

January 30, 2025

5E33088 BG#8

(575) 689-8801

EMNRD – Oil Conservation Division 506 W. Texas Ave Artesia, NM 88210

SUBJECT: Closure Request Report for the Horned Viper 20 Federal Com #001H, Incident ID # nAPP2432327226, API Number 30-025-41913, Lea County, New Mexico

Souder, Miller & Associates* 201 S. Halagueno St.* Carlsbad, NM 88220

1.0 Introduction

On behalf of Devon Energy Production Company, LP (Devon), Souder, Miller & Associates (SMA) has prepared this Closure Request Report. This report describes the corrective actions for a produced water incident related to oil and gas production activities at the Horned Viper 20 Federal Com #001H (Horned Viper), Incident ID nAPP2432327226, that occurred on November 14, 2024. The spill area is located at latitude N 32.283600 and longitude W -103.598106.

Devon completed a release notification to the New Mexico Energy, Minerals, and Natural Resources Department – Oil Conservation Division (OCD) via email on November 15, 2024, and on the Operators Electronic Permitting and Payment Portal on November 18, 2024, for the submission of Notice of Release (NOR), followed by the submission of the Form C-141, Release Notification on November 18, 2024. This letter provides a description of the incident assessment and includes a request for spill closure.

Table 1: Release Inf	ormation and Closure Criteria		
Name	Horned Viper 20 Federal Com #001H	Company	Devon Energy Production Company, LP
API Number	30-025-41913	Location	N-20-23S-33E N 32.283600, W -103.598106
Incident Number	nAPP2432327226	Land Status	Private
Date of Release	November 14, 2024	County	Lea
Source of Release	Gasket on water transfer pump failed		
Released Volume	24 bbls	Recovered Volume	24 bbls
NMOCD Closure Criteria	Depth to groundwater >101 feet below	w ground surfac	ce (bgs)

2.0 Background

On November 14, 2024, a leak was found on the piping located within the secondary containment at the Horned Viper. The total volume of released fluids was 24 barrels (bbls) of produced water. The release occurred within the secondary lined containment at Horned Viper. Initial response activities were conducted by the operator, including source elimination, photographs of standing fluids, recovery of approximately 24 bbls of produced water, and verification that the affected area was properly exposed and cleaned for visual observation. Documentation of the liner inspection, including photographs, is provided in the Site Assessment Report and Photolog in Attachment 1.

3.0 Site Geology and Vegetation

The Geologic Map of New Mexico by New Mexico Bureau of Geology and Mineral Resources indicates the surface geology at the incident location area is comprised of primarily Qep – Eolian and piedmont deposits (Holocene to middle Pleistocene), interlayed eolian sands and piedmont-slope deposits.

The surrounding geography and terrain are associated with uplands, dunes, fan piedmonts, and inter-dunal areas, at elevations between 2,800 and 5,000 feet above mean sea level (amsl). The annual average rainfall and precipitation ranges between 8 to 13 inches. The soils in the release location area are moderately deep or very deep with surface textures consisting of loamy fine sand, fine sandy loam, very fine sand, or gravelly sandy loam. Subsurface features consist of loamy fine sand, fine sandy loam, or loam that averages less than 18 percent clay and less than 15 percent carbonates.

Substratum is a fine sandy loam or gravelly loam with less than 15 percent gravel and with less than 40 percent calcium carbonate while some layers that are high in lime or with caliche fragments may occur at depths of 20 to 30 inches. These soils will become wind-blown and form low hummocks if unprotected by plant coverage or organic residue.

This type of soil tends to be well drained, with negligible to very low runoff, and low available water supply. Some properties of these soils depict that they range from very low, moderately low, or have a high capacity to transmit water through the most limiting layer and have no frequency of flooding or ponding.

The ecological setting is vegetation of a grassland dominated by black grama, dropseeds, and bluestems. Sand sage and shinnery oak are evenly dispersed due to the course soil surface texture. Perennial and annual forbs are common but are reflective of precipitation. The grass/shrub state is composed of grass/honey mesquite, grasses/broom snakeweed, or grasses/sand sage.

4.0 Site Information and Closure Criteria

The Horned Viper is located approximately 25.62 miles northwest of Jal, New Mexico, on private land at an elevation of approximately 3,707 feet amsl. SMA completed site assessment/characterization pursuant to 19.5.29.11-12 NMAC to determine potential environmental impacts and closure criteria. Site assessment and characterization results are included in Attachments 1 and 2.

There is no surface water located on site or within closure criteria parameters of the site. The nearest significant watercourse, lakebed, and wetland, as defined in 19.15.17.7.P NMAC, is a riverine located approximately 1.58 miles northeast, a playa lake/freshwater pond located 3.65 miles, and a freshwater emergent wetland located 3.37 miles southeast from the site (U.S. Fish and Wildlife Service, National Wetlands Inventory, 2024) (Google Earth, 2024). There are no continuous flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features within the specified search distances outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Depth to ground water was determined using New Mexico Office of the State Engineer (NMOSE) Water Rights Pod Location: ArcGIS Interactive Online Map. The nearest active pod is C-02277, a commercial freshwater well, located 0.43 miles from Horned Viper with a depth to groundwater of 400 feet. A livestock freshwater well, Pod C-03562-POD1, is located 1.34 miles northeast of Horned Viper.

Karst potential for the area that Horned Viper is low, based on the New Mexico State Land Office Land Status Interactive Map (NMSLO) and is located 12.6 miles from a medium karst potential area.

The closure criteria for the site are the constituent concentration limits associated with greater than 101 feet depth to groundwater (DTGW) as stated in Table 1 of 19.15.29.12 NMAC.

According to FEMA's National Flood Hazard Layer, the Horned Viper is located in Zone D, an undetermined flood zone or unstudied area. The nearest mapped 100-year floodplain is located more than five miles from the site.

Documentation of site characterization, including surface water features, depth to groundwater, nearest residence, unstable areas, and flood zone, is included in Attachment 2.

5.0 Remediation Activities

Notification of the liner inspection, scheduled for December 12, 2024, was provided to Devon through email by SMA personnel on December 10, 2024. Devon provided notification to NMOCD through the ENMRD Electronic Permitting and Payment Portal for Operators on December 10, 2024. Notification of correspondence is included in Attachment 3.

On December 12, 2024, SMA personnel performed an on-site visual inspection of the secondary containment to verify liner integrity as outlined in in Paragraph (5)(a) of Subsection A of 19.15.29.11 NMAC.

Visual observation of the liner included a complete inspection of all sidewalls and the base of the containment, around equipment, and all seams of the liner. The inspection included looking for any potential perforations in the liner that could lead to a breach of the secondary containment. Observations concluded no signs of any cuts, rips, tears, or weathering of the liner condition which need repairs or replacement. Liner integrity was confirmed. Photo documentation of the liner inspection is in the Site Assessment Report and Photolog (Attachment 1).

6.0 Conclusions and Recommendations

Based on the liner inspection and assessment, SMA concludes the liner integrity is adequate to contain the release related to incident nAPP2432327226. There is no evidence of a release or any risk to the environment. Based on the professional activities and site assessment, Devon Energy Production Company respectfully requests closure of the incident that occurred at Horned Viper 20 Federal Com #001H.

7.0 Scope and Limitations

The scope of our services included: visual inspection for liner integrity, regulatory liaison, and preparing this report. All work has been performed in accordance with accepted professional environmental consulting practices for oil and gas incidents in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact Stephanie Hinds at (505) 302-1127 or Monica Peppin at (575) 909-3418.

