING	AREA
Site Name/ Permit No. Halfway Facility / NM1-	e One) YES NO	1 110110 110.	i-392-6368 micro roentgents? (Circle One)	YES NO
	TANK B	OTTOMS		
1st Guage Feet 2nd Guage	Inches		S Received Free Water al Received	BS&W (%)
Received I hereby certify that the above load material has been (circle).	cle one): ACCEPTED		sied, why?	7

NAME (PRINT) Reseased to Imaging: 12/23/2024 2:42:38 PM White - R360 ORIGINAL DATE

TITLE

SIGNATURE

(PLEASE PRINT)

*REQUIRED INFORMATION

	Company Man Contact Information Page 127 of 198	
	Name	
*		

ENVIRONMENTAL SOLUTIONS	(I LEAGE I II	iiiiii		Phone	No	
	GENERA	TOR		NO. H	N -7212	215
Generator Manifest # Generator Name Address City, State, Zip Phone No.	Li N C A R	ocation of Origin ease/Well lame & No. ounty .PI No. ig Name & NoFE/PO No.	Emge :	dete \$ - 28	+3 B.	4254
	ce Identification and Amount (place	ce volume next to waste ty	pe in barrels or	cubic yards)		Marine Marin
Oil Based Muds NON- Oil Based Cuttings Wash Water Based Muds Comp Water Based Cuttings Produced Formation Solids Cather Company Gather	INJECTABLE WATERS nout Water (Non-Injectable) sletion Fluid/Flow Back (Non-Injectable) sced Water (Non-Injectable) ering Line Water/Waste (Non-Injectab	a)	TOP SOIL & CALIC	&P WASTE ST	P	
Gas Plant Waste Truck		YES NO	QUANTITY		TOP SOIL	CALICHE
WASTE GENERATION PROCESS: DRILLING	COMPLETION	PRODUCTION	G	ATHERING L	NES	
All non-exempt E&P waste must Non-Exempt Other	NON-EXEMPT E&P Waste/Service t be analysed and be below threshold	e Identification and Amount limits for toxicity (TCLP), Igni *please select fro				
DISPOSAL QUANTITY B -	BARRELS L-1	LIQUID	Y - YARDS	20	E - EA	ACH .
per load basis only) Oil field waste which is 40 CFR 261.21-261.24, o waste as non-hazardous MSDS Information FMERGENCY NON-OILFIELD Emergency non-hazardous	ed from oil and gas exploration and pr non-hazardous that does not exceed to or listed hazardous waste as defined b is is attached, (Check the appropriate it	he minimum standards for way 40 CFR, part 261, subpart D tems as provided) rdous Waste Analysis rdered by the Department of	aste hazardous by o , as amended. The Public Safety (the o	characteristics following docu Other (Provi	established in umentation den ide Description	RCRA regulations, nonstrating the Below)
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE		5	SIGNATURE		
Transporter's Name Address Phone No. Transporter Ticket # I hereby certify that the above named material(s) was/were picked SHIPMENT DATE DRIVER'S S	F	Oriver's Name Print Name Phone No. Truck No.	dent to the disposa	CIVETE	below.	Wiode
TRUCK TIME STAMP IN: OUT:	DISPOSAL F		F Name/No	RECEIVING	AREA	
Site Name/ Permit No. Address Halfway Facility / NM1-006 6601 Hobbs Hwy US 62 / 180 Mile Market NORM READINGS TAKEN? (Circle One) PASS THE PAINT FILTER TEST? (Circle One)	er 66 Carlsbad, NM 88220	Phone No. 575-	392-6368	? (Circle One)	YES	NO
TAGE THE TAINT THE EIT TEST (GIRGE GIR)	TANK BOT	TOMS				
1st Guage 2nd Guage Received	Inches	BS&W/BBLS	Received Received		BS&W (%)	
I hereby certify that the above load material has been (circle one):	ACCEPTED DEI	NIED If denie	ed, why?	A-SIG	NATURE	

(PLEASE PRINT)

REQUIRED INFORMATION

	Company	Man Contact Information Page 128 of 198
	Name	Page 128 of 198
*	M. S. I M. S. L.	

SOLUTIONS				(3)	AUGANINAL .	
		GENERATOR		NO.	HW -72121	5
enerator Manifest #			of Origin			
Sanaratar Nama	W. Hips	Lease/W Name &		37.4		
Generator Name		County				
		ADLAL		AND THE PLANT	b virt	
ity, State, Zip		Rig Nam				
hone No.		AFE/PO				
EXEN	IPT E&P Waste/Service Identificat		ne next to waste typ	e in barrels or cubic yard	is)	
Dil Based Muds Dil Based Cuttings	NON-INJECTABLE V Washout Water (No			OTHER EXEMPT E&P WASTE	5 THEAMS	
Water Based Muds	Completion Fluid/F	ow Back (Non-Injectable)				
Water Based Cuttings Produced Formation Solids	Produced Water (No	on-Injectable) er/Waste (Non-Injectable)			1	
Tank Bottoms	INTERNAL USE ONL		TO THE RESERVE TO THE PARTY OF	OP SOIL & CALICHE SALES		
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exe	mpt waste) YES	NO	QUANTITY	TOP SOIL	CALICHE
WASTE GENERATION PROCESS:	☐ DRILLING ☐ C	COMPLETION	PRODUCTION	GATHERIN	G LINES	
	NON-EXEM	MPT E&P Waste/Service Identifi	ication and Amount			District of
	exempt E&P waste must be analysed	and be below threshold limits for	*nlease select from	Non-Exempt Waste List	on back	Afternoon Veget
Non-Exempt Other		L.	prease select nom			.,
DISPOSAL QUANTITY hereby certify that the above listed mater	B - BARRELS	L - LIQUID		Y - YARDS 🚄 🔾	E - EAC	
RCRA NON-EXEMPT:	per load basis only) Oil field waste which is non-hazardous 40 CFR 261.21-261.24, or listed hazard waste as non-hazardous is attached. (MSDS Information Emergency non-hazardous, non-oilfield determination and a description of the	dous waste as defined by 40 CFF Check the appropriate items as RCRA Hazardous W d waste that has been ordered b	R, part 261, subpart D, a provided) /aste Analysis py the Department of Pu	as amended. The following Other (F	documentation demo Provide Description B	elow)
	determination and a decomposition of the			*		
(PRINT) AUTHORIZED AG	ENTS SIGNATURE	DATE	D	SIGNATURE		_
Transporter's	11 75 1	TRANSPORTE		Julio Tre	V110 11	
Name	are feed trees	Driver's	ivame			
Address		Print Na	SV.055.			
Phone No. Transporter Ticket #		Truck N		101		
hereby certify that the above named mat	erial(s) was/were picked up at the Ger	nerator's site listed above and d	elivered without incide	ent to the disposal facility lis	sted below.	
			The A RECORD	A PARTY	VER'S SIGNATURE	A - 1 - 1 K
SHIPMENT DATE	DRIVER'S SIGNATURE	DIODOGAL FACI	DELIVERY DATE		NG AREA	-
TRUCK TIME STA	AVI-1	DISPOSAL FACI			NO ANLA	
IN: OUT: _			N	lame/No		
Site Name/	ility / NM1-006	Phone I	No. 575-3	92-6368		
Permit No. Halfway Fac Address 6601 Hobbs Hwy	US 62 / 180 Mile Marker 66 Carlsbad	i, NM 88220	NO			
7.130.1330	TAKEN? (Circle One) YES		was reading > 50 mi	icro roentgents? (Circle C	ne) YES	NO
PASS THE PAINT FILTE		NO				
		TANK BOTTOM	NS 2N			
Feet	Inches	TANK DOTTO			1 0001411011	
1st Guage			BS&W/BBLS F	Received ee Water	BS&W (%)	
2nd Guage				Received		
Received						
I hereby certify that the above load mater	ial has been (circle one): ACC	EPTED DENIED	If denied	, wny?		
NAME (PRINT)		DATE	TITLE		SIGNATURE	
MANAGE STATE OF THE STATE OF TH						

