

CO2%	88.02%
HC%	11.98%
Flare Volume	112 mscfd
HC Volume	13.4176 mscfd
CO2 Volume	98.5824 mscfd

## Scaled Site Map

# NORTH HOBBS RCF

OCD Facility ID: fKJ1517634129



1000 ft

# Soil Characteristics

## Lea County, New Mexico

### KO—Kimbrough gravelly loam, dry, 0 to 3 percent slopes

#### Map Unit Setting

*National map unit symbol:* 2tw43  
*Elevation:* 2,500 to 4,800 feet  
*Mean annual precipitation:* 14 to 16 inches  
*Mean annual air temperature:* 57 to 63 degrees F  
*Frost-free period:* 180 to 220 days  
*Farmland classification:* Not prime farmland

#### Map Unit Composition

*Kimbrough, dry, and similar soils:* 80 percent  
*Minor components:* 20 percent  
*Estimates are based on observations, descriptions, and transects of the mapunit.*

#### Description of Kimbrough, Dry

##### Setting

*Landform:* Playa rims, plains  
*Down-slope shape:* Convex, linear  
*Across-slope shape:* Concave, linear  
*Parent material:* Loamy eolian deposits derived from sedimentary rock

##### Typical profile

*A - 0 to 3 inches:* gravelly loam  
*Bw - 3 to 10 inches:* loam  
*Bkkm1 - 10 to 16 inches:* cemented material  
*Bkkm2 - 16 to 80 inches:* cemented material

##### Properties and qualities

*Slope:* 0 to 3 percent  
*Depth to restrictive feature:* 4 to 18 inches to petrocalcic  
*Drainage class:* Well drained  
*Runoff class:* Very high  
*Capacity of the most limiting layer to transmit water (Ksat):* Very low to moderately low (0.00 to 0.01 in/hr)  
*Depth to water table:* More than 80 inches  
*Frequency of flooding:* None  
*Frequency of ponding:* None  
*Calcium carbonate, maximum content:* 95 percent  
*Maximum salinity:* Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)  
*Sodium adsorption ratio, maximum:* 1.0  
*Available water supply, 0 to 60 inches:* Very low (about 1.4 inches)

##### Interpretive groups

*Land capability classification (irrigated):* None specified  
*Land capability classification (nonirrigated):* 7s

Map Unit Description: Kimbrough gravelly loam, dry, 0 to 3 percent slopes---Lea County, New Mexico

NHU RCF.1

*Hydrologic Soil Group:* D  
*Ecological site:* R077DY049TX - Very Shallow 12-17" PZ  
*Hydric soil rating:* No

### Minor Components

#### Eunice

*Percent of map unit:* 10 percent  
*Landform:* Plains  
*Down-slope shape:* Linear  
*Across-slope shape:* Convex  
*Ecological site:* R077DY049TX - Very Shallow 12-17" PZ  
*Hydric soil rating:* No

#### Spraberry

*Percent of map unit:* 6 percent  
*Landform:* Playa rims, plains  
*Down-slope shape:* Convex, linear  
*Across-slope shape:* Linear  
*Ecological site:* R077DY049TX - Very Shallow 12-17" PZ  
*Hydric soil rating:* No

#### Kenhill

*Percent of map unit:* 4 percent  
*Landform:* Plains  
*Down-slope shape:* Linear  
*Across-slope shape:* Linear  
*Ecological site:* R077DY038TX - Clay Loam 12-17" PZ  
*Hydric soil rating:* No

## Data Source Information

Soil Survey Area: Lea County, New Mexico  
Survey Area Data: Version 21, Sep 3, 2024

## Lea County, New Mexico

### KU—Kimbrough-Lea complex, dry, 0 to 3 percent slopes

#### Map Unit Setting

*National map unit symbol:* 2tw46  
*Elevation:* 2,500 to 4,800 feet  
*Mean annual precipitation:* 14 to 16 inches  
*Mean annual air temperature:* 57 to 63 degrees F  
*Frost-free period:* 180 to 220 days  
*Farmland classification:* Not prime farmland

#### Map Unit Composition

*Kimbrough and similar soils:* 45 percent  
*Lea and similar soils:* 25 percent  
*Minor components:* 30 percent  
*Estimates are based on observations, descriptions, and transects of the mapunit.*

#### Description of Kimbrough

##### Setting

*Landform:* Playa rims, plains  
*Down-slope shape:* Convex, linear  
*Across-slope shape:* Concave, linear  
*Parent material:* Loamy eolian deposits derived from sedimentary rock

##### Typical profile

*A - 0 to 3 inches:* gravelly loam  
*Bw - 3 to 10 inches:* loam  
*Bkkm1 - 10 to 16 inches:* cemented material  
*Bkkm2 - 16 to 80 inches:* cemented material

##### Properties and qualities

*Slope:* 0 to 3 percent  
*Depth to restrictive feature:* 4 to 18 inches to petrocalcic  
*Drainage class:* Well drained  
*Runoff class:* Very high  
*Capacity of the most limiting layer to transmit water (Ksat):* Very low to moderately low (0.00 to 0.01 in/hr)  
*Depth to water table:* More than 80 inches  
*Frequency of flooding:* None  
*Frequency of ponding:* None  
*Calcium carbonate, maximum content:* 95 percent  
*Maximum salinity:* Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)  
*Sodium adsorption ratio, maximum:* 1.0  
*Available water supply, 0 to 60 inches:* Very low (about 1.4 inches)

##### Interpretive groups

*Land capability classification (irrigated):* None specified

Map Unit Description: Kimbrough-Lea complex, dry, 0 to 3 percent slopes---Lea County, New Mexico

NHU RCF.2

*Land capability classification (nonirrigated): 7s*  
*Hydrologic Soil Group: D*  
*Ecological site: R077DY049TX - Very Shallow 12-17" PZ*  
*Hydric soil rating: No*

## Description of Lea

### Setting

*Landform: Plains*  
*Down-slope shape: Convex*  
*Across-slope shape: Linear*  
*Parent material: Calcareous, loamy eolian deposits from the blackwater draw formation of pleistocene age over indurated caliche of pliocene age*

### Typical profile

*A - 0 to 10 inches: loam*  
*Bk - 10 to 18 inches: loam*  
*Bkk - 18 to 26 inches: gravelly fine sandy loam*  
*Bkkm - 26 to 80 inches: cemented material*

### Properties and qualities

*Slope: 0 to 3 percent*  
*Depth to restrictive feature: 22 to 30 inches to petrocalcic*  
*Drainage class: Well drained*  
*Runoff class: High*  
*Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)*  
*Depth to water table: More than 80 inches*  
*Frequency of flooding: None*  
*Frequency of ponding: None*  
*Calcium carbonate, maximum content: 90 percent*  
*Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)*  
*Sodium adsorption ratio, maximum: 3.0*  
*Available water supply, 0 to 60 inches: Very low (about 2.9 inches)*

### Interpretive groups

*Land capability classification (irrigated): None specified*  
*Land capability classification (nonirrigated): 7s*  
*Hydrologic Soil Group: D*  
*Ecological site: R077DY047TX - Sandy Loam 12-17" PZ*  
*Hydric soil rating: No*

## Minor Components

### Douro

*Percent of map unit: 12 percent*  
*Landform: Plains*  
*Down-slope shape: Linear*  
*Across-slope shape: Linear*  
*Ecological site: R077DY047TX - Sandy Loam 12-17" PZ*  
*Other vegetative classification: Unnamed (G077DH000TX)*  
*Hydric soil rating: No*



Map Unit Description: Kimbrough-Lea complex, dry, 0 to 3 percent slopes---Lea County, New Mexico

NHU RCF.2

**Kenhill**

*Percent of map unit:* 12 percent

*Landform:* Plains

*Down-slope shape:* Linear

*Across-slope shape:* Linear

*Ecological site:* R077DY038TX - Clay Loam 12-17" PZ

*Hydric soil rating:* No

**Spraberry**

*Percent of map unit:* 6 percent

*Landform:* Playa rims, plains

*Down-slope shape:* Convex, linear

*Across-slope shape:* Linear

*Ecological site:* R077DY049TX - Very Shallow 12-17" PZ

*Other vegetative classification:* Unnamed (G077DH000TX)

