

November 6, 2024

District Supervisor Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

#### Re: Interim Remediation Report and Deferral Request ConocoPhillips Wilder CTB Tank Overflow Release Unit Letter A, Section 29, Township 26 South, and Range 32 East Lea County, New Mexico Incident ID NAPP2403967865

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (COP) to assess a release that occurred from a vessel associated with the Wilder Central Tank Battery (CTB). The release footprint is located in Public Land Survey System (PLSS) Unit Letters A, Section 29, Township 26 South, and Range 32 East, Lea County, New Mexico (Site). The release site coordinates are 32.020098°, -103.689408°. The Site location is shown on Figures 1 and 2.

#### BACKGROUND

According to the State of New Mexico Form C-141 Initial Report (Appendix A), the release was discovered on February 8, 2024. The release was reported as the result of an oil tank overflow. The release was on-pad within an earthen berm. 86.3 barrels (bbls) of crude oil were reported released, of which 70 bbls were recovered. The spill calculator included with the Form C-141 indicates the release area to be 9,488 square feet. The New Mexico Oil Conservation District (NMOCD) received the initial Form C-141 report form for the release on April 2, 2024. The NMOCD Incident ID for this release is NAPP2403967865.

The February 2024 release overlapped a previous release footprint (Wilder CTB Vessel Release) discovered at the Wilder CTB on June 11, 2023. According to the State of New Mexico Form C-141 Initial Report, the previous release was reported as the result of a weld failure on the "gas buster" due to equipment failure. A "gas buster" is a simple separator vessel used to remove free or entrained gas from fluids. The gas buster typically comprises a vessel containing a series of baffles with a liquid exit on the bottom and a gas-vent line at the top of the vessel. 19.22 barrels (bbls) of produced water were reported released, of which 15 bbls were recovered. The spill calculator included with the Form C-141 indicates the release area to be 4,114 square feet. The New Mexico Oil Conservation District (NMOCD) received the initial Form C-141 report form for the release on June 21, 2023. The NMOCD Incident ID for this release is NAPP2317132356.

A Release Characterization and Remediation Work Plan associated with the previous incident ID NAPP2317132356 was submitted to the NMOCD on October 11, 2023, and approved via email from Nelson Velez on January 31, 2024. The February 2024 release (NAPP2403967865) occurred atop the majority of the June 2023 release prior to the field implementation of the approved remediation work plan to address incident ID NAPP2317132356.

#### LAND OWNERSHIP

The Site is located on land managed by the Bureau of Land Management (BLM). The release footprint is wholly contained within developed on-pad areas. Following a historical release in the pasture area just west of the battery (NAPP230034271), a cultural survey of the surrounding vicinity was conducted by Goshawk Environmental Consulting. The area was negative for cultural resources. The BLM cleared the NAPP230034271 incident footprint (off-pad areas) for remediation activities following a review of the survey. This Work Plan will be provided to the BLM for review and approval prior to conducting remedial action.

#### SITE CHARACTERIZATION

A site characterization was performed and no sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, playa lakes, stream bodies, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 New Mexico Administrative Code (NMAC). The Site is in an area of medium karst potential.

According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there are no wells within ½ mile (800 meters) of the Site with available water level data. The search radius was expanded and based on available data from three (3) water wells located within 950 meters (approximately 0.59 miles) of the Site, the average depth to groundwater is 278 ft below ground surface (bgs) with a minimum depth to groundwater of 180 feet bgs. The site characterization data is included in Appendix B.

#### **REGULATORY FRAMEWORK**

Based upon the release footprint location (on-pad and in areas immediately under or around production equipment) and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used in attempt to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRALs
Chloride	20,000 mg/kg
TPH (GRO+DRO+MRO)	2,500 mg/kg
GRO+DRO	1,000 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

#### INITIAL SITE ASSESSMENT AND SAMPLING RESULTS

According to information provided by COP, Ensolum personnel were onsite to delineate and sample the release area and the surrounding vicinity in February 2024. Soil samples were collected from seven (7) locations within and around the release to evaluate the vertical and horizontal extent of the release. Sample locations SS05 through SS07 were sampled at a depth of 0.5 feet bgs within the release footprint. Sample Locations SS01 through SS04 were sampled to a depth of 0.5 feet bgs around the perimeter of the release footprint. The sample locations as provided by COP via Ensolum are shown on Figure 3.

According to the analytical table provided by COP via Ensolum, sample locations SS05 through SS07 were above RRALs for TPH and/or BTEX. Additionally, SS02 and SS05 through SS07 were above delineation standards for chloride (600 mg/kg) and TPH (100 mg/kg). Based on the provided analytical data, additional horizontal delineation north of SS02 and vertical delineation within the release footprint are required. Analytical results from the February 2024 sampling event have been transcribed from the provided Ensolum analytical table to Table 1. The analytical laboratory report was not provided to COP.

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ConocoPhillips

#### SITE ASSESSMENT AND SAMPLING RESULTS

Prior to the initiation of the additional assessment activities, COP provided photographs of the release area immediately following the February 2024 incident. These photographs show fluids within the majority of the bermed tank battery. Photographic documentation is included in Appendix C.

Tetra Tech personnel were on site to complete delineation and sample the release area and the surrounding vicinity in April 2024. Soil samples were collected from five (5) locations within and around the release to evaluate the vertical extent and complete horizontal delineation of the release. Trenches T-5-2024, T-6-2024, T-8-2024, and T-9-2024 were installed via mini-excavator to depths of 10 feet bgs at T-5-2024 and 6 feet bgs at the remaining locations. Trench T-7-2024 was installed north of the previously sampled location SS02 to depths of 2 feet bgs to complete horizontal delineation. The April 2024 trench locations are shown on Figure 4.

A total of twenty (20) samples were collected from the trench locations and transferred under chain of custody and analyzed within appropriate holding times by Cardinal Laboratories (Cardinal). The soil samples were analyzed for TPH via Method 8015 Modified, chloride via Method SM4500CI-B, and BTEX via Method 8021B.

Results from the April 2024 soil sampling event are summarized in Table 2. Analytical results associated with T-5-2024 were above RRALs for TPH in the 0-1' depth interval. Results from T-6-2024 were above RRALs for TPH and BTEX to a depth of 3 feet bgs, and results from T-8-2024 were above RRALs for TPH and BTEX to a depth of 4 feet bgs. All other analytical results were below RRALs. Vertical delineation was achieved at the T-5 location. Horizontal delineation was completed to the north by trench location T-7-2024.

#### WORK PLAN APPROVALS

The Release Characterization and Remediation Work Plan (Work Plan) dated May 8, 2024, was prepared based on the results of the 2024 release assessment activities and submitted to the NMOCD and BLM for approval. The Work Plan was rejected on July 25, 2024, due to it being mistakenly submitted as a deferral request. As recommended by Scott Rodgers of the NMOCD, the Work Plan was resubmitted on August 2, 2024, and subsequently approved on August 8, 2024, with the following comments:

• The Remediation Plan is Conditionally Approved. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Floor confirmation samples should be delineated/excavated to meet closure criteria standards for site assessment/characterization/proven depth to water determination. Sidewall samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. The request to collect confirmation samples every 300 ft2 is approved. A deferral of areas immediately under or around production equipment such as production tanks, wellheads, and pipelines where remediation could cause a major facility deconstruction can't be granted until all other areas have been remediated. The deferral request must specify which sample points are being requested for deferral including an explanation of why the contaminants can't be removed. Please submit the closure report by November 6, 2024.

The Bureau of Land Management (BLM) approved the remediation plan on September 18, 2024, via email with the following comments:

• "The BLM has accepted this plan for record. Please consider this the BLM's approval to move forward and begin work according to this plan. Please let us know if you run into any issues."

A copy of the NMOCD and BLM approvals are included in Appendix D.

#### INTERIM REMEDIAL ACTION AND CONFIRMATION SAMPLING

From September 23 to October 4, 2024, Tetra Tech personnel were onsite to supervise the remediation activities proposed in the approved Work Plan, including excavation, disposal, and confirmation sampling.

The NMOCD district office was notified of the confirmation sampling events via the OCD Portal. Documentation of associated regulatory correspondence is included in Appendix D.

Impacted soils were excavated as indicated in Figure 5. The areas within the release footprint were excavated to a maximum depth of 4 feet bgs. Due to safety concerns associated with working around pressurized lines and production equipment, impacted soils were excavated to the maximum extent practicable. Photographs from the excavated areas prior to backfill are provided in Appendix C. All excavated material was transported offsite for proper disposal. Approximately 293 cubic yards of material were transported to the Northern Delaware Basin Landfill in Jal, New Mexico. Copies of the waste manifests are provided in Appendix E.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. The analytical results were directly compared to the established Site RRALs to demonstrate compliance.

The results of the August 2024 confirmation sampling events are summarized in Table 3. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH, and BTEX with the exception of sample location NSW-2. Analytical results for NSW-2 (2') exceeded the reclamation requirement of 100 mg/kg for TPH. The sidewall associated with NSW-2 (2') was not expanded further due to encroachment on production lines north of the excavation in this location. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix F.

In anticipation of the impending decommissioning of the tank battery at the Wilder CTB Facility (scheduled to occur in the 1<sup>st</sup> quarter of calendar year 2025), liner material was placed along the floor and sidewalls of the remediated areas and backfilled with clean material. Following the removal of tanks, piping and other production equipment, the liner material will be removed along with the remaining impacted material for proper disposal.

In accordance with 19.15.29.12 NMAC, the remediated area contains a minimum of four feet of non-waste containing, uncontaminated, earthen material. A 5-point composite sample was collected from the backfill material used backfill the excavated areas. Soil backfill composite sampling results are summarized in Table 3. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix F.

A 30-day extension was requested by Tetra Tech on October 7, 2024, and approved by the NMOCD for a new due date of November 6, 2024. A copy of the regulatory correspondence is included in Appendix D.

#### DEFERRAL REQUEST

Per NMOCD's conditions of approval, "a deferral may be granted for areas immediately under or around production equipment such as production tanks, wellheads, and pipelines where remediation could cause a major facility deconstruction". Additionally, "the deferral request must specify which sample points are being requested for deferral including an explanation of why the contaminants can be removed".

Interim remedial activities consisted of heavy machinery to remove as much contaminated soil as reasonably possible. The remaining impacted area is on a developed pad and does not pose an imminent risk to human health, the environment, or groundwater. On-site reclamation and restoration will occur once the battery is abandoned and operations have ceased at this active well pad. Any additional excavation of the impacted area located within the active battery facility would cause a major facility deconstruction, in addition to creating safety risks associated with excavating near production equipment via aggressive excavation methods (i.e., backhoe/track hoe, excavators, hydraulic hammer, etc.). These interim field activities were completed safely and without any additional unwanted releases to the environment. 19.15.29.13 NMAC will be implemented following abandonment of the tank battery and the associated pipelines and equipment. The area requested for deferral is indicated in Figure 6 and includes the area in the vicinity of assessment sample location SS06 and the area north of sidewall sample NSW-2 (2').

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As mentioned previously, the facility is currently planned for decommissioning in the 1<sup>st</sup> quarter of calendar year 2025, at which time COP plans to conduct a full remediation of the associated incidents at the site. Following remediation activities at the Wilder CTB Facility, the area will continue to be used for production purposes. Therefore, final reclamation and restoration of the area will not occur until the Site is no longer being used for production.

#### CONCLUSION

As described above, the facility is currently active. The remedial work completed was successful in removing impacted soils to a maximum depth of 4 feet bgs in accessible areas. ConocoPhillips respectfully requests NMOCD approval of the interim remedial action executed for this release based on the confirmation sampling results and remediation activities performed. ConocoPhillips does not seek closure of the incident, rather, approval of deferral until battery abandonment. Based on the proximity to oil and gas production equipment, COP respectfully requests that further remediation of soils within the interior battery area of the facility with concentrations greater than the Site RRALs be deferred until facility deconstruction.

Final reclamation and restoration shall take place in accordance with 19.15.29.12 NMAC once the Site is no longer being used for oil and gas production. A complete and accurate remediation report and/or reclamation report will be submitted at that time.

Thus, ConocoPhillips requests deferral of the remaining impacted soils associated with the NAPP2403967865 release within release footprint, and below the tank batteries and production equipment. The completed C-141 forms are enclosed as Appendix A. If you have any questions concerning the remediation activities for the Site, please call me at (512) 217-7254 or Christian at (512) 338-2861.

Sincerely, Tetra Tech. Inc.

Ryan C Dickerson Project Manager

cc: Mr. Sam Widmer, RMR – ConocoPhillips Ms. Shelly Taylor – Bureau of Land Management Ms. Crisha Morgan – Bureau of Land Management

Christian M. Llull, P.G. Program Manager

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#### List of Attachments

#### Figures:

- Figure 1 Overview Map
- Figure 2 Topographic Map
- Figure 3 Approximate Release Extent and Site Assessment (Ensolum)
- Figure 4 Approximate Release Extent and Site Assessment (Tetra Tech)
- Figure 5 Remedial Activities and Confirmation Sampling Locations
- Figure 6 Proposed Deferral Extent

#### Tables:

Table 1 – Summary of Analytical Results – Soil Assessment

Table 2 – Summary of Analytical Results – Soil Assessment (TT)

Table 3 – Summary of Analytical Results – 2024 Soil Remediation

Table 4 – Summary of Analytical Results – Backfill Composite

#### Appendices:

Appendix A – C-141 Form

Appendix B – Site Characterization Data

Appendix C – Photographic Documentation

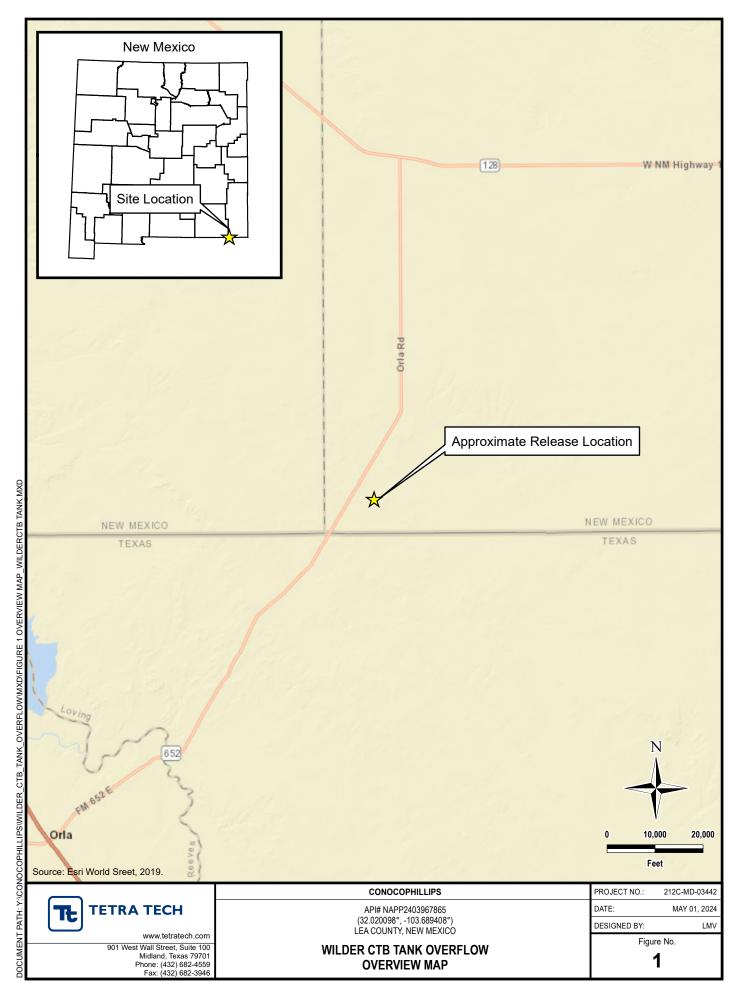
Appendix D – Regulatory Correspondence

Appendix E – Waste Manifests

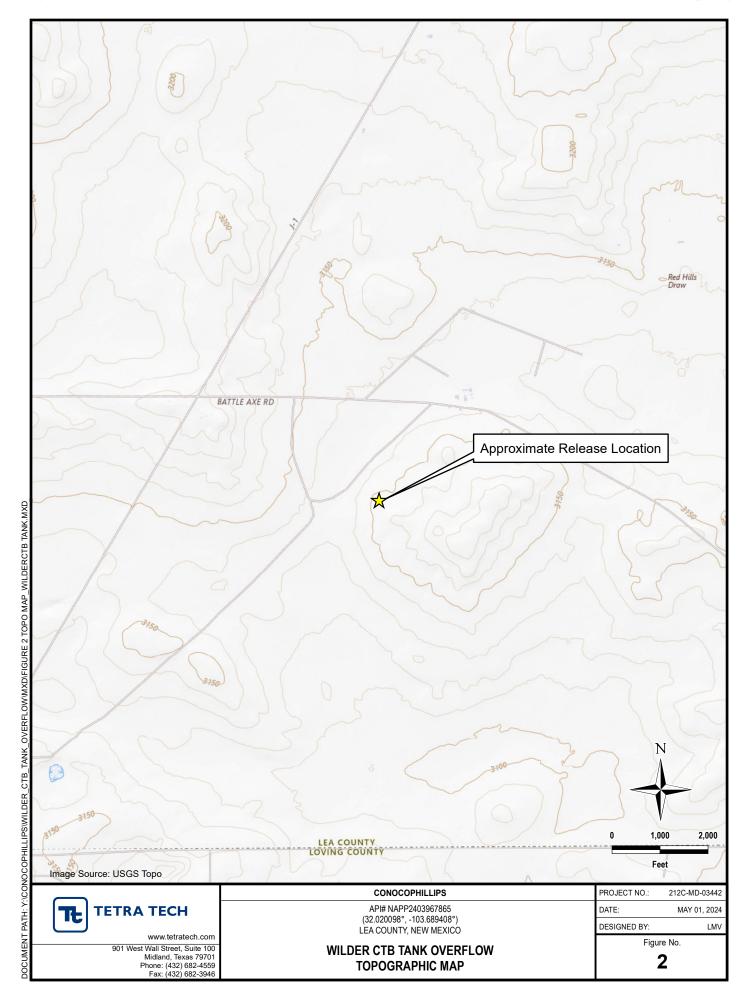
Appendix F – Analytical Laboratory Report