Received by OCD: 12/20/2024 2:44:35 USTOMET: 700-1658827 Page 129 of 198 CONOCOPHILLIPS Ticket #: O6UJ9A000JEC Bid #: Customer #: CRI2190 12/9/2024 Date: Ordered by: IKE TAVAREZ CONOCOPHILLIPS Generator: AFE #: Generator #: 40946 PO #: Well Ser. #: 28759 ENVIRONMENTAL Manifest #: HW-721813 Well Name: BIG GEORGE STATE Manif. Date: 12/9/2024 SOLUTIONS Well #: 003 MCNABB PARTNERS Hauler: Permian Basin RUBEN Field: Driver Field #: M33 Truck # NON-DRILLING Rig: Card# EDDY (NM) County Job Ref# Facility: CRI **Quantity Units** Product / Service 13.00 yards Contaminated Soil (RCRA Exempt) **Generator Certification Statement of Waste Status** I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above) R360 Representative Signature Driver/ Agent Signature **Customer Approval**

THIS IS NOT AN INVOICE!

Approved By: _____ Date: ____

t6UJ9A024TJ8 12/9/2024 3:46:35PM



Released to Imaging: 12/23/2024 2:42:38 PM

White - R360 ORIGINAL

(PLEASE PRINT)

REQUIRED INFORMATION

Compa	y MaPage 130 fof 198	n
Name	LKA KOVGIEZ	
DI		

SOLUTIONS		ou mus suien e misiemm su me	Phone No.
	GENE	RATOR	NO. HW- 721813
Generator Manifest #	Lieutor	Location of Origin	and mandy lounger and a short - all and 4
Generator Name	Committee of the state of the s	Name & No.	buy because state #3
Address	An basel bas smart blast and shryara	County 1 helicana	County form in Cigo and shows - duned
	11,449,61	API No.	API No Provide the American Entrolleum Institu
City, State, Zip	the Purchasa Order (PD) murber	Rig Name & No.	A CPC No Provide although Authorstation for
Phone No.	te/Service Identification and Amoun	AFE/PO No	tuno in harrole or cubic yards)
Oil Based Muds	NON-INJECTABLE WATERS	r (place volume liext to waste	OTHER EXEMPT E&P WASTE STREAMS
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable)	3313	v seti přeline otlatv horazenne strucy - přitřitů
Water Based Cuttings	Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable)	duros ar martiniteridinon reliabi	Initial Completion - Wasterford on the o
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-In	njectable)	TOP SOIL & CALICHE SALES
E&P Contaminated Soil Gas Plant Waste	INTERNAL USE ONLY Truck Washout (exempt waste)	YES NO	QUANTITY TOP SOIL CALICHE
WASTE GENERATION PROCESS: DRILL		PRODUCTION	GATHERING LINES
Who is developed in the second		Service Identification and Amount	ин ураны панежен уселья походы на посолоти и с
	raste must be analysed and be below three	eshold limits for toxicity (TCLP), Igr	
Non-Exempt Other		*please select fr	om Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS	L-LIQUID HORA INVALORATION	Y-YARDS / S E-EACH
I hereby certify that the above listed material(s), is (are) n packaged, and is in proper condition for transportation ac	ot hazardous waste as defined by 40 CFF	R Part 261 or any applicable state I	aw. That each waste has been properly described, classified and
RCRA EXEMPT: Oil field waste:	s generated from oil and gas exploration	and production operation and are	not mixed with non-exempt waste (R360 Accepts certifications on a
per load basis			and be adouble sharestaristics established in DCDA conditions
			vaste hazardous by characteristics established in RCRA regulations. D, as amended. The following documentation demonstrating the
waste as non-h	nazardous is attached. (Check the appropriation	riate items as provided) Hazardous Waste Analysis	Other (Provide Description Below)
The same of the sa			f Public Safety (the order, documentation of non-hazardous waste
	and a description of the waste must acco		AV
(PRINT) AUTHORIZED AGENTS SIGNATURE	awaw Liliana Jilana	DATE	SIGNATURE
(FRINT) AUTHURIZED AGENTS SIGNATURE		SPORTER	SIGNATURE
Transporter's an available of the second of	Talks	Letter and the state of the sta	7.1 pp R = +1 (b)
Name V// /V/A/55	> PUMPERS	Driver's Name Print Name	JUSEII CONTINOS
Phone No.		Phone No.	
Transporter Ticket #		Truck No.	133 dump truk
hereby certify that the above named material(s) was/we	re picked up at the Generator's site listed	d above and delivered without inci	dent to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSA	L FACILITY	RECEIVING AREA
IN: OUT:			Name/No.
Site Name/	The same point	- Program wastes from paths	-
Permit No. Halfway Facility / NM1-	-006 le Marker 66 Carlsbad, NM 88220	Phone No. 575-	392-6368
In Philipping In ATM 187 a		Assistance and the second seco	/ - the report plot self territor operate man
NORM READINGS TAKEN? (Circl PASS THE PAINT FILTER TEST? (Circl	The Same of the sa	If YES, was reading > 50 r	nicro roentgents? (Circle One) YES NO
TAGO THE PAINT HEREIT (OHO)		OTTOMS	Particular temporal to league the support of the su
Feet	Inches	IS THE WHITE EMPTY SERVED AND ASSESSMENT	* nother and and midnes has along titles
1st Guage	The way of the second to the s	BS&W/BBLS	
2nd Guage Received	(Kamarthi masawi yakas		ree Water
	olo onol: ACCEPTED	D. STATEMENT COLUMN COLORS W	POUSAULUI GILVARIA IO ARABINI II II
hereby certify that the above load material has been (cir	cle one): ACCEPTED	DENIED And f denie	ed, why?
NAME (PRINT)	DATE	TITLE	SIGNATURE

Yellow-TRANSPORTER COPY

Pink- GENERATOR SITE COPY

Gold-RETURN TO GENERATOR

Received by OCD: 12/20/2024 2:44 PRODUCTIONS Permian Basin	Customer #:	IKE TQAVAREZ HW-721750	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County				
Facility: CRI							
Product / Service		Quan	tity Units				
Contaminated Soil (RCRA Exem	pt)	8.00 yards					
Generator Certification Statement I hereby certify that according to the Fi 1988 regulatory determination, the about X RCRA Exempt: Oil Field wastes go RCRA Non-Exempt: Oil field wastes go characteristics established in RCRA reamended. The following documentation MSDS Information RCRA In Driver/ Agent Signature	Resource Consert ove described we generated from of the which is non egulations, 40 Co on is attached to	vation and Recovery Act (RCRA aste is: bil and gas exploration and produ- hazardous that does not exceed FR 261.21-261.24 or listed hazard demonstrate the above-describe	uction operations and the minimum standa dous waste as defined ed waste is non-hazar adge Other (Pro	l are not mixed with non-exempt wards for waste hazardous by I in 40 CFR, part 261, subpart D, as			
Customer Approval	F-8 15 0 8 1						
	TH	IS IS NOT AN INV	OICE!				

