

ENERGY TRANSFER Contract Month: 02/01/2025

Meter Num: **57567**

Energy Basis:	Dry	Effective Date:	2/4/25 6:00	C5P:	0.82
Press Base:	14.65	Valid Thru:	2/4/25 7:00	C6P:	0.17
Contract Hour:	7	Sample Date:	2/4/2025	C5P_GPM: C6P_GPM:	0.31 0.08
Gravity:	0.7350	Analyzed Date:		001 _01 IVI.	0.00
HV Dry:	1267.4	Sample Press:	544.0		
HV Sat:	1245.2	Sample Temp:	53.1		
HV As-Delivered:	1266.7				

Mol %	GPM	
Methane (C1):	76.9681	-
Ethane (C2):	12.3922	3.3073
Propane (C3):	5.9886	1.6465
i-Butane (iC4):	0.7840	0.2560
n-Butane (nC4):	1.8140	0.5707
i-Pentane (iC5):	0.3138	0.1145
n-Pentane (nC5):	0.3286	0.1189
Hexane (C6):	0.0993	0.0408
Heptane (C7):	0.0497	0.0229
Octane (C8):	0.0248	0.0127
Nonane (C9):		
Decane (C10):		
Nitrogen:	1.1022	
CO2:	0.1346	
H2S:		
H2O:	0.0000	
HE:		
H2:		
	100.0000	6.0903



ENERGY TRANSFER Contract Month: 02/01/2025

Meter Num: **57567**

Energy Basis:	Dry	Effective Date:	2/4/25 7:00	C5P:	0.82
Press Base:	14.65	Valid Thru:	2/4/25 8:00	C6P:	0.17
Contract Hour:	7	Sample Date:	2/4/2025	C5P_GPM: C6P_GPM:	0.31 0.08
Gravity:	0.7350	Analyzed Date:		COI _CI IVI.	0.00
HV Dry:	1267.4	Sample Press:	542.5		
HV Sat:	1245.2	Sample Temp:	53.1		
HV As-Delivered:	1266.7				

Mol %	GPM	
Methane (C1): Ethane (C2):	76.9681 12.3922	3.3073
Propane (C3):	5.9886	1.6465
i-Butane (iC4):	0.7840	0.2560
n-Butane (nC4):	1.8140	0.5707
i-Pentane (iC5):	0.3138	0.1145
n-Pentane (nC5):	0.3286	0.1189
Hexane (C6):	0.0993	0.0408
Heptane (C7):	0.0497	0.0229
Octane (C8):	0.0248	0.0127
Nonane (C9):		
Decane (C10):	4.4000	
Nitrogen:	1.1022	
CO2:	0.1346	
H2S:	0.0000	
H2O:	0.0000	
HE: H2:		
I IZ.		
	100.0000	6.0903



ENERGY TRANSFER Contract Month: 02/01/2025

Meter Num: **57567**

Energy Basis:	Dry	Effective Date:	2/4/25 8:00	C5P:	0.82
Press Base:	14.65	Valid Thru:	2/4/25 9:00	C6P:	0.17
Contract Hour:	7	Sample Date:	2/4/2025	C5P_GPM: C6P_GPM:	0.31 0.08
Gravity:	0.7350	Analyzed Date:		COI _OI WI.	0.00
HV Dry:	1267.4	Sample Press:	539.4		
HV Sat:	1245.2	Sample Temp:	54.6		
HV As-Delivered:	1266.7				

Mol %	GPM	
Methane (C1):	76.9681	_
Ethane (C2):	12.3922	3.3073
Propane (C3):	5.9886	1.6465
i-Butane (iC4):	0.7840	0.2560
n-Butane (nC4):	1.8140	0.5707
i-Pentane (iC5):	0.3138	0.1145
n-Pentane (nC5):	0.3286	0.1189
Hexane (C6):	0.0993	0.0408
Heptane (C7):	0.0497	0.0229
Octane (C8):	0.0248	0.0127
Nonane (C9):		
Decane (C10):		
Nitrogen:	1.1022	
CO2:	0.1346	
H2S:		
H2O:	0.0000	
HE:		
H2:		
	100.0000	6.0903



