



## CLOSURE REPORT

Property:

**Lateral 2C-89 (09/05/24)**  
Unit Letter F, S6 T24N R6W  
San Juan County, New Mexico

**New Mexico EMNRD OCD Incident ID No. NAPP2424846665**

**February 19, 2024**

Ensolum Project No. 05A1226340

Prepared for:

**Enterprise Field Services, LLC**  
614 Reilly Avenue  
Farmington, NM 87401  
Attn: Mr. Thomas Long

Prepared by:

Landon Daniell  
Project Geologist

Kyle Summers  
Senior Managing Geologist

## TABLE OF CONTENTS

<b>1.0</b>	<b>INTRODUCTION.....</b>	<b>1</b>
1.1	Site Description & Background .....	1
1.2	Project Objective .....	1
<b>2.0</b>	<b>CLOSURE CRITERIA.....</b>	<b>1</b>
<b>3.0</b>	<b>SOIL REMEDIATION ACTIVITIES .....</b>	<b>3</b>
<b>4.0</b>	<b>SOIL SAMPLING PROGRAM .....</b>	<b>3</b>
<b>5.0</b>	<b>SOIL LABORATORY ANALYTICAL METHODS.....</b>	<b>4</b>
<b>6.0</b>	<b>SOIL DATA EVALUATION .....</b>	<b>4</b>
<b>7.0</b>	<b>RECLAMATION.....</b>	<b>5</b>
<b>8.0</b>	<b>REVEGETATION .....</b>	<b>5</b>
<b>9.0</b>	<b>FINDINGS AND RECOMMENDATION .....</b>	<b>5</b>
<b>10.0</b>	<b>STANDARDS OF CARE, LIMITATIONS, AND RELIANCE .....</b>	<b>6</b>
10.1	Standard of Care .....	6
10.2	Limitations .....	6
10.3	Reliance.....	6

## LIST OF APPENDICES

### Appendix A – Figures

Figure 1: Topographic Map  
Figure 2: Site Vicinity Map  
Figure 3: Site Map with Soil Analytical Results

### Appendix B – Siting Figures and Documentation

Figure A: 1.0 Mile Radius Water Well/POD Location Map  
Figure B: Cathodic Protection Well Recorded Depth to Water  
Figure C: 300 Foot Radius Watercourse and Drainage Identification  
Figure D: 300 Foot Radius Occupied Structure Identification  
Figure E: Water Well and Natural Spring Location  
Figure F: Wetlands  
Figure G: Mines, Mills, and Quarries  
Figure H: 100-Year Flood Plain Map

### Appendix C – Executed C-138 Solid Waste Acceptance Form

### Appendix D – Photographic Documentation

### Appendix E – Regulatory Correspondence

### Appendix F – Table 1 - Soil Analytical Summary

### Appendix G – Laboratory Data Sheets & Chain of Custody Documentation

## 1.0 INTRODUCTION

### 1.1 Site Description & Background

<b>Operator:</b>	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
<b>Site Name:</b>	Lateral 2C-89 (09/05/24) (Site)
<b>NM EMNRD OCD Incident ID No.</b>	NAPP2424846665
<b>Location:</b>	36.34521° North, 107.51348° West Unit Letter F, Section 6, Township 24 North, Range 6 West Rio Arriba County, New Mexico
<b>Property:</b>	Bureau of Land Management (BLM)
<b>Regulatory:</b>	New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On September 4, 2024, Enterprise personnel identified a potential release of natural gas from the Lateral 2C-89 pipeline. Enterprise subsequently isolated and locked the meter run out of service and notified the NM EMNRD OCD. On September 9, 2024, Enterprise initiated activities to remediate petroleum hydrocarbon impact.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

### 1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable NM EMNRD OCD closure criteria.

## 2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the NM EMNRD OCD. During the evaluation and remediation of the Site, Ensolum, LLC (Ensolum) referenced New Mexico Administrative Code (NMAC) 19.15.29 *Releases*, which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action. The appropriate closure criteria for sites are determined using the siting requirements outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC. Ensolum utilized the general site characteristics and information available from NM state agency databases and federal agency geospatial databases to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following Siting bullets are provided in **Appendix B**.

- The NM Office of the State Engineer (OSE) tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database (which is searchable and includes an interactive map). No PODs with recorded depths to water (DTWs) were identified in the same Public Land Survey System (PLSS) section as the Site, and no PODs were identified in the adjacent PLSS sections (**Figure A, Appendix B**).
- One cathodic protection well (CPW) was identified in the NM EMNRD OCD imaging database in an adjacent PLSS section. No CPWs were identified in the same PLSS section as the Site. This CPW is depicted on **Figure B (Appendix B)**. Documentation for the cathodic protection

well located near the Harvey State #8 and #10 production pads indicates a depth to water of 280 feet below grade surface (bgs). This cathodic protection well is located approximately 1.12 miles northeast of the Site and is approximately 127 feet higher in elevation than the Site.

- The Site is located within 300 feet of a NM EMNRD OCD-defined continuously flowing watercourse or significant watercourse (**Figure C, Appendix B**). The Site is located adjacent to a “blue line” ephemeral wash.
- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.
- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church (**Figure D, Appendix B**).
- No springs, or private domestic freshwater wells used by less than five households for domestic or stock watering purposes were identified within 500 feet of the Site (**Figure E, Appendix B**).
- No freshwater wells or springs were identified within 1,000 feet of the Site (**Figure E, Appendix B**).
- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statutes Annotated (NMSA) 1978, Section 3-27-3.
- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory Wetlands Mapper, the Site is located adjacent to a riverine with a “J” designation, indicating that it would generally not be considered a wetland in the arid southwest United States. (**Figure F, Appendix B**). A pond is located approximately 2,300 feet southwest of the Site.
- Based on information identified in the NM Mining and Minerals Division’s Geographic Information System (GIS) Maps and Mine Data database, the Site is not within an area overlying a subsurface mine (**Figure G, Appendix B**).
- The Site is not located within an unstable area per Paragraph (6) of Subsection U of 19.15.2.7 NMAC.
- Based on information provided by the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL) geospatial database, the Site is adjacent to, and possibly within, a 100-year floodplain (**Figure H, Appendix B**).

Based on available information Enterprise estimates the depth to water at the Site to potentially be less than 50 feet bgs, resulting in a Tier I ranking. The closure criteria for soils remaining in place at the Site include:



Tier I Closure Criteria for Soils Impacted by a Release		
Constituent <sup>1</sup>	Method	Limit
Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
TPH (GRO+DRO+MRO) <sup>2</sup>	EPA SW-846 Method 8015	100 mg/kg
BTEX <sup>3</sup>	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg

<sup>1</sup> – Constituent concentrations are in milligrams per kilogram (mg/kg).

<sup>2</sup> – Total Petroleum Hydrocarbons (TPH). Gasoline Range Organics (GRO). Diesel Range Organics (DRO). Motor Oil/Lube Oil Range Organics (MRO).

<sup>3</sup> – Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

### 3.0 SOIL REMEDIATION ACTIVITIES

On September 9, 2024, Enterprise initiated activities to remediate petroleum hydrocarbon impact resulting from the release. During the remediation and corrective action activities, Sierra Oilfield Services, Inc., provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The excavation measured approximately 37 feet long and 17 to 18 feet wide at the maximum extents. The maximum depth of the excavation measured approximately 12 feet bgs, with a footprint of approximately 1,237 ft<sup>2</sup>. The lithology encountered during the completion of remediation activities consisted primarily of silty sand and clay.

Approximately 670 cubic yards (yd<sup>3</sup>) of petroleum hydrocarbon-affected soils, 50 barrels (bbls) of hydro-excavation soil cuttings and water, and 555 barrels of stormwater from a rain event that drained into the excavation were transported to the Envirotech, Inc., (Envirotech) landfarm in San Juan County, NM for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled with imported fill and then contoured to the surrounding grade.

**Figure 3** is a map that identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

### 4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG<sup>®</sup> hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide the excavation extents.

Ensolum's soil sampling program included the collection of 25 composite soil samples (S-1 through S-25) from the excavation and one composite sample (BF-1) from the backfill for laboratory analysis. The composite samples were comprised of five aliquots each and represent an estimated 200 square foot (ft<sup>2</sup>) or less sample area per guidelines outlined in Section D of 19.15.29.12 NMAC. The excavator bucket and/or hand tools were utilized to obtain fresh aliquots from each area of the excavation and backfill. Regulatory correspondence is provided in **Appendix E**.

#### First Sampling Event

On September 16, 2024, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil samples S-1 (6') and S-2 (6') were collected from the floor of the excavation.

Composite soil samples S-3 (0' to 6'), S-4 (0' to 6'), and S-5 (0' to 6') were collected from the walls of the excavation. The results for composite soil samples S-1 and S-2 indicated exceedances in benzene, BTEX, and total combined TPH GRO/DRO/MRO concentrations. The results for S-3 and S-5 indicated exceedances in BTEX and total combined TPH GRO/DRO/MRO concentrations. The results for S-4 indicated exceedances in total combined TPH GRO/DRO/MRO concentrations.

### **Second Sampling Event**

On September 17, 2024, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil samples S-6 (11'), S-7 (11'), S-8 (11'), S-9 (8'), and S-10 (8') were collected from the floor of the excavation. Composite soil samples S-11 (0' to 11'), S-12 (0' to 11'), S-13 (0' to 8'), S-14 (0' to 8'), S-15 (0' to 8'), S-16 (0' to 11'), and S-17 (0' to 11') were collected from the walls of the excavation.

### **Third Sampling Event**

On September 26, 2024, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil samples S-18 (12') and S-19 (12') were collected from the floor of the excavation to replace composite soil samples S-1 and S-2. Composite soil samples S-20 (0' to 12'), S-21 (0' to 12'), S-22 (0' to 12'), S-23 (0' to 12'), S-24 (0' to 12'), and S-25 (0' to 12') were collected from the walls of the excavation to replace composite soil samples S-3, S-4, and S-5.

### **Fourth Sampling Event**

On January 23, 2025, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil sample BF-1 was collected from the imported fill.

All soil samples were collected and placed in laboratory-prepared glassware. The containers were labeled and sealed using the laboratory-supplied labels and custody seals and were stored on ice in a cooler. The samples were relinquished to the courier for Eurofins Environment Testing South Central, LLC (Eurofins) of Albuquerque, NM, under proper chain-of-custody procedures.

## **5.0 SOIL LABORATORY ANALYTICAL METHODS**

The composite soil samples were analyzed for BTEX using Environmental Protection Agency (EPA) SW-846 Method 8021; TPH GRO/DRO/MRO using EPA SW-846 Method 8015; and chlorides using EPA Method 300.0.