Date:

t6UJ9A024UDL 12/10/2024 3:32:24PM

Approved By:

	Company Man Page 132 of 198	8
	Name	
N*	Phone No.	

ENVIRONMENTAL SOLUTIONS	no mora, et a nine and number	Phone No.
	GENERATOR	No. HW- 721750
Generator Manifest #	Location of Origin Lease/Well Name & No.	La George Stor #12
Address Conoci VIIII	County API No.	County - Fraude the onion of sents the work of the county - Provide the American Japonium Institute
City, State, Zip Phone No.	Rig Name & No. — AFE/PO No. —	Rig Name & No. Provide the pane of the drillion AFEPO No. – Provide alther the Authorithment of the
	Service Identification and Amount (place volume next to was	te type in barrels or cubic yards)
Oil Based Muds Oil Based Cuttings Water Based Muds Water Based Cuttings Produced Formation Solids	NON-INJECTABLE WATERS Washout Water (Non-Injectable) Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Gathering Line Water/Waste (Non-Injectable)	OTHER EXEMPT E&P WASTE STREAMS And grilling study between an activity of the control of the con
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY Truck Washout (exempt waste) YES NO	TOP SOIL & CALICHE SALES OUANTITY TOP SOIL CALICHE
Gas Plant Waste DRILLING WASTE GENERATION PROCESS: DRILLING	Thou tradition of the second o	N GATHERING LINES
	NON-EXEMPT E&P Waste/Service Identification and Amou te must be analysed and be below threshold limits for toxicity (TCLP),	unt Ignitability, Corrosivity adn Reactivity.
Non-Exempt Other	*please select	t from Non-Exempt Waste List on back
DISPOSAL QUANTITY	B - BARRELS L - LIQUID	Y - YARDS E - EACH
packaged, and is in proper condition for transportation according to the RCRA EXEMPT: RCRA EXEMPT: Oil field wastes good per load basis onl RCRA NON-EXEMPT: Oil field waste what of the Waste what as non-haze waste wast	enerated from oil and gas exploration and production operation and a ly) nich is non-hazardous that does not exceed the minimum standards for 1.24, or listed hazardous waste as defined by 40 CFR, part 261, subplandous is attached. (Check the appropriate items as provided)	are not mixed with non-exempt waste (R360 Accepts certifications on a
determination and	azardous, non-oilfield waste that has been ordered by the Department dia description of the waste must accompany this form)	nt of Public Safety (the order, documentation of non-hazardous waste
(PRINT) AUTHORIZED AGENTS SIGNATURE	DATE	GIGNATORE
Transporter's Mame Address Phone No. Transporter Ticket #	TRANSPORTER Driver's Name Print Name Phone No. Truck No.	M33 Long Fruit
I hereby certify that the above named material(s) was/were	picked up at the Generator's site listed above and delivered without	074
STREET STREET	RIVER'S SIGNATURE DELIVERY DATE	DRIVER'S SIGNATURE RECEIVING AREA
TRUCK TIME STAMP IN:OUT:	DISPOSAL FACILITY	Name/No.
Site Name/ Permit No. Address Halfway Facility / NM1-0 6601 Hobbs Hwy US 62 / 180 Mile	THORE INC.	75-392-6368
NORM READINGS TAKEN? (Circle PASS THE PAINT FILTER TEST? (Circle	The state of the s	50 micro roentgents? (Circle One) YES NO
	TANK BOTTOMS	* Accommissed meetings such as hydrocarpons:
1st Guage Feet 2nd Guage	the transmission of local hours of transmission of	BBLS Received BS&W (%) Free Water Total Received
Received I hereby certify that the above load material has been (circle)	The same of the sa	denied, why?
NAME (PRINT) Released to Imaging: 12/23/2024 2:42: C-138 W/kite P280	10110 MILL	SIGNATURE
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	JU 1 1/1	R SITE COPY Gold-RETURN TO GENERATOR

APPENDIX F Laboratory Analytical Data (Remediation & Backfill)



December 09, 2024

CHRISTIAN LLULL
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: BIG GEORGE STATE #3 RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 12/06/24 13:12.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Project Location: COP - EDDY COUNTY, NEW MEXICO

Sample ID: FS - 1 (H247420-01)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.7	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	81.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	63.1	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: 14

Project Location: COP - EDDY COUNTY, NEW MEXICO

ma/ka

Sample ID: FS - 2 (H247420-02)

RTFY 8021R

BIEX 8021B	тд/кд		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.1	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1890	16.0	12/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	79.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	67.6	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: FS - 3 (H247420-03)

BTEX 8021B

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.7 % 71.5-13		4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1280	16.0	12/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	86.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	75.4	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Fax To:

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: FS - 4 (H247420-04)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.2	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2140	16.0	12/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	84.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	72.8	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Fax To:

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: FS - 5 (H247420-05)

BTEX 8021B

DILX GOZID	1119/	<u>ka</u>	Allulyzo	.u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.4	% 71.5-13-	4						
Chloride, SM4500CI-B	mg/	'kg	Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	960	16.0	12/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	82.0	% 48.2-13-	4						
Surrogate: 1-Chlorooctadecane	69.5	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: FS - 6 (H247420-06)

BTEX 8021B

	9,	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: KV						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1200	16.0	12/09/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	81.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	68.5	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Project Location: COP - EDDY COUNTY, NEW MEXICO

Sample ID: FS - 7 (H247420-07)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	'kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	85.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	72.0	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Fax To:

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: FS - 8 (H247420-08)

BTEX 8021B

	9/	9	7	7: 5::					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 71.5-13-	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	81.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	69.4	% 49.1-14	8						

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12/06/2024

Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 12/06/2024 Sampling Date:

Fax To:

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: FS - 9 (H247420-09)

BTEX 8021B

DILX GOZID	1119/	K9	Allulyzo	.u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.3	% 71.5-13-	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	85.2	% 48.2-13-	4						
Surrogate: 1-Chlorooctadecane	73.7	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: FS - 10 (H247420-10)

BTEX 8021B

	9/	9	7	,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.5 % 71.5-13		4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	83.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	72.0	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: FS - 11 (H247420-11)

BTEX 8021B

DILX GOZID	mg/	- Kg	Andryzo	.u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	98.7	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	77.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	73.1	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Fax To:

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: FS - 12 (H247420-12)

BTEX 8021B

DILX GOZID	mg/	- Kg	Andryzo	.u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.5	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	34.7	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	77.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	72.5	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: 14

Project Location: COP - EDDY COUNTY, NEW MEXICO

ma/ka

Sample ID: FS - 13 (H247420-13)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	23.7	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	78.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	74.7	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: FS - 14 (H247420-14)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Allulyzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.3	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1500	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	83.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	75.4	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: NSW - 1 (H247420-15)

BTEX 8021B

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.8	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	73.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	64.9	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: NSW - 2 (H247420-16)

BTEX 8021B

				<u> </u>					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/07/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/07/2024	ND					
Surrogate: 1-Chlorooctane	80.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	71.7	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: NSW - 3 (H247420-17)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.5	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/07/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/07/2024	ND					
Surrogate: 1-Chlorooctane	82.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	75.4	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Fax To:

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: SSW - 1 (H247420-18)

BTEX 8021B

DILX GOZID	iiig/	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.4	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/07/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/07/2024	ND					
Surrogate: 1-Chlorooctane	92.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.0	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: SSW - 2 (H247420-19)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.06	103	2.00	2.18	
Toluene*	<0.050	0.050	12/06/2024	ND	1.99	99.6	2.00	1.18	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.01	100	2.00	0.298	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.00	100	6.00	0.0404	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/07/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/07/2024	ND					
Surrogate: 1-Chlorooctane	84.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	76.1	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: 14

Project Location: COP - EDDY COUNTY, NEW MEXICO

ma/ka

Sample ID: SSW - 3 (H247420-20)

RTFY 8021R

B1EX 8021B	mg/	кg	Апануге	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/07/2024	ND	236	118	200	2.72	
DRO >C10-C28*	<10.0	10.0	12/07/2024	ND	230	115	200	0.860	
EXT DRO >C28-C36	<10.0	10.0	12/07/2024	ND					
Surrogate: 1-Chlorooctane	88.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.0	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: SSW - 4 (H247420-21)

BTEX 8021B

	9,	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2840	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	232	116	200	3.54	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	234	117	200	0.0808	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.9	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact Project Number: Tamara Oldaker 212C-MD-02933 Sample Received By:

Project Location: COP - EDDY COUNTY, NEW MEXICO

Sample ID: ESW - 1 (H247420-22)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	232	116	200	3.54	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	234	117	200	0.0808	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	95.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.5	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Analyzed By: JH

Project Location: COP - EDDY COUNTY, NEW MEXICO

mg/kg

Sample ID: ESW - 2 (H247420-23)

BTEX 8021B

DILX GOZID	ıııg,	, kg	Andryzo	u by. 511					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	232	116	200	3.54	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	234	117	200	0.0808	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	86.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.1	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Fax To:

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

Project Location: COP - EDDY COUNTY, NEW MEXICO

Sample ID: WSW - 1 (H247420-24)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	232	116	200	3.54	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	234	117	200	0.0808	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	94.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.2	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact Project Number: Tamara Oldaker 212C-MD-02933 Sample Received By:

Project Location: COP - EDDY COUNTY, NEW MEXICO

Sample ID: WSW - 2 (H247420-25)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4200	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	232	116	200	3.54	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	234	117	200	0.0808	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	99.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.4	% 49.1-14	8						

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Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 12/06/2024 Sampling Date: 12/06/2024

Reported: 12/09/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 RELEASE Sampling Condition: Cool & Intact Project Number: Sample Received By: 212C-MD-02933 Tamara Oldaker

Project Location: COP - EDDY COUNTY, NEW MEXICO

Sample ID: WSW - 3 (H247420-26)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/06/2024	ND	2.09	104	2.00	0.235	
Toluene*	<0.050	0.050	12/06/2024	ND	2.17	108	2.00	0.896	
Ethylbenzene*	<0.050	0.050	12/06/2024	ND	2.14	107	2.00	2.00	
Total Xylenes*	<0.150	0.150	12/06/2024	ND	6.71	112	6.00	1.81	
Total BTEX	<0.300	0.300	12/06/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2880	16.0	12/09/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/06/2024	ND	232	116	200	3.54	
DRO >C10-C28*	<10.0	10.0	12/06/2024	ND	234	117	200	0.0808	
EXT DRO >C28-C36	<10.0	10.0	12/06/2024	ND					
Surrogate: 1-Chlorooctane	108 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107 9	% 49.1-14	8						

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



101 East Marland, Hobbs, NM 88240

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Relinquished By:	1	Relinquished B	event shall Candinal be liab. affiliates or successions aris	PLEASE NOTE Laddly and Da	10	9	00	3	6	'n	4	w	21		Lab I.D.	Sampler Name:	Project Location	Project Name: B	Project #:	Phone #:	City: Austin	Address: 8911 C	Project Manager	Company Name: Tetra Tech
role One) Bus - Other:	Y	- / -	Relinquished By: Colton Bickerstaff	east shall Castroll be libble for incidental or consequential barriages, financing venture interacts, courses secures on sevent or an executive of the decrease and of the secure of the	Denuges, Cardina's liability and client's exc	_	FS-9	FS-8			FS-5		FS-3	FS-2	FS-1	Sample I.D.	Sampler Name: Colton Bickerstaff	Project Location: Eddy County, New Mexico	Project Name: Big George State #3 Battery Release	212C-MD-02933	(512)565-0190		Address: 8911 Capital o Texas Hwy, Suite 2310	Project Manager: Christian Llull	
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Turnaround Time Road: VES, 14Nc Theoretion Facto Correction Facto		REMARKS: 24hr. RUSH TAT on ALL samples	All Results are emailed. Please Nicholas. Poole@tetratech.com													SAMPLING TIME									
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Page 29 of 31

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Tetra Tech Project Manager: Christian Llull Address: 8911 Capital o Texas I City: Austin Phone #: (512)565-0190 Project #: 212C-MD-029 Project Name: Big George State	as Hwy, Sui as Hwy, Sui 3190 3190 02933 itate #3 Relo	tte 2310 State: TX Fax #: Pro	TX Zip:		[S]	ConocoPhillips	Shill		P.O. #: Compa Attn: C Addres City: State:	P.O.#: Company Attn: Chri Address: City: State: Phone #:	B/L. P.O. #: Company: Tetra Attn: Christian L Address: EMAIL City: State: Z Phone #:	P.O. #: Company: Tetra Tech Attn: Christian Llull Address: EMAIL City: State: Zip: Phone #:					CI-B ANALYSIS REQUEST
Project Location	n: Eddy County, New Me	dco		11	11		11		Phone Fax #:	# ne #	"	1					0CI-B
Sampler Name:	Sampler Name: Colton Bickerstaff							L	7dx		3	2000					500
Lab I.D.			MP.			-	MATRIX		70	PRESERV.	ERV	SAMPLING	LING		M	_	21B
SPL JICH	Sample I.D.	I.D.	(G)RAB OR (C)ON	# CONTAINERS	GROUNDWATER	WASTEWATER	OIL	SLUDGE	OTHER:	ACID/BASE:	OTHER:	DATE	TIME	m	TPH 8015		TPH 8015
Sign in	FS-11		0	-		\rightarrow	-		$\overline{}$	_		12/6/2024			X	X X	
11			C	-		×	^				×	12/6/2024			X	хх	
2 11			0	-		×	7		\exists		×	12/6/2024		1 1	X	XX	
100			0	-		X			\exists		×	12/6/2024			×	x	
14	V		C	-		X	^				×	12/6/2024	Ī		X	XX	
//	NSW-2		C	_		X	^				X	12/6/2024			×	x	
14	NSW-3		C	-		X	_				×	12/6/2024			×	××	
10	SSW-I		C	-		X	^				X	12/6/2024			×		×
10	SSW-2		0	-			< ×		#	1	XX	12/6/2024		_	××	××	1
PLEASE NOTE: Lincilly and C event shall Condinal be liable affiliates or successors arise	2 - 81	see sendy to any stain analog who including without limitation, busine services hereunder by Cardinal, in	mar hased sas interru gardess	dions, lo	sa of us	airs at	of post	Section of the sectio	al paid t	by the ci	and for the state of the state	w analyses. All claims larses. sons or otherwise.	ns. including those for		a negligence	negligence and any other	regigence and
Dolinguished B	v. Colton Bickerstaff	Date: 12/06/24	Re	Received By:	dBy					7	-	1	Verbal Result:	18.1	11	☐ Yes	☐ Yes
No Delice and Delice a	Reminusion by control biordismi	Time:	2		17		1	D	1	de	1	X	All Results		are emaile pole@tetra	All Results are emailed. Pleas Nicholas.Poole@tetratech.con	All Results are emailed. Please provide Email address: Christian.Lluil@terratech.com Avid Nicholas.Poole@tetratech.com
Relinquished By:	N. Y	Date:		Received By:	d By			1	1			1	REMARKS		24hr. RU	24hr, RUSH TAT o	REMARKS: 24hr, RUSH TAT on ALL samples
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	ther:	Corrected Temp. 'C 3, 4	500	Citi	and the state	Sample Condition Cool Intact Bris Oris No No	nple Cond	dition	35	0	A SE	CHECKED BY: (Initials)	Tunamond Time: Standard Time: Standa	0 = 1	Stands	Standard Col Into	D O A

