

6803G NCP1471071 Cuervo 20 Fed CDP Ck Sample Point Code Sample Point Name Sample Point Location **Laboratory Services** 2023069206 0630 C Myers - Spot Container Identity Lab File No Source Laboratory Sampler USA **USA USA** New Mexico Area Name Field Name Facility Name May 22, 2023 14:20 May 22, 2023 14:20 May 24, 2023 06:43 May 24, 2023 Date Sampled Date Effective Date Received Date Reported System Administrator 83.00 694.40 59 @ 99 Ambient Temp (°F) Flow Rate (Mcf) Analyst Press PSI @ Temp °F Source Conditions Coterra NG Lab Source Description Operator Gross Heating Values (Real, BTU/ft3) Normalized **Un-Normalized** Component **GPM** 14.696 PSI @ 60.00 °F Mol % Mol % 14.73 PSI @ 60.00 °F Drv Saturated Drv Saturated 0.0000 H2S (H2S) 0 1,164.7 1,145.8 1,148.5 1,167.4 2.3320 2.332 Nitrogen (N2) Calculated Total Sample Properties 7.3490 7.349 CO2 (CO2) GPA2145-16 \*Calculated at Contract Conditions Relative Density Ideal Relative Density Real 72,2300 72,229 Methane (C1) 0.7970 0.7943 Molecular Weight 9.4050 9.405 2.5150 Ethane (C2) 23.0019 5.0030 5.003 1.3780 Propane (C3) C6+ Group Properties 0.6320 0.632 0.2070 I-Butane (IC4) Assumed Composition 1.5410 0.4860 1.541 N-Butane (NC4) C6 - 60.000% C7 - 30.000% C8 - 10.000% 0.4080 0.408 0.1490 Field H2S I-Pentane (IC5) 0 PPM N-Pentane (NC5) 0.4260 0.426 0.1540 0.6740 0.674 0.2920 Hexanes Plus (C6+) PROTREND STATUS: **DATA SOURCE:** Passed By Validator on May 26, 2023 Imported **TOTAL** 100.0000 99,9990 5.1810 PASSED BY VALIDATOR REASON: Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172 Close enough to be considered reasonable. VALIDATOR: **Analyzer Information** Luis Cano

Device Type: Gas Chromatograph Device Make: Shimadzu
Device Model: GC-2014 Last Cal Date: May 8, 2023

### **VALIDATOR COMMENTS:**

OK



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com

Navigators: ▼ • •	23302	UERVO FEDERAL CI	OP FLARE				
Company Search Connections Diagram Route Map A	Record Date	Gas Flowed	Hours Flowed	Meter Flare Reason	Static Pressure Psia	Differential Pressure	Meter Comme
23302	1/12/2025	0.00	0		37	0	
Merrick ID Name	1/11/2025	0.00	0		46	0	
▲ 23302 CUERVO FEDERAL CDP FLARE [	1/10/2025	17.00	00:59		124	20	
■\ 6065 HANCOCK 19 STATE 1 1123302 I	1/9/2025	78.00	01:56		127	28	
	1/8/2025	0.00	0		18	0	
	1/7/2025	0.00	0		17	0	

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
1/08/2025	78	1.93

Details:

[36785] DCP OPERATING COMPANY, LP-Curtailment - Gas Purchaser/HLP, Midstream & Marketing to Evaluate

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 422400

### **DEFINITIONS**

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
6001 Deauville Blvd	Action Number:
Midland, TX 79706	422400
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 422400

Q	UESTIONS	
Operator:		OGRID:
CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd		162683 Action Number:
Midland, TX 79706		422400
		Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[6 120] Forming anial of Francis (6 120)
Prerequisites  Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuina wit	h the rest of the questions.
Incident Well	Unavailable.	
modent wen	Onavanable.	
Incident Facility	[fAPP2124247195] CUERVO FEDERAL	
Determination of Reporting Requirements	ad may provide addispot avidence	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour		
period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
	•	
Equipment Involved		
Primary Equipment Involved	Separator	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	72	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	7	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 422400

QUESTI	ONS (continued)
Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd	162683 Action Number:
Midland, TX 79706	422400
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[0-129] Venting and/or Framing (0-129)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/08/2025
Time vent or flare was discovered or commenced  Time vent or flare was terminated	12:00 AM
	12:00 AM
Cumulative hours during this event	2
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 78 Mcf   Recovered: 0 Mcf   Lost: 78 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
, , , , , , , , , , , , , , , , , , ,	TAX GLOUD CO.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	High Line Pressure
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZED FLARE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM AND MARKETING TO EVALUATE

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ACKNOWLEDGMENTS

Action 422400

### **ACKNOWLEDGMENTS**

ı	Operator:	OGRID:
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ı	6001 Deauville Blvd	Action Number:
ı	Midland, TX 79706	422400
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 422400

### **CONDITIONS**

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Midland, TX 79706	422400
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By		Condition Date
adolby01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/20/2025