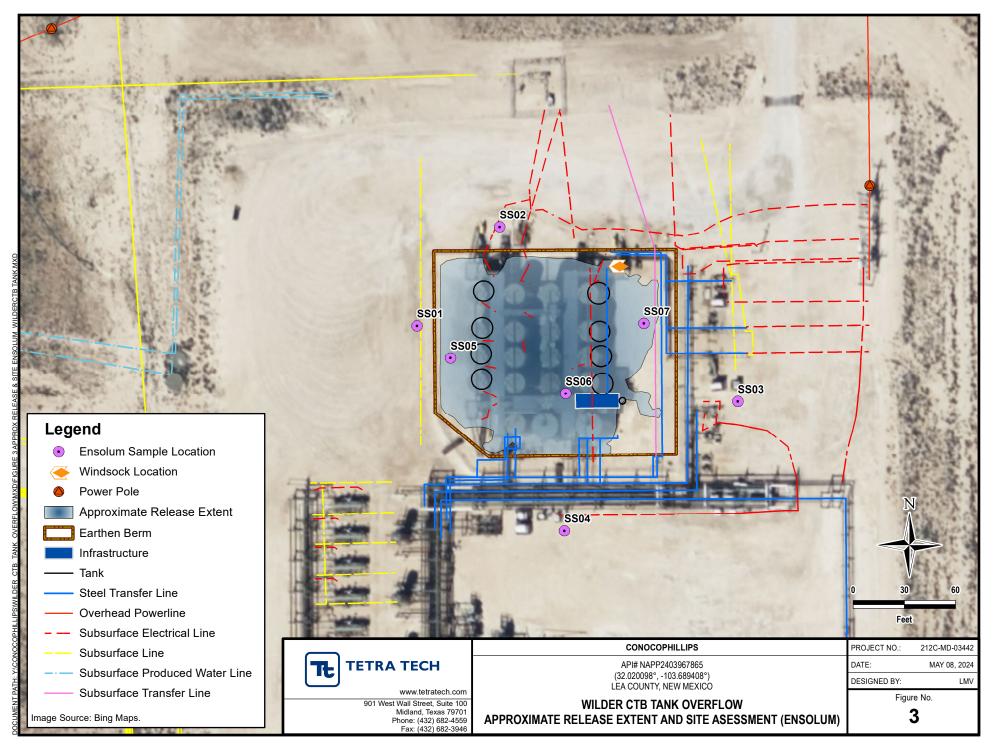
ConocoPhillips

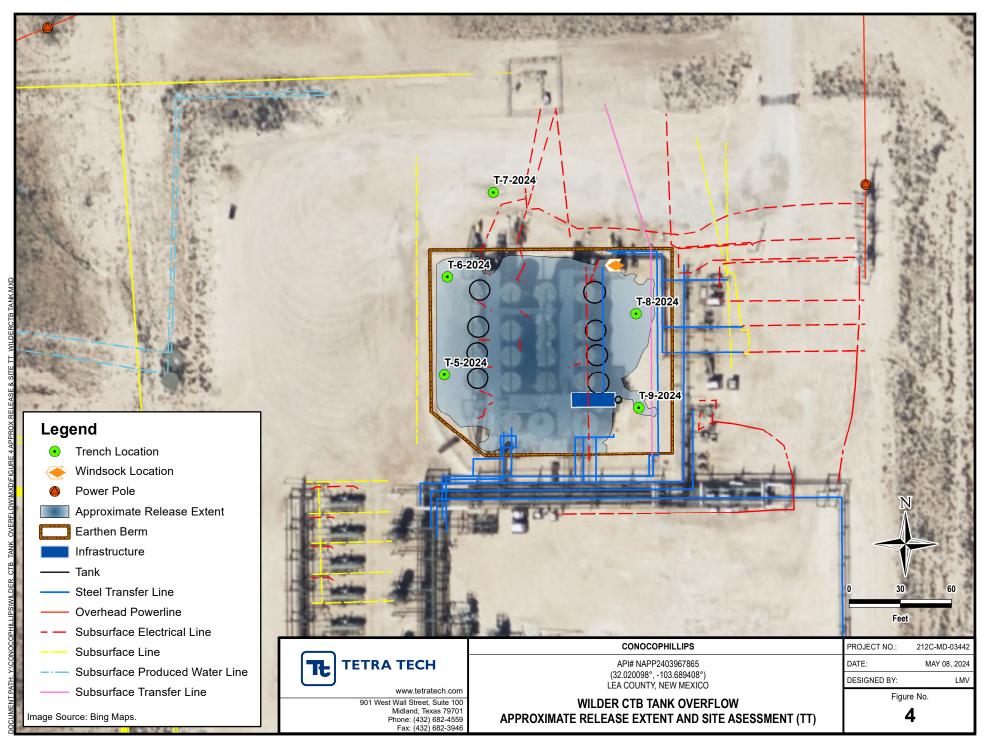
## FIGURES

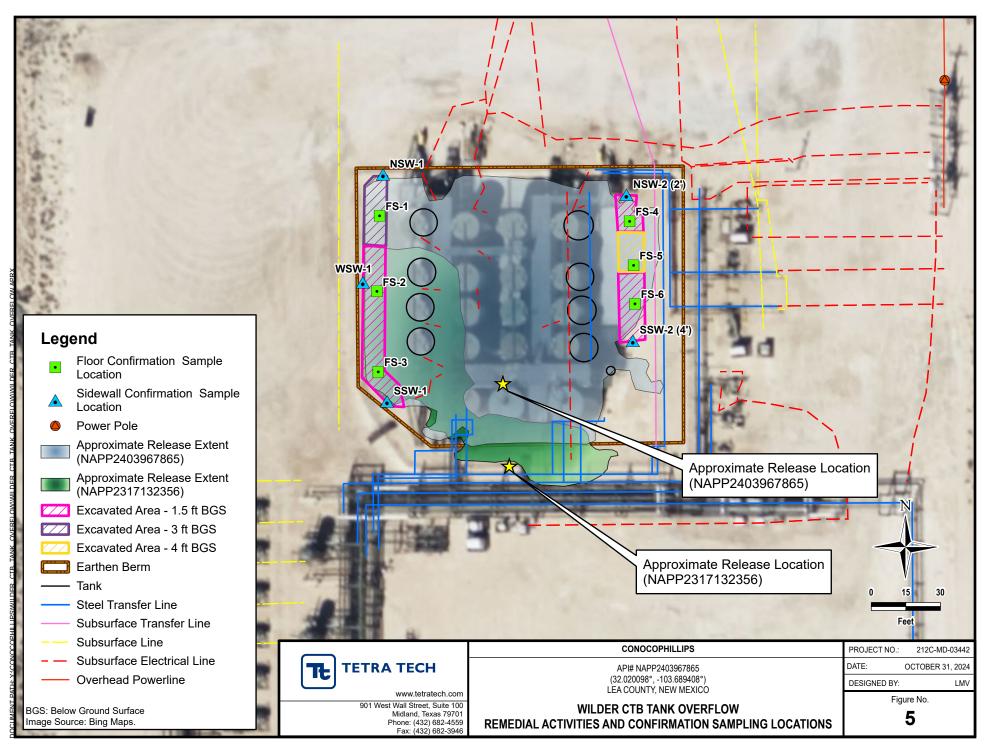


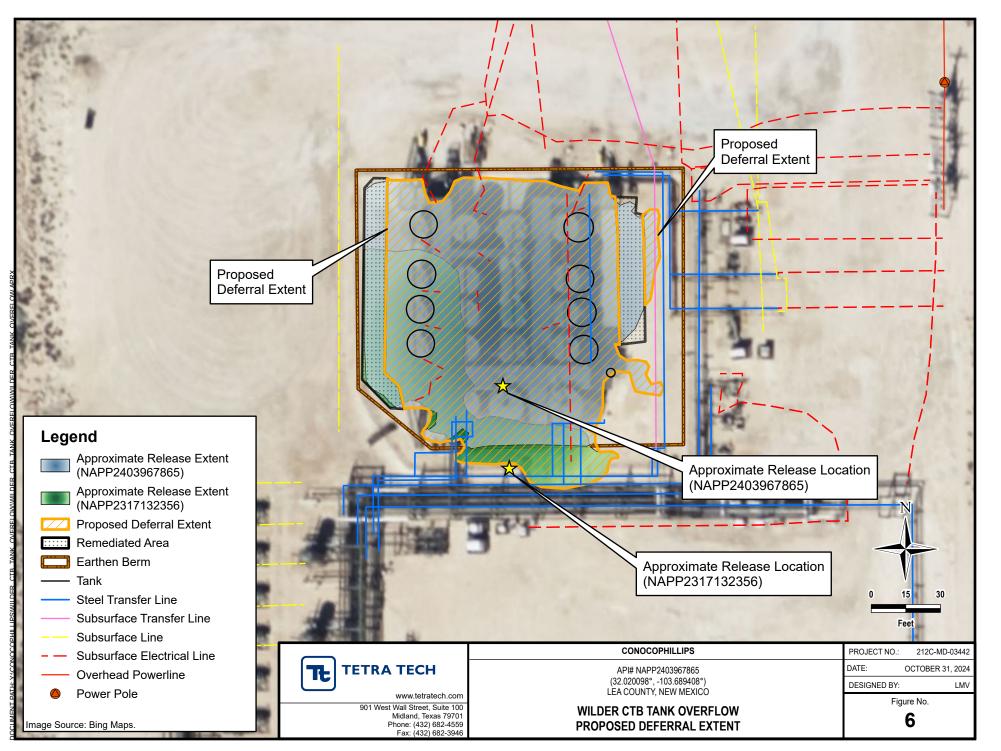
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## TABLES

#### TABLE 1 SUMMARY OF ANALYTICAL RESULTS SOIL ASSESSMENT (ENSOLUM) - NAPP2403967865 CONOCOPHILLIPS WILDER CTB TANK OVERFLOW LEA COUNTY, NM

									BTEX	2									TPH <sup>3</sup>				
Sample ID	Sample Date	Sample Depth	Chloric	le	Benzer	ne	Toluer	ne	Ethylben	zene	Total Xyle	enes	Total BT	ΈX	TPH GR	80	TPH DR	0	TPH OR	D	GRO+DRC	1	Total TPH
Sample ID	Sample Date	ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
		Closure Criteria for Soils >4 ft bgs (GW >100 ft):	<u>20,000 m</u>	g/kg	<u>10 mg/</u>	'kg	-						<u>50 mg/l</u>	kg		-	-				<u>1,000 mg/k</u>	<u>a</u>	<u>2,500 mg/kg</u>
SS01	2/19/2024	0.5	123		<0.00202		-		-		-		<0.00403		<50.5		<50.5		<50.5		<50.5		<50.5
SS02	2/19/2024	0.5	122		<0.00199		-		-		-		<0.00398		<49.7		217		<49.7		217		217
SS03	2/19/2024	0.5	204		<0.00200		-		-		-		<0.00399		<49.9		<49.9		<49.9		<49.9		<49.9
SS04	2/19/2024	0.5	247		<0.00198		-		-		-		<0.00396		<50.2		<50.2		<50.2		<50.2		<50.2
SS05	2/19/2024	0.5	2,310		0.0838		-		-		-		87.7		2,520		26,400		<252		28,920		28,900
SS06	2/19/2024	0.5	9,210		<0.0404		-		-		-		41.9		1,890		22,400		<251		24,290		24,300
SS07	2/19/2024	0.5	681		0.580		-		-		-		177		5,280		64,000		<253		69,280		69,300

NOTES:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division NMAC: New Mexico Administrative Code

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics

DRO: Diesel Range Organics ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

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#### TABLE 2 SUMMARY OF ANALYTICAL RESULTS SOIL ASSESSMENT- NAPP2403967865 CONOCOPHILLIPS WILDER CTB TANK OVERFLOW LEA COUNTY, NM

									BTEX	2								Т	PH <sup>3</sup>		
		Sample Depth	Chloric	le	Benzei	20	Tolue	20	Ethylben	2000	Total Xyl	0005	Total B	TEV.	GRO	1	DRO	1	EXT D	80	Total TPH
					Denzei	ne	Toluei	le	Ethylben	zene	TOLAT AV	enes	TOLATE	EA	C <sub>6</sub> - C	10	> C <sub>10</sub> -	C <sub>28</sub>	> C <sub>28</sub> -	C <sub>36</sub>	(GRO+DRO+EXT DRO)
Sample ID	Sample Date	ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
		Closure Criteria for Soils >4 ft bgs (GW >100 ft):	<u>20,000 m</u>	<u>g/kg</u>	<u>10 mg/</u>	<u>′kg</u>							<u>50 mg/</u>	<u>kg</u>		<u>1,000</u>	<u>mg/kg</u>		-		<u>2,500 mg/kg</u>
		0-1	272		0.215		2.24	QM-07	1.38		17.7	QM-07	21.5		1,000		5,090		723		6,813
		2-3	288		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		282		46.8		328.8
T-5-2024	4/29/2024	3-4	416		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		467		86.9		553.9
1 5 2024	4/23/2024	5-6	720		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		35.7		<10.0		35.7
		7-8	416		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
		9-10	368		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
		0-1	176		0.869		12.7		5.90		68.8		88.2		2,970		8,530		1,080		12,580
T-6-2024	4/29/2024	2-3	784		<0.050		1.68		0.772		14.7		17.1		477		2,770		395		3,642
1-0-2024	4/23/2024	3-4	1,020		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		116		20.5		136.5
		5-6	1,060		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		34.1		<10.0		34.1
T-7-2024	4/29/2024	0-1	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
1-7-2024	4/29/2024	1-2	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
		0-1	464		0.667		16.6		6.56		76.9		101		3,260		8,420		1,310		12,990
T-8-2024	4/29/2024	2-3	1,250		1.8		31.8		9.56		112		155		6,570		14,100		1,790		22,460
1-6-2024	4/25/2024	3-4	1,170		<0.050		0.247		0.140		1.76		2.15		152		1,380		249		1,781
		5-6	880		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		138		41.9		179.9
		0-1	400		<0.050		0.086		0.092		1.46		1.64		61.3		740		99.5		900.8
T-9-2024	4/29/2024	2-3	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		17.2		<10.0		17.2
1-3-2024	4/23/2024	3-4	112		<0.050		<0.050		<0.050		<0.150		<0.300		15.7		557		94.7		667.4
		5-6	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		13.2		<10.0		13.2

NOTES:

ft. Feet bgs Below ground surface Bold and italicized values indicate exceedance of proposed RRALs and Reclamation Requirements.

Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

QM-07

mg/kg Milligrams per kilogram

Total Petroleum Hydrocarbons TPH

GRO Gasoline range organics

DRO Diesel range organics

Method SM4500Cl-B 1

2 Method 8021B

Method 8015M 3

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The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

#### TABLE 3 SUMMARY OF ANALYTICAL RESULTS SOIL REMEDIATION - NAPP2403967865 CONOCOPHILLIPS WILDER CTB TANK OVERFLOW RELEASE LEA COUNTY, NM

-			
	RT	FX <sup>2</sup>	

									BTEX	2								т	PH <sup>3</sup>		
Consulta ID	Council a Data	Sample Depth	Chlorid	de1	Benzer		Tolue		Ethylben		Total Xyl		Total BT	EV.	GRO		DRO	)	EXT D	RO	Total TPH
Sample ID	Sample Date				Belizei	le	Toluei	lie	Ethylben	zene	TOLAI AYI	enes	TOLAT DI	EA	C <sub>6</sub> - C	.0	> C <sub>10</sub> - (	C <sub>28</sub>	> C <sub>28</sub> -	C <sub>36</sub>	(GRO+DRO+EXT DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
FS-1	9/26/2024	3	160		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-2	9/26/2024	1.5	608		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-3	9/26/2024	1.5	288		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-4	9/26/2024	1.5	992		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-5	9/30/2024	4	272		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		61.7		<10.0		61.7
FS-6	9/26/2024	1.5	1,360		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		38.5		<10.0		38.5
NSW-1*	9/26/2024	-	1,460	QM-07	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-1 (1')	10/1/2024	-	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-2*	9/26/2024	-	4,000		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-2 (2')	10/1/2024	-	224		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		101		32.2		133.2
SSW-1*	9/26/2024	-	2,600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-1 (1')	10/1/2024	-	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-2*	9/27/2024	-	9,860		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		17.1		<10.0		17.1
SSW-2 (4')	10/1/2024	-	272		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		51.1		12.7		63.8
WSW-1*	9/26/2024	-	736		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
WSW-1 (1')	10/1/2024	-	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

- GRO Gasoline range organics
- DRO Diesel range organics
- 1 Method SM4500Cl-B
- 2 Method 8021B
- 3 Method 8015M

#### Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

Gold highlight represents soil horizons that were removed during deepening of excavation floors.

Green highlight represents soil intervals that were removed during horizontal expansion of excavation sidewalls.

\* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

#### QUALIFIERS:

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

•

#### TABLE 4 SUMMARY OF ANALYTICAL RESULTS SOIL BACKFILL - NAPP2403967865 CONOCOPHILLIPS CERBERUS HQ TOP SOIL PIT LEA COUNTY, NM

								BTEX	2								т	PH <sup>3</sup>		
Sample ID	Sample Date	Chlorid	le1	Benze	20	Toluer	20	Ethylben	7000	Total Xyle	0000	Total BT	rev	GRO	1	DRO	1	EXT DR	RO	Total TPH
Sample ib	Sample Date			Delizer	lie	Tolder		Luiyiben	20110	Total Ayl	enes	Total Di		C <sub>6</sub> - C	10	> C <sub>10</sub> -	C <sub>28</sub>	> C <sub>28</sub> - 0	C <sub>36</sub>	(GRO+DRO+EXT DRO)
		mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
BACKFILL - COMPOSITE	7/26/2024	16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
CALICHE BACKFILL - COMPOSITE	8/14/2024	320		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500CI-B

2 Method 8021B

3 Method 8015M

### APPENDIX A C-141 Forms

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Page 20 of 104

Incident ID	NAPP2403967865
District RP	
Facility ID	fAPP2129429037
Application ID	

### **Release Notification**

### **Responsible Party**

Responsible Party	ConocoPhillips Company	OGRID	217817
Contact Name	Jacob Laird	Contact Telephone	(575) 703-5482
Contact email	Jacob.Laird@ConocoPhillips.com	Incident # (assigned by OCD)	
Contact mailing address	600 West Illinois Avenue, M	Vidland, Texas 797	01

#### **Location of Release Source**

Latitude \_\_\_32.0201

-103.6894

(NAD 83 in decimal degrees to 5 decimal places)

Site Name		Wilder Fede		Site Type	Tank Battery
Date Release	Discovered	February 8,	2024	API# (if applicable)	
Unit Letter	Castian	Tarrahin	Damas	Country	
Unit Letter	Section	Township	Range	County	

	А	29	26S	32E	Lea
--	---	----	-----	-----	-----

Surface Owner: State Federal Tribal Private (Name: \_

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Volume Released (bbls)	Volume Recovered (bbls)
	volume Recovered (0015)
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (Mcf)	Volume Recovered (Mcf)
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Volume Released (bbls) Volume Released (Mcf)

Cause of Release

Release was caused by an oil tank overflowing.

The release was on pad within a earthen berm. A vacuum truck was dispatched to recover freestanding fluids. Will evaluate the site to determine if we may commence remediation immediately or delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

e 2	Oil Conservation Division	Incident ID	NAPP2403967865
	On Conservation Division	District RP	(4 000400400007
		Facility ID Application ID	fAPP2129429037
		Application ID	
release as defined by R	YES, for what reason(s) does the responsible part elease was greater than 25 barrels.	y consider this a major release	?
19.15.29.7(A) NMAC?	-		
Yes No			
If YES, was immediate notic	e given to the OCD? By whom? To whom? Whe	en and by what means (phone,	email, etc)?
	was given by Jacob Laird, to the NMC		
	was given by bacob Land, to the Nine		5ation on 2/0/2024.

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Title: Environmental Technician
2/20/2024
Telephone: (432) 221-0398
Date:

Received by OCD: 11/6/2024 2:59:30 PM Facility Name & Well Number(s):				WILDER CTB				Release	Discovery Date & Time:	Page 22 of 104		
Provide any known details about the event:				SLOP TANK RAN OVER					Primary Cause (dropdown):	ntation or ilure		
			Recovered Volume (bbl.) (if available, not included in volume calculations)	Detern	hod of mination odown)	Release Type	(dropdown):		ain in Last 24 Hours Iropdown):		Recovered (not included in ulations, informational):	
BU:	Permian ~	Asset Area:	DBE - Asset Avg.			~	Oi	۱ ۷		No		
		Known V	olume (dropdown):	No							_	
Known Area (dropdown): Released to Imaging: 1/3/2025 2:32:47 PM			Yes	Mapped Area (sq. ft.)	Average Depth (in.)	On/Off Pad		Soil Spilled- Fluid Saturation	Total Estimated Volume of Spill (bbl.)			
Keleasea	i to imaging: 1/3/2025 2:32:	:4/ <b>I</b> 'MI		~	9488	1.1	On-Pad ∨		10.50%	16.2553		0

Facility Name & Well Number(s): WILDER CTB								R	elease Discovery Date & Time:	2/8/24 6:00 AM	
Received by OCD: 11/6/2024 2:59:30 PM Provide any known details about the event				SLOP TANK RAN	IOVER			Calleo	Instrumentation or Alarm Failure	Secondary Cause (dropdown):	Page 23 of 104
					e to Soil / Caliche odown):	Release On/Off Pad (dropdown):	available, r	/olume (bbl.) (if not included in calculations)	Release Type (dro	pdown):	Method of Determination (dropdown):
BU:	Permian ~	Asset Area:	DBE - Asset Avg. ~	Y	Yes		70		Oil	~	Other ~
		Known Vo	lume (dropdown):	Yes					olume of Spill bbl.)		
Released	l to Imaging: 1/3	/2025 2:32:47	PM	~				8	70		

Received by OCD: 11/6/2024 2:59:30 PM Form C-141 State of New Mexico

Oil Conservation Division

	Page 24 of 10
Incident ID	NAPP2403967865
District RP	
Facility ID	fAPP2129429037
Application ID	

### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

	1
What is the shallowest depth to groundwater beneath the area affected by the release?	<u>180</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗹 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗹 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🖌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗹 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗹 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🖌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗹 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗹 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🖌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 11/6/2024	2:59:30 PM State of New Mexico				Page 25 of 1
				Incident ID	NAPP2403967865
age 4	Oil Conservation Division			District RP	
				Facility ID	fAPP2129429037
				Application ID	
public health or the environmer failed to adequately investigate addition, OCD acceptance of a and/or regulations. Printed Name:	Vidmer	OCD does not reat to groundy f responsibility 	relieve the vater, surfa y for compl Princi y-08-202	e operator of liability s ce water, human healt liance with any other f pal Program Man	hould their operations have h or the environment. In ederal, state, or local laws
OCD Only Received by:		Da	te:		

Received by OCD: 11/6/2024 2:59:30 PM Form C-141 State of New Mexico

Oil Conservation Division

Incident ID	NAPP2403967865
District RP	
Facility ID	fAPP2129429037
Application ID	

### **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be included in the plan.

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

<u>Deferral Requests Only</u> : Each of the following items must be conf	firmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around prodeconstruction.	duction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health,	the environment, or groundwater.
I hereby certify that the information given above is true and complete rules and regulations all operators are required to report and/or file ce which may endanger public health or the environment. The acceptan liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD a responsibility for compliance with any other federal, state, or local la	ertain release notifications and perform corrective actions for releases ce of a C-141 report by the OCD does not relieve the operator of and remediate contamination that pose a threat to groundwater, cceptance of a C-141 report does not relieve the operator of
Printed Name: Sam Widmer	Title:Principal Program Manager
Signature: <u>Sam Widman</u>	Date: <u>May-08-2024</u>
Signature: <u>Sam Widner</u> email: <u>Sam Widner@conocophillips.com</u>	Telephone: 281-206-5298
OCD Only	
Received by:	Date:
Approved Approved with Attached Conditions of A	Approval Denied Deferral Approved
Signature: I	Date:

Oil Conservation Division

	Page 27 of 10-
Incident ID	NAPP2403967865
District RP	
Facility ID	fAPP2129429037
Application ID	

### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Sam Widmer	Title: Principal Program Manager							
Signature: <u>Sem Widner</u>	Date:							
email:Sam.Widmer@conocophillips.com	Telephone:907-227-1777							
OCD Only								
Received by:	Date:							
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.								
Closure Approved by:	Date:							
Printed Name:	Title:							

### APPENDIX B Site Characterization Data

- ----



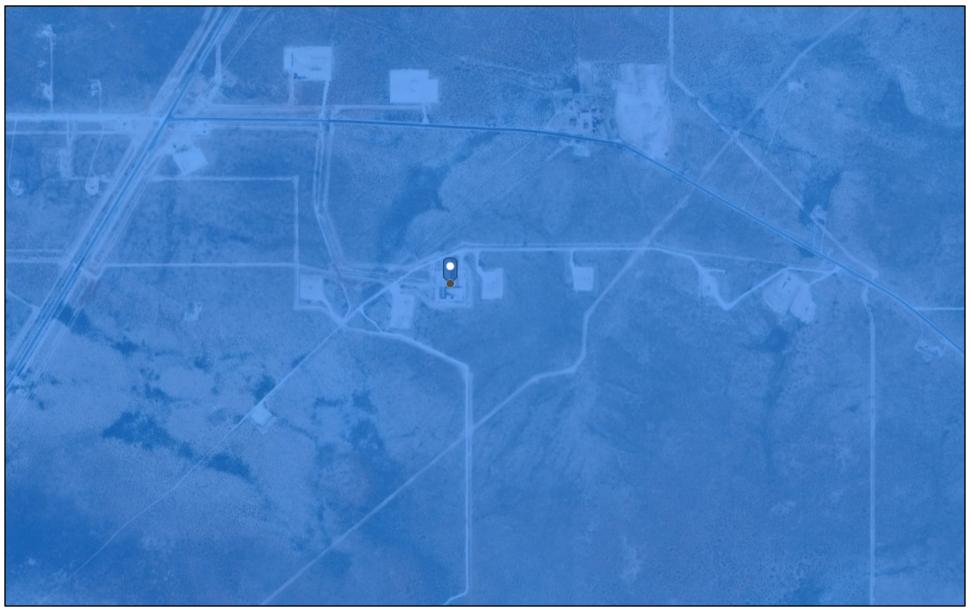
## New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW###### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)						2=NE 3= st to large	SW 4=SE est) (N/	) AD83 UTM in me	ters)	(1	In feet)	
POD Number	POD Sub- Code basin Co	ounty		Q Q 16 4		Tws	Rng	x	Y	Distance	-	Depth Water	Water Column
C 03537 POD1	CUB	LE	3	23	21	26S	32E	624250	3543985 🌍	746	850		
C 02271 POD2	CUB	LE	3	23	21	26S	32E	624348	3544010* 🌍	830	270	250	20
<u>C 02323</u>	С	LE	3	23	21	26S	32E	624348	3544010* 🌍	830	405	405	0
C 03595 POD1	CUB	LE	4	23	21	26S	32E	624423	3544045 🌍	908	280	180	100
									Avera	ge Depth to	Water:	278	feet
										Minimum	Depth:	180 <sup>-</sup>	feet
										Maximum	Depth:	405	feet
Record Count: 4													
UTMNAD83 Radius	Search (in meters	s):											
Easting (X): 6237	770.14		Nor	thin	g (Y):	354	3414.1		Radius	: 950			

\*UTM location was derived from PLSS - see Help

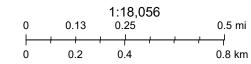
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

### **OCD Karst Areas**



4/26/2024, 11:20:09 AM Karst Occurrence Potential

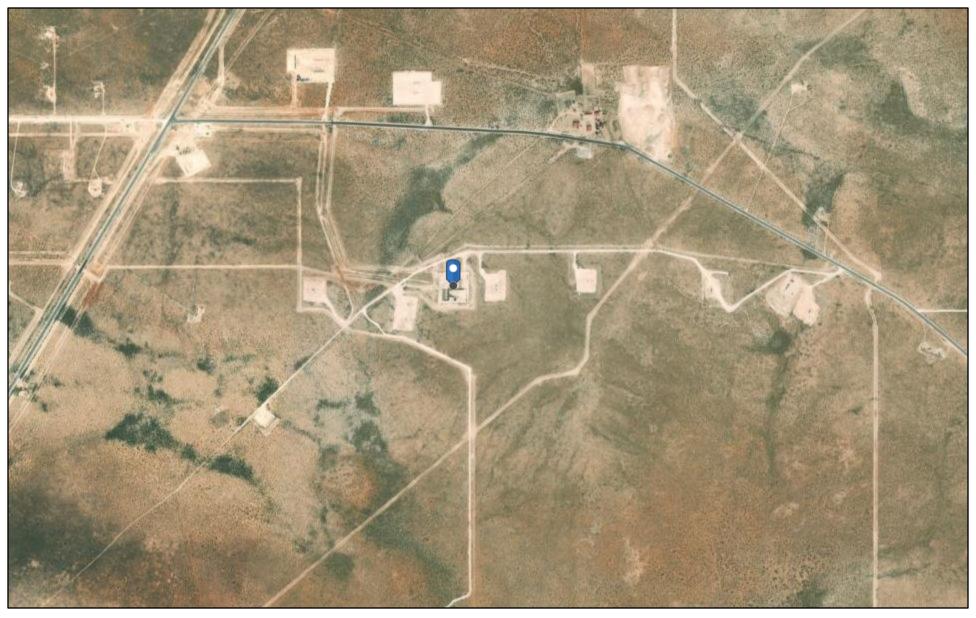
Medium



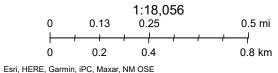
BLM, OCD, New Mexico Tech, Esri, HERE, Garmin, iPC, Maxar