Sampler - UPS - Bus - Other

Observed Temp. °C Corrected Temp. °C

いたい

CHECKED BY

Observed Temp. *C

Cool Intact Sample Cond Cool Intact

> #/HO Coal

ON ON ON ON ON

Time: Date:

Received By:

REMARKS: 24hr. RUSH TAT on ALL samples

FORM-006 R 3.2 10/07/21

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Relinquished By:

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



Project Manager: Christian Llull Lab I.D. Sampler Name: Colton Bickerstaff Project Location: Eddy County, New Mexico Project Name: Big George State #3 Release Phone #: City: Austin Address: 8911 Capital o Texas Hwy, Suite 2310 Company Name: Tetra Tech Project #: Relinquished By: Colton Bickerstaff 23 ESW-2 ESW-I WSW-1 WSW-3 WSW-2 SSW-4 212C-MD-02933 (512)565-0190 101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 Sample I.D. Fax #: Date: 12/06/24 State: 1312 Project X (G)RAB OR (C)OMF Zip: 0 0 0 # CONTAINERS ConocoPhillips WASTEWATER MATRIX × SLUDGE City: P.O. #: State: Company: Tetra Tech OTHER Fax #: Attn: Christian Llull Phone #: Address: EMAIL ACID/BASE PRESERV. ICE / COOL BILL TO OTHER Zip: 12/6/2024 12/6/2024 12/6/2024 12/6/2024 12/6/2024 12/6/2024 DATE SAMPLING
 Verbal Result:
 □ Yes
 □ No
 Add'ti Phone #:

 All Results are emailed. Please provide Email address: Christian Liuli@tetratech.com AND Nicholas. Poole@tetratech.com
 AND
 TIME ×× × **TPH 8015M** XX **BTEX 8021B** Chloride SM4500CI-B XX × ×× ANALYSIS REQUEST

Page 31 of 31



December 10, 2024

CHRISTIAN LLULL
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: BIG GEORGE STATE #3

Enclosed are the results of analyses for samples received by the laboratory on 12/09/24 15:38.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 12/09/2024 Sampling Date: 12/09/2024

Reported: 12/10/2024 Sampling Type: Soil

Project Name: BIG GEORGE STATE #3 Sampling Condition: Cool & Intact
Project Number: 212C-MD-02933 Sample Received By: Tamara Oldaker

A I J D. ... 711

Project Location: 32.847612, -104.126449

Sample ID: SSW - 4 (2') (H247451-01)

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/09/2024	ND	2.19	110	2.00	6.97	
Toluene*	<0.050	0.050	12/09/2024	ND	2.11	106	2.00	6.07	
Ethylbenzene*	<0.050	0.050	12/09/2024	ND	2.14	107	2.00	5.21	
Total Xylenes*	<0.150	0.150	12/09/2024	ND	6.40	107	6.00	5.40	
Total BTEX	<0.300	0.300	12/09/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	12/10/2024	ND	448	112	400	0.00	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/09/2024	ND	217	109	200	1.35	
DRO >C10-C28*	<10.0	10.0	12/09/2024	ND	210	105	200	2.04	
EXT DRO >C28-C36	<10.0	10.0	12/09/2024	ND					
Surrogate: 1-Chlorooctane	58.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	55.6	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Kreene



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Keene

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



01 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: Tetra Tech	Tetra Tech									-				0	BILL TO		1	1			ANAI VSIS BEOLIEST	51	<u>آم</u>	7	미	51	į۱	'n	1			1			
Project Manager: Nicholas Poole	Nicholas Poole									×1	6	#	P	3	P.O. #: PO1214665		٦	7	1		1	⊣ £	9	ᅱ9	12	님	Š	46	1-	\dashv		-		4	
Address: 8911 N	Address: 8911 N. Capital of Texas Hwy	Hwy								_	è l	8	Ž	1	Company: Tetra Tech																	_			
city: Austin		State: TX	Zip:		78759	75	9				#	-	<u>c</u>	9	Attn: Nicholas Poole											_				_				_	
Phone #: 512-5	512-560-9064	Fax #:								_	dd	res	So.	3	Address: 8911 N. Capital of Texas Hwy	Texas Hwy																			
Project #: 2120	212C-MD-02933	Project Owner:	4	ConocoPhillips	200	유	P.	ğ	٠,	0	¥	city: Austin	S	=		=																		_	
Project Name: Bi	Project Name: Big George State #3									(0)	State:	0	Z	×	Zip: 78759	9																		_	
Project Location:	Project Location: 32.847612°, -104.126449°	26449°							. 1	70	0	ne	*	5	Phone #: 512-560-9064	64			_															_	
Sampler Name: Colton Bickerstaff	olton Bickerstaff									70	Fax #:	*																							
FOR LAB USE ONLY			MP.				M	MATRIX	⊣×I	→ F	77	PRESERV	SE	R	SAMPLING	LING																			
Lab I.D.	Sample I.D.	٩	(G)RAB OR (C)OMF	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE:		CE / COOL	OTHER:	DATE	T ME	Chloride	X3T8	HqT																
1	SSW-4 (2')		0	#		٧	×	C	S	-	_	-	10	C		14:15	×	×	×	4	1	†	- [\top	-1	1		1		+		\top		+	
PLEASE NOTE: Lability and Di analyses. All claims including th	PLEASE NOTE: Lability and Damages. Cardinal's liability and classifs exclusive remedy for any claim arising whether based in contact or but, shall be limited to the amount paid by the classifier the analysis. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writed and necessary and have after considerated to the amount paid by the classifier of the amoun	exclusive remedy for all	ny claim deemed	arising	whe	ther b	de se d	William Co.	tract	2 2 2	2 2	D B	T	8 8 8	thin 30 days affect	y the client for the																			
affiliates or successors arising out of or related to the peri	affiliates or successors which out of or related to the performance of services hereulader by Cardinal, regardless of whether such claim is based upon any of the above stated resonance of benefits. Relinquished By: Date-1 2/9/24 Received By: Verbal Results a All Results a	Date: 12/9/24 Received By:	Rec.	Received By:	ed	Y:	ther s	uch c	dam dam	8 08	Sed in	000	No see	f the	above stated reas	sons or otherwise. Verbal Result:	it:	□ Yes	□ No	rovid	Add'l Phone #:	Pho	d e	37.	" I			11							
Colton Bickerstaff Relinquished By:		Time:	Received By:	<u>×</u>	2	S	8	10	The	20	A	M	all	Max	All	REMARKS:	9	alleo.	riease provide Email address:	royla	Ē	= a	9	ess											
Delivered By: (Circle One) Sampler - UPS - Bus - Other:		Corrected Temp. C 3. 2 C	3.0	1.	0.00	Sample Condition Cool Intact Pes Yes No No	les les		Z OF DE	9	-	0 0	HECKED	(V = 2	BY:	Turnaround Time: #40 Thermometer ID #119 Correction Factor - 05°C	Time		Standard Rush			Bacteria (on Cool Intact	Bactería (only ool Intact		Yes	8	Obam	ple	Co	Bacteria (only) Sample Condition Cool Infact Observed Temp. "C Yes Yes	mp.	് റ്	0.00		
			-			F	č		200				,			orrection !	7030		1	4 21 0	•		5		5		?	-	-	1		0	4		