Liner Inspection Closure Request

Devon Energy January 30, 2025 Page 4 of 58

Submitted by: SOUDER, MILLER & ASSOCIATES

Monica Peppin, A.S. Project Manager

Reviewed by:

typhenic Ands

Stephanie Hinds, P.E. Senior Engineer

REFERENCES:

- New Mexico Office of the State Engineer (NMOSE) online water well database Httpe://gis.ose.state.nm.us/gisapps/ose_pod_locations/
- USGS National Water Information System: Web interface online water well database https://nwis.waterdata.usgs.gov/nwis/gwlevels?site_no=321205103544701&agency_cd=USGS& format=html
- U.S. Fish and Wildlife Service: National Wetlands Inventory Wetlands Mapper | U.S. Fish & Wildlife Service
- New Mexico State Land Office: Land Status <u>NMSLO Land Status</u>
- United States Department of Agriculture: Natural Resources Conservation Service: Web Soil Survey <u>https://websoilsurvey.sc.egov.usda.gov/App/WebSoilSurvey.aspx</u>
- USDA, USGS The National Map: Orthoimagry: FEMA's National Flood Hazard Layer (NFHL) Viewer <u>https://hazards-</u>

fema.maps.arcgis.com/apps/webappviewer/index.html?id=8b0adb51996444d4879338b5529aa 9cd

NMBGMR: Interactive Resources Map NMBGMR Interactive Resources Map

ATTACHMENTS:

Attachment 1: Site Assessment Report and Photolog Attachment 2: Closure Criteria Research Attachment 3: Correspondence

ATTACHMENT 1: SITE ASSESSMENT REPORT

Site Assessment and Photolog



Stronger Communities by Design

<u>Client: Devon Energy Corporation</u> <u>API Number: 30-025-41913</u> <u>Site: Horned Viper 20 Federal Com</u> <u>#001H</u> Incident ID: nAPP2432327226 Project Manager: Monica Peppin Project Owner: Jim Raley

Field Notes

December 12, 2024

- Arrive on site, complete safety paperwork.
- Conduct visual inspection of secondary containment by taking pictures from different positions around the containment and between tanks.
- Inspected for any visible perforations, cuts, rips, tears, or substantial weathering that could lead to the potential breach through the liner.
- Inspection concluded that there are no signs of permeation through the liner and the barrier between the secondary containment and ground surface is isolated to withhold fluids.

Photographs



Photograph #1: Lease sign with site information and geographic data.



Photograph #2: East side of containment looking north.



Photograph #3: North wall area of containment.



Photograph #5: Facing south showing west side of containment.



Photograph #4: East wall area of the northern section of containment.



Photograph #6: Looking south to show southwest corner.

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Photograph #7: Facing west from northeast corner.



Photograph #9: North area of Released to Imaging: 2/3/2025 11:38:98 Ang south.



Photograph #8: Facing north looking at west side of containment.



Photograph #10: Facing north showing east side of containment.

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Photograph #11: Northwest area of containment.



Photograph #12: Southeast corner of containment.



Photograph #13: Facing north for southeast area.



Photograph #14: Facing east showing north side of containment.

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Photograph #15: Looking south showing open area of containment on north side.



Photograph #16: In between tanks looking north.



Photograph #17: Northeast corner of containment.



Photograph #18: In between tanks.

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Photograph #19: East area of containment



Photograph #21: Looking west showing open area of liner.



Photograph #20: Liner on north side of tanks



Photograph #22: Looking south showing liner on east side.

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Photograph #23: North end of containment looking southeast

Photograph #24: Facing East showing liner between tanks.



Technician: Monica Peppin

Date: <u>12/12/2024</u>

Signature:

ATTACHMENT 2: CLOSURE CRITERIA DETERMINATION RESEARCH



Received by OCD: 1/31/2025 5:01:51 AM Horned Viper 20 Federal Com #001H - OSE POD Location Map





1/30/2025, 10:56:15 AM



Online web user This is an unofficial map from the OSE's online application.

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NEW MEXICO OFFICE OF THE STATE ENGINEER

CHANGE OF OWNERSHIP OF WATER RIGHT (NON-72-12-1) FOR (check one):



Important: Acceptance of the form for filing by the State Engineer does not constitute verification of the right conveyed.

🔲 Individual	Corporation
Trustee	Partnership
Estate	Limited Liability Co.

1. OWNER OF RECORD (Seller)

Name:		Name:	
Brininstool XL Ranch, LLC	E.		
Phone:	Home Cell	Phone:	🗌 Home 🔲 Cell
Phone (Work): 575-393-0505 (atty's offic	ce)	Phone (Work):	A
a. Owner of Record File No: C-2277		b. Sub-file No.:	c. Cause No.:

Well Tag ID No. (if applicable):

2. NEW OWNER (Buyer) Note: If more owners need to be listed, attach a separate sheet. Attached? Yes

Name: HUGHES PROPERTIES, LLC		Name: BRININSTOOL XL RANCH, LLC (M	ortgagee)
Contact or Agent: TREY HUGHES	check here if Agent	Contact or Agent: CHRISTINE BRININSTOOL	check in Agent
Mailing Address: PO BOX 5097		Mailing Address: 1523 BUTLER RD	P 25
City: CARLSBAD		City: SAN ANGELO	
State: NM	Zip Code: 88221	State: TX	Zip Code 76904
Phone: Phone (Work): 575-236-6012	Home Cell	Phone: Phone (Work):	🗌 Home 🔲 Cell 🕏
E-mail (optio∩al):		E-mail (optional):	

Required: Submit warranty deed(s) or other instrument(s) of conveyance properly recorded with the county clerk's office.

3. PURPOSE OF USE & AMOUNT CONVEYED

Check all that apply: Domestic Livestock Irrigation	 ☐ Industrial ■ Commercial ☐ Other Uses (specify): 	Amount of Water (acre-feet per annum): If more details are needed, type "See Comments" in "Other" field below, and expla in Additional Statements Section. Diversion:	in
Municipal		Consumptive Use: 48.4	2
		Other (include units):	
Owner of record has	conveyed all or part of said right (please check	one) 🔳 Ali 🔲 Part	

FOR OSE INTERNAL USE		Change of C	Ownership, Form wr-02, Rev 6/30/17
File No.: (- 2277	Tm. No.: 614438	Well Tag ID No. (if	applicable):
Trans Desc. (optional):	ay a fan de la caracteria	Sub-Basig NB	Receipt No. 2-38656
			Page 1 of 3

4. LIST ALL KNOWN POINT(S) OF DIV

ON (POD) FOR THE WATER RIGHT CONV

)

OSE POD No.	POD Coordinates: (X & Y or Lat/Long or Easting/Northing)	Section	Township	Range
C-2277	NE/4, SW/4, SE/4	20	23S	33E
Check all that apply: 🔳 Well	Pump Ditch Name Rive	er Course	-	

5. PLACE(S) OF USE (list each individually)

a Acres of Irrigated Land Descrit	oed as Follows (a	oplicable to irrigation	on use only):			
 b. Legally Described By: Public Land Survey System (PLSS) Hydrographic Survey Report or Map Irrigation or Conservation District Map Subdivision PLSS Quarters or Halves, and/or Name of Hydrographic Survey or District, 	c. PLSS Section <u>and/or</u> Map No. <u>and/or</u> Lot No.	d. PLSS Township <u>and/or</u> Tract No. (Please list each tract individually) <u>and/or</u> Block No.	e. PLSS Range	f. Acres		g. iority
NE/4, SW/4, SE/4	20	23S	33E			
					2017 SED 25	S ATC
h. Other description relating place of use to comm	non landmarks, st	reets, or other:		<u>.</u>		
i. Place of use is on land owned by:					90 th	SFICE
J. Are there other sources of water for these lands	s? No 🗌 🛛 Yes 🗌] If yes, describe b	y OSE file num	ber:		6

Note: If on Federal or State Land, please provide copy of lease 6. ADDITIONAL STATEMENTS OR EXPLANATIONS

14			
			¢.
FOR OSE INTERNAL USE		Change of O	wnership, Form wr-02, Rev 6/30/17
File No.: (-2277	Trn. No.: (14438	Well Tag ID No. (if	
Trans Desc. (optional):		Sub-Basin:	Receipt No.:
15			Deep 2 of 2

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7. CONSENT TO LAWFUL CHANGE IN PLACE AND/OR PURPOSE OF USE

(to be completed only if it is an irrigation water right and has been conveyed separate from the land to which it was appurtenant.)