The laboratory analytical results are summarized in **Table 1 (Appendix F)**. The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix G**.

## **6.0 SOIL DATA EVALUATION**

Ensolum compared the benzene, BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-25 and BF-1) to the applicable NM EMNRD OCD closure criteria. Due to the high PQLs/RLs associated with the TPH MRO results when using EPA SW-846 Method 8015, Ensolum only compared the quantified TPH results to the New Mexico EMNRD OCD closure criteria. The results for composite soil samples S-1 through S-5 are not included in the following discussion because the impacted soils were removed from the Site and taken to the landfarm. The laboratory analytical results are summarized in **Table 1 (Appendix F)**.

- The laboratory analytical results for the composite soil samples indicate that benzene is not present in soils remaining at the Site at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 10 mg/kg.
- The laboratory analytical results for the composite soil samples indicate that total BTEX is not present in the soils remaining at the Site at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 50 mg/kg.
- The laboratory analytical results for the composite soil samples indicate total combined TPH GRO/DRO/MRO is not present in the soils remaining at the Site at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 100 mg/kg.
- The laboratory analytical results for the composite soil samples indicate chloride is not present in the soils remaining at the Site at concentrations greater than the laboratory PQLs/RLs, which is less than the NM EMNRD OCD closure criteria of 600 mg/kg.

## 7.0 RECLAMATION

The excavation was backfilled with imported fill and then contoured to the surrounding grade. The backfill and the upper four feet (soil zone) of the excavation have been analytically verified to be below the Tier I soil standards of 50 mg/kg BTEX, 10 mg/kg benzene, 100 mg/kg total combined TPH, and 600 mg/kg Chloride. See **APPENDIX D** and **APPENDIX F** for further documentation.

## 8.0 REVEGETATION

Revegetation will be addressed in accordance with 19.15.29.13 NMAC utilizing the recommended seed mix as described in the Vegetation Community Descriptions and Seed Mixes provided by the BLM Farmington Field Office. In this case the surrounding flood-plain/wash vegetation appears to be predominantly of the Sagebrush Vegetation Community. Enterprise will reseed the area with the appropriate seed mix during the next favorable growing season. Enterprise will provide revegetation documentation under separate cover.

## 9.0 FINDINGS AND RECOMMENDATION

- Twenty-six composite soil samples were collected from the Site. Based on laboratory analytical results, no benzene, BTEX, chloride, or total combined TPH GRO/DRO/MRO exceedances were identified in the soils remaining at the Site.
- Approximately 670 yd<sup>3</sup> of petroleum hydrocarbon-affected soils and 605 bbls of hydro-excavation soil cuttings and water were transported to the Envirotech landfarm for disposal/remediation.

**Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.**

## 10.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

### 10.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties).

### 10.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work, and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

### 10.3 Reliance

This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in this report and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.

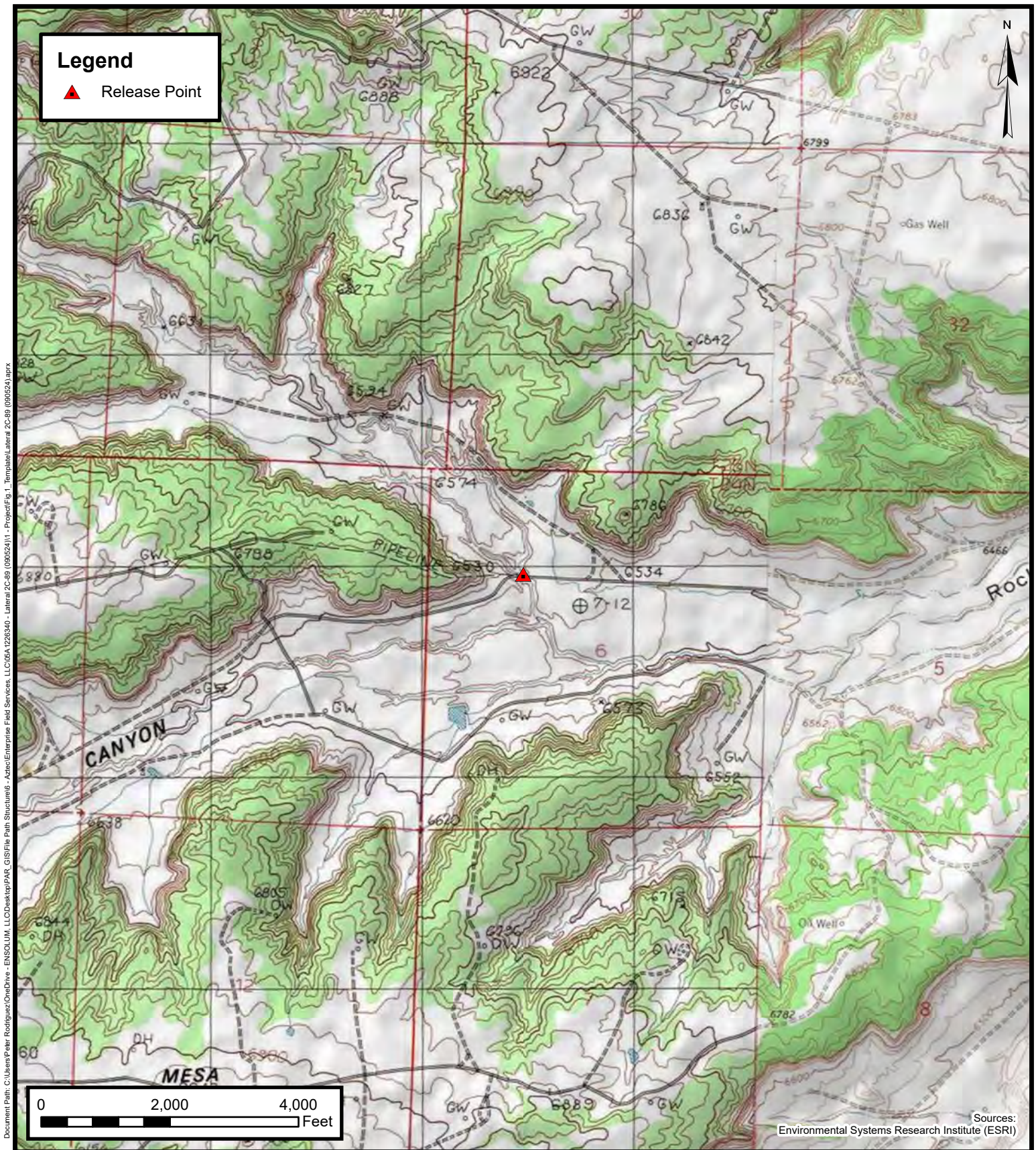


# APPENDIX A

## Figures

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## Topographic Map

Enterprise Field Services, LLC

Lateral 2C-89 (09/05/24)

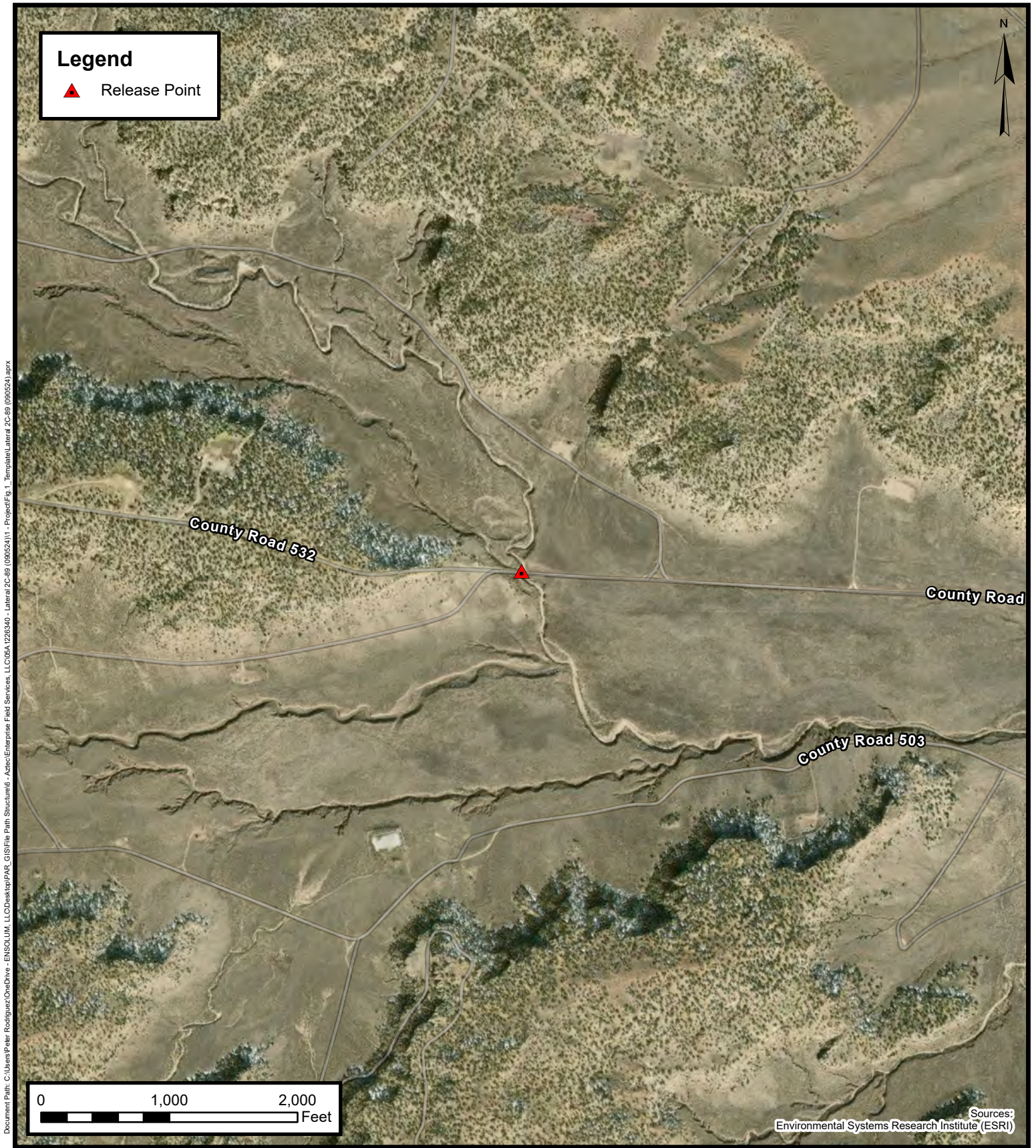
Project Number: 05A1226340

Unit Letter F, S6 T24N R6W, Rio Arriba County, New Mexico  
36.34521, -107.51348

FIGURE

1





## Site Vicinity Map

Enterprise Field Services, LLC  
Lateral 2C-89 (09/05/24)