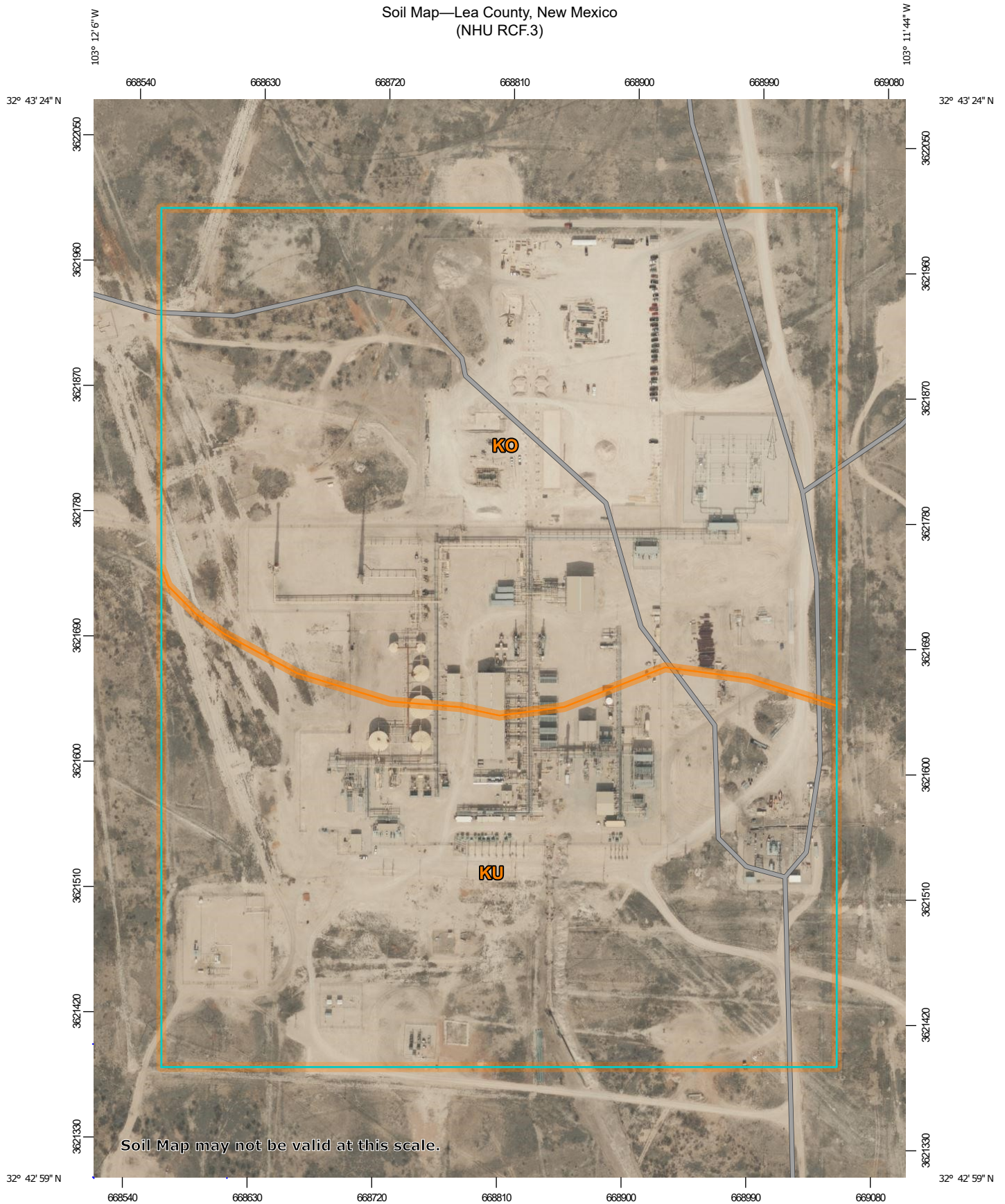
*Hydric soil rating:* No

**Data Source Information**

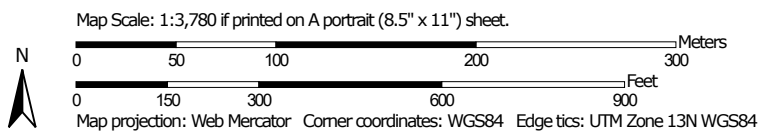
Soil Survey Area: Lea County, New Mexico

Survey Area Data: Version 21, Sep 3, 2024

Soil Map—Lea County, New Mexico  
(NHU RCF.3)




Soil Map may not be valid at this scale.



Soil Map—Lea County, New Mexico  
(NHU RCF.3)

**MAP LEGEND**

**Area of Interest (AOI)**

 Area of Interest (AOI)

**Soils**

 Soil Map Unit Polygons

 Soil Map Unit Lines

 Soil Map Unit Points

**Special Point Features**



Blowout



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



Gravelly Spot



Landfill



Lava Flow



Marsh or swamp



Mine or Quarry



Miscellaneous Water



Perennial Water



Rock Outcrop



Saline Spot



Sandy Spot



Severely Eroded Spot



Sinkhole



Slide or Slip



Sodic Spot



Spoil Area



Stony Spot



Very Stony Spot



Wet Spot



Other



Special Line Features

**Water Features**



Streams and Canals

**Transportation**



Rails



Interstate Highways



US Routes



Major Roads



Local Roads

**Background**



Aerial Photography

**MAP INFORMATION**

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service  
Web Soil Survey URL:  
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico  
Survey Area Data: Version 21, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

## Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
KO	Kimbrough gravelly loam, dry, 0 to 3 percent slopes	41.1	55.0%
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	33.6	45.0%
<b>Totals for Area of Interest</b>		<b>74.6</b>	<b>100.0%</b>

## Depth to Groundwater



**Record Count:** 126

**Basin/County Search:**

**County:** LE

**PLSS Search:**

**Range:** 38E

**Township:** 18S

**Section:** 25

\* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed unders warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or sui the data.

September 27, 2024 08:00 AM MST

Page 5 of 5

Link:  Browse...

Transparency:

Clear



Opaque

North: 32°43'26.72"N

East: 103°11'44.21"W

South: 32°43'6.81"N

West: 103°12'7.88"W

Rotation: 0.0000





# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
<a href="#">L 00422 POD3</a>		L	LE	NE	NE	SE	25	18S	38E	678592.0	3621566.0 *		150	101	49
<a href="#">L 01810 POD1</a>		L	LE		SW	NE	25	18S	38E	678083.0	3621862.0 *		102	75	27
<a href="#">L 02309</a>		L	LE				25	18S	38E	677897.0	3621645.0 *		100	70	30
<a href="#">L 02345</a>		L	LE		SW	SE	25	18S	38E	678098.0	3621057.0 *		124	64	60
<a href="#">L 02431</a>		L	LE		SW	NE	25	18S	38E	678083.0	3621862.0 *		110	55	55
<a href="#">L 02886</a>		L	LE	SE	SW	SE	25	18S	38E	678197.0	3620956.0 *		100	62	38
<a href="#">L 02950</a>		L	LE		NE	SE	25	18S	38E	678493.0	3621467.0 *		122	78	44
<a href="#">L 03439</a>		L	LE	NE	SE	SE	25	18S	38E	678599.0	3621163.0 *		130	56	74
<a href="#">L 03662</a>		L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *		118	60	58
<a href="#">L 03899</a>		L	LE	NE	SW	NE	25	18S	38E	678182.0	3621961.0 *		130	75	55
<a href="#">L 04299</a>		L	LE	NW	SE	SE	25	18S	38E	678399.0	3621163.0 *		140	100	40
<a href="#">L 04299</a>	R	L	LE	NW	SE	SE	25	18S	38E	678399.0	3621163.0 *		140	100	40
<a href="#">L 04299 POD3</a>		L	LE	NE	SW	SE	25	18S	38E	678197.0	3621156.0 *		135	70	65
<a href="#">L 04759</a>		L	LE	NE	SE	SE	25	18S	38E	678599.0	3621163.0 *		122	50	72
<a href="#">L 06438</a>		L	LE	SE	SE	SE	25	18S	38E	678599.0	3620963.0 *		115	85	30
<a href="#">L 06744</a>		L	LE	SW	SE	SE	25	18S	38E	678399.0	3620963.0 *		115	72	43
<a href="#">L 06829</a>		L	LE	SE	SE	NW	25	18S	38E	677780.0	3621754.0 *		124	96	28
<a href="#">L 07120</a>		L	LE		NW	SW	25	18S	38E	677286.0	3621445.0 *		150	74	76
<a href="#">L 07488</a>	R	L	LE			NE	25	18S	38E	678284.0	3622063.0 *		130		
<a href="#">L 07488 POD2</a>		L	LE			NE	25	18S	38E	678284.0	3622063.0 *		156	104	52
<a href="#">L 07504</a>		L	LE	NE	SW	SE	25	18S	38E	678197.0	3621156.0 *		125	85	40
<a href="#">L 07599</a>		L	LE		SE	SE	25	18S	38E	678500.0	3621064.0 *		130	80	50
<a href="#">L 07726</a>		L	LE	SW	NE	SE	25	18S	38E	678392.0	3621366.0 *		130	82	48
<a href="#">L 07850</a>		L	LE	NW	SW	SE	25	18S	38E	677997.0	3621156.0 *		150	80	70
<a href="#">L 07853</a>		L	LE	NE	SW	NE	25	18S	38E	678182.0	3621961.0 *		185	95	90
<a href="#">L 07876</a>		L	LE		SE	SE	25	18S	38E	678500.0	3621064.0 *		160	80	80



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
<a href="#">L 07938</a>	R	L	LE	NW	SW	SE	25	18S	38E	677997.0	3621156.0 *		135	85	50
<a href="#">L 07938 POD2</a>		L	LE	NW	SW	SE	25	18S	38E	678113.6	3621301.7		210		
<a href="#">L 08145</a>	R	L	LE	NE	NW	NE	25	18S	38E	678175.0	3622364.0 *		150	82	68
<a href="#">L 08145 POD2</a>		L	LE		NW	NE	25	18S	38E	678076.0	3622265.0 *		240	120	120
<a href="#">L 08262</a>		L	LE		SW	SE	25	18S	38E	678098.0	3621057.0 *		130	98	32
<a href="#">L 08285</a>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *		150	90	60
<a href="#">L 08413</a>		L	LE		NW	SW	25	18S	38E	677286.0	3621445.0 *		130	78	52
<a href="#">L 08443</a>		L	LE		SW	NE	25	18S	38E	678083.0	3621862.0 *		130	84	46
<a href="#">L 08496</a>		L	LE		SW	SE	25	18S	38E	678098.0	3621057.0 *		150	72	78
<a href="#">L 08685</a>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *		135	70	65
<a href="#">L 08686</a>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *		130	100	30
<a href="#">L 08710</a>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *		130	68	62
<a href="#">L 08757</a>		L	LE		SW		25	18S	38E	677495.0	3621243.0 *		130	82	48
<a href="#">L 08777</a>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *		130	96	34
<a href="#">L 08779</a>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *		130	82	48
<a href="#">L 08805</a>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *		150	97	53
<a href="#">L 08807</a>		L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *		130	95	35
<a href="#">L 08826</a>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *		150	97	53
<a href="#">L 08843</a>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *		130	82	48
<a href="#">L 08863</a>		L	LE		SW	NE	25	18S	38E	678083.0	3621862.0 *		150	92	58
<a href="#">L 08891</a>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *		135	60	75
<a href="#">L 08900</a>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *		140	82	58
<a href="#">L 08917</a>		L	LE	NW	SW	SE	25	18S	38E	677997.0	3621156.0 *		150	82	68
<a href="#">L 08939</a>		L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *		130	95	35
<a href="#">L 08953</a>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *		150	80	70
<a href="#">L 08970</a>		L	LE		NW	NE	25	18S	38E	678076.0	3622265.0 *		160	108	52
<a href="#">L 09695</a>		L	LE		SE	SE	25	18S	38E	678500.0	3621064.0 *		150	94	56
<a href="#">L 09731</a>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *		160	97	63
<a href="#">L 09903</a>		L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *		157	135	22

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
<a href="#">L 09927</a>		L	LE		SW	NE	25	18S	38E	678083.0	3621862.0 *		150	92	58
<a href="#">L 10168</a>		L	LE	SE	SE	SE	25	18S	38E	678599.0	3620963.0 *		190	100	90
<a href="#">L 10219</a>	R	L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *		173	70	103
<a href="#">L 10219 POD2</a>		L	LE	SE	NW	SE	25	18S	38E	678232.6	3621319.2		267	160	107
<a href="#">L 10239</a>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *		168	79	89
<a href="#">L 10240</a>	R	L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *		120	90	30
<a href="#">L 10240 POD2</a>		L	LE	SW	NW	SE	25	18S	38E	678121.5	3621301.8		215		
<a href="#">L 10253</a>	R	L	LE	SE	NE	SE	25	18S	38E	678592.0	3621366.0 *		180	99	81
<a href="#">L 10253 POD2</a>		L	LE	SE	NE	SE	25	18S	38E	678513.7	3621358.2		243	135	108
<a href="#">L 10257</a>	R	L	LE	SE	SW	SE	25	18S	38E	678260.1	3620937.1		162	90	72
<a href="#">L 10257 POD2</a>		L	LE	SE	SW	SE	25	18S	38E	678260.1	3620937.1		282	165	117
<a href="#">L 10260</a>		L	LE	SE	NE	SE	25	18S	38E	678592.0	3621366.0 *		160	90	70
<a href="#">L 10261</a>	R	L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *		160	90	70
<a href="#">L 10262</a>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *		160	90	70
<a href="#">L 10263</a>		L	LE	SE	SW	SE	25	18S	38E	678197.0	3620956.0 *		155	65	90
<a href="#">L 10264 POD2</a>		L	LE		SE	SE	25	18S	38E	678500.0	3621064.0 *		170	118	52
<a href="#">L 10268</a>		L	LE	NE	SE	SE	25	18S	38E	678599.0	3621163.0 *		160	90	70
<a href="#">L 10269</a>	R	L	LE	NE	SE	SE	25	18S	38E	678599.0	3621163.0 *		160	90	70
<a href="#">L 10274</a>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *		160	90	70
<a href="#">L 10275</a>	R	L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0		160	90	70
<a href="#">L 10275 POD2</a>		L	LE	SE	NW	SE	25	18S	38E	678274.3	3621374.2		265	160	105
<a href="#">L 10292</a>		L	LE	SW	NW	SE	25	18S	38E	677990.0	3621359.0 *		160	90	70
<a href="#">L 10366</a>		L	LE		NE	SW	25	18S	38E	677689.0	3621452.0 *		168	70	98
<a href="#">L 10422</a>		L	LE			SE	25	18S	38E	678299.0	3621258.0 *		215	90	125
<a href="#">L 10429</a>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *		146	89	57
<a href="#">L 10600</a>		L	LE			SE	25	18S	38E	678299.0	3621258.0 *		158	75	83
<a href="#">L 10682</a>	R	L	LE			SE	25	18S	38E	678299.0	3621258.0 *		160		
<a href="#">L 10682 POD2</a>		L	LE	NE	SW	SE	25	18S	38E	678260.8	3621242.1		245	162	83
<a href="#">L 10683</a>	R	L	LE			SE	25	18S	38E	678299.0	3621258.0 *		170	105	65