(I, We) the above owner(s) of record, hereby consent to a lawful change in the place and/or purpose of use of the above-described water right:

	Signature		
ACKNOWL	EDGEMENT FOR INDIVI	DUAL	
I, We (name of owner(s)),	nt Name(s)		
Signature Signature ACKNOWLEDGEMENT FOR INDIVIDUAL I, We (name of owner(s)),			
Signature	Sionature		
SS,			
This instrument was acknowledged before me this day of		A.D., 20, by (name of owner(s)):	
542 5	Notary Public:		
	MICC. 44-3	-	
ACKNOWLED	GEMENT FOR CORPOR	ATION	
. We (name of owner(s)), Hughes Properties, LLC Prir	nt Name(s)		
affirm that the foregoing statements are true to the best of (my, our)) knowledge and belief.		
Da Hada			
Da Hala			
Officer Signature / y/		ture	
Officer Signature / y/		ture	
Officer Signature State of <u>New Mexico</u>) County of <u>Lea</u>) This instrument was acknowledged before me this <u>21</u> day of	Officer Signa	ture 4: 07	
Officer Signature State of <u>New Mexico</u>) County of <u>Lea</u>) This instrument was acknowledged before me this <u>21</u> day of	Officer Signa	ture	
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Officer Signature State of <u>New Mexico</u>) County of <u>Lea</u>) This instrument was acknowledged before me this <u>21</u> day of corporation. Name of Officer: <u>Trey Hughe</u> Title of Officer: <u>Manager</u>	Officer Signa	ture	
Officer Signature State of <u>New Mexico</u>) County of <u>Lea</u>) This instrument was acknowledged before me this <u>21</u> day of corporation. Name of Officer: <u>Trey Hughe</u> Title of Officer: <u>Manager</u> Name of Corporation Acknowledging: <u>Hughes Pro</u> State of Corporation: <u>New Mexico</u>	Officer SignaSeptember	ture	
Officer Signature State of <u>New Mexico</u>) State of <u>Lea</u>) County of <u>Lea</u>) This instrument was acknowledged before me this <u>21</u> day of corporation. Name of Officer: <u>Trey Hughe</u> Title of Officer: <u>Manager</u> Name of Corporation Acknowledging: <u>Hughes Pro</u> State of Corporation: New Mexico	Officer SignaSeptember	A.D., 20 <u>17</u> , by the following on behalf of said	
Officer Signature State of <u>New Mexico</u>) County of <u>Lea</u>) This instrument was acknowledged before me this <u>21</u> day of corporation. Name of Officer: <u>Trey Hughe</u> Title of Officer: <u>Manager</u> Name of Corporation Acknowledging: <u>Hughes Pro</u> State of Corporation: <u>New Mexico</u> CFFICIAL SEAL BERDOKLYNIN D. CHESTER BERDOKLYNIN D. CHESTER DOKLYNIN D. CHESTER	Officer Signa	ture	
Officer Signature State of <u>New Mexico</u>) County of <u>Lea</u>) This instrument was acknowledged before me this <u>21</u> day of corporation. Name of Officer: <u>Trey Hughe</u> Title of Officer: <u>Manager</u> Name of Corporation Acknowledging: <u>Hughes Pro</u> State of Corporation: New Mexico	Officer SignaSeptember operties, LLC Notary Public:	A.D., 20 <u>17</u> , by the following on behalf of said	
Officer Signature State of New Mexico) County of Lea State of New Mexico) County of Lea State of Corporation. Name of Officer: Trey Hughe Title of Officer: Manager Name of Corporation Acknowledging: Hughes Pro State of Corporation: New Mexico CFFICIAL SEAL ESCODIXLYNN D. CHESTER ESCODIXLYNN D. CHESTER ESCODIXLYNN D. CHESTER MOTARY PUBLIC-STATE OF NEW MEXICO MOTARY PUBLIC-STATE OF NEW MEXICO My commission expines: 4/4/4/	Officer SignaSeptember operties, LLC Notary Public:	A.D., 20 <u>17</u> , by the following on behalf of said	
We (name of owner(s)),Print Name(s) item that the foregoing statements are true to the best of (my, our) knowledge and belief. Signature			

LEA COUNTY, NM KEITH MANES, COUNTY CLERK 800013391 Book2122 Page 529 1 of 2 89/22/2017 02:32 PM BY CHERI LONG

SEP 23

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SPECIAL WARRANTY DEED

For consideration paid, the receipt and adequacy of which is hereby acknowledged, Brininstool XL Ranch, LLC, a New Mexico limited liability company, hereby grants to HUGHES PROPERTIES, LLC, a New Mexico limited liability company, whose address is PO Box 5097, Carlsbad, New Mexico 88221, the following described real estate in Lea County, New Mexico:

SURFACE ONLY TO:

Township 23 South, Range 32 East, N.M.P.M.

Section 21: NE4NE4, SE4NE4

Township 23 South, Range 33 East, N.M.P.M.

Section 19:	All
Section 20:	All
Section 21:	All
Section 24:	All
Section 25:	All
Section 26:	All
Section 28:	All
Section 29:	E/2
Section 30:	W/2

Township 25 South, Range 33 East, N.M.P.M.

- Section 20: S/2NE/4, SE/4
- Section 21: S2NW4, SW4
- Section 29: NE/4

INCLUDING all improvements thereon and all water rights appurtenant thereto.

with special warranty covenants. Subject to reservations, easements and restrictions of record.

BRININSTOOL XL RANCH, LLC

CHRISTINE BRININSTOOL, Manager

{00379370}

LEA COUNTY, NM KEITH MANES, COUNTY CLERK 000013391 Book2122 Page 529 2 of 2 09/22/2817 02:32 PM By CHERI LONG

STATE OF NEW MEXICO

OFFICIAL SEAL

JANICE JONES

NOTARY PLELIC STATE OF NEW MEDICO

100mmile tion expires 2-18-2018

COUNTY OF LEA

SS.

The foregoing instrument was acknowledged before me on September $\frac{2}{2}$, 2017, by CHRISTINE BRININSTOOL, Manager, on behalf of Brininstool XL Ranch, LLC, a New Mexico limited liability company.

JANKE JONES, NOTARY PUBLIC

After recording, return to: Hughes Properties, LLC Attn: Trey Hughes PO Box 5097 Carlsbad, New Mexico 88221

{00379370}

Tom Blaine, P.E. State Engineer



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 614438 File Nbr: C 02277

Oct. 03, 2017

NSTAPLETON LLC 910 W PERCE ST #138 CARLSBAD, NM 88220

RE: TREY HUGHES HUGHES PROPERTIES LLC PO BOX 5097 CARLSBAD, NM 88220-5097 BRININSTOOL XL RANCH LLC CHRISTINE BRININSTOOL, MORTGAGEE 1523 BUTLER RD SAN ANGELO, TX 76904

Greetings:

Enclosed is one original copy of a Change of Ownership of a Water Right submitted to this office for filing. This Change of Ownership is accepted for filing in accordance with Section 72-1-2.1, NMSA 1978 (1996 Supp.), effective May 15, 1996. The acceptance by the State Engineer Office does not constitute validation of the right claimed.