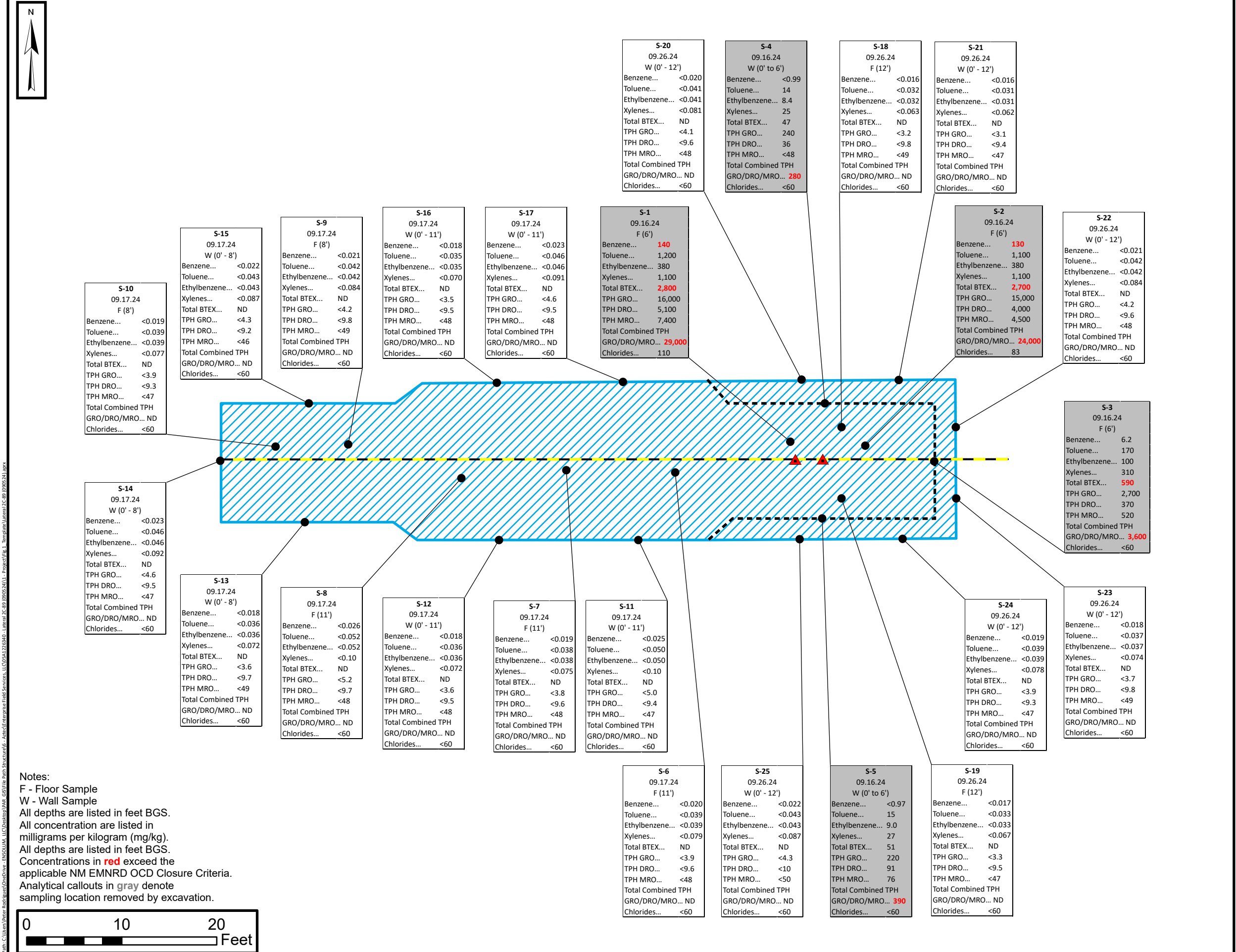
Project Number: 05A1226340

Unit Letter F, S6 T24N R6W, Rio Arriba County, New Mexico  
36.34521, -107.51348

FIGURE

2





### LEGEND

- Point of Release
- Composite Soil Sample Location
- Former Extent of Excavation
- Lateral 2C-89 Pipeline
- Excavation Extent

**ENSOLUM**  
Environmental, Engineering and  
Hydrogeologic Consultants

## Site Map with Soil Analytical Results

Enterprise Field Services, LLC  
Lateral 2C-89 (09/05/24)  
Unit Letter F, S6 T24N R6W  
Rio Arriba County, New Mexico  
36.34521, -107.51348

## Figure 3

Project Number: 05A1226340



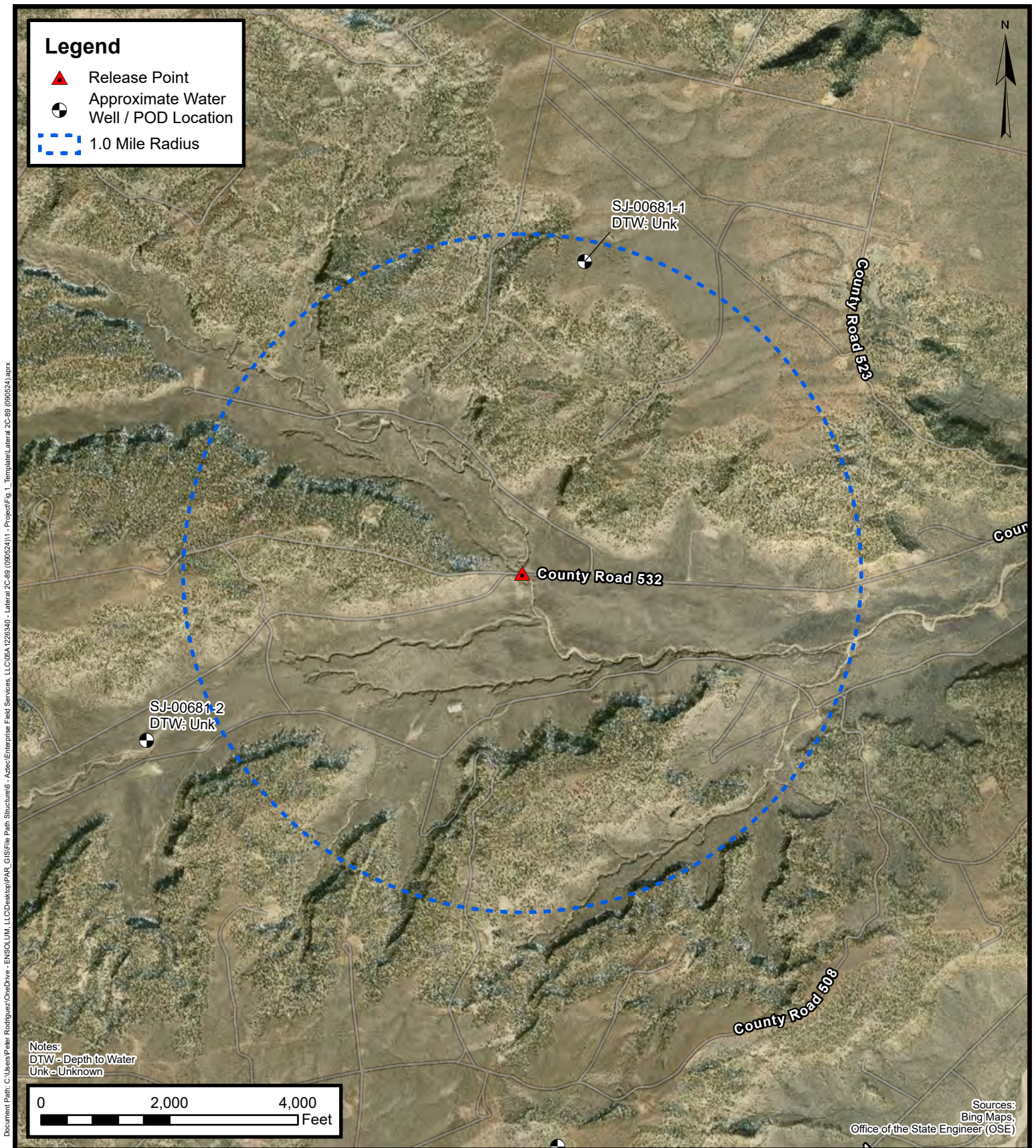


## APPENDIX B

### Siting Figures and Documentation

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### 1.0 Mile Radius Water Well / POD Location Map