New Mexico Oil Conservation Division

### **OCD** Water Bodies



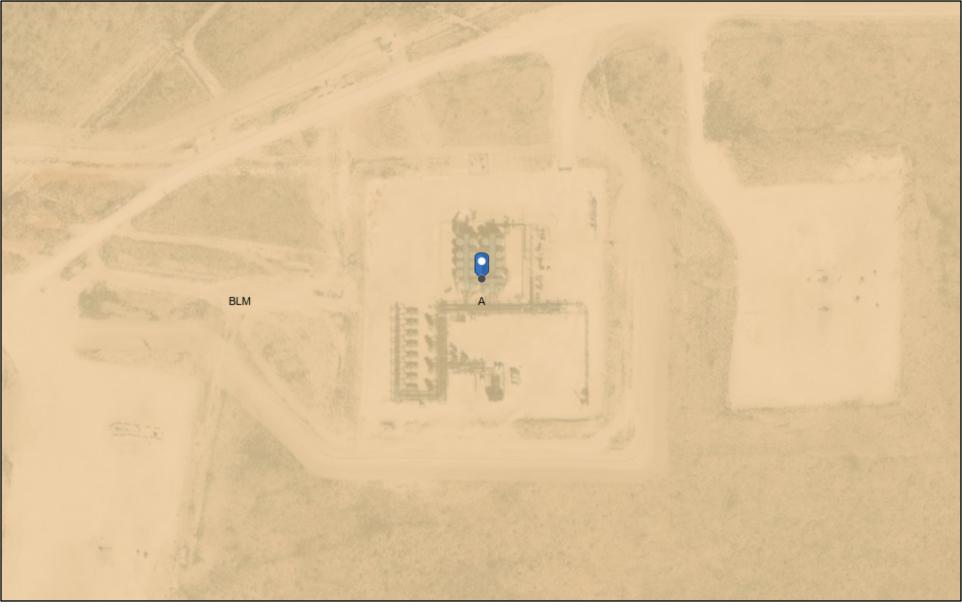
4/26/2024, 10:43:05 AM



**Released to Imaging: 1/3/2025 2:32:47 PM** 

New Mexico Oil Conservation Division NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division

### OCD Land Ownership

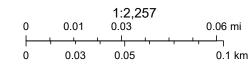


4/26/2024, 10:36:02 AM Mineral Ownership

Land Ownership

A-All minerals are owned by U.S.

J.S. BLM



New Mexico Oil Conservation Division

U.S. BLM, Maxar, Microsoft, Esri, HERE, Garmin, iPC

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**Released to Imaging: 1/3/2025 2:32:47 PM** 

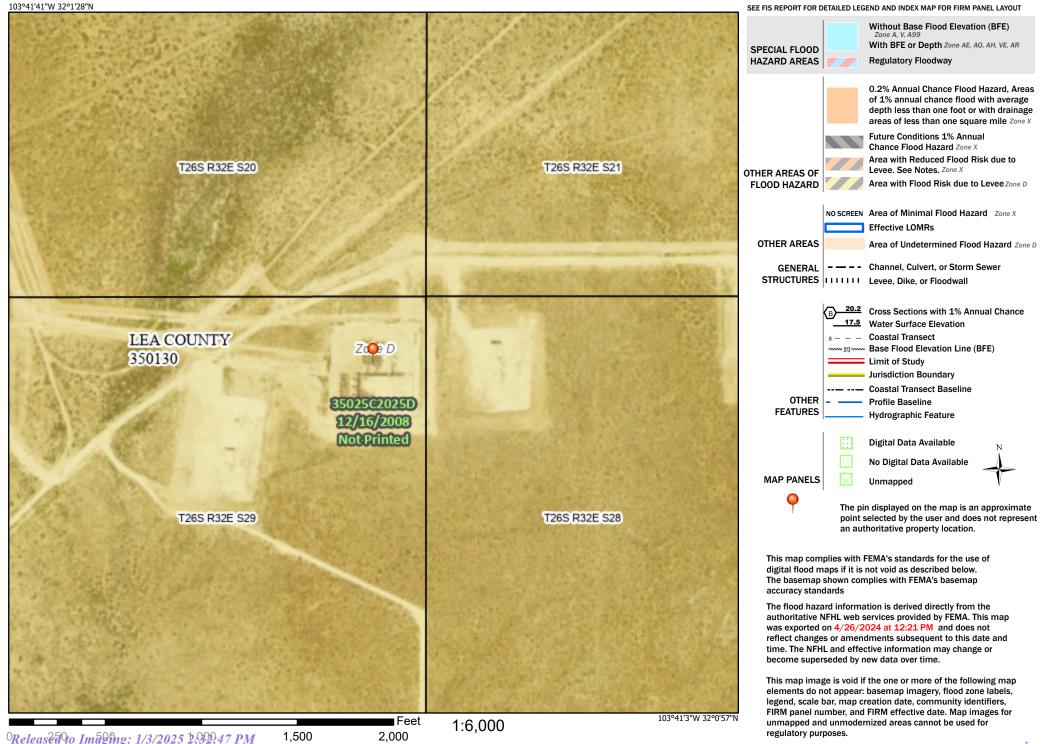
NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division

# National Flood Hazard Layer FIRMette



### Legend

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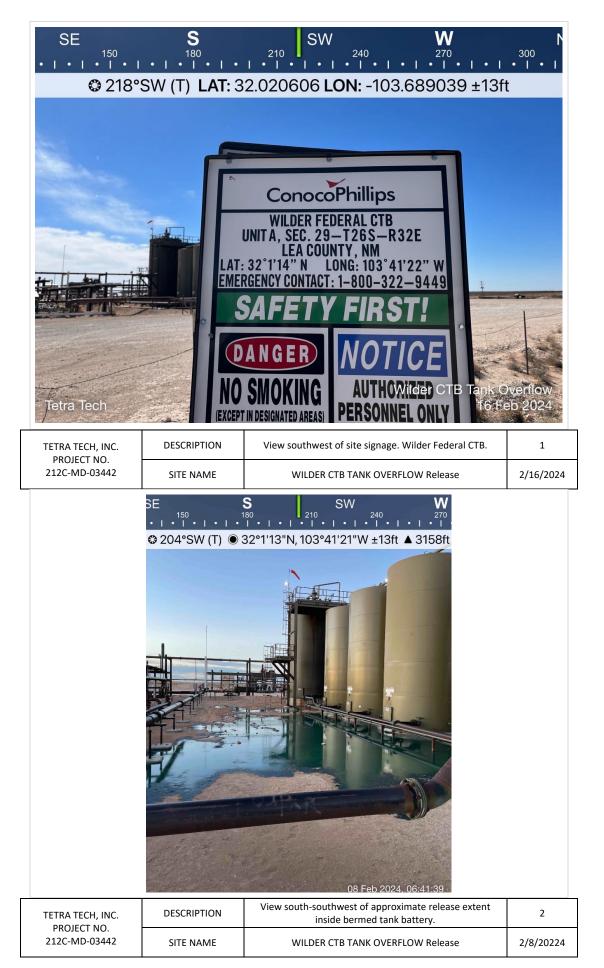


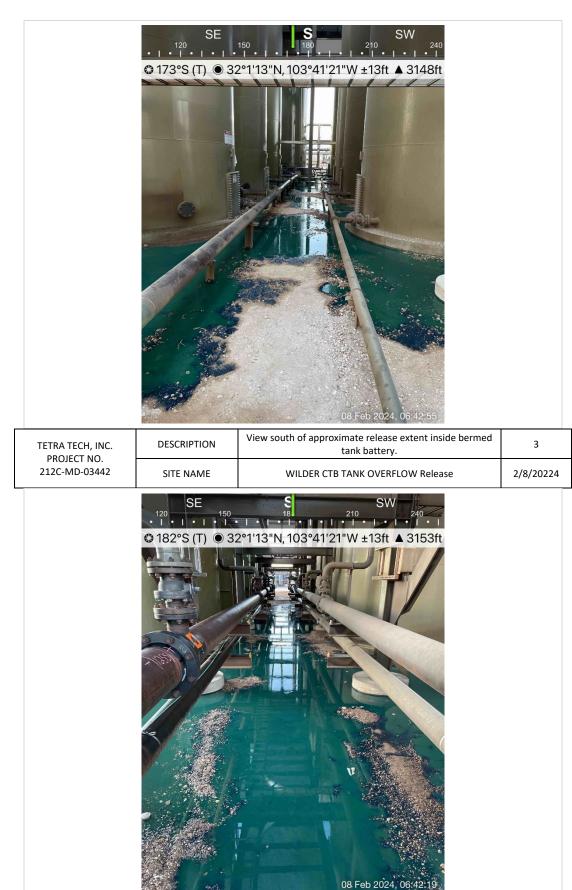
Basemap Imagery Source: USGS National Map 2023

### APPENDIX C Photographic Documentation

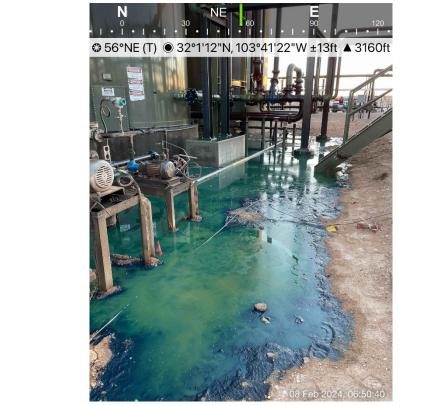
Page 35 of 104

Received by OCD: 11/6/2024 2:59:30 PM

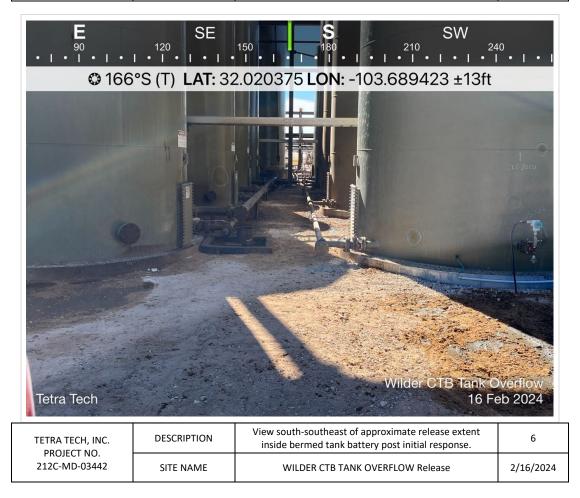




_				
	TETRA TECH, INC. PROJECT NO. 212C-MD-03442	DESCRIPTION	View south of approximate release extent inside bermed tank battery.	4
		SITE NAME	WILDER CTB TANK OVERFLOW Release	2/8/20224



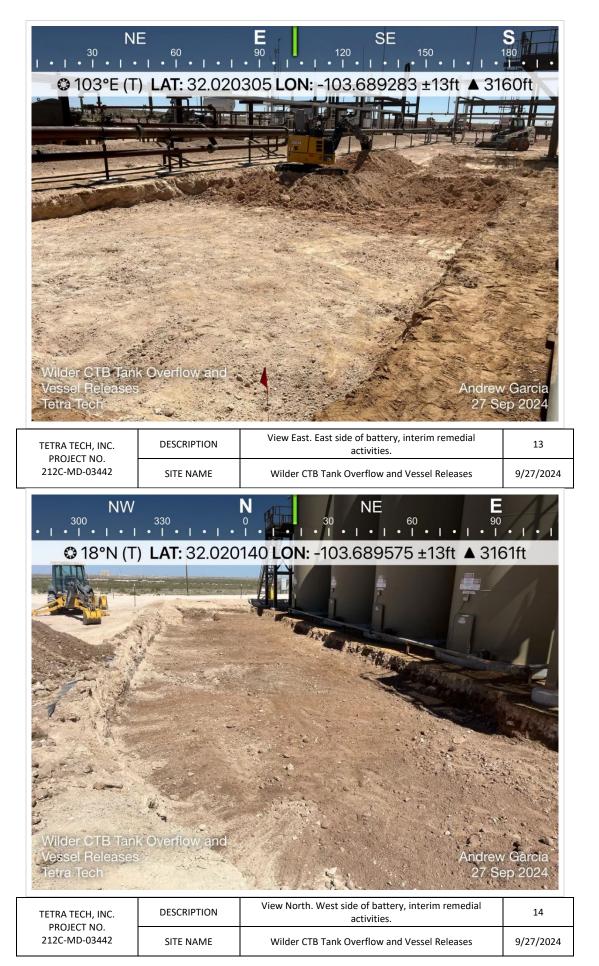
TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View east-northeast of approximate release extent inside bermed tank battery.	5
212C-MD-03442	SITE NAME	WILDER CTB TANK OVERFLOW Release	2/8/20224