According to Section 72-1-2.1, NMSA 1978 (1996 Supp.), you must record this Change of Ownership with the clerk of the county in which the water is located. The filing shall be public notice of the existence and contents of the instruments so recorded.

The Conditions of Approval of your permit require that your well(s) be metered and that meter readings be submitted to this office in writing.

A form(s) have been enclosed for your convenience for submittal of meter readings. Please make copies of this form(s) for your use. If you have any questions, please feel free to contact us.

Sincerely,

Yolanda Mendiola (575)622-6521

Enclosure

mtrown_req



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

File Nbr: C 02277 Well File Nbr: C 02277

TREY HUGHES HUGHES PROPERTIES LLC PO BOX 5097 CARLSBAD, NM 88220-5097

1. WATER METER INFORMATION:

Well File Nbr: C 02277 Serial Number: 1527870 Number of Dials: 6 Unit of Measure: CALS

2. METER READING INFORMATION:

Meter Reading:

Meter Reading Date: _____

Meter Rec Nbr: 516

Meter Make: MASTER METER

Multiplier: 10.0000

3. COMMENTS:

Submitted by: _____

Instructions:

Meter readings shall be submitted to the District at the above address on or before the 10th of January, April, July, and October of each year for the 3 preceeding calendar months.

- Section 1. If meter has been replaced, complete all items in Section 1 for the new meter.
- Section 2. Please enter meter reading and the date of the reading;
- Section 3. Under comments, give any pertinent information concerning repair of meter and dates out of service, meter change out, etc.

** Please make copies of this form for submitting your meter readings.

mtrread

Hughes Properties, LLC PO Box 5097 Carlsbad, NM 88221 Trey 575-361-3217 or Kali 575-308-8981

September 22, 2017

New Mexico Office of the State Engineer 1900 West Second St. Roswell, NM 88201

To whom it may concern;

I, Trey Hughes give M.Stapleton, LLC my permission to act as my agent on the transactions for water rights on the Hughes Properties, LLC.

Sincerely,

Trey Hughes 575-361-3217

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Point of Diversion Summary

			are 1=NW 2=N ers are smalles	NE 3=SW 4=SE it to largest				NAD83 UT	M in meters	
Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	x	Y	Мар
	C 02277	NE	SW	SE	20	235	33E	632663.0	3572970.0 *	٠
* UTM loca	ation was de	rived from	PLSS - see H	elp						
Driller Lice	ense:	Driller	Company:							
Driller Na	me: ABE	SOTT BROTH	HERS							
Drill Start	Date:	Drill Fir	nish Date:	1974-12-31	Plug	Date:				
Log File D	ate:	PCW Ro	cv Date:		Sour	ce:		Shallow		
Pump Typ	e:	Pipe Di	scharge Size:		Estin	nated \	/ield:	30		
Casing Siz	e: 8.63	B Depth	Well:	550	Dept	th Wate	er:	400		

Meter Number:	516	Meter Make:	MASTER METER
Meter Serial Number:	1527870	Meter Multiplier:	10.0000
Number of Dials:	6	Meter Type:	Diversion
Unit of Measure:	Gallons	Reading Frequency:	Quarterly

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
1999-02-27	1999	9375.000	А	ms		0.000	
1999-04-15	1999	9375.000	А	ms		0.000	
1999-07-18	1999	9375.000	А	ms		0.000	
1999-11-28	1999	32883.000	А	ms		0.721	
2000-04-06	2000	68700.000	А	mb		1.099	
2000-08-16	2000	68722.000	А	mb		0.001	
2000-09-15	2000	68723.000	А	RPT		0.000	
2001-01-19	2000	68723.000	А	RPT		0.000	

Received by OCD: 1/31/2025 5:01:51 AM

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
2001-04-27	2001	68723.000	А	RPT		0.000	
2001-07-16	2001	68723.000	А	ms		0.000	
2002-01-12	2002	68723.000	А	tg		0.000	
2002-04-13	2002	68723.000	А	RPT		0.000	
2002-07-12	2002	68723.000	А	rm		0.000	
2003-01-01	2002	68723.000	А	RPT		0.000	
2003-04-23	2003	882399.000	А	RPT		24.971	
2003-07-11	2003	882711.000	А	RPT		0.010	
2003-10-01	2003	888716.000	А	ab		0.184	
2004-01-08	2003	896550.000	А	ab		0.240	
2004-04-07	2004	896565.000	А	RPT		0.000	
2004-07-15	2004	899394.000	А	RPT		0.087	
2004-10-12	2004	899404.000	А	RPT		0.000	
2005-01-26	2004	899404.000	А	RPT		0.000	
2005-04-15	2005	899404.000	А	RPT		0.000	
2005-08-03	2005	899406.000	А	RPT		0.000	
2005-10-31	2005	899406.000	А	RPT		0.000	
2006-01-31	2005	899406.000	А	RPT		0.000	
2006-04-20	2006	899406.000	А	RPT		0.000	
2006-07-19	2006	909832.000	А	tw		0.320	
2006-11-27	2006	909832.000	А	RPT		0.000	
2007-04-16	2007	909832.000	А	RPT		0.000	
2007-07-13	2007	909832.000	А	RPT		0.000	
2007-11-03	2007	909832.000	А	RPT		0.000	
2008-04-15	2008	909832.000	А	RPT		0.000	
2008-07-11	2008	909832.000	А	RPT		0.000	
2009-01-08	2008	909832.000	А	RPT		0.000	
2009-05-07	2009	909832.000	А	RPT		0.000	

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Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
2009-07-06	2009	913539.000	А	RPT		0.114	
2009-11-12	2009	945793.000	А	tw		0.990	
2010-05-13	2010	951283.000	А	RPT		0.168	
2010-08-23	2010	951283.000	А	RPT		0.000	
2010-11-09	2010	951283.000	А	RPT		0.000	
2011-02-13	2011	951283.000	А	RPT		0.000	
2011-07-12	2011	86397.000	R	RPT	Meter Rollover	4.146	
2012-01-10	2012	254337.000	А	RPT		5.154	
2012-04-15	2012	328978.000	А	RPT		2.291	
2013-03-20	2012	544463.000	А	RPT		6.613	
2013-07-18	2013	557631.000	А	RPT		0.404	
2019-07-22	2019	803867.000	А	RPT		7.557	
2020-04-01	2020	150762.000	R	RPT	Meter Rollover	10.646	

YTD Meter Amounts:

Year	Amount	Year	Amoun
1999	0.721	2011	4.146
2000	1.100	2012 2013	14.058 0.404
2001	0.000	2019 2020	7.557 10.646
2002	0.000		
2003	25.405		
2004	0.087		
2005	0.000		
2006	0.320		
2007	0.000		
2008	0.000		
2009	1.104		

2010 0.168 Released to Imaging: 2/5/2025 11:36:15 AM

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Rece d by OCI

U.S. Fish and Wildlife Service National Wetlands Inventory

National Wetlands Inventory Map: Page 27 of 58 Surface Waters and Wetlands



Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

Lake Other Riverine Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Note: See following page for distances from site to each feature.