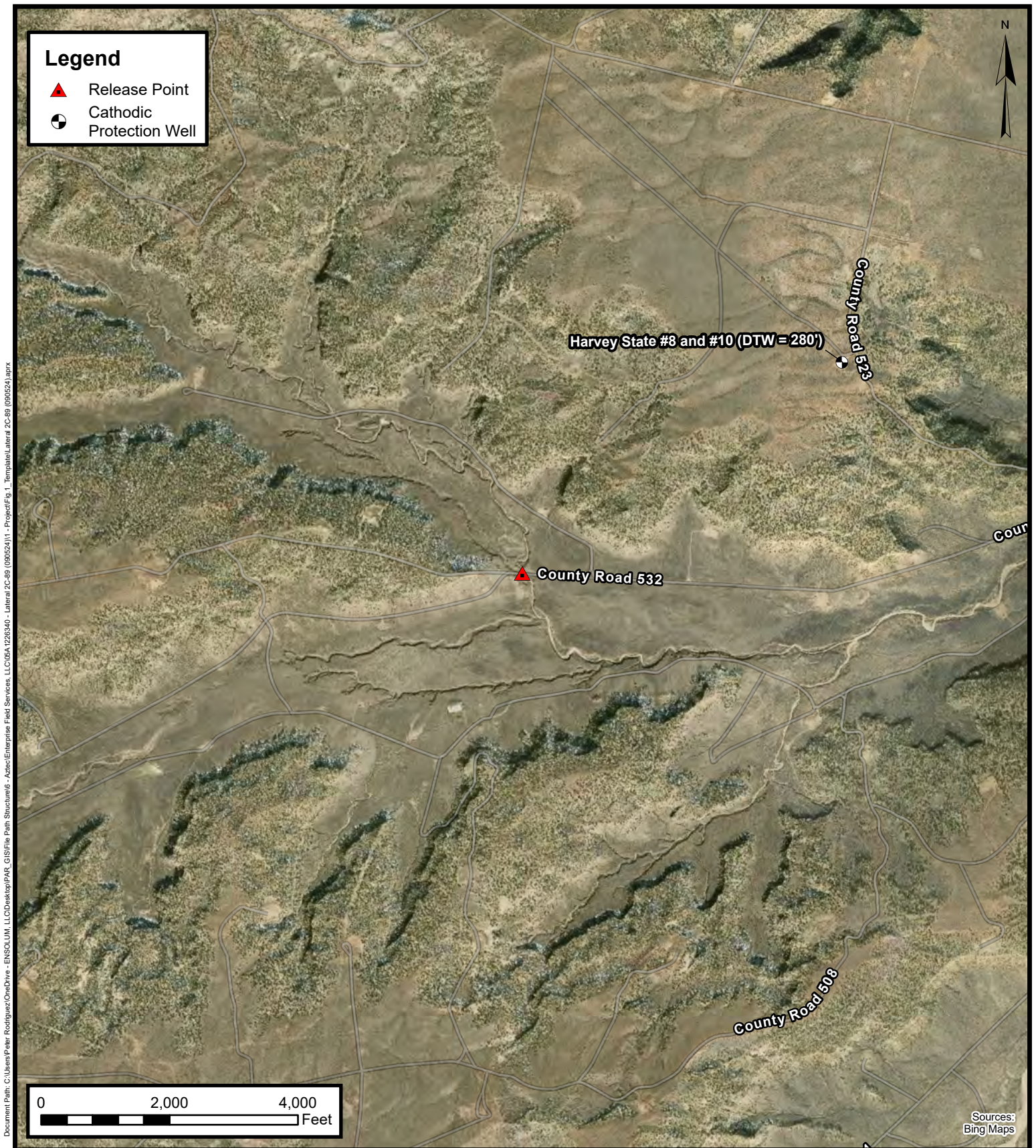
Enterprise Field Services, LLC  
Lateral 2C-89 (09/05/24)

Project Number: 05A1226340

Unit Letter F, S6 T24N R6W, Rio Arriba County, New Mexico  
36.34521, -107.51348

**FIGURE  
A**





### Cathodic Protection Well Recorded Depth to Water

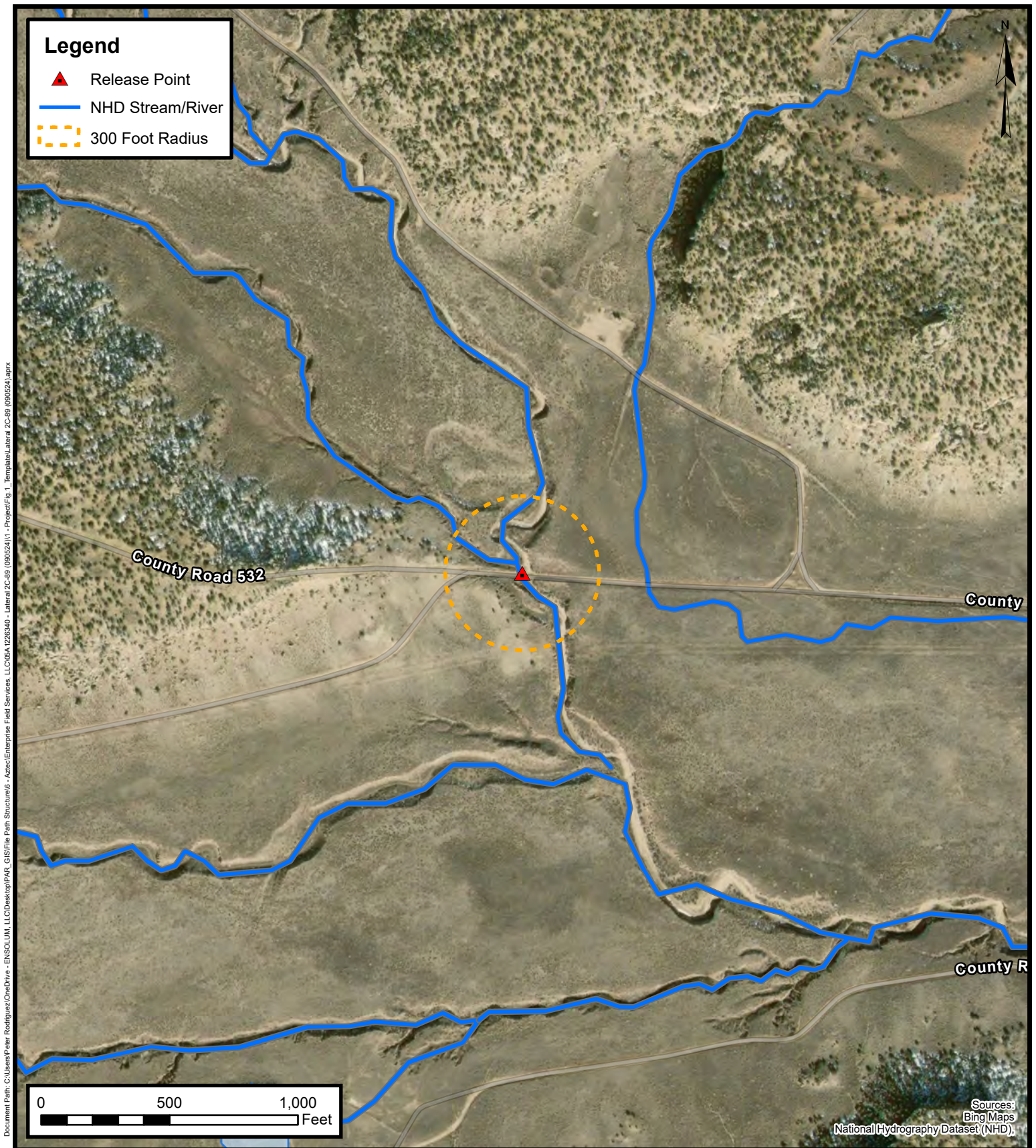
Enterprise Field Services, LLC  
Lateral 2C-89 (09/05/24)

Project Number: 05A1226340

Unit Letter F, S6 T24N R6W, Rio Arriba County, New Mexico  
36.34521, -107.51348

**FIGURE  
B**





### 300 Foot Radius Watercourse and Drainage Identification

Enterprise Field Services, LLC

Lateral 2C-89 (09/05/24)