February 28, 2024

CHRISTIAN LLULL
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: GJ WEST LOOP SOUTH TB RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 02/27/24 16:22.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-23-16. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 02/27/2024 Sampling Date: 02/27/2024

Reported: 02/28/2024 Sampling Type: Soil

Project Name: GJ WEST LOOP SOUTH TB RELEASE Sampling Condition: Cool & Intact Project Number: 212C-MD 02848 Sample Received By: Dionica Hinojos

Project Location: COP - EDDY CO NM

Sample ID: NSW - 1 (H240963-01)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2024	ND	2.12	106	2.00	4.53	
Toluene*	<0.050	0.050	02/27/2024	ND	2.09	105	2.00	4.91	
Ethylbenzene*	<0.050	0.050	02/27/2024	ND	2.06	103	2.00	4.43	
Total Xylenes*	<0.150	0.150	02/27/2024	ND	6.01	100	6.00	4.68	
Total BTEX	<0.300	0.300	02/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.6	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/28/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	187	93.4	200	0.797	
DRO >C10-C28*	<10.0	10.0	02/28/2024	ND	174	86.8	200	0.839	
EXT DRO >C28-C36	<10.0	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	117 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 02/27/2024 Sampling Date: 02/27/2024

Reported: Sampling Type: Soil 02/28/2024

Project Name: GJ WEST LOOP SOUTH TB RELEASE Sampling Condition: Cool & Intact Project Number: 212C-MD 02848 Sample Received By: Dionica Hinojos

Project Location: COP - EDDY CO NM

Sample ID: ESW - 1 (H240963-02)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2024	ND	2.12	106	2.00	4.53	
Toluene*	<0.050	0.050	02/27/2024	ND	2.09	105	2.00	4.91	
Ethylbenzene*	<0.050	0.050	02/27/2024	ND	2.06	103	2.00	4.43	
Total Xylenes*	<0.150	0.150	02/27/2024	ND	6.01	100	6.00	4.68	
Total BTEX	<0.300	0.300	02/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	02/28/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	187	93.4	200	0.797	
DRO >C10-C28*	<10.0	10.0	02/28/2024	ND	174	86.8	200	0.839	
EXT DRO >C28-C36	<10.0	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	123 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	117 9	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 02/27/2024 Sampling Date: 02/27/2024

Reported: 02/28/2024 Sampling Type: Soil

Project Name: GJ WEST LOOP SOUTH TB RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD 02848 Sample Received By: Dionica Hinojos

Analyzed By: 14

Project Location: COP - EDDY CO NM

ma/ka

Sample ID: WSW - 1 (H240963-03)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2024	ND	2.12	106	2.00	4.53	
Toluene*	<0.050	0.050	02/27/2024	ND	2.09	105	2.00	4.91	
Ethylbenzene*	<0.050	0.050	02/27/2024	ND	2.06	103	2.00	4.43	
Total Xylenes*	<0.150	0.150	02/27/2024	ND	6.01	100	6.00	4.68	
Total BTEX	<0.300	0.300	02/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.5	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/28/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	187	93.4	200	0.797	
DRO >C10-C28*	<10.0	10.0	02/28/2024	ND	174	86.8	200	0.839	
EXT DRO >C28-C36	<10.0	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	107	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.6	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 02/27/2024 Sampling Date: 02/27/2024

Reported: Sampling Type: Soil 02/28/2024

Project Name: GJ WEST LOOP SOUTH TB RELEASE Sampling Condition: Cool & Intact Project Number: 212C-MD 02848 Sample Received By: Dionica Hinojos

Project Location: COP - EDDY CO NM

Sample ID: SSW - 1 (H240963-04)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2024	ND	2.12	106	2.00	4.53	
Toluene*	<0.050	0.050	02/27/2024	ND	2.09	105	2.00	4.91	
Ethylbenzene*	<0.050	0.050	02/27/2024	ND	2.06	103	2.00	4.43	
Total Xylenes*	<0.150	0.150	02/27/2024	ND	6.01	100	6.00	4.68	
Total BTEX	<0.300	0.300	02/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.0	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/28/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	196	97.9	200	2.72	
DRO >C10-C28*	12.2	10.0	02/28/2024	ND	192	95.8	200	2.52	
EXT DRO >C28-C36	10.6	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	124 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	121 9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 02/27/2024 Sampling Date: 02/27/2024

Reported: 02/28/2024 Sampling Type: Soil

Project Name: GJ WEST LOOP SOUTH TB RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD 02848 Sample Received By: Dionica Hinojos

Analyzed By: JH

Project Location: COP - EDDY CO NM

mg/kg

Sample ID: FS - 1 (H240963-05)

BTEX 8021B

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2024	ND	2.12	106	2.00	4.53	
Toluene*	<0.050	0.050	02/27/2024	ND	2.09	105	2.00	4.91	
Ethylbenzene*	<0.050	0.050	02/27/2024	ND	2.06	103	2.00	4.43	
Total Xylenes*	<0.150	0.150	02/27/2024	ND	6.01	100	6.00	4.68	
Total BTEX	<0.300	0.300	02/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.0	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/28/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	196	97.9	200	2.72	
DRO >C10-C28*	<10.0	10.0	02/28/2024	ND	192	95.8	200	2.52	
EXT DRO >C28-C36	<10.0	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	102	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.0	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 02/27/2024 Sampling Date: 02/27/2024

Reported: 02/28/2024 Sampling Type: Soil

Project Name: GJ WEST LOOP SOUTH TB RELEASE Sampling Condition: Cool & Intact
Project Number: 212C-MD 02848 Sample Received By: Dionica Hinojos

Applyzod By: 14

Project Location: COP - EDDY CO NM

ma/ka

Sample ID: BACKFILL - COMPOSITE (H240963-06)

RTFY 8021R

B1EX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2024	ND	2.12	106	2.00	4.53	
Toluene*	<0.050	0.050	02/27/2024	ND	2.09	105	2.00	4.91	
Ethylbenzene*	<0.050	0.050	02/27/2024	ND	2.06	103	2.00	4.43	
Total Xylenes*	<0.150	0.150	02/27/2024	ND	6.01	100	6.00	4.68	
Total BTEX	<0.300	0.300	02/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.7	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/28/2024	ND	432	108	400	3.64	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2024	ND	196	97.9	200	2.72	
DRO >C10-C28*	<10.0	10.0	02/28/2024	ND	192	95.8	200	2.52	
EXT DRO >C28-C36	<10.0	10.0	02/28/2024	ND					
Surrogate: 1-Chlorooctane	115	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	106	% 49.1-14	8						