National Wetlands Inventory (NWI) This page was produced by the NWI mapper

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Greenclean

Horned Viper 20 Federal Com #001H

Residence

Legend

Solution Distance to Emergent Wetland

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- Distance to Playa Lake
- Distance to Residence
- Distance to Significant Watercourse
- Horned Viper 20 Federal Com #001H

Horned Viper 20 Federal Com #001H

Nearest Significant Watercourse: Riverine Distance: 1.58 miles/8,341 feet Nearest Playa Lake: Freshwater pond

Distance: 3.65 miles/19,293 feet Nearest Wetlands: Freshwater Emergent Wetland

Distance: 3.37 miles/17,786 feet Nearest Residence: 1.33 miles/7,041 feet

Freshweter Emergent Wetlands

Playa Lako

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3 mi

Received by OCD: 1/31/2025 5:01-51 AM Horned Viper 20 Federal Com #001H

Nearest Municipal Boundary: Jal, NM Distance: 25.62 miles/135,271 feet

A STATE OF A

Legend

- Page 29 of 58
- Solution Distance to Municipal Boundary
- 4 Horned Viper 20 Federal Com #001H
- 0 Jal Municipal Boundary

Horned Viper 20 Federal Com #001H

Google Earth Released to Imaging: 2/5/2025 11:36:15 AM Image © 2025 Airbus Cennett

10 mi

 \mathbb{N}

Jal



Horned Viper 20 Federal Com #001H - Mines/Unstable Area Map

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Counties

REE_Districts

Horned Viper 20 Federal Com #001H - Subsurface Mines/Non-Karst Unstable Areas 15 Mile Radius - No features within boundary



ArcGIS Web AppBuilder

New Mexico Bureau of Geology & Mineral Resources, Bureau of Land Management | New Mexico Bureau of Geology and Mineral Resources | New Mexico Bureau of Geology & Mineral Resources | NMBGMR |







Depth to Groundwater 400 feet

Distance: 0.43 miles/2,286 feet

Horned Viper 20 Federal Com #001H 0.5-mile Radius/Nearest Stock Watering Well

Esri, HERE, iPC, Esri, HERE, Garmin, iPC, Maxar

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Artesian Planning Area

Pending

Water Right Summary

C 03562	Subbasin:	С	Cross Reference:
STK 72-12-1 LIVESTOCK WATERING			
PMT Permit			
	Subfile:		Header:
3.000	Cause/Case:		
LIMESTONE BASIN PROPERTIES	Owner Class:	Owne r	
	STK 72-12-1 LIVESTOCK WATERING PMT Permit 3.000	STK 72-12-1 LIVESTOCK WATERING PMT Permit Subfile: 3.000 Cause/Case: UMESTONE BASIN PROPERTIES Owner	STK 72-12-1 LIVESTOCK WATERING PMT Permit Subfile: 3.000 Cause/Case: UIMESTONE BASIN PROPERTIES Owner Owne

Documents on File

Transaction Images	Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/To	Acres
🛞 <u>get images</u>	<u>642075</u>	COWNF	2019-03-21	CHG	PRC	C 03562	Т	
🚳 get images	<u>507817</u>	COWNF	2012-07-20	PMT	APR	C 03562	т	

Current Points of Diversion

POD Number	Tag	Source	Q64	Q16	Q 4	Sec	Tws	Rng	X	Y	Мар	Other Location
<u>C 03562 POD1</u>			SW	NE	SE	17	23S	33E	632747.1	3574765.4	٠	
* UTM location			DI CC									

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/27/25 5:27 PM MST

Water Rights Summary

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National Flood Hazard Layer FIRMette



Legend

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Basemap Imagery Source: USGS National Map 2023

Horned Viper 20 Federal Com #001H

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USDA Natural Resources Conservation Service AM

Web Soil Survey National Cooperative Soil Survey


Lea County, New Mexico

PU—Pyote and Maljamar fine sands

Map Unit Setting

National map unit symbol: dmqq Elevation: 3,000 to 3,900 feet Mean annual precipitation: 10 to 12 inches Mean annual air temperature: 60 to 62 degrees F Frost-free period: 190 to 205 days Farmland classification: Not prime farmland

Map Unit Composition

Pyote and similar soils: 46 percent Maljamar and similar soils: 44 percent Minor components: 10 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Pyote

Setting

Landform: Plains Landform position (three-dimensional): Rise Down-slope shape: Linear Across-slope shape: Linear Parent material: Sandy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 30 inches: fine sand Bt - 30 to 60 inches: fine sandy loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Negligible
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 5 percent
Gypsum, maximum content: 1 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 2.0
Available water supply, 0 to 60 inches: Low (about 5.1 inches)

Interpretive groups

Land capability classification (irrigated): 6e

Land capability classification (nonirrigated): 7s Hydrologic Soil Group: A Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

Description of Maljamar

Setting

Landform: Plains Landform position (three-dimensional): Rise Down-slope shape: Linear Across-slope shape: Linear Parent material: Sandy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 24 inches: fine sand Bt - 24 to 50 inches: sandy clay loam Bkm - 50 to 60 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 40 to 60 inches to petrocalcic
Drainage class: Well drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 5 percent
Gypsum, maximum content: 1 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 2.0
Available water supply, 0 to 60 inches: Low (about 5.6 inches)

Interpretive groups

Land capability classification (irrigated): 6e Land capability classification (nonirrigated): 7e Hydrologic Soil Group: B Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

Minor Components

Kermit

Percent of map unit: 10 percent Ecological site: R070BC022NM - Sandhills



Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024



USDA Natural Resources

Ecological site R070BD003NM Loamy Sand

Accessed: 11/14/2024

General information

Provisional. A provisional ecological site description has undergone quality control and quality assurance review. It contains a working state and transition model and enough information to identify the ecological site.

Figure 1. Mapped extent

Areas shown in blue indicate the maximum mapped extent of this ecological site. Other ecological sites likely occur within the highlighted areas. It is also possible for this ecological site to occur outside of highlighted areas if detailed soil survey has not been completed or recently updated.

Associated sites

R070BD004NM	Sandy Sandy
R070BD005NM	Deep Sand Deep Sand

Table 1. Dominant plant species

Tree	Not specified
Shrub	Not specified
Herbaceous	Not specified

Physiographic features

This site is on uplands, plains, dunes, fan piedmonts and in inter dunal areas. The parent material consists of mixed alluvium and or eolian sands derived from sedimentary rock. Slope range on this site range from 0 to 9 percent with the average of 5 percent.

Low stabilized dunes may occur occasionally on this site. Elevations range from 2,800 to 5,000 feet.

Table 2. Representative physiographic features

Landforms	 (1) Fan piedmont (2) Alluvial fan (3) Dune
Elevation	2,800–5,000 ft
Slope	0–9%
Aspect	Aspect is not a significant factor

Climatic features

The average annual precipitation ranges from 8 to 13 inches. Variations of 5 inches, more or less, are common. Over 80 percent of the precipitation falls from April through October. Most of the summer precipitation comes in the form of high intensity-short duration thunderstorms.

Temperatures are characterized by distinct seasonal changes and large annual and diurnal temperature changes.

The average annual temperature is 61 degrees with extremes of 25 degrees below zero in the winter to 112 degrees in the summer.

The average frost-free season is 207 to 220 days. The last killing frost being late March or early April and the first killing frost being in later October or early November.

Temperature and rainfall both favor warm season perennial plant growth. In years of abundant spring moisture, annual forbs and cool season grasses can make up an important component of this site. Strong winds blow from the southwest from January through June, which accelerates soil drying during a critical period for cool season plant growth.