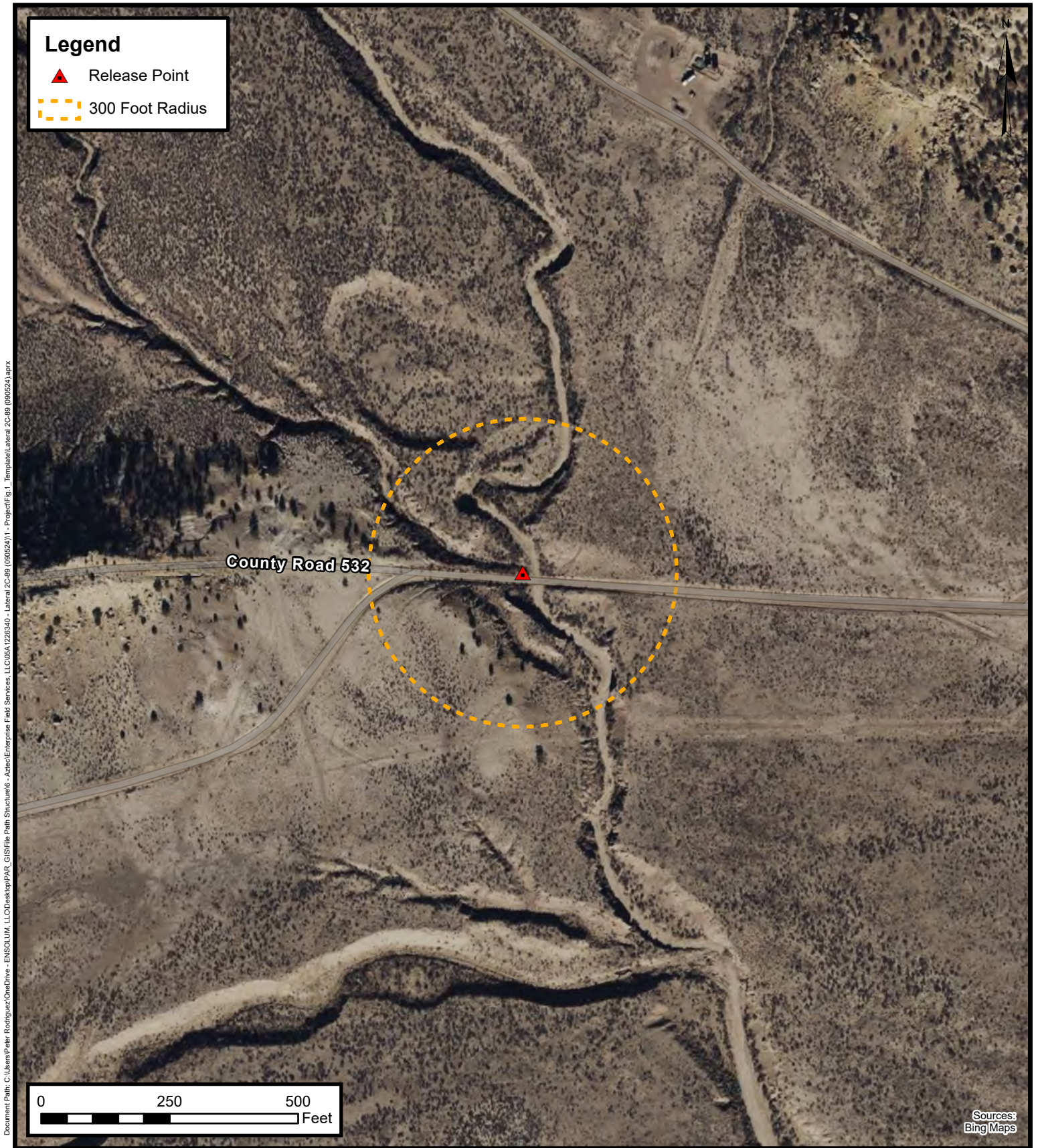
Project Number: 05A1226340

Unit Letter F, S6 T24N R6W, Rio Arriba County, New Mexico  
36.34521, -107.51348

FIGURE

C





**300 Foot Radius Occupied  
Structure Identification**

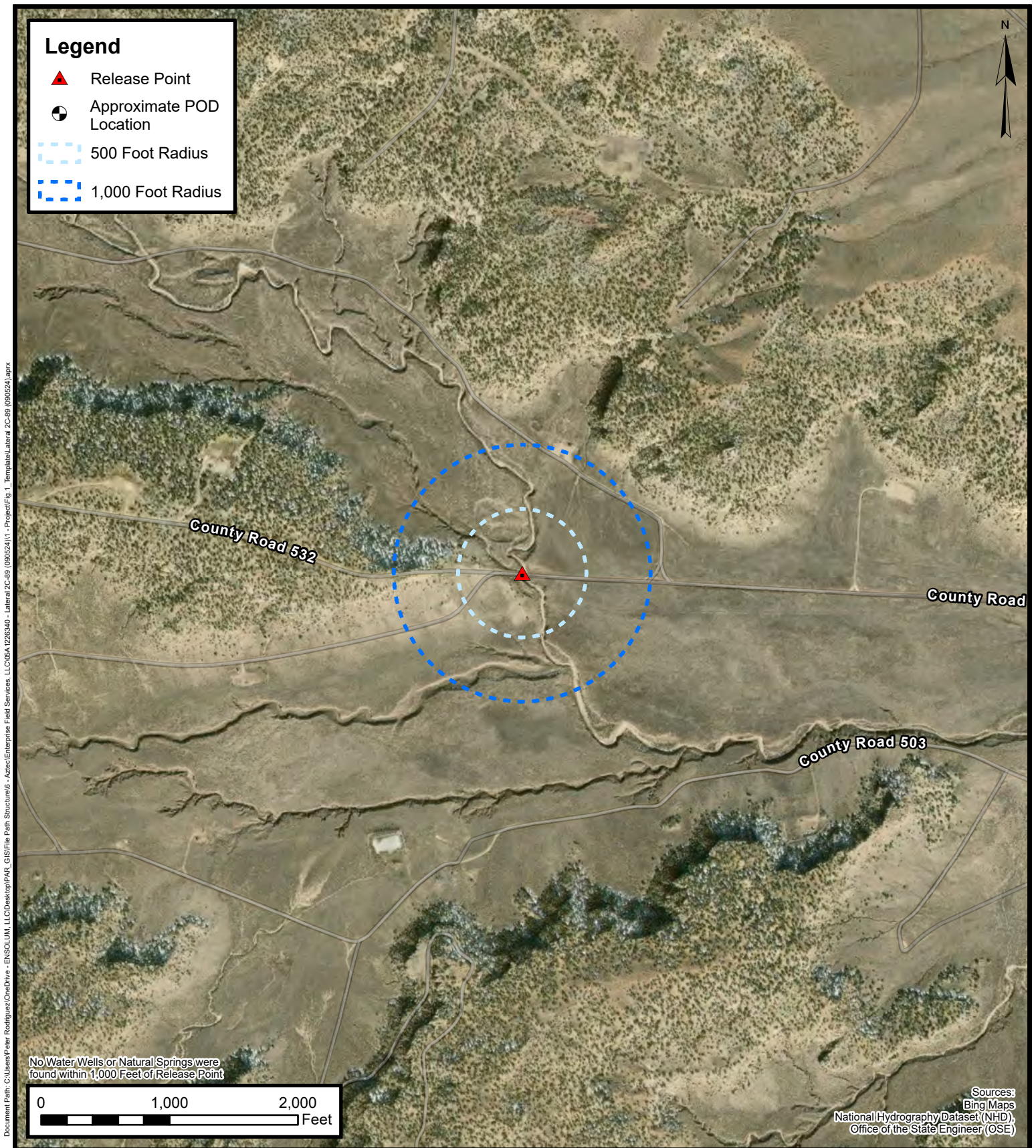
Enterprise Field Services, LLC  
Lateral 2C-89 (09/05/24)

Project Number: 05A1226340

Unit Letter F, S6 T24N R6W, Rio Arriba County, New Mexico  
36.34521, -107.51348

**FIGURE  
D**





## Water Well and Natural Spring Location

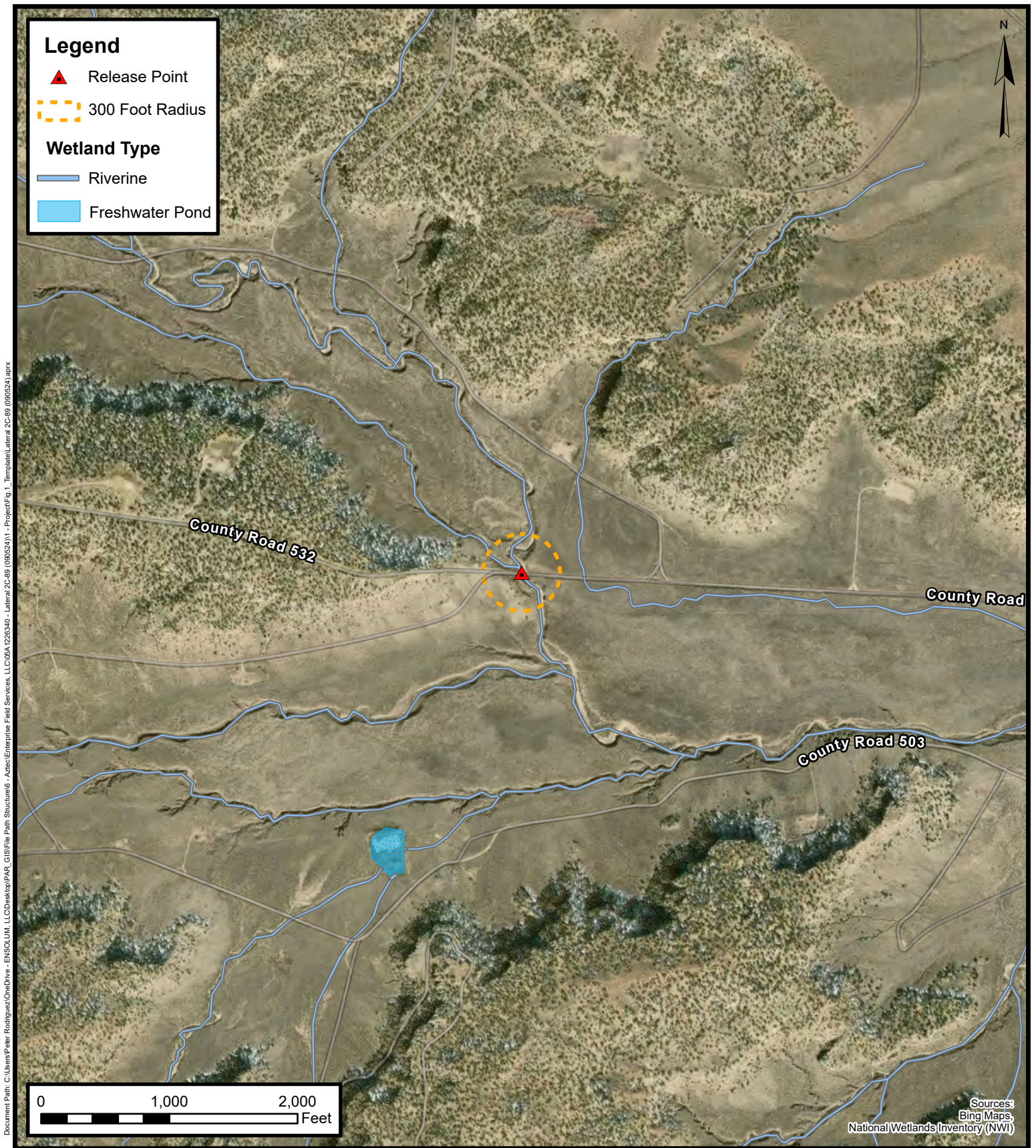
Enterprise Field Services, LLC  
Lateral 2C-89 (09/05/24)

Project Number: 05A1226340

Unit Letter F, S6 T24N R6W, Rio Arriba County, New Mexico  
36.34521, -107.51348

FIGURE  
**E**





## Wetlands

Enterprise Field Services, LLC  
Lateral 2C-89 (09/05/24)

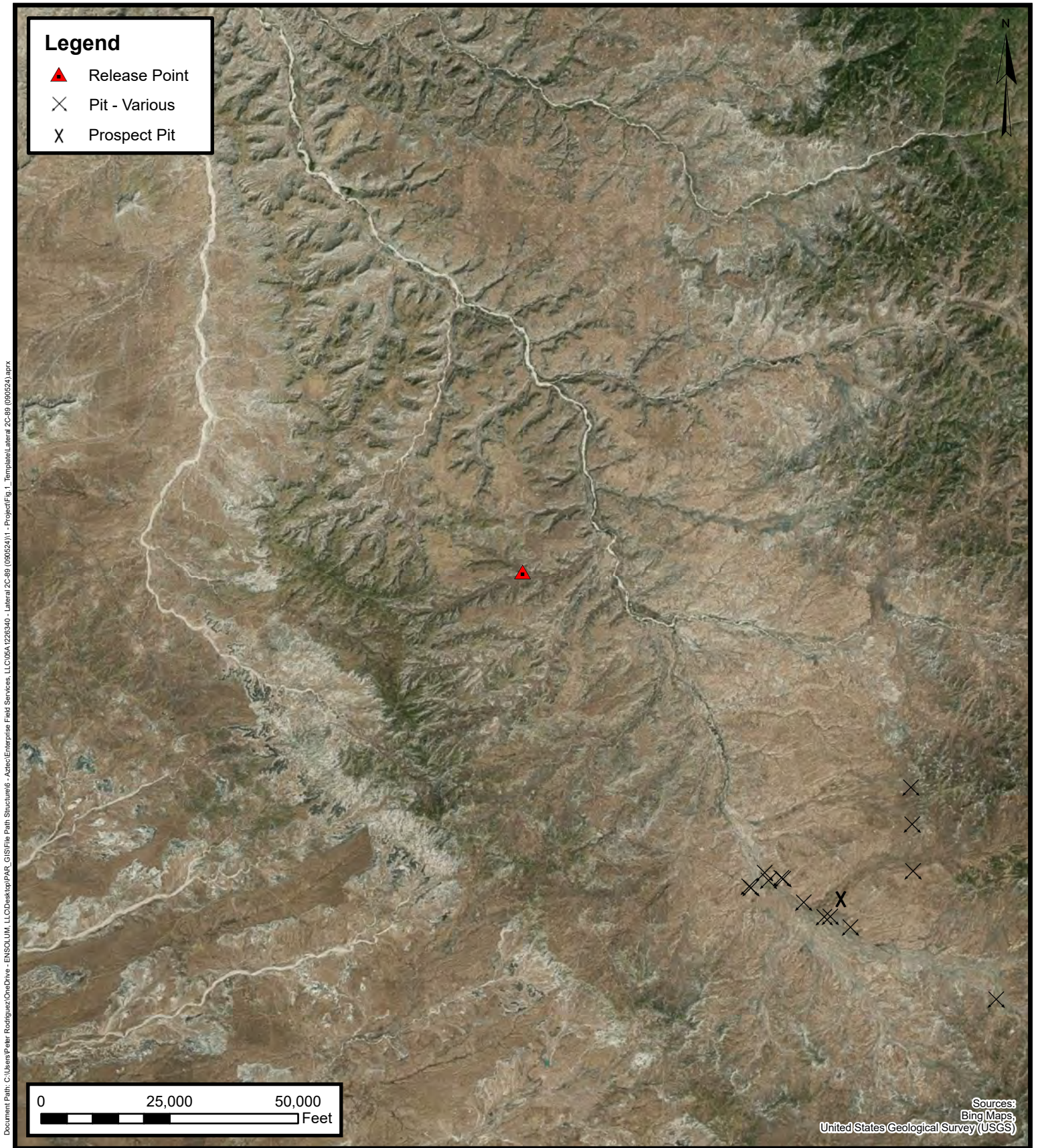
Project Number: 05A1226340

Unit Letter F, S6 T24N R6W, Rio Arriba County, New Mexico  
36.34521, -107.51348

FIGURE

F





## Mines, Mills, and Quarries

Enterprise Field Services, LLC

Lateral 2C-89 (09/05/24)