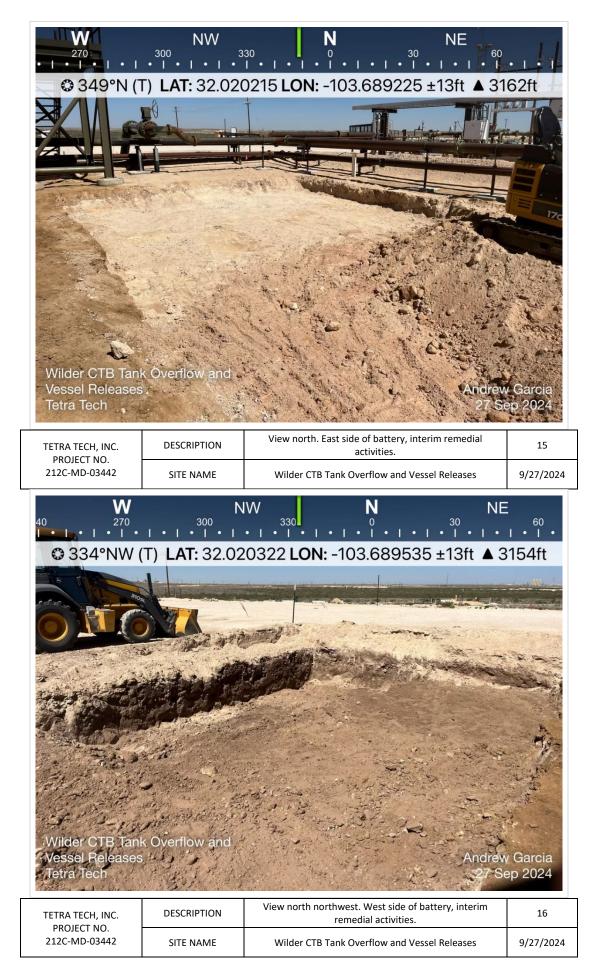




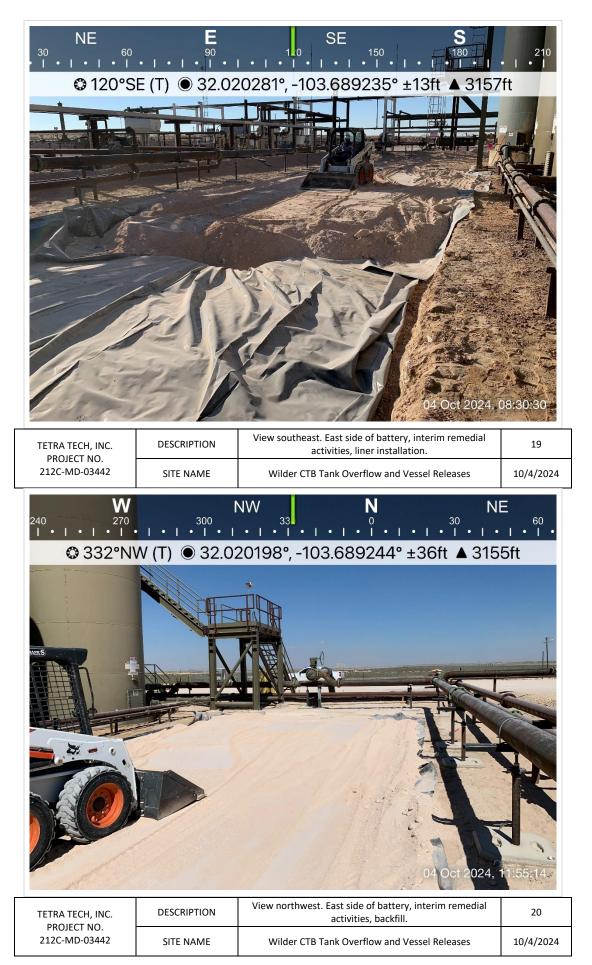


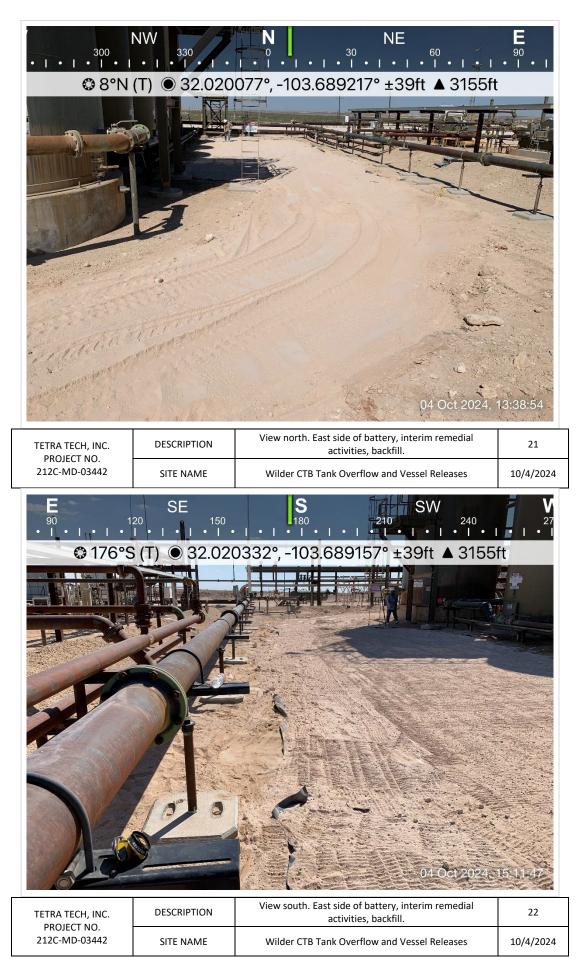














# APPENDIX D Regulatory Correspondence

From:	OCDOnline@state.nm.us
То:	Llull, Christian
Subject:	The Oil Conservation Division (OCD) has approved the application, Application ID: 369863
Date:	Thursday, August 8, 2024 6:46:56 PM

**CAUTION:** This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Christian Llull for CONOCOPHILLIPS COMPANY),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2403967865, with the following conditions:

• The Remediation Plan is Conditionally Approved. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Floor confirmation samples should be delineated/excavated to meet closure criteria standards for site assessment/characterization/proven depth to water determination. Sidewall samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. The request to collect confirmation samples every 300 ft2 is approved. A deferral of areas immediately under or around production equipment such as production tanks, wellheads, and pipelines where remediation could cause a major facility deconstruction can't be granted until all other areas have been remediated. The deferral request must specify which sample points are being requested for deferral including an explanation of why the contaminants can't be removed. Please submit the closure report by November 6, 2024.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Scott Rodgers Environmental Specialist - A 505-469-1830 scott.rodgers@emnrd.nm.gov

**New Mexico Energy, Minerals and Natural Resources Department** 1220 South St. Francis Drive Santa Fe, NM 87505

From: To:	Morgan, Crisha A Dickerson, Rvan
Cc:	Liuli, Christian
Subject:	Re: [EXTERNAL] Request for Approval - Wilder CTB Tank Overflow and Vessel Releases Remediation
Date:	Wednesday, September 18, 2024 10:49:18 AM
Attachments:	image001.png
	image002.png
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	jmage004.png
	image005.png
	Outlook-1qsodwqi.pnq
	Outlook-ksq5l5im.png

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The BLM has accepted this plan for record. Please consider this the BLM's approval to move forward and begin work according to this plan. Please let us know if you run into any issues.

Thank you,

Crisha A. Morgan |Certified - Environmental Protection Specialist | Program Officer |COR | Spills Coordinator | Orphaned & Idled Well POC Lead

Bureau of Land Management | Carlsbad Field Office 620 E. Greene Street Carlsbad, NM 88220 Cell 575-200-8648 | Office 575-234-5987 |<u>camorgan@blm.gov</u>



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From: Dickerson, Ryan <Ryan.Dickerson@tetratech.com>
Sent: Friday, September 6, 2024 8:43 AM
To: Morgan, Crisha A <camorgan@blm.gov>
Cc: Taylor, Shelly J <sjtaylor@blm.gov>; Llull, Christian <Christian.Llull@tetratech.com>
Subject: [EXTERNAL] Request for Approval - Wilder CTB Tank Overflow and Vessel Releases Remediation

This email has been received from outside of DOI - Use caution before clicking on links, opening

attachments, or responding.

Crisha:

Good afternoon. I write on behalf of ConocoPhillips.

Tetra Tech is assisting with remediation of a previously reported unplanned release with the NMOCD. The Release Characterization Work Plan was submitted to NMOCD (with appropriate fee) on 8/2/2024. NMOCD approved the Workplan/Remediation proposal on 8/8/2024. NMOCD approval is attached. Due to the coincidental release footprints, the proposed remedial action addresses both the Wilder CTB Tank Overflow Release and the Wilder CTB Vessel Release.

A .kmz file showing the proposed remedial action area is attached. \*Please perform an Environmental Impact Review for the subject site.\*

Wilder CTB Tank Overflow and Vessel Releases Lea County, NM GPS Coordinates: 32.0201°, -103.6894° Landowner BLM

Wilder CTB Vessel Release

Incident ID: NAPP2317132356 Date Release Discovered: June 11, 2023 Volume Released: 19.22 bbls of produced water Volume Recovered: 15 bbls of produced water

Wilder CTB Tank Overflow Release Incident ID: NAPP2403967865 Date Release Discovered: February 8, 2024 Volume Released: 86.3 bbls of oil Volume Recovered: 70 bbls of oil

The proposed excavation area is approximately 4,000 square feet. Remediation will be performed with backhoes and track hoes and by hand digging and/or hydro-excavation near surface and subsurface lines and overhead electrical. Remediation activities at the Site are scheduled to begin on September 23, 2024 pending BLM plan approval.

Please let me know if additional information is needed to complete this request.

Thanks,

Ryan

Ryan Dickerson | Project Manager Cell +1 (512) 217-7254 | rvan.dickerson@tetratech.com

Tetra Tech | Leading with Science<sup>®</sup> | OGA 8911 N. Capital of TX Hwy. | Bldg. 2, Ste 2310 | Austin, TX 78759 | tetratech.com

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Please consider the environment before printing. Read more

From:	OCDOnline@state.nm.us
То:	Llull, Christian
Subject:	The Oil Conservation Division (OCD) has accepted the application, Application ID: 386012
Date:	Monday, September 23, 2024 8:24:33 PM

**CAUTION:** This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Christian Llull for CONOCOPHILLIPS COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2403967865.

The sampling event is expected to take place:

**When:** 09/26/2024 @ 10:00 **Where:** A-29-26S-32E 0 FNL 0 FEL (32.02017778,-103.6894361)

Additional Information: Additional Information: Sampling at the Release Incident Site will be conducted on 9/26 and 9/27. This C-141N request is intended to provide a range of dates for which confirmation sampling will be conducted.

OCD approved 300 sq ft. sampling of the floor and sidewalls.

Ryan Dickerson | Project Manager Cell +1 (512) 217-7254

Additional Instructions: Additional Information: Sampling at the Release Incident Site will be conducted on 9/26 and 9/27. This C-141N request is intended to provide a range of dates for which confirmation sampling will be conducted.

From Intersection of Orla Road (CR-1) and J-2: Head east for 1.77 miles on J-2. Turn right. Head west for 1.05 miles on lease road. Turn left onto lease road/site entrance. Head south for 300 feet. Arrive at Site.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive Santa Fe, NM 87505

From:	Rodgers, Scott, EMNRD
To:	Dickerson, Ryan
Subject:	RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has accepted the application, Application ID: 386012
Date:	Friday, September 27, 2024 4:47:37 PM
Attachments:	image001.jpg

**CAUTION:** This email originated from an external sender. Verify the source before opening links or attachments.

### Afternoon Ryan,

Thank you for the update. The variance request to continue confirmation sampling on 09/30/2024 is approved. Please continue to apply the same condition of approval as previously stated. Please keep a copy of this communication for inclusion within the appropriate reporting documentation.

Thank you,

Scott

Scott Rodgers • Environmental Specialist – Adv. Environmental Bureau EMNRD - Oil Conservation Division 8801 Horizon Blvd. NE, Suite 260 | Albuquerque, NM 87113 505.469.1830 | <u>scott.rodgers@emnrd.nm.gov</u> http://www.emnrd.nm.gov/ocd

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From: Dickerson, Ryan <Ryan.Dickerson@tetratech.com>
Sent: Friday, September 27, 2024 1:48 PM
To: ocdonline, emnrd, EMNRD <emnrd.ocdonline@emnrd.nm.gov>
Cc: Rodgers, Scott, EMNRD <Scott.Rodgers@emnrd.nm.gov>
Subject: [EXTERNAL] RE: The Oil Conservation Division (OCD) has accepted the application, Application ID: 386012

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Rodgers,

I am requesting a variance to continue confirmation sampling on 9/30/2024. We experienced delays due to site conditions and were unable to complete the anticipated sampling on 9/27/2024 as stated in the C-141N. We anticipate collecting one additional sample on 9/30 to complete the initial sampling event.

We plan to complete sampling activities on 9/30. An additional C-141N will be submitted for sampling activities later than 9/30.

Thanks,

Ryan

Ryan Dickerson | Project Manager Cell +1 (512) 217-7254 | ryan.dickerson@tetratech.com

**Tetra Tech** | *Leading with Science*<sup>®</sup> | OGA 8911 N. Capital of TX Hwy. | Bldg. 2, Ste 2310 | Austin, TX 78759 | tetratech.com

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Monday, September 23, 2024 8:24 PM
To: Llull, Christian <<u>christian.llull@tetratech.com</u>>
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 386012

 $\triangle$  CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.  $\triangle$ 

To whom it may concern (c/o Christian Llull for CONOCOPHILLIPS COMPANY),

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OCD approved 300 sq ft. sampling of the floor and sidewalls.

Ryan Dickerson | Project Manager Cell +1 (512) 217-7254

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lease road. Turn left onto lease road/site entrance. Head south for 300 feet. Arrive at Site.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

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If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department** 1220 South St. Francis Drive Santa Fe, NM 87505

# APPENDIX E Waste Manifests





Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

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Customer: ConocoPhillips Company Driver: Karen Work





Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

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Customer: ConocoPhillips Company Driver: Karen Work

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#### Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

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Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