Climate data was obtained from http://www.wrcc.sage.dri.edu/summary/climsmnm.html web site using 50% probability for freeze-free and frost-free seasons using 28.5 degrees F and 32.5 degrees F respectively.

Table 3. Representative climatic features

Frost-free period (average)	221 days
Freeze-free period (average)	240 days
Precipitation total (average)	13 in

Influencing water features

This site is not influenced from water from wetlands or streams.

Soil features

Soils are moderately deep or very deep. Surface textures are loamy fine sand, fine sandy loam, loamy very fine sand or gravelly sandy loam.

Subsurface is a loamy fine sand, coarse sandy loam, fine sandy loam or loam that averages less than 18 percent clay and less than 15 percent carbonates.

Substratum is a fine sandy loam or gravelly fine sandy loam with less than 15 percent gravel and with less than 40 percent calcium carbonate. Some layers high in lime or with caliche fragments may occur at depths of 20 to 30 inches.

These soils, if unprotected by plant cover and organic residue, become wind blown and low hummocks are formed.

Minimum and maximum values listed below represent the characteristic soils for this site.

Characteristic soils are: Maljamar Berino Parjarito Palomas Wink Pyote

Surface texture	(1) Fine sand(2) Fine sandy loam(3) Loamy fine sand
Family particle size	(1) Sandy
Drainage class	Well drained to somewhat excessively drained
Permeability class	Moderate to moderately rapid

Table 4. Representative soil features

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Soil depth	40–72 in
Surface fragment cover <=3"	0–10%
Surface fragment cover >3"	0%
Available water capacity (0-40in)	5–7 in
Calcium carbonate equivalent (0-40in)	3-40%
Electrical conductivity (0-40in)	2-4 mmhos/cm
Sodium adsorption ratio (0-40in)	0–2
Soil reaction (1:1 water) (0-40in)	6.6–8.4
Subsurface fragment volume <=3" (Depth not specified)	4–12%
Subsurface fragment volume >3" (Depth not specified)	0%

Ecological dynamics

Overview

The Loamy Sand site intergrades with the Deep Sand and Sandy sites (SD-3). These sites can be differentiated by surface soil texture and depth to a textural change. Loamy Sand and Deep Sand sites have coarse textured (sands and loamy sand) surface soils while Sandy sites have moderately coarse textured (sandy loam and fine sandy loam) surfaces. Although Loamy Sand and Deep Sand sites have similar surface textures, the depth to a textural change is different—Loamy Sand sub-surface textures typically increase in clay at approximately 20 to 30 inches, and Deep Sand sites not until around 40 inches.

The historic plant community of Loamy Sand sites is dominated by black grama (*Bouteloua eriopoda*), dropseeds (*Sporobolus flexuosus*, *S. contractus*, *S. cryptandrus*), and bluestems (*Schizachyrium scoparium* and *Andropogon hallii*), with scattered shinnery oak (*Quercus havardii*) and sand sage (*Artemisia filifolia*). Perennial and annual forb abundance and distribution are dependent on precipitation. Litter and to a lesser extent, bare ground, are a significant proportion of ground cover while grasses compose the remainder. Decreases in black grama indicate a transition to either a grass/shrub or shrub-dominated state. The grass/shrub state is composed of grasses/honey mesquite (*Prosopis glandulosa*), grasses/broom snakeweed (*Gutierrezia sarothrae*), or grasses/sand sage. The shrub-dominated state occurs after a severe loss of grass cover and a prevalence of sand sage with secondary shinnery oak and mesquite. Heavy grazing intensity and/or drought are influential drivers in decreasing black grama and bluestems and subsequently increasing shrub cover, erosion, and bare patches. Historical fire suppression also encourages shrub pervasiveness and a competitive advantage over grass species (McPherson 1995). Brush and grazing management, however, may reverse grass/shrub and shrub-dominated states toward the grassland-dominated historic plant community.

State and transition model

Plant Communities and Transitional Pathways (diagram):

MLRA-42, SD-3, Loamy Sand



1a. Drought, over grazing, fire suppression.

1b. Brush control, prescribed grazing

Severe loss of grass cover, fire suppression, erosion.
 Brush control, seeding, prescribed grazing.

3. Continued loss of grass cover, erosion.

State 1 Historic Climax Plant Community

Community 1.1 Historic Climax Plant Community

Grassland: The historic plant community is a uniformly distributed grassland dominated by black grama, dropseeds, and bluestems. Sand sage and shinnery oak are evenly dispersed throughout the grassland due to the coarse soil

surface texture. Perennial and annual forbs are common but their abundance and distribution are reflective of precipitation. Bluestems initially, followed by black grama, decrease with drought and heavy grazing intensity. Historical fire frequency is unknown but likely occurred enough to remove small shrubs to the competitive advantage of grass species. Fire suppression, drought conditions, and excessive grazing drive most grass species out of competition with shrub species. Diagnosis: Grassland dominated by black grama, dropseeds, and bluestems. Shrubs, such as sand sage, shinnery oak, and mesquite are dispersed throughout the grassland. Forbs are present and populations fluctuate with precipitation variability.

Table 5. Annual production by plant type

Plant Type	Low (Lb/Acre)	Representative Value (Lb/Acre)	High (Lb/Acre)
Grass/Grasslike	442	833	1224
Forb	110	208	306
Shrub/Vine	98	184	270
Total	650	1225	1800

Table 6. Ground cover

Tree foliar cover	0%
Shrub/vine/liana foliar cover	0%
Grass/grasslike foliar cover	28%
Forb foliar cover	0%
Non-vascular plants	0%
Biological crusts	0%
Litter	50%
Surface fragments >0.25" and <=3"	0%
Surface fragments >3"	0%
Bedrock	0%
Water	0%
Bare ground	22%

Figure 5. Plant community growth curve (percent production by month). NM2803, R042XC003NM-Loamy Sand-HCPC. SD-3 Loamy Sand - Warm season plant community.

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0	0	3	5	10	10	25	30	12	5	0	0

State 2 Grass/Shrub

Community 2.1 Grass/Shrub

Grass/Shrub



Alequite con Slide gre with some dropseds, threasure, and statured and shreasy oils Others conver low to modered

Grass/Shrub State: The grass/shrub state is dominated by communities of grasses/mesquite, grasses/snakeweed, or grasses/sand sage. Decreases in black grama and bluestem species lead to an increase in bare patches and mesquite which further competes with grass species. An increase of dropseeds and threeawns occurs. Grass distribution becomes more patchy with an absence or severe decrease in black grama and bluestems. Mesquite provides nitrogen and soil organic matter to co-dominant grasses (Ansley and Jacoby 1998, Ansley et al. 1998). Mesquite mortality when exposed to fire is low due to aggressive resprouting abilities. Herbicide application combined with subsequent prescribed fire may be more effective in mesquite reduction (Britton and Wright 1971). Diagnosis: This state is dominated by an increased abundance of communities including grass/mesquite, grass/snakeweed, or grass/sand sage. Dropseeds and threeawns have a patchy distribution. Transition to Grass/Shrub State (1a): The historic plant community begins to shift toward the grass/shrub state as drivers such as drought, fire suppression, interspecific competition, and excessive grazing contribute to alterations in soil properties and herbaceous cover. Cover loss and surface soil erosion are initial indicators of transition followed by a decrease in black grama with a subsequent increase of dropseeds, threeawns, mesquite, and snakeweed. Snakeweed has been documented to outcompete black grama especially under conditions of fire suppression and drought (McDaniel et al. 1984). Key indicators of approach to transition: • Loss of black grama cover • Surface soil erosion • Bare patch expansion • Increased dropseed/threeawn and mesquite, snakeweed, or sand sage abundances Transition to Historic Plant Community (1b): Brush and grazing management may restore the grassland component and reverse shrub or grass/shrub dominated states back toward the historic plant community.