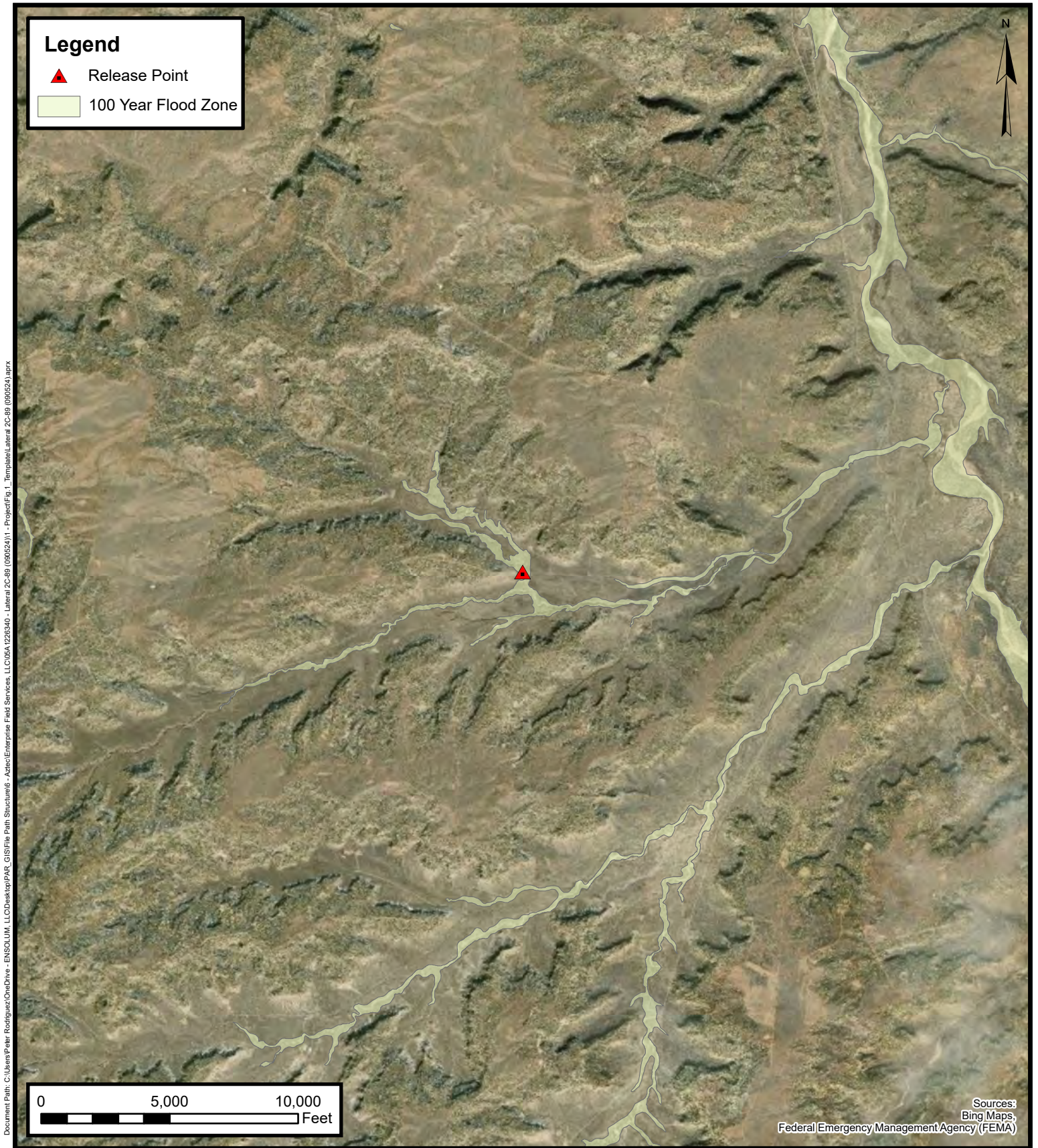
Project Number: 05A1226340

Unit Letter F, S6 T24N R6W, Rio Arriba County, New Mexico  
36.34521, -107.51348

FIGURE

G





## 100-Year Flood Plain Map

Enterprise Field Services, LLC  
Lateral 2C-89 (09/05/24)

Project Number: 05A1226340

Unit Letter F, S6 T24N R6W, Rio Arriba County, New Mexico  
36.34521, -107.51348

FIGURE  
**H**

1310

8-30-039-05717

10-30-039-23668

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS  
NORTHWESTERN NEW MEXICO  
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit L Sec. 32 Twp 25 Rng 6Name of Well/Wells or Pipeline Serviced HARVEY STATE #10, #8cps 1918wElevation 6763' Completion Date 11/24/87 Total Depth 520' Land Type\* N/ACasing, Sizes, Types & Depths N/AIf Casing is cemented, show amounts & types used N/A'If Cement or Bentonite Plugs have been placed, show depths & amounts used  
N/ADepths & thickness of water zones with description of water when possible:  
Fresh, Clear, Salty, Sulphur, Etc. 280' NO SAMPLEDepths gas encountered: N/AType & amount of coke breeze used: N/ADepths anodes placed: 435', 425', 415', 405', 395', 385', 375', 360', 350', 295'Depths vent pipes placed: N/AVent pipe perforations: 260'Remarks: (gb #1)

RECEIVED  
MAY 31 1991  
OIL CON. DIV  
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

\*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.  
If Federal or Indian, add Lease Number.



MERIDIAN OIL, INC.

Farmington, New Mexico

Post Office Box 4239

Farmington, New Mexico 87499

(505) 327-0251

Bunk

Drilling Log (Attach Here)



## CATHODIC PROTECTION CONSTRUCTION REPORT

Completion

Date

11-24-87

DAILY LOG

CPS #

Well Name, Line or Phase

Work Order #

Static

Ins. Union Check

1918 W		Harvey State #10		+ 8		- 79 N		<input checked="" type="checkbox"/> Good <input type="checkbox"/> Bad	
Location: L 32-25-06		Anode Size: 211x60"		Anode Type: Duriron		Size Bit: 6 3/4			
Depth Drilled: 520		Depth Logged: 455'		Drilling Rig Time: 8 hrs		Total Lbs. Cable Used:		Less Circulation Mat'l Used:	
Anode Depth:		#1 4'35"		#2 4'25"		#3 4'15"		#4 4'05"	
Anode Output (Amps):		#1 4.4		#2 5.0		#3 4.7		#4 4.6	
Anode Depth:		#11		#12		#13		#14	
Anode Output (Amps):		#11		#12		#13		#14	
Total Circuit Resistance:		Volts 11.91		Amps 18.4		Ohms 647			
						No. 8 C.P. Cable Used:		No. 2 C.P. Cable Used:	

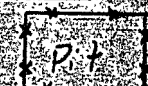
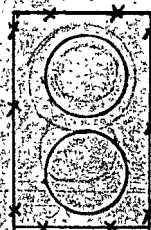
Remarks: Driller said water was at 280'. No water sample was taken. Vent pipe is perforated up to 260'.

Rectifier Size: \_\_\_\_\_ V \_\_\_\_\_ A Solar 7  
 Add'l Depth: \_\_\_\_\_  
 Depth Credit: 45' ✓ 157.50' ✓  
 Extra Cable: 30' ✓ 7.50' ✓ 4142.50  
 Ditch & 1 Cable: 30' ✓ 12.90' ✓  
 Ditch & 2 Cable: 150' ✓ 82.50' ✓  
 25' Meter Pole: \_\_\_\_\_  
 20' Meter Pole: \_\_\_\_\_  
 10' Stub Pole: \_\_\_\_\_  
 Junction Box: 40' ✓

All Construction Completed

Randy Smith  
 (Signature)

## GROUND BED LAYOUT SKETCH





## BURG CORROSION SYSTEMS, IC

P.O. BOX 1359- PHONE 334-6141

AZTEC, NEW MEXICO 87410

DEEP WELL GROUNDWATER LOG

Date 11-24-87

Company

Meridian Oil

Well No

10

Location

Harvey State

Volts Applied

11.91

Amperes

18

5					230					455	7.0	4.55			680				
10					235					460					685				
15					240					465	0.4	3.5	2.4		690	4.4			
20					245					470	0.4	2.5	3.0		695	5.0			
25					250					475	0.4	1.5	2.3		700	4.7			
30					255					480	0.4	0.5	2.9		705	4.6			
35					260	.1				485	0.3	9.5	2.3		710	4.0			
40					265	.1				490	0.3	8.5	2.9		715	4.6			
45					270	1.6				495	0.3	7.5	2.6		720	4.5			
50					275	1.0				500	0.3	6.0	2.9		725	5.1			
55					280	.7				505	0.3	5.0	2.9		730	4.9			
60					285	1.0				510	0.2	9.5	2.5		735	4.3			
65					290	1.8				515					740				
70					295	2.0	10			520					745				
75					300	1.9				525					750				
80					305	1.1				530					755				
85					310	.2				535					760				
90					315	.1				540					765				
95					320	.1				545					770				
100					325	.2				550					775				
105					330	1.0				555					780				
110					335	1.5				560					785				
115					340	1.5				565					790				
120					345	1.5				570					795				
125					350	1.9	9			575					800				
130					355	2.3				580					805				
135					360	2.2	10			585					810				
140					365	1.8				590					815				
145					370	.8				595					820				
150					375	2.1	10			600					825				
155					380	2.0				605					830				
160					385	2.3	10			610					835				
165					390	2.2				615					840				
170					395	2.4	10			620					845				
175					400	2.4				625					850				
180					405	2.9	10			630					855				
185					410	2.7				635					860				
190					415	2.2	10			640					865				
195					420	2.4				645					870				
200					425	2.9	10			650					875				
205					430	2.8				655					880				
210					435	2.5	10			660					885				
215					440	2.4				665					890				
220					445	2.6				670					895				
					450	2.6				675					900				



