Re					PERC	PERCENT OF PROCEEDS STATEMENT	EEDS STAT	EMENT	Recipient	nt: 1179911			
						(Fixe	(Fixed Recovery)			BUCKHOR	BUCKHORN PRODUCTION LLC		6:36:21AM
Midstream	7						Lease]	Lease Information					
		Settle ID	Payment ID		Lease Name		Facility Name	State	Contract ID	Operator Name/ID			Pressure Base
		727005-00	727005-00	ći	INDEPENDENCE 8 FEDERAL		NM SUPERSYSTEM	NM	EUN0948PURB	BUCKHORN PRODUCTION LLC	CTION LLC		14.730
luction Date:	December 2024									1179911.00			
ement Date:	January 23, 2025						Settlement Summary	Summary					
		System			Component Residue Value Value	due Fees & ue Adjustments		Gross Value	Exempt Value				2/5/20 Net
Counting Date:	January 2025 104845	Rate per MCF: Rate per MMBTU:	TU:	3.71585	\$9,770.45 \$3,755.36	36 \$3,088.00		\$10,437.81	00.00	0.00 0.00	0.00 0.00	00:00	value \$10,437.81
Wellhead Information	ation						Componen	Component Settlement					
	MCF	MMBTU				i							
Gross WH:	2,809.00	3,957.00			Theoretical Gallons	Fixed Recoveries	Allocated	Shrink MMBTU	Contract %	Settlement Gallons	Price		Component Value
Ilocation Decimal:	1.0000000	1.0000000		1									Τ
Paystation:	2,809.00	3,957.00	ETHANE		11,726.40	0.4000	4,690.56	311.17	100.00	0 4,690.56	0.0790121		\$370.61
			PROPANE		6,172.77	0.9300	5,740.68	525.63	100.00	0 5,740.68	0.5985061		\$3,435.83
Contractual Field	-196.63	-276.99	ISO-BUTANE		813.76	0.9800	797.48	79.45	100.00	0 797.48	0.9416311		\$750.93
Deducts: Net Delivered:	2 612 37	3 680 01	NORMAL BUTANE		1,875.68	0.9800	1,838.17	190.69	100.00	0 1,838.17	0.9406491		\$1,729.07
į			PENTANES PLUS		2,699.36	0.9800	2,645.37	304.96	100.00	0 2,645.37	1.3170181		\$3,484.01
Wellhead BTU	(14.730D):	1.4087											
Gas Factor:	0.0000												
				1	23,287.97		15,712.26	1,411.90		15,712.26			\$9,770.45
						Residue Settlement	ent						
Net Delivered	Contractual Shrink							Net Residue	Net Residue	Settlement %	Settlement Price		Residue
MMBTU	Fuel/Flare	ire Residue	fue Residue					MCF	MMBTU		Kesidue		Value

		CONTRACT ADMIN:	HTTPS://www.PHILLIPS00.COM/MIDSTREAM/COS		TAXES:	HTTPS://www.phillips66.com/midstream/cus										
	Contacts	ACCOUNTING:	H I PS://www.PHILLIPS00.COM/MIDS I KEAM/CUS		MEA SUREMENT:	MEASUREMENT@P66.COM			Comments					GENERAL:	tary a status way of	CONTRACT:
	GPM							4.4888	2.3629	0.3115	0.7180	0.2107	0.2271	0.5955	8.9145	
	Mol %	0.0000	3.1118	0.0723	0.0000	0.000.0	62:8359	16.7091	8.5381	0.9475	2.2672	0.5736	0.6238	1.3207	100.0000	
alysis		1														- 1
Analysis	Components	Helium	Nitrogen	Carbon Dioxide	H2S	Other Inerts	Methane	Ethane	Propane	Iso Butane	Nor Butane	Iso Pentane	Nor Pentane	Hexanes Plus	Totals	
Analysis	ı	<u> </u> =		\$243.93 Carbon Dioxide	\$33.64 H2S			Ethane	Propane	Iso Butane	Nor Butane	Iso Pentane	Nor Pentane	Hexanes Plus	Totals	
Analysis	Components	\$826.60 H	\$694.34					Ethane	Propane	Iso Butane	Nor Butane		1.0693 Nor Pentane	Hexanes Plus	Totals	

Date	Hours On	Gas Volume
1/1/2025	24	172
1/2/2025	24	171
1/3/2025	24	168
1/4/2025	24	170
1/5/2025	24	169
1/6/2025	24	82
1/7/2025	24	159
1/8/2025	24	167
1/9/2025	24	112
1/10/2025	24	153
1/11/2025	24	150
1/12/2025	24	160
1/13/2025	24	160
1/14/2025	24	155
1/15/2025	24	131
1/16/2025	24	47
1/17/2025	24	0
1/18/2025	24	0
1/19/2025	24	0
1/20/2025	24	0
1/21/2025	24	0
1/22/2025	24	0
1/23/2025	24	0
1/24/2025	24	0
1/25/2025	24	0
1/26/2025	24	0
1/27/2025	24	0
1/28/2025	24	101
1/29/2025	24	145
1/30/2025	24	132
1/31/2025	24	57

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 428623

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	428623
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 428623

Q	UESTIONS	
Operator:		OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936		10155 Action Number:
Roswell, NM 88202		428623
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		3 (3)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2201345493] INDEPE	NDENCE 8
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	he a major or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	De a major of minor release under 15.16.25.7 Him/re.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
-		
Equipment Involved	T	
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	66	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
373	-	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 428623

QUESTI	ONS (continued)
Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:
Roswell, NM 88202	428623
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/30/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not annuared
Natural Gas Flared (Mcf) Details	Not answered. Cause: High Line Pressure Producing Well Natural Gas Flared Released: 132 Mcf
Other Released Datails	Recovered: 0 Mcf Lost: 132 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Eleving Regulting from Dougetroom Activity	
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	Yes
Date notified of downstream activity requiring this vent or flare	[36785] DCP OPERATING COMPANY, LP
Time notified of downstream activity requiring this vent or flare	01/30/2025 07:17 AM
Time nation of downstream dearny requiring the forest indice	UT. IT AWI
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP Midstream
Steps taken to limit the duration and magnitude of vent or flare	none
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	none

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ACKNOWLEDGMENTS

Action 428623

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	HARVARD PETROLEUM COMPANY, LLC	10155
ı	P.O. Box 936	Action Number:
ı	Roswell, NM 88202	428623
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 428623

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	428623
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
amilburn	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/5/2025