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Celey D. Keine



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Project Manager:	Philips	PO#		ANALTOIO NEGOEST
Address:	ICA HAW	Company: Tetra Ter	5	
City:	State: Zip:	astron	£ 5	
Phone #:	Fax #:	Address:		
Project #: 212C- MD-02848	948 Project Owner:	City:		
J West	O South TB Remediate	State: Zip:	00	
on: Eddy 6	2	Phone #:	S	
Andre	Harris	Fax #:	4	
٦	MATRIX	PRESERV. SAMPLING		
HUMUS Lab I.D. Samp	Sample I.D. B OR (C)OMP. TAINERS NOWATER EWATER	R: ASE: OOL	PH OTEX hlorde	
, , ,	G V S C	A	× ×	
2) Toward		7	030	
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**************************************	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or fort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applications. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries.	I or fort, shall be limited to the amount paid by the received by Cardinal within 30 days after com, loss of use, or loss of profits incurred by client.	the client for the inpletion of the applicable its subsidiaries.	
affliates or successors arising out of or related to the perform	rformance of services hereunder by Cardinal, regardless of whether such claim is be	n is based upon any of the above stated reasons		L
Relinquished By:	Date: Received By:		Verbal Result: ☐ Yes ☐ No Add'l Phone #: All Results are emailed. Please provide Email address:	rovide Email address:
Relinquished By:	Date: Received By:	R	REMARKS: Same Abbott e Tetrate de con la Same Abbott e Tetrate de con la Same Abbott e Tetrate de con su	Etratech, con, Lisbern Retatech, con, surrestre
Delivered By: (Circle One)	Observed Temp. °C \ Cool Sample Condition Cool Intact Corrected Temp. °C Corrected	CHECKED BY: (Initials)	Turnaround Time: Standard	d Bacteria (only) Sample Condition

APPENDIX G NMSLO Seed Mixture Details



Custom Soil Resource Report

MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons

-

Soil Map Unit Lines

Soil Map Unit Points

Special Point Features

(O)

Blowout

 \boxtimes

Borrow Pit

ж

Clay Spot

 \Diamond

Closed Depression

×

Gravel Pit

...

Gravelly Spot

0

Landfill Lava Flow

٨.

Marsh or swamp

2

Mine or Quarry

^

Miscellaneous Water

0

Perennial Water
Rock Outcrop

Ţ

Saline Spot

...

Sandy Spot

Severely Eroded Spot

Sinkhole

3⊳

Slide or Slip

Sodic Spot

__.._

8

Spoil Area Stony Spot

*(*0)

Very Stony Spot

Ø

Wet Spot Other

Δ.

Special Line Features

Water Features

~

Streams and Canals

Transportation

ransp

Rails

~

Interstate Highways

~

US Routes

 \sim

Major Roads

 \sim

Local Roads

Background

The same

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service

Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 19, Sep 7, 2023

Soil map units are labeled (as space allows) for map scales 1:50.000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
SG	Simona gravelly fine sandy loam, 0 to 3 percent slopes	0.0	6.5%
SM	Simona-Bippus complex, 0 to 5 percent slopes	0.5	93.5%
Totals for Area of Interest	'	0.5	100.0%

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however,

onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An association is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

Eddy Area, New Mexico

SG—Simona gravelly fine sandy loam, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w5w Elevation: 2,750 to 5,000 feet

Mean annual precipitation: 8 to 16 inches

Mean annual air temperature: 57 to 70 degrees F

Frost-free period: 180 to 230 days

Farmland classification: Not prime farmland

Map Unit Composition

Simona and similar soils: 95 percent Minor components: 5 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Simona

Setting

Landform: Plains, alluvial fans

Landform position (three-dimensional): Rise

Down-slope shape: Convex, linear

Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 19 inches: gravelly fine sandy loam

H2 - 19 to 23 inches: indurated

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 7 to 20 inches to petrocalcic

Drainage class: Well drained Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately

low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 15 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 2.1 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: D

Ecological site: R070BD002NM - Shallow Sandy

Hydric soil rating: No

Minor Components

Simona

Percent of map unit: 4 percent

Ecological site: R070BD002NM - Shallow Sandy

Hydric soil rating: No

Playa

Percent of map unit: 1 percent

Landform: Playas

Landform position (three-dimensional): Talf Down-slope shape: Concave, convex Across-slope shape: Concave, linear

Ecological site: R070BC017NM - Bottomland

Hydric soil rating: Yes

SM—Simona-Bippus complex, 0 to 5 percent slopes

Map Unit Setting

National map unit symbol: 1w5x Elevation: 1,800 to 5,000 feet

Mean annual precipitation: 8 to 24 inches

Mean annual air temperature: 57 to 70 degrees F

Frost-free period: 180 to 230 days

Farmland classification: Not prime farmland

Map Unit Composition

Simona and similar soils: 55 percent Bippus and similar soils: 30 percent Minor components: 15 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Simona

Setting

Landform: Plains, alluvial fans

Landform position (three-dimensional): Rise

Down-slope shape: Convex, linear

Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 19 inches: gravelly fine sandy loam

H2 - 19 to 23 inches: indurated

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 7 to 20 inches to petrocalcic

Drainage class: Well drained Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately

low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 15 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 2.1 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: D

Ecological site: R070BD002NM - Shallow Sandy

Hydric soil rating: No

Description of Bippus

Setting

Landform: Flood plains, alluvial fans

Landform position (three-dimensional): Talf, rise

Down-slope shape: Convex, linear Across-slope shape: Linear Parent material: Mixed alluvium

Typical profile

H1 - 0 to 37 inches: silty clay loam H2 - 37 to 60 inches: clay loam

Properties and qualities

Slope: 0 to 5 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high

(0.60 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: Occasional Frequency of ponding: None

Calcium carbonate, maximum content: 40 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Moderate (about 8.7 inches)

Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 3e

Hydrologic Soil Group: B

Ecological site: R070BC017NM - Bottomland

Hydric soil rating: No

Minor Components

Simona

Percent of map unit: 8 percent

Ecological site: R070BD002NM - Shallow Sandy

Hydric soil rating: No

Bippus

Percent of map unit: 7 percent

Ecological site: R070BC017NM - Bottomland

Hydric soil rating: No

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SLO Seed Mix

SM Series

1 REVEGETATION PLANS

The following Revegetation Plans were developed for revegetation of sites in southeastern New Mexico. To determine which revegetation plan is appropriate follow procedures in the section titled Determining the Revegetation Plan.

Revegetation Plans contain seed mixtures, as well as seed bed preparation and planting requirements. The detailed instructions for seedbed preparation and planting can be found in the section Revegetation Techniques.