## BURGE CORROSION SYSTEMS INC.

P.O. BOX 1359

AZTEC, NEW MEXICO 87410

DRILLING AND LOGGING LOG

JOB NUMBER 147HOLE DIAMETER 6 3/4 INDATE 11-27-87WELL NAME Harvey State #10HOLE DEPTH 520 FT

FINAL READING \_\_\_\_\_ VOLTS

COMPANY NAME Meridian

NUM OF ANODES \_\_\_\_\_

FINAL READING \_\_\_\_\_ AMPS

LEGAL DESCRIPTION 1/4 S 32 T 25 R 6WATER DEPTH 220 FT

FINAL READING \_\_\_\_\_ OHMS

HOLE DEPTH	SOIL TYPE	LOG AMPS	INITIAL AMPS	FINAL AMPS	HOLE DEPTH	SOIL TYPE	LOG AMPS	INITIAL AMPS	FINAL AMPS	HOLE DEPTH	SOIL TYPE	LOG AMPS	INITIAL AMPS	FINAL AMPS
5	Sand				245	//				485	//			
10	//				250	//				490	//			
15	//				255	//				495	//			
20	//				260	//				500	//			
25	Shale				265	Sandstone				505	//			
30	//				270	//				510	//			
35	Sandstone				275	//				515	//			
40	//				280	//				520	//			
45	//				285	//				525				
50	//				290	//				530				
55	//				295	//				535				
60	//				300	//				540				
65	Shale				305	Sandy Shale				545				
70	Sandstone				310	//				550				
75	//				315	//				555				
80	//				320	//				560				
85	//				325	//				565				
90	//				330	//				570				
95	//				335	//				575				
100	//				340	//				580				
105	//				345	//				585				
110	//				350	//				590				
115	//				355	Sandstone				595				
120	//				360	//				600				
125	//				365	Shale				605				
130	//				370	//				610				
135	//				375	//				615				
140	//				380	//				620				
145	//				385	//				625				
150	//				390	//				630				
155	//				395	//				635				
160	//				400	//				640				
165	//				405	//				645				
170	//				410	//				650				
175	//				415	//				655				
180	//				420	//				660				
185	Water Sand				425	//				665				
190	//				430	//				670				
195	Shale				435	//				675				
200	//				440	//				680				
205	//				445	//				685				
210	Water Sand				450	//				690				
215	//				455	//				695				
220	//				460	//				700				
225	//				465	//				705				
230	//				470	//				710				
235	Shale				475	//				715				
240	//				480	//				720				

CPS 19186





# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

---

No report data available.

### **Basin/County Search:**

**Basin:** SJ

### **PLSS Search:**

**Range:** 06W

**Township:** 25N

**Section:** 31,32

\* UTM location was derived from PLSS - see Help

---

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

---



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

---

No report data available.

### **Basin/County Search:**

**Basin:** SJ

### **PLSS Search:**

**Range:** 07W

**Township:** 25N

**Section:** 36

\* UTM location was derived from PLSS - see Help

---

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---



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

---

No report data available.

### **Basin/County Search:**

**Basin:** SJ

### **PLSS Search:**

**Range:** 06W

**Township:** 24N

**Section:** 5,6,7,8

\* UTM location was derived from PLSS - see Help

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# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

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No report data available.

### **Basin/County Search:**

**Basin:** SJ

### **PLSS Search:**

**Range:** 07W

**Township:** 24N

**Section:** 1,12

\* UTM location was derived from PLSS - see Help

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## APPENDIX C

### Executed C-138 Solid Waste Acceptance Form

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-138  
Revised 08/01/11

\*Surface Waste Management Facility Operator  
and Generator shall maintain and make this  
documentation available for Division inspection.

## REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

<b>1. Generator Name and Address:</b> Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401	<b>PayKey: AM14058</b> <b>PM: Dwayne Dixon</b> <b>AFE: N74605</b>
<b>2. Originating Site:</b> Lateral 2C-89	
<b>3. Location of Material (Street Address, City, State or ULSTR):</b> UL F Section 6 T24N R6W; 36.345210, -107.513480	
<b>4. Source and Description of Waste:</b> Source: Remediation activities associated with a natural gas pipeline leak. Description: Hydrocarbon/Condensate impacted soil associated natural gas pipeline release. Estimated Volume <u>50</u> yd <sup>3</sup> / bbls Known Volume (to be entered by the operator at the end of the haul) <u>670/605</u> yd <sup>3</sup> / bbls	
<b>5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS</b>  I, Thomas Long <i>Thomas Long</i> , representative or authorized agent for Enterprise Products Operating do hereby <b>Generator Signature</b> certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)  <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load  <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)  <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
<b>GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS</b>	
I, Thomas Long <i>Thomas Long</i> 9-6-2024, representative for Enterprise Products Operating authorizes <u>Envirotech, Inc.</u> to complete <b>Generator Signature</b> the required testing/sign the Generator Waste Testing Certification.  I, <u>Greg Crabtree</u> , representative for <u>Envirotech, Inc.</u> do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
<b>5. Transporter: TBD</b>	

### OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: **Envirotech Inc. Soil Remediation Facility \* Permit #: NM 01-0011**

Address of Facility: **Hilltop, NM**

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☒ **APPROVED**

☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: Greg Crabtree

TITLE: Enviro Manager

DATE: 9/6/24

SIGNATURE: *Greg Crabtree*  
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-632-0615



## APPENDIX D

# Photographic Documentation

## SITE PHOTOGRAPHS

Closure Report  
Enterprise Field Services, LLC  
Angel Peak 2C-89 (09/05/24)  
Ensolum Project No. 05A1226340

**Photograph 1**

Photograph Description: View of the in-process excavation activities.

**Photograph 2**

Photograph Description: View of the in-process excavation activities.

**Photograph 3**

Photograph Description: View of the in-process excavation activities.





## SITE PHOTOGRAPHS

Closure Report  
Enterprise Field Services, LLC  
Angel Peak 2C-89 (09/05/24)  
Ensolum Project No. 05A1226340

**Photograph 2**

Photograph Description: View of the final excavation (partially backfilled).

**Photograph 3**

Photograph Description: View of the excavation final restoration and reseeded.





## APPENDIX E

### Regulatory Correspondence

---

**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us) <[OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)>

**Sent:** Thursday, September 12, 2024 12:05 PM

**To:** Long, Thomas <[tjlong@eprod.com](mailto:tjlong@eprod.com)>

**Subject:** [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 383099



[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2424846665.

The sampling event is expected to take place:

**When:** 09/16/2024 @ 09:00

**Where:** F-06-24N-06W 0 FNL 0 FEL (36.34521,-107.51348)

**Additional Information:** Ensolum, LLC

**Additional Instructions:** 36.34521,-107.51348

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**

1220 South St. Francis Drive

Santa Fe, NM 87505

---

This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

Incident # nAPP2424846665

**CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.**

Nelson,

This email is a notification and a variance request. Enterprise is requesting a variance for required 48 hour notification per 19.15.29.12D (1a) NMAC. Enterprise would like to collect soil samples for laboratory analysis today, September 17, 2024 at 9:00 a.m. at the Lateral 2C-89 excavation. Please acknowledge acceptance of this variance request. If you have any questions, please call or email.

Thomas J. Long  
Senior Environmental Scientist  
Enterprise Products Company  
614 Reilly Ave.  
Farmington, New Mexico 87401  
505-599-2286 (office)  
505-215-4727 (Cell)  
[tjlong@eprod.com](mailto:tjlong@eprod.com)



---

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---

**From:** Velez, Nelson, EMNRD <[Nelson.Velez@emnrd.nm.gov](mailto:Nelson.Velez@emnrd.nm.gov)>  
**Sent:** Tuesday, September 17, 2024 8:45 AM  
**To:** Long, Thomas <[tjlong@eprod.com](mailto:tjlong@eprod.com)>  
**Cc:** Stone, Brian <[bmstone@eprod.com](mailto:bmstone@eprod.com)>  
**Subject:** Re: [EXTERNAL] Lateral 2C-89 - UL F Section 6 T24N R6W;36.345210, -107.513480; NMOCD

Incident # nAPP2424846665

[Use caution with links/attachments]

Good morning Tom,

Thank you for the notice. Your variance request specifically addressing 19.15.29.12D (1a) NMAC is approved.

If an OCD representative is not on-site on the date &/or time given, please sample per 19.15.29 NMAC or from an OCD pre-approved sampling plan. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

Regards,

**Nelson Velez** • Environmental Specialist - Adv

Environmental Bureau | EMNRD - Oil Conservation Division

1000 Rio Brazos Road | Aztec, NM 87410

(505) 469-6146 | [nelson.velez@emnrd.nm.gov](mailto:nelson.velez@emnrd.nm.gov)

<http://www.emnrd.nm.gov/ocd>



---

**From:** Long, Thomas <[tjlong@eprod.com](mailto:tjlong@eprod.com)>

**Sent:** Tuesday, September 17, 2024 8:39 AM

**To:** Velez, Nelson, EMNRD <[Nelson.Velez@emnrd.nm.gov](mailto:Nelson.Velez@emnrd.nm.gov)>

**Cc:** Stone, Brian <[bmstone@eprod.com](mailto:bmstone@eprod.com)>

**Subject:** [EXTERNAL] Lateral 2C-89 - UL F Section 6 T24N R6W;36.345210, -107.513480; NMOCD



**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)  
**To:** [Long, Thomas](#)  
**Subject:** [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 386749  
**Date:** Wednesday, September 25, 2024 10:09:16 AM

---

[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2424846665.