ENERGY TRANSFER Contract Month: 02/01/2025

Meter Num: **57567**

Energy Basis:	Dry	Effective Date:	2/4/25 9:00	C5P:	0.82
Press Base:	14.65	Valid Thru:	2/4/25 10:00	C6P:	0.17
Contract Hour:	7	Sample Date:	2/4/2025	C5P_GPM: C6P_GPM:	0.31 0.08
Gravity:	0.7350	Analyzed Date:		COI _CI IVI.	0.00
HV Dry:	1267.4	Sample Press:	565.3		
HV Sat:	1245.2	Sample Temp:	59.2		
HV As-Delivered:	1266.7				

Mol	GPM	
Methane (C1):	76.9681	_
Ethane (C2):	12.3922	3.3073
Propane (C3):	5.9886	1.6465
i-Butane (iC4):	0.7840	0.2560
n-Butane (nC4):	1.8140	0.5707
i-Pentane (iC5):	0.3138	0.1145
n-Pentane (nC5):	0.3286	0.1189
Hexane (C6):	0.0993	0.0408
Heptane (C7):	0.0497	0.0229
Octane (C8):	0.0248	0.0127
Nonane (C9):		
Decane (C10):		
Nitrogen:	1.1022	
CO2:	0.1346	
H2S:		
H2O:	0.0000	
HE:		
H2:		
	100.0000	6.0903



ENERGY TRANSFER Contract Month: 02/01/2025

Meter Num: **57567**

Energy Basis:	Dry	Effective Date:	2/4/25 10:00	C5P:	0.82
Press Base:	14.65	Valid Thru:	2/4/25 11:00	C6P:	0.17
Contract Hour:	7	Sample Date:	2/4/2025	C5P_GPM: C6P_GPM:	0.31 0.08
Gravity:	0.7350	Analyzed Date:		COI _CI IVI.	0.00
HV Dry:	1267.4	Sample Press:	608.2		
HV Sat:	1245.2	Sample Temp:	65.0		
HV As-Delivered:	1266.7				

Mol 9	GPM	
Methane (C1):	76.9681	
Ethane (C2):	12.3922	3.3073
Propane (C3):	5.9886	1.6465
i-Butane (ìC4):	0.7840	0.2560
n-Butane (nC4):	1.8140	0.5707
i-Pentane (iC5):	0.3138	0.1145
n-Pentane (nC5):	0.3286	0.1189
Hexane (C6):	0.0993	0.0408
Heptane (C7):	0.0497	0.0229
Octane (C8):	0.0248	0.0127
Nonane (C9):		
Decane (C10):		
Nitrogen:	1.1022	
CO2:	0.1346	
H2S:		
H2O:	0.0000	
HE:		
H2:		
	100.0000	6.0903



ENERGY TRANSFER Contract Month: 02/01/2025

Meter Num: **57567**

Energy Basis:	Dry	Effective Date:	2/4/25 11:00	C5P:	0.82
Press Base:	14.65	Valid Thru:	2/4/25 12:00	C6P:	0.17
Contract Hour:	7	Sample Date:	2/4/2025	C5P_GPM: C6P_GPM:	0.31 0.08
Gravity:	0.7350	Analyzed Date:		001 _01 IVI.	0.00
HV Dry:	1267.4	Sample Press:	639.2		
HV Sat:	1245.2	Sample Temp:	71.1		
HV As-Delivered:	1266.7				

Mol	GPM	
Methane (C1):	76.9681	_
Ethane (C2):	12.3922	3.3073
Propane (C3):	5.9886	1.6465
i-Butane (ìC4):	0.7840	0.2560
n-Butane (nC4):	1.8140	0.5707
i-Pentane (iC5):	0.3138	0.1145
n-Pentane (nC5):	0.3286	0.1189
Hexane (C6):	0.0993	0.0408
Heptane (C7):	0.0497	0.0229
Octane (C8):	0.0248	0.0127
Nonane (C9):		
Decane (C10):		
Nitrogen:	1.1022	
CO2:	0.1346	
H2S:		
H2O:	0.0000	
HE:		
H2:		
	100.0000	6.0903