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20     0     20     \$0.01     \$0.20       Hauler: McNabb     Driver: Andrew Richards     Lease: Wilder CTB       Well: N/A     AFE #: N/A     County, State: LEA (NM)       API #: N/A     County, State: LEA (NM)       API #: N/A     Client Company Man: Sam Widmer       Rig Name & Number: N/A     Trucking Co Ticket #: N/A       Trucking Co Ticket #: N/A     Truck Type: Belly Dumps       UOM Count: 20     PF Test Result: Pass       H2S Testing - PASS     1     0       1     0     1       S0.00     \$0.00       NORM = PASS     1     0       1     0     1       Additional Photos     1     \$0.00       24     0.0 lbs     \$0.01       SUBTOTAL>     \$0.20       Cash     \$0.21	GROSS	By:ow1	. jay NET	den PRICE	AMOUNT
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Lease: Winder CTB Well: N/A AFE #: N/A County, State: LEA (NM) API #: N/A Client Company Man: Sam Widmer Rig Name & Number: N/A Trucking Co Ticket #: N/A H2S Testing - PASS 1 0 1 \$0.00 \$0.00 Paint Filter - PASS 1 0 1 \$0.00 \$0.00 NORM - PASS 1 0 1 \$0.00 \$0.00 Additional Photos 1 0 1 \$0.00 \$0.00 24 0.0 lbs \$0.01 \$0.20 SUBTOTAL> \$0.20 TAX> \$0.01 RGUNDING> \$0.20 TOTAL> \$0.21 Date Type Amount CASH \$0.21	20	0	20	\$0.01	\$0.20
Lease: Winder CTB Well: N/A AFE #: N/A County, State: LEA (NM) API #: N/A Client Company Man: Sam Widmer Rig Name & Number: N/A Trucking Co Ticket #: N/A H2S Testing - PASS 1 0 1 \$0.00 \$0.00 Paint Filter - PASS 1 0 1 \$0.00 \$0.00 NORM - PASS 1 0 1 \$0.00 \$0.00 Additional Photos 1 0 1 \$0.00 \$0.00 24 0.0 lbs \$0.01 \$0.20 SUBTOTAL> \$0.20 TAX> \$0.01 RGUNDING> \$0.20 TOTAL> \$0.21 Date Type Amount CASH \$0.21	Driver: Andrew	Richards			100
AFE #: N/A County, State: LEA (NM) APT #: N/A Client Company Man: Sam Widmer Rig Name & Number: N/A Trucking Co Ticket #: N/A Trucking Co Ticket #: N/A Truck Type: Belly Dumps UDM: CuYd UDM Count: 20 PF Test Besult: Pass H2S Testing - PASS 1 0 1 \$0.00 \$0.00 Paint Filter - PASS 1 0 1 \$0.00 \$0.00 NDRM - PASS 1 0 1 \$0.00 \$0.00 Additional Photos 1 0 1 \$0.00 \$0.00 24 0.0 lbs \$0.01 \$0.20 SUBTOTAL> \$0.20 TAX> \$0.01 RGENDING> \$0.21 Date Type Amount CASH \$0.21 Customer: ConocoPhillips Company	Lease: Wilder L	ТВ			
County, State: LEA (NM) API #: N/A Client Company Man: Sam Widmer Rig Name & Number: N/A Trucking Co Ticket #: N/A Provide Belly Dumps UDM: Curd UDM: Curd Cash Company Cash Company Cash Company Cash Company Cash Company Cash Cash Company Cash Company Cash Company Cash Cash Cash Company Cash	AFE #: N/A				
Client Company Man: Sam Widmer Rig Name & Number: N/A Trucking Co Ticket #: N/A Truck Type: Belly Dumps UDM: Curd UDM Count: 20 PF Test Result: Pass H2S Testing - PASS 1 0 1 \$0.00 \$0.00 Paint Filter - PASS 1 0 1 \$0.00 \$0.00 NORM = PASS 1 0 1 \$0.00 \$0.00 Additional Photos 1 0 1 \$0.00 \$0.00 24 0.0 lbs \$0.01 \$0.20 SUBTOTAL> \$0.20 TAX> \$0.01 RGENDING> \$0.21 Date Type Amount CASH \$0.21 Customer: ConocoPhillips Company	County, State:	LEA (NM)			11 16 14 3
Rig Name & Number: N/A         Trucking Co Ticket #: N/A         Truck Type: Belly Dumps         UDM: Cuyd         UDM Count: 20         PF Test Result: Pass         H2S Testing - PASS         1       0         <	AP1 #: N/A Client Company	Man: Sam	Nide	TAP	1.1
UDM Count: 20 PF Test Result: Pass H2S Testing - PASS 1 0 1 \$0,00 \$0.00 Paint Filter - PASS 1 0 1 \$0.00 \$0.00 NORM - PASS 1 0 1 \$0.00 \$0.00 Additional Photos 1 0 1 \$0.00 \$0.00 24 0.0 lbs \$0.01 \$0.20 SUBTOTAL> \$0.20 TAX> \$0.01 RGUNDING> \$-0.00 TOTAL> \$0.21 Date Type Amount CASH \$0.21 Customer: ConocoPhillips Company	Rid Nama & Numb	GPT N/A		ingi	1 120
UDM Count: 20 PF Test Result: Pass H2S Testing - PASS 1 0 1 \$0,00 \$0.00 Paint Filter - PASS 1 0 1 \$0.00 \$0.00 NORM - PASS 1 0 1 \$0.00 \$0.00 Additional Photos 1 0 1 \$0.00 \$0.00 24 0.0 lbs \$0.01 \$0.20 SUBTOTAL> \$0.20 TAX> \$0.01 RGUNDING> \$-0.00 TOTAL> \$0.21 Date Type Amount CASH \$0.21 Customer: ConocoPhillips Company	Trucking Co Tic	ket #: N	/A		and a
UDM Count: 20 PF Test Result: Pass H2S Testing - PASS 1 0 1 \$0,00 \$0.00 Paint Filter - PASS 1 0 1 \$0.00 \$0.00 NORM - PASS 1 0 1 \$0.00 \$0.00 Additional Photos 1 0 1 \$0.00 \$0.00 24 0.0 lbs \$0.01 \$0.20 SUBTOTAL> \$0.20 TAX> \$0.01 RGUNDING> \$-0.00 TOTAL> \$0.21 Date Type Amount CASH \$0.21 Customer: ConocoPhillips Company	UDM: CuYd	TA Dumba			165
H2S Test: Pass H2S Testing - PASS 1 0 1 \$0.00 \$0.00 Paint Filter - PASS 1 0 1 \$0.00 \$0.00 NDRM - PASS 1 0 1 \$0.00 \$0.00 Additional Photos 1 0 1 \$0.00 \$0.00 24 0.0 lbs \$0.01 \$0.20 SUBTOTAL> \$0.20 TAX> \$0.01 RGENDING> \$0.20 TOTAL> \$0.20 TOTAL> \$0.20 TOTAL> \$0.20 TOTAL> \$0.20 TOTAL> \$0.21 Date Type Amount CASH \$0.21	UOM Count: 20				189.1
H2S Testing - PASS       1       0       1       \$0,00       \$0.00         Paint Filter - PASS       1       0       1       \$0.00       \$0.00         NORM - PASS       1       0       1       \$0.00       \$0.00         Additional Photos       1       0       1       \$0.00       \$0.00         24       0.0       1bs       \$0.01       \$0.20         SUBTOTAL>       \$0.20       TAX>       \$0.20         TAX>       \$0.01       \$0.20       TAX>         Date       Type       Amount         Date         Type       Amount         CASH       \$0.21		Pass			15-1-1
1       0       1       \$0,00       \$0,00         Paint Filter - PASS       1       0       1       \$0,00       \$0,00         NORM = PASS       1       0       1       \$0,00       \$0,00         Additional Photos       1       0       1       \$0,00       \$0,00         24       0.0 lbs       \$0.01       \$0,20         SUBTOTAL>       \$0,20       TAX>       \$0,20         Case       Type       Amount         Date       Type       Amount         Case       \$0.21       Customer: ConocoPhillips Company					1.017
Paint Filter - PASS       1       \$0.00       \$0.00         NDRM - PASS       1       0       1       \$0.00       \$0.00         Additional Photos       1       0       1       \$0.00       \$0.00         Additional Photos       1       0       1       \$0.00       \$0.00         24       0.0 lbs       \$0.01       \$0.20         SUBTOTAL>       \$0.20       TAX>       \$0.20         TAX>       \$0.01       \$0.20       TAX>       \$0.20         Date       Type       Amount       CASH       \$0.21         Customer:       ConcoPhillips Company       \$0.21       Concontent			đ	\$0.00	50.00
1       0       1       \$0.00       \$0.00         NORM = PASS       1       0       1       \$0.00       \$0.00         Additional Photos       1       0       1       \$0.00       \$0.00         24       0.0 lbs       \$0.01       \$0.20         SUBTOTAL      >       \$0.20         TAX      >       \$0.20         Cash       \$0.21         Customer:       ConcoPhillips Company				\$0,00	\$0.00
NORM - PASS 1 0 1 \$0.00 \$0.00 Additional Photos 1 0 1 \$0.00 \$0.00 24 0.0 lbs \$0.01 \$0.20 SUBTOTAL> \$0.20 TAX> \$0.01 RGUNDING> \$-0.00 TOTAL> \$0.21 Date Type Amount CASH \$0.21 Customer: ConocoPhillips Company	Paint Filter -		1	\$0.00	\$0.00
1       0       1       \$0.00       \$0.00         Additional Photos       1       0       1       \$0.00       \$0.00         24       0.0 lbs       \$0.01       \$0.20         SUBTOTAL      >       \$0.20         TAX      >       \$0.20         RGUNDING      >       \$0.20         TOTAL      >       \$0.21         Date       Type       Amount         CASH       \$0.21         Customer:       ConcoPhillips Company				40100	00.00
Additional Photos 1 0 1 \$0.00 \$0.00 24 0.0 lbs \$0.01 \$0.20 SUBTOTAL> \$0.20 TAX> \$0.01 RGENDING> \$0.21 Date Type Amount CASH \$0.21 Customer: ConocoPhillips Company		0		\$0.00	¢0.00
1         0         1         \$0.00         \$0.00           24         0.0 lbs         \$0.01         \$0.20           SUBTOTAL> \$0.20           TAX> \$0.01           RCUNDING> \$0.00           TOTAL> \$0.21           Date         Type           Amount           CASH         \$0.21           Customer: ConocoPhillips Company			1	\$0.00	20.00
24         0.0 lbs         \$0.01         \$0.20           SUBTOTAL        >         \$0.20           TAX        >>         \$0.01           RGENDING        >         \$0.01           RGENDING        >         \$0.20           TOTAL        >         \$0.21           Date         Type         Amount           CASH         \$0.21           Customer:         ConocoPhillips Company	Additional Phot	os	3	60.00	60.00
SUBTOTAL> \$0.20 TAX> \$0.01 RGUNDING> \$-0.00 TOTAL> \$0.21 Date Type Amount CASH \$0.21 Customer: ConocoPhillips Company	1	U	1	\$0.00	\$0,00
SUBTOTAL> \$0.20 TAX> \$0.01 RGUNDING> \$-0.00 TOTAL> \$0.21 Date Type Amount CASH \$0.21 Customer: ConocoPhillips Company	24	0.0	16-	60.04	A0.00
TAX> \$0.01 RGUNDING> \$-0.00 TOT&L> \$0.21 Date Type Amount CASH \$0.21 Customer: ConocoPhillips Company	24	0.0	105		
RGUNDING> \$-0.00 TOTAL> \$0.21 Date Type Amount CASH \$0.21 Customer: ConocoPhillips Company					
Date Type Amount CASH \$0.21 Customer: ConocoPhillips Company					
CASH \$0.21 Customer: ConocoPhillips Company					
CASH \$0.21 Customer: ConocoPhillips Company					
Customer: ConocoPhillips Company	Date	Тур	8		Amount
Customer: ConocoPhillips Company		CAS	SH		\$0.21
Designed Verse West	Customer: Conoc	oPhillin	s Con	nany	
Driver: Karen Work	Driver: Karen W	ork	a cun	thank	





Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

	1	al N	M 88	252		
		ASTE		KET		
S	tart:09	/30/	2024	01:16 PM		
	End:09/	30/2	024	01:21 PM		
	By	:owl				
GROSS	TARE		NET	PRICE	3	AMOUNT
Contaminated						
20	0		20	\$0.01		\$0.20
Hauler: McNa		- de				
Driver: Andr Lease: Wilde		ards				
Well: N/A	LID					
AFE #: N/A						
County, Stat	e: EDDY	(NM)	)			
API #: N/A Client Compa	nu Mana	Sam	N. A.	0.0		
Rig Name & N	umber:	N/A	WIG	61		
Trucking Co			A/A			
Truck Type:						
UDM: CuYd	-					
UDM Count: 2						
PF Test Resu		S				
H2S Test: Pa	\$5					
H2S Testing	- PASS					
1	0		1	\$0,00		\$0.00
Paint Filter	- PASS					
1	0		1	\$0,00		\$0,00
NORM - PASS						
1	0		1	\$0.00		\$0.00
Additional P	hotos					
1	0		1	\$0.00		\$0.00
24		0.0	lbs	\$0.01		\$0.20
				SUBTOTAL	>	\$0.20
						\$0,01
				ROUNDING -		
				TOTAL	>	\$0,21
Date		Туре	9		Amo	int
		CAS				0.21

Customer: ConocoPhillips Company Driver: Karen Work

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Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

	Jal N	M 8825	2	
Star	WASTE Ticket t:09/30/ :09/30/2	# 2741 2024 1 024 10	.89 .0:52 AM 0:57 AM	
CDOCC T	ARE	NET	PRICE	AMOUNT
GROSS T	ARC	ME I		
Contaminated So 20 Hauler: McNabb Driver: Andrew Lease: Wilder C	0 Partners Richards	20	\$0.01	\$0.20
Well: N/A AFE #: N/A County, State: API #: N/A Client Company Rig Name & Numb Trucking Co Tic	Man: Sar ber: N/A	n Widm	er	
Truck Type: Be UOM: CuYd UDM Count: 20 PF Test Result H2S Test: Pass	Lly Dump	S		
H2S Testing - 1 1	PASS	1	\$0.00	\$0.00
Paint Filter - 1	PASS	1	\$0,00	\$0.00
NORM - PASS 1	0	1	\$0.00	\$0.00
Additional Pho 1	tos 0	1	\$0.00	\$0.00
24	0.	0 lbs	\$0.01	\$0.20
			TAX ROUNDING -	> \$0.20 > \$0.01 > \$-0.00 > \$0.21
Date	T.	ype		Amount
Dace		618 T		

Customer: ConocoPhillips Company Driver: Karen Work

Suppan	ara nagin		
	Mar and		
Jal	NM 88252		
Start:10/01	1 Jayden	MA FC	AMOUNT
ontaminated Soil	20	\$0.01	\$0.20
river: Andrew Richar ease: Wilder CTB Well: N/A FE #: N/A County, State: LEA ( API #: N/A	NM) Sam Widmer		
river: Andrew Kichw ease: Wilder CTB Hell: N/A County, State: LEA ( API #: N/A Client Company Man: Rig Name & Number: N Trucking Co Ticket # Truck Type: Belly Du UDM: CuYd UOM Count: 20 PF Test Result: Pass	NM) Sam Widmer /A :: N/A imps		
river: Andrew Klein ease: Wilder CTB kell: N/A County, State: LEA (( API #: N/A Client Company Man: Rig Name & Number: N Trucking Co Ticket # Truck Type: Belly Du UOM: CuYd UOM: CuYd UOM: Cay Do Tort Besult: Pas	NM) Sam Widmer /A :: N/A imps	\$0.00	\$0.00
river: Andrew Klonk ease: Wilder CTB Well: N/A County. State: LEA ( API #: N/A Client Company Man: Rig Name & Number: N Trucking Co Ticket # Truck Type: Belly Du UOM: CuYd UOM: CuYd UOM Count: 20 PF Test Result: Pass H2S Test: Pass H2S Testing - PASS	NM) Sam Widmer /A :: N/A mps s		
river: Andrew Kichw ease: Wilder CTB Jell: N/A FE #: N/A County. State: LEA ( API #: N/A Client Company Man: Rig Name & Number: N Trucking Co Ticket # Truck Type: Belly Du UOM: CuYd UOM: CuYd UOM Count: 20 PF Test Result: Pas: H2S Test: Pass H2S Testing - PASS 1 0 Paint Filter - PASS	NM) Sam Widmer /A : N/A imps s	\$0.00	\$0.00
river: Andrew Kichmease: Wilder CTB leal: N/A WFE #: N/A County. State: LEA (( API #: N/A Client Company Man: Rig Name & Number: N Trucking Co Ticket # Truck Type: Belly Du UOM: Cu'd UOM: Cu'd UOM: Cu'd UOM: Cu'd UOM: Cu'd PF Test Result: Pass H2S Testing - PASS 1 0 Paint Filter - PASS 1 0 NORM - PASS	NM) Sam Widmer /A :: N/A imps s 1 1 1	\$0.00 \$0.00	\$0.00 \$0.00
river: Andrew Klone ease: Wilder CTB Hell: N/A Gunty, State: LEA ( API #: N/A Client Company Mani: Rig Name & Number: N Trucking Co Ticket # Truck Type: Belly Du UOM: CuYd UOM Count: 20 PF Test Result: Pass H2S Test: Pass H2S Test: Pass H2S Testing - PASS 1 0 Paint Filter - PASS 1 0 NORM - PASS 1 0 Additional Photos	NM) Sam Widmer /A :: N/A imps s 1 i 1 1	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
river: Andrew Klonk ease: Wilder CTB Jell: N/A AFE #: N/A County, State: LEA (( API #: N/A Client Company Man: Rig Name & Number: N Trucking Co Ticket # Truck Type: Belly Du UOM: CuYd UOM: CuYd Count: 20 PF Test Result: Pass 1 0 Paint Filter - PASS 1 0 NORM - PASS 1 0 Additional Photos	NM) Sam Widmer /A :: N/A imps s 1 1 1	\$0.00 \$0.00 \$0.00 \$0.00 \$0.01 \$0.01 \$UBTOTAL TAX	\$0.00 \$0.00 \$0.00 \$0.20 > \$0.2 > \$0.0 > \$0.2
UOM Count: 20 PF Test Result: Pass H2S Test: Pass H2S Testing - PASS 1 0 Paint Filter - PASS 1 0 NORM - PASS 1 0 Additional Photos 1 0	NM) Sam Widmer /A :: N/A imps s 1 i 1 1	\$0.00 \$0.00 \$0.00 \$0.00 \$0.01 \$0.01 \$UBTOTAL TAX	\$0.00 \$0.00 \$0.20 > \$0.2 > \$0.0 > \$-0.0

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	Service State	1. a w m e 4 1/1 2 suber 1 b c		T.
Nort	hern Delaw 2029 Wes Jal	are   t NM NM 88	Basin Land Hwy 128 3252	Fill
St E GROSS	Ticket art:10/01/2 nd:10/01/2 By:0W TARE	# 27 /2024 2024 /L.Iv	4497 04:22 PM 04:27 PM an	
Contaminated		NET	PRICE	AMDUN
20 Hauler: McNabl Driver: Andrew Lease: Wilder Well: N/A AFE #: N/A County, State: API #: N/A Manifest #: 10 Client Company Rig Name & Num Trucking Co Ti Truck Type: Bel UOM: CuYd UOM: CuYd UOM Count: 20 PF Test Result: H2S Test: Pass	0 Partnerss Richards CTB LEA (NM) Man: Sam Der: N/A Sket #: N/A Sket #: N/A		\$0.01 ar	\$0.20
H2S Testing - P	ASS			
1		1	\$0.00	\$0.00
1				
Paint Filter - 1		1	\$0.00	\$0.00
Paint Filter - 1	ASS			
I Paint Filter - J 1 NORM - PASS 1	PASS 0	1	\$0.00 \$0.00	\$0.00 \$0.00
1 Paint Filter - 1 1 NORM - PASS 1	PASS 0 0			
I Paint Filter - J 1 NORM - PASS 1 Additional Photo	PASS 0 0 s	1	\$0.00 \$0.00	\$0.00 \$0.00
I Paint Filter - 1 1 NORM - PASS 1 Additional Photo 1	PASS 0 0	1 1 3	\$0.00 \$0.00 \$0.01	\$0.00 \$0.00 \$0.20
I Paint Filter - 1 1 NORM - PASS 1 Additional Photo 1	PASS 0 0 s	1 1 5 50	\$0.00 \$0.00	\$0.00 \$0.00 \$0.20 \$0.20 \$0.01
I Paint Filter - 1 1 NORM - PASS 1 Additional Photo 1	PASS 0 0 s	1 1 5 50	\$0.00 \$0.00 \$0.01 BTDTAL TAX NDING> TDTAL>	\$0.00 \$0.00 \$0.20 \$0.20 \$0.01 \$-0.00 \$0.21
Paint Filter - 1 NORM - PASS 1 Additional Photo 1 24	PASS 0 s 0 0.0 lbs	1 1 5 50	\$0.00 \$0.00 \$0.01 BTOTAL TAX	\$0.00 \$0.00 \$0.20 \$0.20 \$0.01