Table 3 - Revegetation Plans, Codes, and Soil Types for Southeastern New Mexico

REVEGTATION PLANS	CODE	SOIL TEXTURES
Clay	С	Clay, Silty Clay, Stony Silty Clay, Clay Loam, Silty Clay Loam (including saline and sodic Clay soils)
Loam	L	Silty Loam, Cobbly Silt Loam, Stony Silt Loam, Silt, Loam, Sandy, Clay Loam
Sandy Loam	SL	Very Fine Sandy Loam, Fine Sandy Loam, Cobbly Fine Sandy Loam, Sandy Loam, Cobbly Sandy Loam, Gravelly Fine Sandy Loam, Very Gravelly Fine Sand Loam, Stony Fine Sandy Loam, Stony Sandy Loam
Shallow	SH	Rocky Loam, Cobbly Loam
Course	CS	Gravelly Loam, very Gravelly Loam, Gravelly Sandy Loam, Very Gravelly Sandy Loam, Stony Loam, Stony Sandy Loam
Sandy	S	Loamy Fine Sand, Loam Sand, Very Gravelly Loamy Fine Sand
Blow Sand	BS	Fine Sand, Sand, Coarse Sand
Mountain Meadow	MM	Clay, Loam
Mountain Upland	MU	Clay Loam, Loam



NMSLO Seed Mix

Sandy Loam (SL)

SANDY LOAM (SL) SITES SEED MIXTURE:

COMMON NAME	VARIETY	APPLICATION RATE (PLS/Acre)	DRILL BOX	
Grasses:				
Galleta grass	Viva, VNS, So.	2.5	${f F}$	
Little bluestem	Cimmaron, Pastura	2.5	${f F}$	
Blue grama	Hachita, Lovington	2.0	D	
Sideoats grama	Vaughn, El Reno	2.0	\mathbf{F}	
Sand dropseed	VNS, Southern	1.0	\mathbf{S}	
Forbs:				
Indian blanketflower	VNS, Southern	1.0	D	
Parry penstemon	VNS, Southern	1.0	D	
Blue flax	Appar	1.0	D	
Desert globemallow	VNS, Southern	1.0	D	
Shrubs:				
Fourwing saltbush	VNS, Southern	2.0	D	
Common winterfat	VNS, Southern	1.0	\mathbf{F}	
Apache plume	VNS, Southern	0.75	\mathbf{F}	
	Total PLS/acre	e 17.75		

S = Small seed drill box, D = Standard seed drill box, F = Fluffy seed drill box

- VNS, Southern No Variety Stated, seed should be from a southern latitude collection of this species.
- Double above seed rates for broadcast or hydroseeding.
- If Parry penstemon is not available, substitute firecracker penstemon.
- If desert globemallow is not available, substitute scarlet globemallow or Nelson globemallow.
- If a species is not available, provide a suggested substitute to the New Mexico Land Office for approval. Increasing all other species proportionately may be acceptable.



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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 414450

QUESTIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	414450
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nMLB1209641725
Incident Name	NMLB1209641725 BIG GEORGE STATE #003 @ 30-015-28759
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-28759] BIG GEORGE STATE #003

Location of Release Source	
Please answer all the questions in this group.	
Site Name	BIG GEORGE STATE #003
Date Release Discovered	03/12/2012
Surface Owner	State

Incident Details			
Please answer all the questions in this group.	Please answer all the questions in this group.		
Incident Type	Produced Water Release		
Did this release result in a fire or is the result of a fire	No		
Did this release result in any injuries	No		
Has this release reached or does it have a reasonable probability of reaching a watercourse	No		
Has this release endangered or does it have a reasonable probability of endangering public health	No		
Has this release substantially damaged or will it substantially damage property or the environment	No		
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No		

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Corrosion Fitting Produced Water Released: 8 BBL Recovered: 7 BBL Lost: 1 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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QUESTIONS, Page 2

Action 414450

QUESTI	ONS (continued)
Operator: COG OPERATING LLC 600 W Illinois Ave	OGRID: 229137 Action Number:
Midland, TX 79701	414450
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Christian LLuLL Title: Project Manager Email: christian.llull@tetratech.com Date: 06/18/2024

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QUESTIONS, Page 3

Action 414450

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	414450
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	Attached Document
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to	the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in mil	lligrams per kilograms.)
Chloride (EPA 300.0 or SM4500 Cl B)	20000
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	4041
GRO+DRO (EPA SW-846 Method 8015M)	3400
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed which includes the anticipated timelines for beginning and completing the remediation.	d efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC
On what estimated date will the remediation commence	10/21/2024
On what date will (or did) the final sampling or liner inspection occur	10/22/2024
On what date will (or was) the remediation complete(d)	10/25/2024
What is the estimated surface area (in square feet) that will be reclaimed	4481
What is the estimated volume (in cubic yards) that will be reclaimed	445
What is the estimated surface area (in square feet) that will be remediated	4481
What is the estimated volume (in cubic yards) that will be remediated 445	
These estimated dates and measurements are recognized to be the best guess or calculation at the	e time of submission and may (be) change(d) over time as more remediation efforts are completed.

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 414450

QUESTIONS (continued)

Operator:	OGRID:
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600 W Illinois Ave	Action Number:
Midland, TX 79701	414450
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
Yes	
HALFWAY DISPOSAL AND LANDFILL [fEEM0112334510]	
Not answered.	
No	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Christian LLuLL
Title: Project Manager
Email: christian.llull@tetratech.com
Date: 06/18/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 414450

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 414450

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	414450
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	410133
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	12/09/2024
What was the (estimated) number of samples that were to be gathered	1
What was the sampling surface area in square feet	4481

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	4520
What was the total volume (cubic yards) remediated	542
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	4520
What was the total volume (in cubic yards) reclaimed	542
Summarize any additional remediation activities not included by answers (above)	Per the NMOCD-approved Work Plan, the areas of the release footprint in the eastern portion of the release extents (located off-pad) were excavated to depths ranging from 1-foot bgs to 7 feet bgs. Sample results from this area met reclamation standards. The western wall of the remediation area, located on developed well pad, was defined by two sidewall sampling points (WSW-2 and WSW-3). The analytical results associated with these two sampling points were below the remediation RRALs for the Site (thus meeting remediation standards) but did not meet reclamation standards. This area, defined as well pad by Spur representatives and containing the guy line anchors, is needed for production operations.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Christian LLuLL Title: Project Manager Email: christian.llull@tetratech.com Date: 12/20/2024
--	--

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Action 414450

QUESTIONS (continued)

Operator:	OGRID:
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QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 414450

CONDITIONS

Operator:	OGRID:
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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
bhall	Remediation closure approved.	12/23/2024
bhall	A reclamation report will not be accepted until reclamation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	12/23/2024
bhall	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. The OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	12/23/2024
bhall	A revegetation report will not be accepted until revegetation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	12/23/2024
bhall	All revegetation activities will need to be documented and included in the revegetation report. The revegetation report will need to include: An executive summary of the revegetation activities including: Seed mix, Method of seeding, dates of when the release area was reseeded, information pertinent to inspections, information about any amendments added to the soil, information on how the vegetative cover established meets the life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds per 19.15.29.13 D.(3) NMAC, and any additional information; a scaled Site Map including area that was revegetated in square feet; and pictures of the revegetated areas during reseeding activities, inspections, and final pictures when revegetation is achieved.	12/23/2024
bhall	Per 19.15.29.13 E. NMAC, if a reclamation and revegetation report has been submitted to the surface owner, it may be used if the requirements of the surface owner provide equal or better protection of freshwater, human health, and the environment. A copy of the approval of the reclamation and revegetation report from the surface owner and a copy of the approved reclamation and revegetation report will need to be submitted to the OCD via the Permitting website.	12/23/2024