ENERGY TRANSFER Contract Month: 02/01/2025

Meter Num: **57567**

Energy Basis:	Dry	Effective Date:	2/4/25 12:00	C5P:	0.82
Press Base:	14.65	Valid Thru:	2/4/25 13:00	C6P:	0.17
Contract Hour:	7	Sample Date:	2/4/2025	C5P_GPM: C6P_GPM:	0.31 0.08
Gravity:	0.7350	Analyzed Date:		001 _01 W.	0.00
HV Dry:	1267.4	Sample Press:	671.8		
HV Sat:	1245.2	Sample Temp:	77.0		
HV As-Delivered:	1266.7				

Mol 9	%	GPM
Methane (C1):	76.9681	_
Ethane (C2):	12.3922	3.3073
Propane (C3):	5.9886	1.6465
i-Butane (iC4):	0.7840	0.2560
n-Butane (nC4):	1.8140	0.5707
i-Pentane (iC5):	0.3138	0.1145
n-Pentane (nC5):	0.3286	0.1189
Hexane (C6):	0.0993	0.0408
Heptane (C7):	0.0497	0.0229
Octane (C8):	0.0248	0.0127
Nonane (C9):		
Decane (C10):		
Nitrogen:	1.1022	
CO2:	0.1346	
H2S:		
H2O:	0.0000	
HE:		
H2:		
	100.0000	6.0903



ENERGY TRANSFER Contract Month: 02/01/2025

Meter Num: **57567**

Energy Basis:	Dry	Effective Date:	2/4/25 13:00	C5P:	0.82
Press Base:	14.65	Valid Thru:	2/4/25 14:00	C6P:	0.17
Contract Hour:	7	Sample Date:	2/4/2025	C5P_GPM: C6P_GPM:	0.31 0.08
Gravity:	0.7350	Analyzed Date:		COI _OI IVI.	0.00
HV Dry:	1267.4	Sample Press:	669.8		
HV Sat:	1245.2	Sample Temp:	79.8		
HV As-Delivered:	1266.7				

Mol	GPM	
Methane (C1):	76.9681	_
Ethane (C2):	12.3922	3.3073
Propane (C3):	5.9886	1.6465
i-Butane (iC4):	0.7840	0.2560
n-Butane (nC4):	1.8140	0.5707
i-Pentane (iC5):	0.3138	0.1145
n-Pentane (nC5):	0.3286	0.1189
Hexane (C6):	0.0993	0.0408
Heptane (C7):	0.0497	0.0229
Octane (C8):	0.0248	0.0127
Nonane (C9):		
Decane (C10):		
Nitrogen:	1.1022	
CO2:	0.1346	
H2S:		
H2O:	0.0000	
HE:		
H2:		
	100.0000	6.0903



ENERGY TRANSFER Contract Month: 02/01/2025

Meter Num: **57567**

Energy Basis:	Dry	Effective Date:	2/4/25 14:00	C5P:	0.82
Press Base:	14.65	Valid Thru:	2/4/25 15:00	C6P:	0.17
Contract Hour:	7	Sample Date:	2/4/2025	C5P_GPM: C6P_GPM:	0.31 0.08
Gravity:	0.7350	Analyzed Date:		001 _01 W.	0.00
HV Dry:	1267.4	Sample Press:	650.5		
HV Sat:	1245.2	Sample Temp:	81.5		
HV As-Delivered:	1266.7				

Mol	%	GPM
Methane (C1):	76.9681	
Ethane (C2):	12.3922	3.3073
Propane (C3):	5.9886	1.6465
i-Butane (iC4):	0.7840	0.2560
n-Butane (nC4):	1.8140	0.5707
i-Pentane (iC5):	0.3138	0.1145
n-Pentane (nC5):	0.3286	0.1189
Hexane (C6):	0.0993	0.0408
Heptane (C7):	0.0497	0.0229
Octane (C8):	0.0248	0.0127
Nonane (C9):		
Decane (C10):		
Nitrogen:	1.1022	
CO2:	0.1346	
H2S:		
H2O:	0.0000	
HE:		
H2:		
	100.0000	6.0903



ENERGY TRANSFER Contract Month: 02/01/2025

Meter Num: **57567**

Meter Name: CORRAL FLY INTERCONNECT

Energy Basis: Effective Date: 2/4/25 15:00 C5P: Dry 0.82 Press Base: Valid Thru: 14.65 1/18/38 21:14 C6P: 0.17 Contract Hour: 7 C5P_GPM: 0.31 Sample Date: 2/4/2025 C6P_GPM: 0.08 Analyzed Date:

Gravity: **0.7350** Analyzed Date: HV Dry: **1267.4** Sample Press: HV Sat: **1245.2** Sample Temp:

HV As-Delivered: 1266.7

Mol %	%	GPM
Methane (C1):	76.9681	
Ethane (C2):	12.3922	3.3073
Propane (C3):	5.9886	1.6465
i-Butane (iC4):	0.7840	0.2560
n-Butane (nC4):	1.8140	0.5707
i-Pentane (iC5):	0.3138	0.1145
n-Pentane (nC5):	0.3286	0.1189
Hexane (C6):	0.0993	0.0408
Heptane (C7):	0.0497	0.0229
Octane (C8):	0.0248	0.0127
Nonane (C9):		
Decane (C10):		
Nitrogen:	1.1022	
CO2:	0.1346	
H2S:		
H2O:	0.0000	
HE:		
H2:		
	100.0000	6.0903

Gas Release Calc. (Leak, Relief VIv, etc.)					
Hole or Rip/Gouge?:	Hole	Specific Gravity:			
Length (in inches):		Pipeline Diameter:			
Width (in inches):		Equivalent Diameter:	0.000		
Diameter (in inches):		Release Rate (MCF/Hour):	0.0		
Pressure (psig):					
Temperature (Deg F):		Gas Release (Mcf):	0.0		

		<u>Pipeline</u>	9	Blow Down				
		Date (m/dd/yy)		Time (hr:mm)				
	Blowdown Timeline:	1/31/2025		18:00		Duration (in min)):[180.00
		Latitude:		Longitude:		Location	on	Detail:
	Blowdown Location:	32.18527		-103.91283		Inside a Fe	n	ced Facility
	Blowdown Location Desc:	Nash Draw Lau	n	cher and Marbol	b	Launcher-32.152	20	045 -103.8836
	Notes	Inside Diameter		Miles		Feet		Volume (Cu Ft)
1		10.0000		2.80		0		8,063.42
2						0		
3								
_	Equivalent Diameter:	10.0000	1	Total Length:		14,784		8,063.42
	Start Pressure (psig):	690.0		Er	nc	d Pressure (psig)):[0.0
	Start Temperature (Deg F):	65.0		End Ter	n	perature (Deg F)):[42.0
	Specific Gravity:	0.750		E	n	d Volume (MCF)):[0.00
	Start Volume (MCF):	458.9						
	Was Gas Flared?	No		Total B	lo	owdown (Mcf)	:	458.9

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 428537

DEFINITIONS

Operator:	OGRID:
ET Gathering & Processing, LLC	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	428537
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 428537

QL	JESTIONS		
Operator: ET Gathering & Processing, LLC 8111 Westchester Drive Dallas, TX 75225		OGRID: 371183 Action Number: 428537 Action Type:	
		[C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve the	hese issues before continuing with	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2123149329] ETC NG	GS	
Determination of Depositing Descriptoments			
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	d may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	anting and/or flaring that is or may	ha a major or miner release under 10 15 20 7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.10.29.7 NiviAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	77		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specif	fications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 428537

OUESTI	ONS (continued)
Operator:	OGRID:
ET Gathering & Processing, LLC	371183
8111 Westchester Drive Dallas, TX 75225	Action Number: 428537
·	Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/31/2025
Time vent or flare was discovered or commenced	06:00 PM
Time vent or flare was terminated	09:00 PM
Cumulative hours during this event	3
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Freeze Pipeline (Any) Natural Gas Vented Released: 459 Mcf Recovered: 0 Mcf Lost: 459 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Cold weather caused hydrates in the pipeline which had to be mitigated before causing equipment damage.
Steps taken to limit the duration and magnitude of vent or flare	Pipeline was shut-in and blowdown as efficient and effective as possible to limit the duration and magnitude of the vent and to ensure public and worker safety.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Hydrates were mitigated as quickly as possible to ensure no further malfunctions occurred to the pipeline.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 428537

ACKNOWLEDGMENTS

Operator:	OGRID:
ET Gathering & Processing, LLC	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	428537
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 428537

CONDITIONS

Operator:	OGRID:
ET Gathering & Processing, LLC	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	428537
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
sfigueroa	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/5/2025