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Northern Delaware Basin Landfill 2029 West NM Hwy 128 Jal NM 88252

St	art:10/0: nd:10/01,	t # 274 1/2024	429 10:23 AM 0:31 AM	
GROSS	TARE	NET	PRICE	AMOUNT
Contaminated		20	\$0.01	\$0.20
20 Hauler: McNab	0	20	50.01	90.20
Driver: Andre		de		
Lease: Wilder	CTB	00		
Well: N/A	CID			
AFE #: N/A				
County, State	: LEA (N	M)		
APT #: N/A				
Client Compan	y Man: S	am Widm	er	
Rig Name & Nu	mber: N/	Α		
Trucking Co T	icket #:	N/A		
Truck Type: B	elly Dum	ps		
UDM: CuYd				
UDM Count: 20				
PF Test Resul	t: Pass			
H2S Test: Pas	S			
H2S Testing -	PASS			
1	0	1	\$0.00	\$0.00
Paint Filter	- PASS			
1	0	1	\$0.00	\$0.00
NORM - PASS			and and	
1	0	1	\$0,00	\$0.00
Additional Ph	otos			A
1	0	1	\$0.00	\$0.00
24	(	0.0 1bs	\$0.01	\$0,2
			SUBTOTAL	> \$0.2
				> \$0.0
			ROUNDING -	> \$-0.0
				> \$0.2
Date		Туре		Amount
		CASH		\$0.21

Customer: ConocoPhillips Company Driver: Karen Work Ownership, I hereby state that I am the lawful owner of the material described heron, and I have the right to sell same said material and for the payment received I convey said material

to: Dilfield Water Logistics, LLC

Print name

Sign name\_ powered by WeighPay.com

Custo	mer Cop	y Y		
1			an ingen og hannen syndersende	
	WATE BURN	sin	Landfill	
2029 We Jal	NM 882	52		
Ticke Start:10/0	STE TICK at # 274 02/2024 2/2024 :DWL.IV	1679 03:	32 PM	
GRDSS TARE	NET		PRICE	AMOUNT
Contaminated Soil 15 0 Hauler: McNabb Parte Driver: Manuel Lopez Lease: Wilder CTB Well: N/A	rns		\$0,01	\$0,15
AFE #: N/A County, State: LEA API #: N/A Manifest #: 14 Client Company Man: Rig Name & Number: Trucking Co Ticket Truck Type: Dump Tr UOM: CuYd UOM Count: 15 PF Test Result: Pas H2S Test: Pass	Sam Wi N/A #: N/A uck	dmə		
H2S Testing - PASS		1	\$0.00	\$0.00
Paint Filter - PAS	S	1	\$0.00	\$0,00
NORM - PASS		1	\$0.00	\$0.00
Additional Photos 1	0	1	\$0.00	\$0.00
19	0.0	lbs	\$0.01	\$0.15
19			SUBTOTAL TAX ROUNDING TOTAL	> \$0.15 > \$0.01 > \$0.00 > \$0.16
	Turs			Amount
Date	Туре			\$0.16
Customer; Conoco Driver: Karen Wo	Phillip		ompany	

**Released to Imaging: 1/3/2025 2:32:47 PM** 



WAS	TE TICK	ET	
Ticket	t # 274	621	
t:10/0	2/2024	10:42 AM	
1:10/02	/2024 1	0:47 AM	
By:	owl.jud	У	
ARE	NET	PRICE	AMOUNT
			<u>.</u>
		\$0.01	\$0.20
	ez		
IB			
1 5 6 1 60	1		
LEA (N			
Man. C	am Wide	ion'	
		101	
Ly Dum	ha		
Dase			
1 450			
ASS			
0	1	\$0.00	\$0.00
		a start and	
0	1	\$0.00	\$0.00
			44.44
0	1	\$0,00	\$0.00
:05	3	60.00	\$0.00
U	1	\$0,00	\$0,00
0	.0 1bs	\$0,01	\$0.20
			> \$0.20
			> \$0.01
			> \$-0.00
		TOTAL	> \$0.21
			American
T	Abe		Amount
	Jal WAS Ticket Ticket (110/02, By: ARE il 0 Partner Rodrigu TB LEA (NU Man: S Der: N/ Net #: ly Dum PASS 0 PASS 0 0 0 0 0 0 0 0 0 0 0 0 0	Jal NM 882 WASTE TICK Ticket # 274 t:10/02/2024 1 By:owl.jud ARE NET 0 20 Partners Rodriguez TB LEA (NM) Man: Sam Widm Der: N/A Sket #: N/A Hy Dumps PASS 0 1 PASS 0 1 0 1	All 20 \$0.01 Partners Rodriguez TB LEA (NM) Man: Sam Widmer Partners N/A Ket #: N/A N/A N/A N/A N/A N/A N/A N/A

Customer: ConocoPhillips Company Driver: Karen Work

Released to Imaging: 1/3/2025 2:32:47 PM

Received by OCD: 11/6/2024 2:59:30 PM

Cust	omer C	ору		
Northern Del	ALA Manatal M		landfill	
	awara lest NM 1 NM 8		128	
Tick Start:10, End:10/	By; cw1.	74654 4 01 01: amy	12 PM	AMOUNT
GROSS TARE	NE	-1	PRICE	
Hauler: McNabb Part Driver: Lumar Rodri Lease: Wilder CTB Well: N/A AFE #: N/A County. State: LEA API #: N/A	(NM)			
Client Company Man Rig Name & Number: Trucking Co Ticket Truck Type: Belly UOM: CuYd UOM: Count: 20. PF Test Result: Pa H2S Test: Pass	#: N/A Dumps ss			60.00
Client Company Man Rig Name & Number: Trucking Co Ticket Truck Type: Belly UOM: CuYd UOM Count: 20. PF Test Result: Pa H2S Test: Pass H2S Testing - PASS 1 C	#: N/A Dumps ss		\$0.00	\$0.00
Client Company Man Rig Name & Number: Trucking Co Ticket Truck Type: Belly UOM: CuYd UOM: CuYd UOM Count: 20. PF Test Result: Pa H2S Test: Pass H2S Testing - PASS 1 C Paint Filter - PAS	#: N/A Dumps ss			
Client Company Man Rig Name & Number: Trucking Co Ticket Truck Type: Belly UOM: CuYd UOM Count: 20. PF Test Result: Pa H2S Test: Pass H2S Testing - PASS 1 Paint Filter - PAS 1	#: N/A Dumps ss }	1	\$0.00	\$0.0
Client Company Man Rig Name & Number: Trucking Co Ticket Truck Type: Belly UOM: CuYd UOM Count: 20. PF Test Result: Pa H2S Test: Pass H2S Testing - PASS 1 Paint Filter - PAS 1 NDRM - PASS 1 Additional Photos	#: N/A #: N/A Dumps ss i 35 0 0	1	\$0.00 \$0,00	\$0.0 \$0.0
Client Company Man Rig Name & Number: Trucking Co Ticket Truck Type: Belly UOM: CuYd UOM Count: 20. PF Test Result: Pa H2S Test: Pass H2S Testing - PASS 1 C Paint Filter - PAS 1 C NORM - PASS 1 Additional Photos 1	#: N/A Dumps ss i) SS 0	1 1 1	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.0 \$0.0
Client Company Man Rig Name & Number: Trucking Co Ticket Truck Type: Belly UOM: CuYd UOM Count: 20. PF Test Result: Pa H2S Test: Pass H2S Testing - PASS 1 Paint Filter - PAS 1 NORM - PASS 1 Additional Photos	17/4 N/A Dumps ss 5 5 5 5 5 5 0 0 0	1 1 1 1	\$0.00 \$0.00 \$0.00 \$0.00 \$0.01 \$0.01 \$UBTOTAL TAX	\$0.00 \$0.0 \$0.0 \$0.2 \$0.2 \$0.2 \$0.2 \$0.2
Client Company Man Rig Name & Number: Trucking Co Ticket Truck Type: Belly UOM: CuYd UOM Count: 20. PF Test Result: Pa H2S Test: Pass H2S Testing - PASS 1 C Paint Filter - PAS 1 C NORM - PASS 1 Additional Photos 1	17/4 N/A Dumps ss 5 5 5 5 5 5 0 0 0	1 1 1 1bs	\$0.00 \$0.00 \$0.00 \$0.00 \$0.01 \$0.01 \$UBTOTAL TAX	\$0.00 \$0.00 \$0.0 \$0.0 \$0.2 \$0.2 \$0.2 \$0.

Driver: Karen Work

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Sign

# APPENDIX F Analytical Laboratory Report



September 27, 2024

RYAN DICKERSON TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: WILDER CTB TANK OVERFLOW

Enclosed are the results of analyses for samples received by the laboratory on 09/26/24 16:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab\_accred\_certif.html">www.tceq.texas.gov/field/qa/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	09/26/2024	Sampling Date:	09/26/2024
Reported:	09/27/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

# Sample ID: NSW - 1 (H245873-01)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	09/26/2024	ND	1.92	96.0	2.00	3.04	
Toluene*	<0.050	0.050	09/26/2024	ND	2.03	101	2.00	2.64	
Ethylbenzene*	<0.050	0.050	09/26/2024	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	09/26/2024	ND	6.43	107	6.00	1.76	
Total BTEX	<0.300	0.300	09/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1460	16.0	09/27/2024	ND	432	108	400	3.77	QM-07
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	224	112	200	1.62	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	215	108	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					
Surrogate: 1-Chlorooctane	104	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.0	% 49.1-14	0						

## Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	09/26/2024	Sampling Date:	09/26/2024
Reported:	09/27/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

## Sample ID: NSW - 2 (H245873-02)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/26/2024	ND	1.92	96.0	2.00	3.04	
Toluene*	<0.050	0.050	09/26/2024	ND	2.03	101	2.00	2.64	
Ethylbenzene*	<0.050	0.050	09/26/2024	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	09/26/2024	ND	6.43	107	6.00	1.76	
Total BTEX	<0.300	0.300	09/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4000	16.0	09/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	224	112	200	1.62	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	215	108	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					
Surrogate: 1-Chlorooctane	111 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	103	% 49.1-14	8						

## Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	09/26/2024	Sampling Date:	09/26/2024
Reported:	09/27/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

## Sample ID: WSW - 1 (H245873-03)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/26/2024	ND	1.92	96.0	2.00	3.04	
Toluene*	<0.050	0.050	09/26/2024	ND	2.03	101	2.00	2.64	
Ethylbenzene*	<0.050	0.050	09/26/2024	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	09/26/2024	ND	6.43	107	6.00	1.76	
Total BTEX	<0.300	0.300	09/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	736	16.0	09/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	224	112	200	1.62	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	215	108	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					
Surrogate: 1-Chlorooctane	106	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.6	% 49.1-14	8						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	09/26/2024	Sampling Date:	09/26/2024
Reported:	09/27/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

## Sample ID: SSW - 1 (H245873-04)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/26/2024	ND	1.92	96.0	2.00	3.04	
Toluene*	<0.050	0.050	09/26/2024	ND	2.03	101	2.00	2.64	
Ethylbenzene*	<0.050	0.050	09/26/2024	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	09/26/2024	ND	6.43	107	6.00	1.76	
Total BTEX	<0.300	0.300	09/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2600	16.0	09/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	224	112	200	1.62	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	215	108	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					
Surrogate: 1-Chlorooctane	111 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	102	% 49.1-14	8						

### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	09/26/2024	Sampling Date:	09/26/2024
Reported:	09/27/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

## Sample ID: SSW - 2 (H245873-05)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/26/2024	ND	1.92	96.0	2.00	3.04	
Toluene*	<0.050	0.050	09/26/2024	ND	2.03	101	2.00	2.64	
Ethylbenzene*	<0.050	0.050	09/26/2024	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	09/26/2024	ND	6.43	107	6.00	1.76	
Total BTEX	<0.300	0.300	09/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	9860	16.0	09/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	224	112	200	1.62	
DRO >C10-C28*	17.1	10.0	09/27/2024	ND	215	108	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					
Surrogate: 1-Chlorooctane	109	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	103	% 49.1-14	8						

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### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	09/26/2024	Sampling Date:	09/26/2024
Reported:	09/27/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

## Sample ID: FS - 1 (H245873-06)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/26/2024	ND	1.92	96.0	2.00	3.04	
Toluene*	<0.050	0.050	09/26/2024	ND	2.03	101	2.00	2.64	
Ethylbenzene*	<0.050	0.050	09/26/2024	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	09/26/2024	ND	6.43	107	6.00	1.76	
Total BTEX	<0.300	0.300	09/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	09/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	224	112	200	1.62	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	215	108	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					
Surrogate: 1-Chlorooctane	110 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	104	% 49.1-14	8						

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\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	09/26/2024	Sampling Date:	09/26/2024
Reported:	09/27/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

## Sample ID: FS - 2 (H245873-07)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/26/2024	ND	1.92	96.0	2.00	3.04	
Toluene*	<0.050	0.050	09/26/2024	ND	2.03	101	2.00	2.64	
Ethylbenzene*	<0.050	0.050	09/26/2024	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	09/26/2024	ND	6.43	107	6.00	1.76	
Total BTEX	<0.300	0.300	09/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	608	16.0	09/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	224	112	200	1.62	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	215	108	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					
Surrogate: 1-Chlorooctane	107	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.5	% 49.1-14	8						

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\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	09/26/2024	Sampling Date:	09/26/2024
Reported:	09/27/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

## Sample ID: FS - 3 (H245873-08)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/26/2024	ND	1.92	96.0	2.00	3.04	
Toluene*	<0.050	0.050	09/26/2024	ND	2.03	101	2.00	2.64	
Ethylbenzene*	<0.050	0.050	09/26/2024	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	09/26/2024	ND	6.43	107	6.00	1.76	
Total BTEX	<0.300	0.300	09/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	09/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	224	112	200	1.62	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	215	108	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					
Surrogate: 1-Chlorooctane	109	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

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\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	09/26/2024	Sampling Date:	09/26/2024
Reported:	09/27/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

## Sample ID: FS - 4 (H245873-09)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/26/2024	ND	1.92	96.0	2.00	3.04	
Toluene*	<0.050	0.050	09/26/2024	ND	2.03	101	2.00	2.64	
Ethylbenzene*	<0.050	0.050	09/26/2024	ND	2.08	104	2.00	2.30	
Total Xylenes*	<0.150	0.150	09/26/2024	ND	6.43	107	6.00	1.76	
Total BTEX	<0.300	0.300	09/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	992	16.0	09/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	224	112	200	1.62	
DRO >C10-C28*	<10.0	10.0	09/27/2024	ND	215	108	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					
Surrogate: 1-Chlorooctane	105	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.4	% 49.1-14	8						

### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	09/26/2024	Sampling Date:	09/26/2024
Reported:	09/27/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

## Sample ID: FS - 6 (H245873-10)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/27/2024	ND	1.96	98.1	2.00	1.64	
Toluene*	<0.050	0.050	09/27/2024	ND	1.94	96.9	2.00	0.246	
Ethylbenzene*	<0.050	0.050	09/27/2024	ND	2.01	100	2.00	0.227	
Total Xylenes*	<0.150	0.150	09/27/2024	ND	5.98	99.7	6.00	0.345	
Total BTEX	<0.300	0.300	09/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1360	16.0	09/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/27/2024	ND	224	112	200	1.62	
DRO >C10-C28*	38.5	10.0	09/27/2024	ND	215	108	200	4.22	
EXT DRO >C28-C36	<10.0	10.0	09/27/2024	ND					
Surrogate: 1-Chlorooctane	104	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.4	% 49.1-14	8						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