State 3 Shrub Dominated

Community 3.1 Shrub Dominated

Shrub-Dominated State: The shrub-dominated state results from a severe loss of grass cover. This state's primary species is sand sage. Shinnery oak and mesquite also occur; however, grass cover is limited to intershrub distribution. Sand sage stabilizes light sandy soils from wind erosion, which enhances protected grass/forb cover (Davis and Bonham 1979). However, shinnery oak also responds to the sandy soils with dense stands due to an

aggressive rhizome system. Shinnery oak's extensive root system promotes competitive exclusion of grasses and forbs. Sand sage, shinnery oak, and mesquite can be controlled with herbicide (Herbel et al. 1979, Pettit 1986). Transition to Shrub-Dominated (2a): Severe loss of grass species with increased erosion and fire suppression will result in a transition to a shrub-dominated state with sand sage, Shin oak, and honey mesquite directly from the grassland-dominated state. Key indicators of approach to transition: • Severe loss of grass species cover • Surface soil erosion • Bare patch expansion • Increased sand sage, shinnery oak, and mesquite abundance Transition to Historic Plant Community (2b): Brush and grazing management may restore the grassland component and reverse shrub or grass/shrub dominated states back toward the historic plant community. In addition, seeding with native grass species will augment the transition to a grassland-dominated state. Transition to Shrub-Dominated (3): If the grass/shrub site continues to lose grass cover with soil erosion, the site will transition to a shrub-dominated state with sand sage, shinnery oak, and honey mesquite. Key indicators of approach to transition: • Continual loss of dropseeds/threeawns cover • Surface soil erosion • Bare patch expansion • Bare patch expansion • Bare patch expansion • Bare patch expansion to a grassland-dominated state.

Additional community tables

Table 7. Community 1.1 plant community composition

Group	Common Name	Symbol	Scientific Name	Annual Production (Lb/Acre)	Foliar Cove (%
Grass	/Grasslike				
1	Warm Season			61–123	
	little bluestem	SCSC	Schizachyrium scoparium	61–123	-
2	Warm Season		·	37–61	
	sand bluestem	ANHA	Andropogon hallii	37–61	-
3	Warm Season			37–61	
	cane bluestem	BOBA3	Bothriochloa barbinodis	37–61	-
	silver bluestem	BOSA	Bothriochloa saccharoides	37–61	-
4	Warm Season			123–184	
	black grama	BOER4	Bouteloua eriopoda	123–184	-
	bush muhly	MUPO2	Muhlenbergia porteri	123–184	-
5	Warm Season			123–184	
	thin paspalum	PASE5	Paspalum setaceum	123–184	-
	plains bristlegrass	SEVU2	Setaria vulpiseta	123–184	-
	fringed signalgrass	URCI	Urochloa ciliatissima	123–184	-
6	Warm Season	•		123–184	
	spike dropseed	SPCO4	Sporobolus contractus	123–184	-
	sand dropseed	SPCR	Sporobolus cryptandrus	123–184	-
	mesa dropseed	SPFL2	Sporobolus flexuosus	123–184	-
7	Warm Season			61–123	
	hooded windmill grass	CHCU2	Chloris cucullata	61–123	-
	Arizona cottontop	DICA8	Digitaria californica	61–123	-
9	Other Perennial Grasses	•		37–61	
	Grass, perennial	2GP	Grass, perennial	37–61	-
Shrub	/Vine		•		
8	Warm Season			37–61	
	New Mexico feathergrass	HENE5	Hesperostipa neomexicana	37–61	-
	giant dropseed	SPGI	Sporobolus giganteus	37–61	-
10	Shrub	!	•	61–123	

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	sand sagebrush	ARFI2	Artemisia filifolia	61–123	_
	Havard oak	QUHA3	Quercus havardii	61–123	_
11	Shrub	34–61			
	fourwing saltbush	ATCA2	Atriplex canescens	37–61	_
	featherplume	DAFO	Dalea formosa	37–61	_
12	Shrub	•		37–61	
	jointfir	EPHED	Ephedra	37–61	_
	littleleaf ratany	KRER	Krameria erecta	37–61	_
13	Other Shrubs	•		37–61	
	Shrub (>.5m)	2SHRUB	Shrub (>.5m)	37–61	_
Forb)	•	•		
14	Forb			61–123	
	leatherweed	CRPOP	Croton pottsii var. pottsii	61–123	_
	Indian blanket	GAPU	Gaillardia pulchella	61–123	_
	globemallow	SPHAE	Sphaeralcea	61–123	_
15	Forb	•		12–37	
	woolly groundsel	PACA15	Packera cana	12–37	_
16	Forb	•	•	61–123	
	touristplant	DIWI2	Dimorphocarpa wislizeni	61–123	_
	woolly plantain	PLPA2	Plantago patagonica	61–123	_
17	Other Forbs	1	<u>I</u>	37–61	
	Forb (herbaceous, not grass nor grass-like)	2FORB	Forb (herbaceous, not grass nor grass-like)	37–61	_

Animal community

This Ecological Site provides habitat which supports a resident animal community that is characterized by pronghorn antelope, desert cottontail, spotted ground squirrel, black-tailed prairie dog, yellow faced pocket gopher, Ord's kangaroo rat, northern grasshopper mouse, southern plains woodrat, badger, roadrunner, meadowlark, burrowing owl, white necked raven, lesser prairie chicken, morning dove, scaled quail, Harris hawk, side blotched lizard, marbled whiptail, Texas horned lizard, western diamondback rattlesnake, dusty hognose snake and ornate box turtle.

Where mesquite has invaded, most resident birds and scissor-tailed flycatcher, morning dove and Swainson's hawk, nest. Vesper and grasshopper sparrows utilize the site during migration.

Hydrological functions

The runoff curve numbers are determined by field investigations using hydraulic cover conditions and hydrologic soil groups. Hydrologic Interpretations Soil Series Hydrologic Group Berino B Kinco A Maljamar B Pajarito B Palomas B Wink B Pyote A

Recreational uses

This site offers recreation potential for hiking, borseback riding, nature observation, photography and hunting. During years of abundant spring moisture, this site displays a colorful array of wildflowers during May and June.

Wood products

This site has no potential for wood products.

Other products

This site is suitable for grazing by all kinds and classes of livestock at any time of year. In cases where this site has been invaded by brush species it is especially suited for goats. Mismanagement of this site will cause a decrease in species such as the bluestems, blsck grama, bush muhly, plains bristlegrass, New Mexico feathergrass, Arizona cottontop and fourwing saltbush. A corresponding increase in the dropseeds, windmill grass, fall witchgrass, silver bluestem, sand sagebrush, shinery oak and ephedra will occur. This will also cause an increase in bare ground which will increase soil erodibility. This site will respond well to a system of management that rotates the season of use.

Other information

Guide to Suggested Initial Stocking Rate Acres per Animal Unit Month Similarity Index Ac/AUM 100 - 762.3 - 3.5 75 - 513.0 - 4.5 50 - 264.6 - 9.0 25 - 09.1 +

Inventory data references

Data collection for this site was done in conjunction with the progressive soil surveys within the Southern Desertic Basins, Plains and Mountains, Major Land Resource Areas of New Mexico. This site has been mapped and correlated with soils in the following soil surveys. Eddy County, Lea County, and Chaves County.