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
<a href="#">L 10836</a>		L	LE		SW	SE	25	18S	38E	678098.0	3621057.0 *		202	98	104
<a href="#">L 10857</a>		L	LE	SW	NE	SE	25	18S	38E	678336.5	3621367.3		285	170	115
<a href="#">L 10863</a>		L	LE			SE	25	18S	38E	678299.0	3621258.0 *		200	110	90
<a href="#">L 10944</a>		L	LE		SW	SE	25	18S	38E	678098.0	3621057.0 *		176		
<a href="#">L 10950</a>		L	LE		SW	NE	25	18S	38E	678083.0	3621862.0 *		200	114	86
<a href="#">L 11083</a>		L	LE		SW	SE	25	18S	38E	678098.0	3621057.0 *		200	87	113
<a href="#">L 11275</a>		L	LE		NW	NE	25	18S	38E	678076.0	3622265.0 *		240	120	120
<a href="#">L 11304</a>		L	LE		NW	SE	25	18S	38E	678091.0	3621460.0 *		200		
<a href="#">L 11318</a>		L	LE	SE	SE	SE	25	18S	38E	678599.0	3620963.0 *		145	102	43
<a href="#">L 11324</a>		L	LE	NW	SE	SE	25	18S	38E	678399.0	3621163.0 *		160	110	50
<a href="#">L 11654</a>		L	LE	NE	SE	SE	25	18S	38E	678599.0	3621163.0 *		215		
<a href="#">L 11846</a>		L	LE	SE	NW	SE	25	18S	38E	678190.0	3621359.0 *		175	122	53
<a href="#">L 11923 POD1</a>		L	LE	NE	NW	NW	25	18S	38E	677371.0	3622349.0 *		231		
<a href="#">L 12025 POD1</a>		L	LE	SE	NW	SE	25	18S	38E	678198.2	3621377.2		273		
<a href="#">L 12035 POD1</a>		L	LE	SE	SE	SW	25	18S	38E	677840.8	3620961.6		214		
<a href="#">L 12037 POD1</a>		L	LE	SW	NW	SE	25	18S	38E	677919.5	3621378.3		235		
<a href="#">L 12067 POD1</a>		L	LE	SW	NW	SE	25	18S	38E	678074.4	3621310.2		235		
<a href="#">L 12172 POD1</a>		L	LE	SW	NE	SE	25	18S	38E	678311.5	3621308.3		235		
<a href="#">L 12195 POD1</a>		L	LE	NE	NW	SE	25	18S	38E	678136.2	3621644.1		235		
<a href="#">L 12444 POD1</a>		L	LE	NE	NW	SE	25	18S	38E	678149.2	3621641.3		280	200	80
<a href="#">L 12590 POD1</a>		L	LE	NW	NE	SW	25	18S	38E	677531.8	3621651.8		215		
<a href="#">L 12723 POD1</a>		L	LE	SW	NW	SE	25	18S	38E	678080.4	3621415.1		235		
<a href="#">L 12860 POD1</a>		L	LE	SE	NE	SE	25	18S	38E	678563.9	3621376.0		208		
<a href="#">L 12863 POD1</a>		L	LE	NE	SE	NW	25	18S	38E	677714.8	3621904.6		250		
<a href="#">L 13134 POD1</a>		L	LE	NW	NE	NE	25	18S	38E	678373.8	3622477.2		275		
<a href="#">L 13241 POD1</a>		L	LE	NW	NW	SE	25	18S	38E	677964.5	3621628.7		240		
<a href="#">L 13368 POD1</a>		L	LE	NW	NW	SE	25	18S	38E	678034.9	3621626.9		235	163	72
<a href="#">L 13388 POD1</a>		L	LE	SW	NW	NE	25	18S	38E	678013.0	3622267.3		270		
<a href="#">L 13444 POD1</a>		L	LE	SW	NW	SE	25	18S	38E	678067.9	3621381.0		275	142	133

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
<a href="#">L 13454 POD1</a>		L	LE	SE	SW	NE	25	18S	38E	678136.4	3621700.8		264	171	93
<a href="#">L 13461 POD1</a>		L	LE	SW	NW	SE	25	18S	38E	678031.7	3621371.1		235		
<a href="#">L 13498 POD1</a>		L	LE	SE	NW	SE	25	18S	38E	678114.0	3621280.1		301	150	151
<a href="#">L 13579 POD1</a>		L	LE	SE	SE	SE	25	18S	38E	678582.3	3621020.5		236	140	96
<a href="#">L 13603 POD1</a>		L	LE	SW	SW	SE	25	18S	38E	677926.9	3620965.6		282		
<a href="#">L 13743 POD1</a>		L	LE	SW	NE	SE	25	18S	38E	678478.1	3621311.3		272	140	132
<a href="#">L 13812 POD1</a>		L	LE	NW	NW	SE	25	18S	38E	678013.2	3621531.0		264	127	137
<a href="#">L 13924 POD1</a>		L	LE	NE	SE	SE	25	18S	38E	678582.5	3621153.0		292	184	108
<a href="#">L 14065 POD1</a>		L	LE	NE	SW	SE	25	18S	38E	678139.5	3621064.0		241	100	141
<a href="#">L 14921 POD1</a>		L	LE	SW	NW	SE	25	18S	38E	678070.0	3621428.8		235	120	115
<a href="#">L 14965 POD1</a>		L	LE	NE	NW	SE	25	18S	38E	678164.7	3621474.5		300	155	145
<a href="#">L 14966 POD1</a>		L	LE	SW	NW	SE	25	18S	38E	677992.1	3621309.1		300		
<a href="#">L 15642 POD1</a>		L	LE	NW	NW	SE	25	18S	38E	678043.4	3621442.2		213	132	81

Average Depth to Water: **99 feet**

Minimum Depth: **50 feet**

Maximum Depth: **200 feet**

**Record Count:** 126

**Basin/County Search:**

**County:** LE

**PLSS Search:**

**Range:** 38E

**Township:** 18S

**Section:** 25

\* UTM location was derived from PLSS - see Help

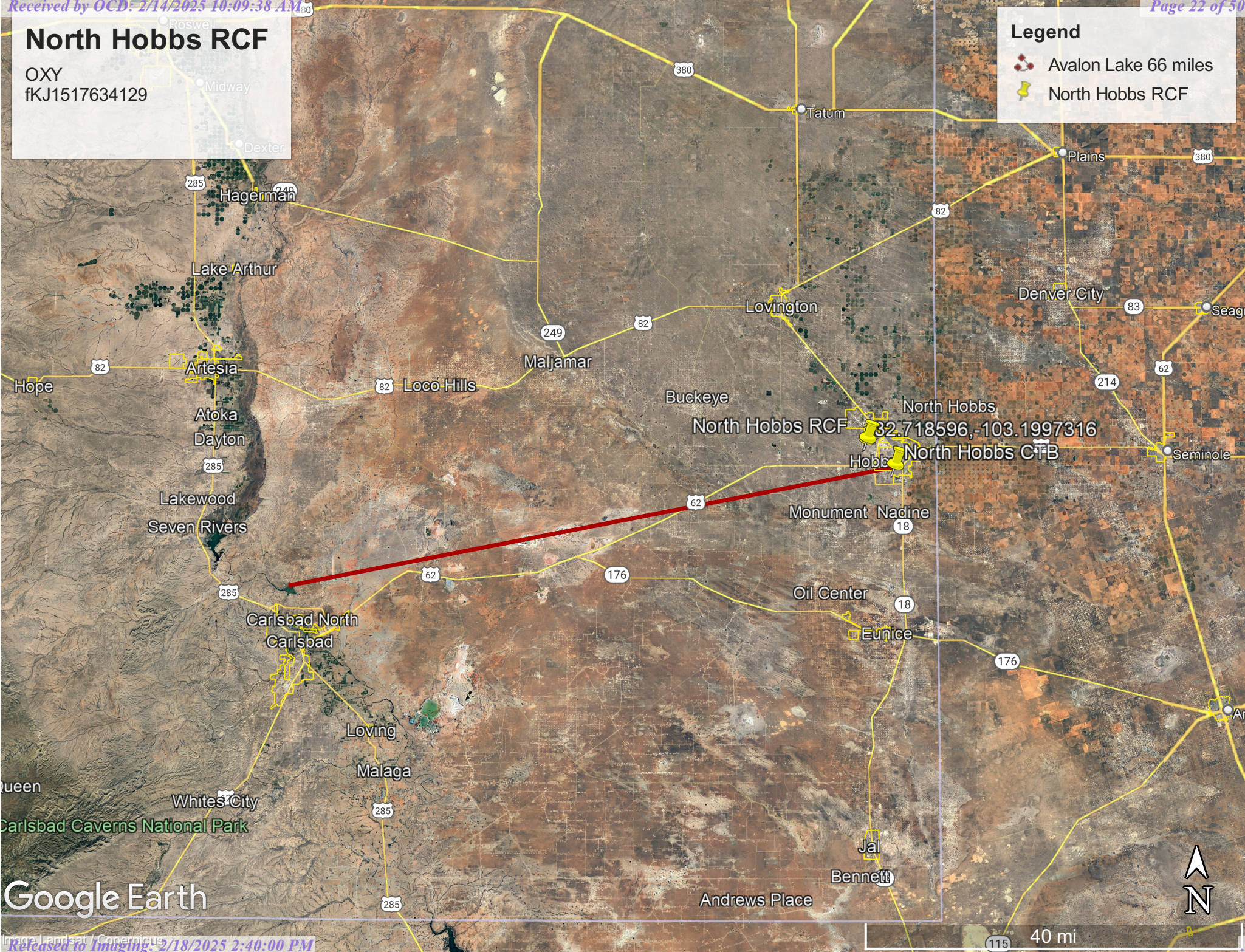
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