# **Notes and Definitions**

QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

## Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

BILL       P.O. #:       Company: Tech       Attn: Ray on T       Address:       City:       State:       City:       State:       Zip:       Phone #:       Descept/	TIME     TIME     TEX       100 b     X     X       110 b     X     X       120 b     X     X       120 b     X     X       120 b     X     X       120 b     X     X       130 b     X     X       140 b     X     X       150 b     X     X       160 b     X     X	Lab I.D.     Sample I.D.       With the second secon	Sample I.D.     Construction       NSW - 1     NSW - 1       NSW - 1     NSW - 1       NSW - 1     NSW - 1       NSW - 2     (G)RAB OR (C)OMP.       WSSW - 2     (G)RAB OR (C)OMP.       SSW - 2     (G)RAB OR (C)OMP. <th>Lab I.D. Samoler- IIDS Bue Others</th>	Lab I.D. Samoler- IIDS Bue Others
101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476       BILL TO       ANALYSIS REQU         Company Name:       TELT C. TELA - Conoco Philips       P.O. #:       Project Manager:       Republic Company Name:       Republic Company:       Republic		MATRIX PRESERV. SAMPLING		Sampler Name: Ame
IO1 East Marland, Hobbs, NM 88240         (575) 393-2326 FAX (575) 393-2476         BILL TO         Company Name:       TCT nc Teuh - Conoco Phidhos       BILL TO       ANALYSIS REQU         Project Manager:       Ryan Dickcrson       P.O. #:       ANALYSIS REQU         Address:       Company: Tetha Teuh       Company: Tetha Teuh       ANALYSIS REQU         Project Manager:       Ryan Dickcrson       P.O. #:       ANALYSIS REQU         Address:       State:       Zip:       Company: Tetha Teuh       ANALYSIS REQU         Phone #:       Topic Tas #:       Attn: Ray on Dickerson       Address:       Address:         Project #:       Zill:       Fax #:       Address:       Address:		#	O, NM	P 2
101 East Marland, Hobbs, NM 88240         (575) 393-2326 FAX (575) 393-2476         Company Name:       Tetre: Teuh - Conoco Phidups       BILL TO       ANALYSIS REQU         Project Manager:       Ryan Dickenson       P.O. #:       ANALYSIS REQU         Address:       State:       Zip:       Company: Tetra Teuh       ANALYSIS REQU         Phone #:       Fax #:       Fax #:       Address:       Address:		City:	3442	-32
101 East Marland, Hobbs, NM 88240         (575) 393-2326 FAX (575) 393-2476         BILL TO       ANALYSIS REQU         Company Name:       TCLA - CONOLO Phillips       BILL TO       ANALYSIS REQU         Project Manager:       Rycin Dickcrson       P.O. #:       Company: Tcha Tcua       Image: Company: Tcua		197		Phone #:
101 East Marland, Hobbs, NM 88240         (575) 393-2326 FAX (575) 393-2476         Company Name:       TCTrc TCLA - Conoco Phillips         Project Manager:       Rean Dickerson         Address:       BILL TO		2		City:
101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 Company Name: Tetro Tech - Conoco Phickops BILL TO ANALYSIS REQU Project Manager: Rough Analysis REQU				
101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 Company Name: The form th		PO #	in Dicknew	1-
	page 1 of			

Page 13 of 13

of 104



October 01, 2024

RYAN DICKERSON TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: WILDER CTB TANK OVERFLOW

Enclosed are the results of analyses for samples received by the laboratory on 09/30/24 16:03.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab\_accred\_certif.html">www.tceq.texas.gov/field/qa/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	09/30/2024	Sampling Date:	09/30/2024
Reported:	10/01/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

# Sample ID: FS - 5 (H245935-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/30/2024	ND	2.14	107	2.00	1.38	
Toluene*	<0.050	0.050	09/30/2024	ND	2.22	111	2.00	2.23	
Ethylbenzene*	<0.050	0.050	09/30/2024	ND	2.22	111	2.00	2.20	
Total Xylenes*	<0.150	0.150	09/30/2024	ND	7.04	117	6.00	1.22	
Total BTEX	<0.300	0.300	09/30/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	10/01/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/30/2024	ND	213	106	200	0.311	
DRO >C10-C28*	61.7	10.0	09/30/2024	ND	203	101	200	1.07	
EXT DRO >C28-C36	<10.0	10.0	09/30/2024	ND					
Surrogate: 1-Chlorooctane	77.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	76.1	% 49.1-14	8						

## Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



# **Notes and Definitions**

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

## **Cardinal Laboratories**

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

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Bacteria (only) S Cool Intact	Turnaround Time: Standard Rush Thermometer ID #113 Correction Factor -0.6°C 2.4 HQ	CHECKED BY:	- 1 C Sample Con Cool Intac フと 日本es日	Observed Temp. °C ar: Corrected Temp. °C つして	Sampler - UPS - Bus - Other:
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	e client for the	T-CH-SE MUTE: Lability and Chanages. Cardina's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the analyses. In one event shall Cordinal within 30 days after completion of the analyses.	rany claim arising whether based in contr e deemed waived unless made in writing	rdinal's liability and client's exclusive remedy fo igence and any other cause whatsoever shall I	PLEASE NOTE: Lability and Damages. Cardinal's liabil analyses. All claims including those for negligence and a service. In no event shall Cardinal to liable for instance
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# Received by OCD: 11/6/2024 2:59:30 PM

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October 02, 2024

RYAN DICKERSON TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: WILDER CTB TANK OVERFLOW

Enclosed are the results of analyses for samples received by the laboratory on 10/01/24 15:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab\_accred\_certif.html">www.tceq.texas.gov/field/qa/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	10/01/2024	Sampling Date:	10/01/2024
Reported:	10/02/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442 (VESSEL RELEASE)	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

# Sample ID: NSW - 1 (1') (H245965-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/01/2024	ND	2.09	105	2.00	2.15	
Toluene*	<0.050	0.050	10/01/2024	ND	2.16	108	2.00	1.16	
Ethylbenzene*	<0.050	0.050	10/01/2024	ND	2.21	110	2.00	0.837	
Total Xylenes*	<0.150	0.150	10/01/2024	ND	6.66	111	6.00	0.394	
Total BTEX	<0.300	0.300	10/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	10/02/2024	ND	432	108	400	7.14	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/02/2024	ND	201	100	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/02/2024	ND	195	97.5	200	1.16	
EXT DRO >C28-C36	<10.0	10.0	10/02/2024	ND					
Surrogate: 1-Chlorooctane	59.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	66.8	% 49.1-14	8						

## Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	10/01/2024	Sampling Date:	10/01/2024
Reported:	10/02/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442 (VESSEL RELEASE)	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

## Sample ID: NSW - 2 (2') (H245965-02)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/01/2024	ND	2.09	105	2.00	2.15	
Toluene*	<0.050	0.050	10/01/2024	ND	2.16	108	2.00	1.16	
Ethylbenzene*	<0.050	0.050	10/01/2024	ND	2.21	110	2.00	0.837	
Total Xylenes*	<0.150	0.150	10/01/2024	ND	6.66	111	6.00	0.394	
Total BTEX	<0.300	0.300	10/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	10/02/2024	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/02/2024	ND	201	100	200	5.15	
DRO >C10-C28*	101	10.0	10/02/2024	ND	195	97.5	200	1.16	
EXT DRO >C28-C36	32.2	10.0	10/02/2024	ND					
Surrogate: 1-Chlorooctane	70.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.4	% 49.1-14	8						

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	10/01/2024	Sampling Date:	10/01/2024
Reported:	10/02/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442 (VESSEL RELEASE)	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

## Sample ID: WSW - 1 (1') (H245965-03)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/01/2024	ND	2.09	105	2.00	2.15	
Toluene*	<0.050	0.050	10/01/2024	ND	2.16	108	2.00	1.16	
Ethylbenzene*	<0.050	0.050	10/01/2024	ND	2.21	110	2.00	0.837	
Total Xylenes*	<0.150	0.150	10/01/2024	ND	6.66	111	6.00	0.394	
Total BTEX	<0.300	0.300	10/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	10/02/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/02/2024	ND	201	100	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/02/2024	ND	195	97.5	200	1.16	
EXT DRO >C28-C36	<10.0	10.0	10/02/2024	ND					
Surrogate: 1-Chlorooctane	63.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	72.7	% 49.1-14	8						

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	10/01/2024	Sampling Date:	10/01/2024
Reported:	10/02/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442 (VESSEL RELEASE)	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

## Sample ID: SSW - 1 (1') (H245965-04)

BTEX 8021B	mg,	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/01/2024	ND	2.09	105	2.00	2.15	
Toluene*	<0.050	0.050	10/01/2024	ND	2.16	108	2.00	1.16	
Ethylbenzene*	<0.050	0.050	10/01/2024	ND	2.21	110	2.00	0.837	
Total Xylenes*	<0.150	0.150	10/01/2024	ND	6.66	111	6.00	0.394	
Total BTEX	<0.300	0.300	10/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	10/02/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/02/2024	ND	201	100	200	5.15	
DRO >C10-C28*	<10.0	10.0	10/02/2024	ND	195	97.5	200	1.16	
EXT DRO >C28-C36	<10.0	10.0	10/02/2024	ND					
Surrogate: 1-Chlorooctane	79.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.2	% 49.1-14	8						

## Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH RYAN DICKERSON 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	10/01/2024	Sampling Date:	10/01/2024
Reported:	10/02/2024	Sampling Type:	Soil
Project Name:	WILDER CTB TANK OVERFLOW	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03442 (VESSEL RELEASE)	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

## Sample ID: SSW - 2 (4') (H245965-05)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/01/2024	ND	2.09	105	2.00	2.15	
Toluene*	<0.050	0.050	10/01/2024	ND	2.16	108	2.00	1.16	
Ethylbenzene*	<0.050	0.050	10/01/2024	ND	2.21	110	2.00	0.837	
Total Xylenes*	<0.150	0.150	10/01/2024	ND	6.66	111	6.00	0.394	
Total BTEX	<0.300	0.300	10/01/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	10/02/2024	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/02/2024	ND	201	100	200	5.15	
DRO >C10-C28*	51.1	10.0	10/02/2024	ND	195	97.5	200	1.16	
EXT DRO >C28-C36	12.7	10.0	10/02/2024	ND					
Surrogate: 1-Chlorooctane	82.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.9	% 49.1-14	8						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



# **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

### Cardinal Laboratories

## \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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101 East Marland, Hobbs, NM 88240

(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Andrew. Garcia a Tetration. com	en. Ga	And					Time:		
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	olicable	by the client for the completion of the app	the amount paid thin 30 days after	or tort, shall be limited to I received by Cardinal wi	her based in contract ss made in writing and	any claim arising whet deemed waived unler	PLEASE NOTE: Lability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable	ng those for negligence	PLEASE NOTE: Liability and analyses. All claims includin
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es		LING	SAMPLING	PRESERV.	MATRIX				FOR LAB USE ONLY
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			Zip:	State:	1 Release	62/Vess	Project Name: Wildor CTB Tank Overflow / Vessel Released	Wilder I	Project Name:
				City:		ň	3442 Project Owner:	C-MD-0	Project #: 212(- MD-03442
				Address:	N.		Fax #:		Phone #:
		ros	Dicke	Attn: Ryan Dickerson		Zip:	State:	×	City:
		rech	1	Company: Terra					Address:
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ANALYSIS REQUEST			BILL TO	BI	5	Phillip	i Trich - Conoco	" letratech	
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Sampler - UPS - Bus - Other:

Corrected Temp. °C.Q Observed Temp. °C Time:

Sample Condition Cool Intact

CHECKED BY: (Initials)

Thermometer ID #113 4 Turnaround Time:

#137424 HR

TAT

Cool Intact

Standard Rush

Bacteria (only) Sample Condition

Observed Temp. °C Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Delivered By: (Circle One)

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 98 of 104 QUESTIONS

Action 400122

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	400122
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

### QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2403967865
Incident Name	NAPP2403967865 WILDER FEDERAL CTB @ 0
Incident Type	Oil Release
Incident Status	Deferral Request Received
Incident Facility	[fAPP2129429037] Wilder CTB

#### Location of Release Source

Please answer all the questions in this group.
--

Site Name	Wilder Federal CTB
Date Release Discovered	02/08/2024
Surface Owner	Federal

#### Incident Details

Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

### Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc.   Other (Specify)   Crude Oil   Released: 86 BBL   Recovered: 70 BBL   Lost: 16 BBL.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 400122

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QUESTIONS (continued)

	/
Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	400122
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.	
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I hereby agree and sign off to the above statement	Name: Christian LLuLL Title: Project Manager Email: christian Ilul@tetratech.com	

Date: 11/06/2024

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

**QUESTIONS** (continued)

Operator:	UGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	400122
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

#### QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 300 and 500 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

#### **Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Yes		
ssociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Yes		
No		
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
9210		
69280		
69280		
155		
1.8		
forts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,		
11/29/2024		
11/30/2024		
12/13/2024		
4000		
250		
4000		
250		
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

QUESTIONS, Page 3

Action 400122

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

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Action 400122

QUESTIONS (continued)	
Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	400122
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

#### QUESTIONS

Remediation Plan (continued)

Kemediation Flan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the	
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	OWL LANDFILL JAL [fJEG1635837366]
<b>OR</b> which OCD approved well (API) will be used for <b>off-site</b> disposal	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, out-of-state	No
<b>OR</b> is the <b>off-site</b> disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed eff which includes the anticipated timelines for beginning and completing the remediation.	forts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a	nowledge and understand that pursuant to OCD rules and regulations all operators are required ises which may endanger public health or the environment. The acceptance of a C-141 report by idequately investigate and remediate contamination that pose a threat to groundwater, surface a does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Christian LLuLL Title: Project Manager Email: christian.llull@tetratech.com Date: 11/06/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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# **State of New Mexico** Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 400122

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QUESTIONS (continued)	
Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	400122
	Action Type:

[C-141] Deferral Request C-141 (C-141-v-Deferral)

### QUESTIONS

Deferral Requests Only		
the following items must be confirmed as part of any request for deferral of remediation.		
Yes		
Yes		
Yes		
Interim remedial activities consisted of heavy machinery to remove as much contaminated soil as reasonably possible. The remaining impacted area is on a developed pad and does not pose an imminent risk to human health, the environment, or groundwater. On-site reclamation and restoration will occur once the battery is abandoned and operations have ceased at this active well pad. Any additional excavation of the impacted area located within the active battery facility would cause a major facility deconstruction, in addition to creating safety risks associated with excavating near production equipment via aggressive excavation methods (i.e., backhoe/track hoe, excavators, hydraulic hammer, etc.). These interim field activities were completed safely and without any additional unwanted releases to the environment. 19.15.29.13 NMAC will be implemented following abandonment of the tank battery and the associated pipelines and equipment. The area requested for deferral is indicated in Figure 6 and includes the area in the vicinity of assessment sample location SS06 and the area north of sidewall sample NSW-2 (2').		
12069		
1788		
ately under or around production equipment such as production tanks, wellheads and pipelines where may be deferred with division written approval until the equipment is removed during other operations, or when		
Wilder CTB [fAPP2129429037]		
Not answered.		
True		
forts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,		
knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or		

	Name: Christian LLuLL
I hereby agree and sign off to the above statement	Title: Project Manager
Thereby agree and sign on to the above statement	Email: christian.llull@tetratech.com
	Date: 11/06/2024

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	400122
	Action Type:
	[C-141] Deferral Request C-141 (C-141-y-Deferral)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	386012
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	09/26/2024
What was the (estimated) number of samples that were to be gathered	17
What was the sampling surface area in square feet	4000

### **Remediation Closure Request**

 Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

 Requesting a remediation closure approval with this submission
 No

QUESTIONS, Page 6

Action 400122

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

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Operator:	OGRID:	
CONOCOPHILLIPS COMPANY	217817	
600 W. Illinois Avenue	Action Number:	
Midland, TX 79701	400122	
	Action Type:	
	[C-141] Deferral Request C-141 (C-141-v-Deferral)	

CONDITIONS		
Created By	Condition	Condition Date
scott.rodgers	Deferral approved. Deferral of the areas around SS06 and NSW-2 is approved until plugging and abandonment or a major facility deconstruction, whichever comes first. A complete and accurate remediation report and/or reclamation report will need to be submitted at that time.	1/3/2025

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Action 400122