Other references

Literature Cited:

Ansley, R. J.; Jacoby, P. W. 1998. Manipulation of fire intensity to achieve mesquite management goals in north Texas. In: Pruden, Teresa L.; Brennan, Leonard A., eds. Fire in ecosystem management: shifting the paradigm from suppression to prescription: Proceedings, Tall Timbers fire ecology conference; 1996 May 7-10; Boise, ID. No. 20. Tallahassee, FL: Tall Timbers Research Station: 195-204.

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Britton, Carlton M.; Wright, Henry A. 1971. Correlation of weather and fuel variables to mesquite damage by fire. Journal of Range Management 24:136-141.

Davis, Joseph H., III and Bonham, Charles D. 1979. Interference of sand sagebrush canopy with needleandthread. Journal of Range Management 32(5):384-386.

Herbel, C. H, Steger, R, Gould, W. L. 1974. Managing semidesert ranges of the Southwest Circular 456. Las Cruces, NM: New Mexico State University, Cooperative Extension Service. 48 p.

McDaniel, Kirk C.; Pieper, Rex D.; Loomis, Lyn E.; Osman, Abdelgader A. 1984. Taxonomy and ecology of perennial snakeweeds in New Mexico. Bulletin 711. Las Cruces, NM: New Mexico State University, Agricultural Experiment Station. 34 p.



Horned Viper 20 Federal Com #001H - Geological Map

1726/2025, 11:46:Ub AM Lithologic Units Playa—Alluvium and evaporite deposits (Holocene)



Geological Background: Qep - Eolian and piedmont deposits (Holocene to middle Pleistocene) - Interlayed eolian sands and piedmont-slope deposits



New Mexico Bureau of Geology and Mineral Resources, New Mexico Bureau of Geology & Mineral Resources, Earthstar Geographics, NMBGMR

AroGIS Web AppBuilder

New Mexico Bureau of Geology & Mineral Resources, Bureau of Land Management | New Mexico Bureau of Geology and Mineral Resources | New Mexico Bureau of Geology & Mineral Resources | NHBGMR |

ATTACHMENT 3: CORRESPONDENCE



RE: [EXTERNAL] nAPP2432327226 Horned Viper 20 Federal Com #1H/2H Liner Notification

From Raley, Jim <jim.raley@dvn.com>

Date Tue 12/10/2024 7:43 AM

- To Monica Peppin < Monica.Peppin@soudermiller.com>
- Cc Stephanie Hinds <stephanie.hinds@soudermiller.com>; Reid Allan <reid.allan@soudermiller.com>; Scott McKitrick <scott.mckitrick@soudermiller.com>

Submitted to portal 12/10/2024

Jim Raley | Environmental Professional - Permian Basin 5315 Buena Vista Dr., Carlsbad, NM 88220 C: (575)689-7597 | jim.raley@dvn.com



From: Monica Peppin <Monica.Peppin@soudermiller.com>
Sent: Tuesday, December 10, 2024 5:30 AM
To: Raley, Jim <Jim.Raley@dvn.com>
Cc: ocd.enviro@emnrd.nm.gov; Stephanie Hinds <stephanie.hinds@soudermiller.com>; Reid Allan
<reid.allan@soudermiller.com>; Scott McKitrick <scott.mckitrick@soudermiller.com>
Subject: [EXTERNAL] nAPP2432327226 Horned Viper 20 Federal Com #1H/2H Liner Notification

ALL:

SMA anticipates conducting liner inspection activities at the following site on December 13, 2024:

Proposed Date: 12.12.24

Proposed Time Frame: 8:00 AM/12:00 PM

Site Name: Horned Viper 20 Federal Com #1H/2H

Incident Number: nAPP2432327226

API: 30-025-41913

Site Name and Incident ID:	Broadside 12 Facility 2 nAPP2432327226
Containment surface area:	6,995 square feet
Have all impacted materials been removed from the liner:	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	12.12.2024

Time liner inspection will commence:	11:00 AM
Contact information:	Monica Peppin 575-909-3418
Navigation to site:	128 & Delaware Basin travel north for 1 mile, turn left onto lease rd travel west for 6.03 miles, turn left travel south for 0.93 miles, turn right travel west for 0.71 miles and arrive on location at dead end





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in

Corporate Registrations: AZ Engineering/Geology/Surveying Firm (14070), FL Engineering Firm (34203), ID Engineering/Surveying Firm (C-3564), ND Engineering Firm (28545PE), OK Engineering Firm (8498), SD Surveying Firm (C-7436), TX Engineering Firm (8877), TX Geology Firm (50254), TX Surveying Firm (10162200), WY Engineering/Surveying Firm (S-1704)

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 426947

QUESTIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	426947
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2432327226
Incident Name	NAPP2432327226 HORNED VIPER 20 FEDERAL COM #001H @ 30-025-41913
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-025-41913] HORNED VIPER 20 FEDERAL COM #001H

Location of Release Source

Please answer all the questions in this group.	
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Site Name	HORNED VIPER 20 FEDERAL COM #001H
Date Release Discovered	11/14/2024
Surface Owner	Private

Incident Details

Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Flow Line - Production Produced Water Released: 24 BBL Recovered: 24 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Leak on piping in lined secondary containment. Notification made via email on 11/15/2024.

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QUESTIONS, Page 2

Action 426947

QUESTIONS (c	continued)
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Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	426947
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
	Not answered. ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of	
actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of		
Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 01/31/2025	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	426947
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes complete which includes the anticipated timelines for beginning and completing the remediation.	d efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	
On what estimated date will the remediation commence	11/25/2025	
On what date will (or did) the final sampling or liner inspection occur	12/12/2025	
On what date will (or was) the remediation complete(d)	12/12/2025	
What is the estimated surface area (in square feet) that will be remediated	6995	
What is the estimated volume (in cubic yards) that will be remediated	0	
These estimated dates and measurements are recognized to be the best guess or calculation at th	e time of submission and may (be) change(d) over time as more remediation efforts are completed.	

The occurrence stants and the stant measurements are recognized to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Action 426947

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State of New Mexico Energy, Minerals and Natural Resources

Oil Conservatio	n Division
1220 S. St Fra	ncis Dr.
Santa Fe, NM	1 87505
QUESTIONS (conti	inued)
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Operator:	OGRID:	i i
DEVON ENERGY PRODUCTION COMPANY, LP	6137	ł
333 West Sheridan Ave.	Action Number:	ł
Oklahoma City, OK 73102	426947	l
	Action Type:	ł
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	1

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Is (or was) there affected material present needing to be removed Yes		
Is (or was) there a power wash of the lined containment area (to be) performed	Yes	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
	Name: James Raley	

I hereby agree and sign off to the above statement	Name: James Raley
	Title: EHS Professional
Thereby agree and sign on to the above statement	Email: jim.raley@dvn.com
	Date: 01/31/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

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QUESTIONS (continued)	
Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	426947
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information		
Last liner inspection	notification (C-141L) recorded	410208
Liner inspection date A of 19.15.29.11 NMA	e pursuant to Subparagraph (a) of Paragraph (5) of Subsection AC	12/12/2024
Was all the impacted	d materials removed from the liner	Yes
What was the liner in	nspection surface area in square feet	6995

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
What was the total surface area (in square feet) remediated	6995	
What was the total volume (cubic yards) remediated	0	
Summarize any additional remediation activities not included by answers (above)	Secondary Containment inspection completed. No breach through liner	
comprehensive report (in. pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.		

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 01/31/2025
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CONDITIONS

Operator:	OGRID:
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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By		Condition Date
scwells	None	2/5/2025

CONDITIONS

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Action 426947