# Water Course Map

**North Hobbs RCF**  
 OXY  
 fKJ1517634129

**Legend**

- Avalon Lake 66 miles
- North Hobbs RCF



Google Earth





# PANTECHS LABORATORIES, INC.

Leaders in Petroleum Analytical Services  
www.pantechs.com

## Analytical Report

3/24/2022

<b>Customer:</b>	Occidental Permian Ltd.	<b>Order:</b>	300-3024
<b>Location:</b>	North Hobbs RCF	<b>Received:</b>	3/21/2022
<b>Description:</b>	Monthly Collection	<b>Primary Contact:</b>	Richard Sanders

### **REPORT DISTRIBUTION:**

Brian Carlisle , Casey Morris , Chauncia Farayola , Chip Mitchell , Chris Frei , Dillon Hart , Erica Zuniga , Greg Vencil , James King , Jason Sisson , Jimmy Dobson , John Dorow , Judy Rich , Justin Saxon , Kenley Powell , Kevin Mulkern , Richard Sanders

All data reported in this Analytical Report is in compliance with the test method(s) performed as of the date noted above. The validity and integrity of this report will remain intact as long as it is accompanied by this page and reproduced in full. Any datafile (e.g. txt, csv, etc.) produced which is associated with the results in this report shall be considered for convenience only and does not supersede this report as the official test results. We reserve the right to return to you any unused samples received if we consider so necessary (e.g. samples identified as hazardous waste).

We appreciate you choosing Pantechs Laboratories. If you have any questions concerning this report, please feel free to contact us at any time.



**Pantechs Laboratories, Inc.****Order: 300-3024 Order Date: 3/21/2022****Order Description: North Hobbs RCF, Monthly Collection**

Sample List						
Fluid	Operator	Location	Site	Sample Point	Date	Time
CO2	Occidental Permian Ltd.	North Hobbs RCF	2098	CO2 Discharge	3/21/2022	12:58 PM
CO2	Occidental Permian Ltd.	North Hobbs RCF	2099	CO2 Discharge	3/21/2022	12:48 PM
Gas	Occidental Permian Ltd.	North Hobbs RCF	1013	#1 Slug Catcher Inlet	3/21/2022	1:30 PM
Gas	Occidental Permian Ltd.	North Hobbs RCF	10002	NGL Plant Inlet	3/21/2022	1:13 PM
Gas	Occidental Permian Ltd.	North Hobbs RCF	21013	#2 Slug Catcher Inlet		
Gas	Occidental Permian Ltd.	North Hobbs RCF	21023	#3 Slug Catcher Inlet	3/21/2022	1:34 PM
Gas	Occidental Permian Ltd.	North Hobbs RCF	DEX PRO	Inlet	3/21/2022	1:23 PM
Gas	Occidental Permian Ltd.	North Hobbs RCF	DEX PRO	Outlet		
Gas	Occidental Permian Ltd.	North Hobbs RCF	Reflux Stabilizer	Sample Valve	3/21/2022	1:07 PM
Gas	Occidental Permian Ltd.	North Hobbs RCF	Surge Tank	Propane Vapor	3/21/2022	1:38 PM
Liquid	Occidental Permian Ltd.	North Hobbs RCF	DEX PRO	Gasoline		
Liquid	Occidental Permian Ltd.	North Hobbs RCF	NGL Storage	NGL	3/21/2022	1:03 PM
Liquid	Occidental Permian Ltd.	North Hobbs RCF	Stabilizer	Bottoms	3/21/2022	1:09 PM
Liquid	Occidental Permian Ltd.	North Hobbs RCF	Surge Tank	Propane Liquid	3/21/2022	1:42 PM

No Sample List					
Operator	Location	Site	Sample Point	Comment	
Occidental Permian Ltd.	North Hobbs RCF	21013	#2 Slug Catcher Inlet	No Flow at Sample Point	
Occidental Permian Ltd.	North Hobbs RCF	DEX PRO	Gasoline	Sample Point All Water	
Occidental Permian Ltd.	North Hobbs RCF	DEX PRO	Outlet	Sample Point Inaccessible	

**Pantechs Laboratories, Inc. - Order: 300-3024 - Order Date: 3/21/2022**  
**Order Description: North Hobbs RCF, Monthly Collection**

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	1623 psig
Location	North Hobbs RCF	Sample Temp	N/A
Site	2098	Atm Temp	62 F
Site Type	Meter	Collection Date	03/21/2022
Sample Point	CO2 Discharge	Collection Time	12:58 PM
Spot/Comp	Spot	Collection By	Cody Carson
Meter ID	2098	Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	CO2	Container(s)	YZ28194

### GPA 2177 CO2 Fractional Analysis

COMPOUND	FORMULA	MOL%	VOL%	WT%
NITROGEN	N2	1.897	1.205	1.262
CARBON DIOXIDE	CO2	88.646	87.500	92.676
HYDROGEN SULFIDE	H2S	0.662	0.516	0.536
METHANE	C1	5.873	5.765	2.238
ETHANE	C2	0.868	1.344	0.620
PROPANE	C3	1.114	1.778	1.167
I-BUTANE	iC4	0.174	0.330	0.240
N-BUTANE	nC4	0.365	0.666	0.504
I-PENTANE	iC5	0.132	0.280	0.226
N-PENTANE	nC5	0.109	0.229	0.187
HEXANES PLUS	C6+	0.160	0.388	0.344
<b>TOTALS:</b>		<b>100.000</b>	<b>100.000</b>	<b>100.000</b>

Value of "0.000" in fractional interpreted as below detectable limit.

If Onsite H2S testing is performed, its resulting value is used in fractional table

### Liquid Phase Properties

SCF/Gal (Ideal)	SCF/Gal (Real)	Mol Weight	Relative Density (60/60)	Vapor Pressure 100F, psia
58.229	57.904	42.096	0.772	1,463.1

### Vapor Phase Properties

ITEM	BTU/CF	Specific Gr.	Z Factor
DRY	142.42	1.461	0.994
WATER SATURATED	140.88	1.447	0.994

### Onsite Testing by Stain Tube

METHOD	TYPE	MOL%	GRAINS/100	PPMV
GPA2377	H2S	0.6621	420.42	6,684.7

**Order Description: North Hobbs RCF, Monthly Collection**

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	1627 psig
Location	North Hobbs RCF	Sample Temp	N/A
Site	2099	Atm Temp	63 F
Site Type	Meter	Collection Date	03/21/2022
Sample Point	CO2 Discharge	Collection Time	12:48 PM
Spot/Comp	Spot	Collection By	Cody Carson
Meter ID	2099	Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	CO2	Container(s)	YZ12639

**GPA 2177 CO2 Fractional Analysis**

COMPOUND	FORMULA	MOL%	VOL%	WT%
NITROGEN	N2	1.678	1.073	1.129
CARBON DIOXIDE	CO2	87.219	86.668	92.210
HYDROGEN SULFIDE	H2S	1.880	1.477	1.539
METHANE	C1	6.693	6.614	2.579
ETHANE	C2	1.001	1.561	0.723
PROPANE	C3	1.132	1.819	1.199
I-BUTANE	iC4	0.106	0.202	0.148
N-BUTANE	nC4	0.164	0.301	0.229
I-PENTANE	iC5	0.041	0.088	0.071
N-PENTANE	nC5	0.033	0.070	0.057
HEXANES PLUS	C6+	0.053	0.129	0.116
<b>TOTALS:</b>		<b>100.000</b>	<b>100.000</b>	<b>100.000</b>

Value of "0.000" in fractional interpreted as below detectable limit.  
 If Onsite H2S testing is performed, its resulting value is used in fractional table

**Liquid Phase Properties**

SCF/Gal (Ideal)	SCF/Gal (Real)	Mol Weight	Relative Density (60/60)	Vapor Pressure 100F, psia
58.620	58.298	41.628	0.769	1,481.5

**Vapor Phase Properties**

ITEM	BTU/CF	Specific Gr.	Z Factor
DRY	140.51	1.445	0.995
WATER SATURATED	138.99	1.431	0.994

**Onsite Testing by Stain Tube**

METHOD	TYPE	MOL%	GRAINS/100	PPMV
GPA2377	H2S	1.8795	1,193.48	18,976.3

**Order Description: North Hobbs RCF, Monthly Collection**

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	299 psig
Location	North Hobbs RCF	Sample Temp	N/A
Site	1013	Atm Temp	62 F
Site Type	Meter	Collection Date	03/21/2022
Sample Point	#1 Slug Catcher Inlet	Collection Time	1:30 PM
Spot/Comp	Spot	Collection By	Cody Carson
Meter ID	1013	Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	Gas	Container(s)	PL1954

**GPA 2261 Gas Fractional Analysis**

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	1.576	1.049	0.173
CARBON DIOXIDE	CO2	87.314	91.310	14.886
HYDROGEN SULFIDE	H2S	0.784	0.635	0.106
METHANE	C1	6.495	2.476	1.101
ETHANE	C2	1.005	0.718	0.269
PROPANE	C3	1.443	1.512	0.398
I-BUTANE	iC4	0.227	0.314	0.074
N-BUTANE	nC4	0.494	0.682	0.156
I-PENTANE	iC5	0.196	0.336	0.072
N-PENTANE	nC5	0.165	0.283	0.060
HEXANES PLUS	C6+	0.301	0.685	0.129
<b>TOTALS:</b>		<b>100.000</b>	<b>100.000</b>	<b>17.424</b>

Value of "0.000" in fractional interpreted as below detectable limit.  
 If Onsite H2S testing is performed, its resulting value is used in fractional table

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	1.158	0.889	0.491	0.261	0.401	0.245

CALCULATED PROPERTIES	BTU/CF	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	178.86	1.461	0.994	42.084	147.98
WATER SATURATED	176.70	1.447	0.994	41.349	

**Onsite Testing by Stain Tube**

METHOD	TYPE	MOL%	GRAINS/100	PPMV
GPA2377	H2S	0.7835	497.50	7,910.3

**Order Description: North Hobbs RCF, Monthly Collection**

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	293 psig
Location	North Hobbs RCF	Sample Temp	N/A
Site	10002	Atm Temp	62 F
Site Type	Meter	Collection Date	03/21/2022
Sample Point	NGL Plant Inlet	Collection Time	1:13 PM
Spot/Comp	Spot	Collection By	Cody Carson
Meter ID	10002	Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	Gas	Container(s)	PL1904

**GPA 2261 Gas Fractional Analysis**

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	1.752	1.167	0.192
CARBON DIOXIDE	CO2	87.424	91.518	14.904
HYDROGEN SULFIDE	H2S	0.662	0.537	0.089
METHANE	C1	6.581	2.511	1.116
ETHANE	C2	0.944	0.675	0.253
PROPANE	C3	1.277	1.339	0.352
I-BUTANE	iC4	0.227	0.314	0.074
N-BUTANE	nC4	0.492	0.680	0.155
I-PENTANE	iC5	0.194	0.333	0.071
N-PENTANE	nC5	0.164	0.281	0.059
HEXANES PLUS	C6+	0.283	0.645	0.122
<b>TOTALS:</b>		<b>100.000</b>	<b>100.000</b>	<b>17.387</b>

Value of "0.000" in fractional interpreted as below detectable limit.  
 If Onsite H2S testing is performed, its resulting value is used in fractional table

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	1.086	0.833	0.481	0.252	0.386	0.232

CALCULATED PROPERTIES	BTU/CF	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	172.55	1.459	0.994	42.042	142.83
WATER SATURATED	170.49	1.445	0.994	41.307	

**Onsite Testing by Stain Tube**

METHOD	TYPE	MOL%	GRAINS/100	PPMV
GPA2377	H2S	0.6621	420.42	6,684.7

Pantechs Laboratories, Inc. Order: 300-3024 - Order Date: 3/21/2022

**Order Description: North Hobbs RCF, Monthly Collection**

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	N/A
Location	North Hobbs RCF	Sample Temp	N/A
Site	21013	Atm Temp	N/A
Site Type	Meter	Collection Date	
Sample Point	#2 Slug Catcher Inlet	Collection Time	
Spot/Comp	Spot	Collection By	
Meter ID	21013	Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	Gas	Container(s)	

**No Sample**

Employee	Comment
Cody Carson	No Flow at Sample Point

**Order Description: North Hobbs RCF, Monthly Collection**

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	299 psig
Location	North Hobbs RCF	Sample Temp	N/A
Site	21023	Atm Temp	62 F
Site Type	Meter	Collection Date	03/21/2022
Sample Point	#3 Slug Catcher Inlet	Collection Time	1:34 PM
Spot/Comp	Spot	Collection By	Cody Carson
Meter ID	21023	Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	Gas	Container(s)	PL1037

**GPA 2261 Gas Fractional Analysis**

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	1.772	1.164	0.194
CARBON DIOXIDE	CO2	90.387	93.241	15.410
HYDROGEN SULFIDE	H2S	0.552	0.441	0.074
METHANE	C1	4.411	1.659	0.748
ETHANE	C2	0.692	0.488	0.185
PROPANE	C3	0.984	1.017	0.271
I-BUTANE	iC4	0.194	0.264	0.063
N-BUTANE	nC4	0.424	0.578	0.134
I-PENTANE	iC5	0.160	0.271	0.059
N-PENTANE	nC5	0.136	0.230	0.049
HEXANES PLUS	C6+	0.288	0.647	0.124
<b>TOTALS:</b>		<b>100.000</b>	<b>100.000</b>	<b>17.311</b>

Value of "0.000" in fractional interpreted as below detectable limit.  
 If Onsite H2S testing is performed, its resulting value is used in fractional table

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.885	0.700	0.429	0.232	0.360	0.231

CALCULATED PROPERTIES	BTU/CF	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	132.49	1.481	0.994	42.662	108.87
WATER SATURATED	131.11	1.467	0.994	41.917	

**Onsite Testing by Stain Tube**

METHOD	TYPE	MOL%	GRAINS/100	PPMV
GPA2377	H2S	0.5517	350.35	5,570.6

**Order Description: North Hobbs RCF, Monthly Collection**

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	296 psig
Location	North Hobbs RCF	Sample Temp	N/A
Site	DEX PRO	Atm Temp	62 F
Site Type	Station	Collection Date	03/21/2022
Sample Point	Inlet	Collection Time	1:23 PM
Spot/Comp	Spot	Collection By	Cody Carson
Meter ID		Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	Gas	Container(s)	PL2106

**GPA 2261 Gas Fractional Analysis**

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	1.596	1.051	0.175
CARBON DIOXIDE	CO2	89.906	93.000	15.328
HYDROGEN SULFIDE	H2S	0.552	0.442	0.074
METHANE	C1	4.900	1.848	0.831
ETHANE	C2	0.751	0.531	0.201
PROPANE	C3	1.058	1.097	0.292
I-BUTANE	iC4	0.204	0.279	0.067
N-BUTANE	nC4	0.447	0.611	0.141
I-PENTANE	iC5	0.173	0.293	0.063
N-PENTANE	nC5	0.147	0.249	0.053
HEXANES PLUS	C6+	0.266	0.599	0.114
<b>TOTALS:</b>		<b>100.000</b>	<b>100.000</b>	<b>17.339</b>

Value of "0.000" in fractional interpreted as below detectable limit.  
 If Onsite H2S testing is performed, its resulting value is used in fractional table

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.931	0.730	0.438	0.230	0.354	0.216

CALCULATED PROPERTIES	BTU/CF	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	141.24	1.477	0.994	42.546	116.22
WATER SATURATED	139.71	1.463	0.994	41.802	

**Onsite Testing by Stain Tube**

METHOD	TYPE	MOL%	GRAINS/100	PPMV
GPA2377	H2S	0.5517	350.35	5,570.6



Pantechs Laboratories, Inc. Order: 300-3024 - Order Date: 3/21/2022

**Order Description: North Hobbs RCF, Monthly Collection**

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	N/A
Location	North Hobbs RCF	Sample Temp	N/A
Site	DEX PRO	Atm Temp	N/A
Site Type	Station	Collection Date	
Sample Point	Outlet	Collection Time	
Spot/Comp	Spot	Collection By	
Meter ID		Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	Gas	Container(s)	

**No Sample**

Employee	Comment
Cody Carson	Sample Point Inaccessible

**Order Description: North Hobbs RCF, Monthly Collection**

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	238 psig
Location	North Hobbs RCF	Sample Temp	N/A
Site	Reflux Stabilizer	Atm Temp	64 F
Site Type	Station	Collection Date	03/21/2022
Sample Point	Sample Valve	Collection Time	1:07 PM
Spot/Comp	Spot	Collection By	Cody Carson
Meter ID		Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	Gas	Container(s)	PL1921

**GPA 2261 Gas Fractional Analysis**

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	1.773	1.191	0.194
CARBON DIOXIDE	CO2	89.236	94.144	15.208
HYDROGEN SULFIDE	H2S	0.000	0.000	0.000
METHANE	C1	6.797	2.614	1.152
ETHANE	C2	0.974	0.702	0.260
PROPANE	C3	1.051	1.111	0.290
I-BUTANE	iC4	0.085	0.118	0.028
N-BUTANE	nC4	0.080	0.111	0.025
I-PENTANE	iC5	0.000	0.000	0.000
N-PENTANE	nC5	0.000	0.000	0.000
HEXANES PLUS	C6+	0.004	0.009	0.002
<b>TOTALS:</b>		<b>100.000</b>	<b>100.000</b>	<b>17.159</b>

Value of "0.000" in fractional interpreted as below detectable limit.  
 If Onsite H2S testing is performed, its resulting value is used in fractional table

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.605	0.345	0.055	0.002	0.003	0.002

CALCULATED PROPERTIES	BTU/CF	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	118.18	1.448	0.995	41.716	98.22
WATER SATURATED	117.05	1.434	0.994	40.987	

Pantechs Laboratories, Inc. Order: 300-3024 - Order Date: 3/21/2022  
 Order Description: North Hobbs RCF, Monthly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	175 psig
Location	North Hobbs RCF	Sample Temp	N/A
Site	Surge Tank	Atm Temp	62 F
Site Type	Tank	Collection Date	03/21/2022
Sample Point	Propane Vapor	Collection Time	1:38 PM
Spot/Comp	Spot	Collection By	Cody Carson
Meter ID		Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	Gas	Container(s)	PL2227

**GPA 2261 Gas Fractional Analysis**

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	9.123	6.641	1.007
CARBON DIOXIDE	CO2	0.804	0.919	0.138
HYDROGEN SULFIDE	H2S	0.000	0.000	0.000
METHANE	C1	1.253	0.522	0.214
ETHANE	C2	27.084	21.164	7.291
PROPANE	C3	61.716	70.722	17.116
I-BUTANE	iC4	0.016	0.024	0.005
N-BUTANE	nC4	0.002	0.003	0.001
I-PENTANE	iC5	0.000	0.000	0.000
N-PENTANE	nC5	0.000	0.000	0.000
HEXANES PLUS	C6+	0.002	0.005	0.001
<b>TOTALS:</b>		<b>100.000</b>	<b>100.000</b>	<b>25.773</b>

Value of "0.000" in fractional interpreted as below detectable limit.  
 If Onsite H2S testing is performed, its resulting value is used in fractional table

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	24.414	17.123	0.007	0.001	0.002	0.001

CALCULATED PROPERTIES	BTU/CF	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	2,063.47	1.344	0.988	38.482	1,779.84
WATER SATURATED	2,029.28	1.332	0.988	37.810	

Pantechs Laboratories, Inc. Order: 300-3024 - Order Date: 3/21/2022  
Order Description: North Hobbs RCF, Monthly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	N/A
Location	North Hobbs RCF	Sample Temp	N/A
Site	DEX PRO	Atm Temp	N/A
Site Type	Station	Collection Date	
Sample Point	Gasoline	Collection Time	
Spot/Comp	Spot	Collection By	
Meter ID		Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	Liquid	Container(s)	

**No Sample**

Employee	Comment
Cody Carson	Sample Point All Water

Pantechs Laboratories, Inc. Order: 300-3024 - Order Date: 3/21/2022  
 Order Description: North Hobbs RCF, Monthly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	30 psig
Location	North Hobbs RCF	Sample Temp	N/A
Site	NGL Storage	Atm Temp	62 F
Site Type	Vessel	Collection Date	03/21/2022
Sample Point	NGL	Collection Time	1:03 PM
Spot/Comp	Spot	Collection By	Cody Carson
Meter ID		Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	Liquid	Container(s)	PL2506

**GPA 2177 Liquid Fractional Analysis**

COMPOUND	FORMULA	MOL%	VOL%	WT%
NITROGEN	N2	0.022	0.007	0.009
CARBON DIOXIDE	CO2	0.010	0.005	0.007
HYDROGEN SULFIDE	H2S	0.000	0.000	0.000
METHANE	C1	0.000	0.000	0.000
ETHANE	C2	0.000	0.000	0.000
PROPANE	C3	16.966	13.632	11.353
I-BUTANE	iC4	10.216	9.745	9.010
N-BUTANE	nC4	27.876	25.626	24.585
I-PENTANE	iC5	13.225	14.116	14.479
N-PENTANE	nC5	11.196	11.824	12.258
HEXANES PLUS	C6+	20.489	25.045	28.299
<b>TOTALS:</b>		<b>100.000</b>	<b>100.000</b>	<b>100.000</b>

Value of "0.000" in fractional interpreted as below detectable limit.

**Calculated Properties**

SCF/Gal (Ideal)	SCF/Gal (Real)	Mol Weight	Relative Density (60/60)	Vapor Pressure 100F, psia	Reid VP Equivalent, psi
29.321	27.986	65.901	0.609	60.5	57.4

Pantechs Laboratories, Inc. Order: 300-3024 - Order Date: 3/21/2022  
 Order Description: North Hobbs RCF, Monthly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	280 psig
Location	North Hobbs RCF	Sample Temp	N/A
Site	Stabilizer	Atm Temp	64 F
Site Type	Vessel	Collection Date	03/21/2022
Sample Point	Bottoms	Collection Time	1:09 PM
Spot/Comp	Spot	Collection By	Cody Carson
Meter ID		Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	Liquid	Container(s)	PL2290

**GPA 2177 Liquid Fractional Analysis**

COMPOUND	FORMULA	MOL%	VOL%	WT%
NITROGEN	N2	0.011	0.004	0.005
CARBON DIOXIDE	CO2	0.002	0.001	0.002
HYDROGEN SULFIDE	H2S	0.000	0.000	0.000
METHANE	C1	0.000	0.000	0.000
ETHANE	C2	0.000	0.000	0.000
PROPANE	C3	41.764	36.579	32.516
I-BUTANE	iC4	11.666	12.131	11.972
N-BUTANE	nC4	25.162	25.216	25.822
I-PENTANE	iC5	7.761	9.031	9.887
N-PENTANE	nC5	6.022	6.933	7.671
HEXANES PLUS	C6+	7.612	10.105	12.125
<b>TOTALS:</b>		<b>100.000</b>	<b>100.000</b>	<b>100.000</b>

Value of "0.000" in fractional interpreted as below detectable limit.

**Calculated Properties**

SCF/Gal (Ideal)	SCF/Gal (Real)	Mol Weight	Relative Density (60/60)	Vapor Pressure 100F, psia	Reid VP Equivalent, psi
31.961	30.955	56.638	0.570	103.7	98.9

Pantechs Laboratories, Inc. Order: 300-3024 - Order Date: 3/21/2022  
 Order Description: North Hobbs RCF, Monthly Collection

SAMPLE ID		COLLECTION DATA	
Operator	Occidental Permian Ltd.	Pressure	175 psig
Location	North Hobbs RCF	Sample Temp	N/A
Site	Surge Tank	Atm Temp	62 F
Site Type	Tank	Collection Date	03/21/2022
Sample Point	Propane Liquid	Collection Time	1:42 PM
Spot/Comp	Spot	Collection By	Cody Carson
Meter ID		Pressure Base	14.650 psi
Purchaser		Temperature Base	60 F
Fluid	Liquid	Container(s)	PL1629

**GPA 2177 Liquid Fractional Analysis**

COMPOUND	FORMULA	MOL%	VOL%	WT%
NITROGEN	N2	0.025	0.010	0.016
CARBON DIOXIDE	CO2	0.003	0.002	0.003
HYDROGEN SULFIDE	H2S	0.000	0.000	0.000
METHANE	C1	0.003	0.002	0.001
ETHANE	C2	0.739	0.717	0.504
PROPANE	C3	98.582	98.490	98.595
I-BUTANE	iC4	0.596	0.707	0.786
N-BUTANE	nC4	0.017	0.019	0.022
I-PENTANE	iC5	0.004	0.005	0.007
N-PENTANE	nC5	0.003	0.004	0.005
HEXANES PLUS	C6+	0.028	0.044	0.061
<b>TOTALS:</b>		<b>100.000</b>	<b>100.000</b>	<b>100.000</b>

Value of "0.000" in fractional interpreted as below detectable limit.

**Calculated Properties**

SCF/Gal (Ideal)	SCF/Gal (Real)	Mol Weight	Relative Density (60/60)	Vapor Pressure 100F, psia	Reid VP Equivalent, psi
36.455	35.823	44.091	0.506	192.7	184.1

THIS PAGE IS INTENTIONALLY LEFT BLANK





## Executive Summary

The flaring event was caused by the sudden, unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen or avoided, and could not have been avoided by good design, operation, and maintenance practices. The flaring event was caused by the west injection battery LP and LP2 compressor shutting down, causing the field to flare through the flare header at the North Hobbs facility.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 431391

**QUESTIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 431391
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2504349843
Incident Name	NAPP2504349843 NORTH HOBBS RCF @ 0
Incident Type	Flare
Incident Status	Re-vegetation Report Received
Incident Facility	[fKJ1517634129] NORTH HOBBS RECOMPRESSION FACILITY & GAS PLANT

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	North Hobbs RCF
Date Release Discovered	01/24/2025
Surface Owner	Private

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Flare
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Producing Well   Natural Gas Flared   Released: 13 MCF   Recovered: 0 MCF   Lost: 13 MCF.
Other Released Details	Cause: Equipment Failure   Producing Well   Carbon Dioxide   Released: 99 MCF   Recovered: 0 MCF   Lost: 99 MCF.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 431391

**QUESTIONS (continued)**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 431391
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>Yes, according to supplied volumes this appears to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Shaina Rojas Title: Specialist Environmental Email: Shaina_rojas@oxy.com Date: 02/12/2025
--	--

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 431391

**QUESTIONS (continued)**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 431391
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

**Site Characterization**  
*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1/2 and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Zero feet, overlying, or within area
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**  
*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

**Soil Contamination Sampling:** (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	0
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

*Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.*

On what estimated date will the remediation commence	01/24/2025
On what date will (or did) the final sampling or liner inspection occur	01/24/2025
On what date will (or was) the remediation complete(d)	01/24/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0

*These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 4

Action 431391

**QUESTIONS (continued)**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 431391
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

**Remediation Plan (continued)**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

**This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:**

(Select all answers below that apply.)

(Ex Situ) Excavation and <b>off-site</b> disposal (i.e. dig and haul, hydrovac, etc.)	Not answered.
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	This is a CO2 gas release only and no spills occurred.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Shaina Rojas Title: Specialist Environmental Email: Shaina_rojas@oxy.com Date: 02/14/2025
--	--

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 5

Action 431391

**QUESTIONS (continued)**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 431391
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Deferral Requests Only</b>	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 6

Action 431391

**QUESTIONS (continued)**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 431391
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Sampling Event Information</b>	
Last sampling notification (C-141N) recorded	<b>431385</b>
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	<b>01/24/2025</b>
What was the (estimated) number of samples that were to be gathered	<b>0</b>
What was the sampling surface area in square feet	<b>0</b>

<b>Remediation Closure Request</b>	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	This was a CO2 gas release only and no liquids spilled to the ground.

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Shaina Rojas Title: Specialist Environmental Email: Shaina_rojas@oxy.com Date: 02/14/2025
--	--

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 7

Action 431391

**QUESTIONS (continued)**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 431391
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Reclamation Report</b>	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	0
What was the total volume of replacement material (in cubic yards) for this site	0
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	01/25/2025
Summarize any additional reclamation activities not included by answers (above)	This is a CO2 gas release and routed to a emergency Flare , no liquids spilled to the ground and no reclamation is required .
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Shaina Rojas Title: Specialist Environmental Email: Shaina_rojas@oxy.com Date: 02/14/2025



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 8

Action 431391

**QUESTIONS (continued)**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 431391
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Revegetation Report</b>	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	Yes
What was the total revegetation surface area (in square feet) for this site	0
<i>Per Paragraph (2) of Subsection D of 19.15.29.13 NMAC the responsible party must reseed disturbed area in the first favorable growing season following closure of the site.</i>	
On what date did the reseeded commence	01/25/2025
On what date was the vegetative cover inspected	01/25/2025
What was the life form ratio compared to pre-disturbance levels	9999
What was the total percent plant cover compared to pre-disturbance levels	9999
Summarize any additional revegetation activities not included by answers (above)	This is a CO2 gas release the routed to an emergency flare. no liquids spilled to the ground . No revegetation is requid
<i>The responsible party must attach information demonstrating they have complied with all applicable re-vegetation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any life form ratio and percent plant cover sampling diagrams or other relevant field notes, photographs of re-vegetated areas, and a narrative of the re-vegetation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Shaina Rojas Title: Specialist Environmental Email: Shaina_rojas@oxy.com Date: 02/14/2025
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 431391

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 431391
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**CONDITIONS**

Created By	Condition	Condition Date
scott.rodgers	None	2/18/2025