The sampling event is expected to take place:

**When:** 09/26/2024 @ 12:00

**Where:** F-06-24N-06W 0 FNL 0 FEL (36.34521,-107.51348)

**Additional Information:** Ensolum, LLC

**Additional Instructions:** 36.34521,-107.51348

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

---

**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us) <[OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)>

**Sent:** Thursday, January 16, 2025 2:00 PM

**To:** Long, Thomas <[tjlong@eprod.com](mailto:tjlong@eprod.com)>

**Subject:** [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 421750

---

[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2424846665.

The sampling event is expected to take place:

**When:** 01/23/2025 @ 13:00

**Where:** F-06-24N-06W 0 FNL 0 FEL (36.34521,-107.51348)

**Additional Information:** Ensolum, LLC

**Additional Instructions:** 36.34521,-107.51348

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

---

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---

**From:** Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>  
**Sent:** Monday, December 2, 2024 9:11 AM  
**To:** Long, Thomas <tjlong@eprod.com>  
**Cc:** Stone, Brian <bmstone@eprod.com>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>  
**Subject:** [EXTERNAL] (Extension Approval) - Lateral 2C-89 -UL F Section 6 T24N R6W;36.345210, -107.513480; 36.85498,-108.11931; NMOCD Incident # nAPP2424846665

[Use caution with links/attachments]

RE: Incident #**NAPP2424846665**

**Thomas,**

OCD Permitting has been revamped recently and automatically defaults to 90 days for a Remediation Closure Report Extension, which this appears to be. An extension to **March 3rd, 2025** is approved. Please include this e-mail correspondence in the Remediation Closure Report.

**Robert Hamlet** • Environmental Specialist - Advanced  
Environmental Bureau



EMNRD - Oil Conservation Division  
506 W. Texas Ave. | Artesia, NM 88210  
575.909.0302 | [robert.hamlet@emnrd.nm.gov](mailto:robert.hamlet@emnrd.nm.gov)  
<http://www.emnrd.state.nm.us/OCD/>



---

**From:** Long, Thomas <[tjlong@eprod.com](mailto:tjlong@eprod.com)>  
**Sent:** Monday, December 2, 2024 8:45 AM  
**To:** Velez, Nelson, EMNRD <[Nelson.Velez@emnrd.nm.gov](mailto:Nelson.Velez@emnrd.nm.gov)>; Hamlet, Robert, EMNRD <[Robert.Hamlet@emnrd.nm.gov](mailto:Robert.Hamlet@emnrd.nm.gov)>  
**Cc:** Stone, Brian <[bmstone@eprod.com](mailto:bmstone@eprod.com)>  
**Subject:** [EXTERNAL] Lateral 2C-89 -UL F Section 6 T24N R6W;36.345210, -107.513480; 36.85498,-108.11931; NMOCD Incident # nAPP2424846665

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson/Robert,

This email is a variance request for the 90-day closure report requirement submittal for the Lateral 2C-89 - UL F Section 6 T24N R6W;36.345210, -107.513480; NMOCD Incident # nAPP2424846665 release. The original due date for the closure report submittal is December 5, 2024. Enterprise requests time extension of an additional **30 days** for a new submittal due date of January 5, 2025. The reason for the time extension request is that third party contractor preparing the report does not have all the disposal documentation from the land farm facility and Enterprise internal review is required. Please acknowledge acceptance of this request.

**Thomas J. Long**  
**Senior Environmental Scientist**  
**Enterprise Products Company**  
**614 Reilly Ave.**  
**Farmington, New Mexico 87401**  
**505-599-2286 (office)**  
**505-215-4727 (Cell)**  
[tjlong@eprod.com](mailto:tjlong@eprod.com)



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## APPENDIX F

### Table 1 – Soil Analytical Summary

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<b>TABLE 1</b> <b>Lateral 2C-89 (09/05/24)</b> <b>SOIL ANALYTICAL SUMMARY</b>													
Sample I.D.	Date	Sample Type	Sample Depth	Benzene	Ethylbenzene	Toluene	Xylenes	Total BTEX <sup>1</sup>	TPH GRO	TPH DRO	TPH MRO	Total Combined TPH (GRO/DRO/MRO) <sup>1</sup>	Chloride
		C- Composite G - Grab	(feet)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division Closure Criteria (Tier I)				10	NE	NE	NE	50	NE	NE	NE	100	600
Composite Soil Samples Removed by Excavation													
S-1	09.16.24	C	6	140	380	1,200	1,100	2,800	16,000	5,100	7,400	29,000	110
S-2	09.16.24	C	6	130	380	1,100	1,100	2,700	15,000	4,000	4,500	24,000	83
S-3	09.16.24	C	0 to 6	6.2	100	170	310	590	2,700	370	520	3,600	<60
S-4	09.16.24	C	0 to 6	<0.99	8.4	14	25	47	240	36	<48	280	<60
S-5	09.16.24	C	0 to 6	<0.97	9.0	15	27	51	220	91	76	390	<60
Excavation Composite Soil Samples													
S-6	09.17.24	C	11	<0.020	<0.039	<0.039	<0.079	ND	<3.9	<9.6	<48	ND	<60
S-7	09.17.24	C	11	<0.019	<0.038	<0.038	<0.075	ND	<3.8	<9.6	<48	ND	<60
S-8	09.17.24	C	11	<0.026	<0.052	<0.052	<0.10	ND	<5.2	<9.7	<48	ND	<60
S-9	09.17.24	C	8	<0.021	<0.042	<0.042	<0.084	ND	<4.2	<9.8	<49	ND	<60
S-10	09.17.24	C	8	<0.019	<0.039	<0.039	<0.077	ND	<3.9	<9.3	<47	ND	<60
S-11	09.17.24	C	0 to 11	<0.025	<0.050	<0.050	<0.10	ND	<5.0	<9.4	<47	ND	<60
S-12	09.17.24	C	0 to 11	<0.018	<0.036	<0.036	<0.072	ND	<3.6	<9.5	<48	ND	<60
S-13	09.17.24	C	0 to 8	<0.018	<0.036	<0.036	<0.072	ND	<3.6	<9.7	<49	ND	<60
S-14	09.17.24	C	0 to 8	<0.023	<0.046	<0.046	<0.092	ND	<4.6	<9.5	<47	ND	<60
S-15	09.17.24	C	0 to 8	<0.022	<0.043	<0.043	<0.087	ND	<4.3	<9.2	<46	ND	<60
S-16	09.17.24	C	0 to 11	<0.018	<0.035	<0.035	<0.070	ND	<3.5	<9.5	<48	ND	<60
S-17	09.17.24	C	0 to 11	<0.023	<0.046	<0.046	<0.091	ND	<4.6	<9.5	<48	ND	<60
S-18	09.26.24	C	12	<0.016	<0.032	<0.032	<0.063	ND	<3.2	<9.8	<49	ND	<60
S-19	09.26.24	C	12	<0.017	<0.033	<0.033	<0.067	ND	<3.3	<9.5	<47	ND	<60
S-20	09.26.24	C	0 to 12	<0.020	<0.041	<0.041	<0.081	ND	<4.1	<9.6	<48	ND	<60
S-21	09.26.24	C	0 to 12	<0.016	<0.031	<0.031	<0.062	ND	<3.1	<9.4	<47	ND	<60
S-22	09.26.24	C	0 to 12	<0.021	<0.042	<0.042	<0.084	ND	<4.2	<9.6	<48	ND	<60
S-23	09.26.24	C	0 to 12	<0.018	<0.037	<0.037	<0.074	ND	<3.7	<9.8	<49	ND	<60
S-24	09.26.24	C	0 to 12	<0.019	<0.039	<0.039	<0.078	ND	<3.9	<9.3	<47	ND	<60
S-25	09.26.24	C	0 to 12	<0.022	<0.043	<0.043	<0.087	ND	<4.3	<10	<50	ND	<60
Backfill Composite Soil Sample													
BF-1	01.23.25	C	BF	<0.019	<0.039	<0.039	<0.077	ND	<3.9	<9.8	<49	ND	<60

Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria

<sup>1</sup> = Total combined concentrations are rounded to two (2) significant figures to match the laboratory resolution of the individual constituents.

ND = Not Detected above the Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NE = Not established

NS = Not sampled

mg/kg = milligrams per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics

BF = Backfilled sample



## APPENDIX G

### Laboratory Data Sheets & Chain of Custody Documentation

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Environment Testing

1

2

3

4

5

6

7

8

9

10

11

# ANALYTICAL REPORT

## PREPARED FOR

Attn: Kyle Summers  
Ensolum  
606 S Rio Grande  
Suite A  
Aztec, New Mexico 87410  
Generated 9/23/2024 1:29:24 PM

## JOB DESCRIPTION

Angel Peak 2C-89

## JOB NUMBER

885-11897-1

Eurofins Albuquerque  
4901 Hawkins NE  
Albuquerque NM 87109

See page two for job notes and contact information.  
Released to Imaging: 3/3/2025 6:55:01 AM



# Eurofins Albuquerque

## Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

## Authorization



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Authorized for release by  
John Caldwell, Project Manager  
[john.caldwell@et.eurofinsus.com](mailto:john.caldwell@et.eurofinsus.com)  
(505)345-3975

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Laboratory Job ID: 885-11897-1



# Table of Contents

Cover Page . . . . .	1
Table of Contents . . . . .	3
Definitions/Glossary . . . . .	4
Case Narrative . . . . .	5
Client Sample Results . . . . .	6
QC Sample Results . . . . .	11
QC Association Summary . . . . .	14
Lab Chronicle . . . . .	16
Certification Summary . . . . .	18
Chain of Custody . . . . .	19
Receipt Checklists . . . . .	20

Definitions/Glossary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

Qualifiers

GC VOA

Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable.
S1+	Surrogate recovery exceeds control limits, high biased.

GC Semi VOA

Qualifier	Qualifier Description
D	Surrogate or matrix spike recoveries were not obtained because the extract was diluted for analysis; also compounds analyzed at a dilution may be flagged with a D.
S1-	Surrogate recovery exceeds control limits, low biased.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count



## Case Narrative

Client: Ensolum  
Project: Angel Peak 2C-89

Job ID: 885-11897-1

**Job ID: 885-11897-1**

**Eurofins Albuquerque**

### Job Narrative 885-11897-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

#### Receipt

The samples were received on 9/17/2024 7:15 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.1°C.

#### Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### Diesel Range Organics

Method 8015D\_DRO: The following samples required a dilution due to the nature of the sample matrix: S-1 (885-11897-1) and S-2 (885-11897-2). Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### HPLC/IC

Method 300\_OF\_28D\_PREC: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 885-12383 and analytical batch 885-12410 were outside control limits. Sample matrix interference is suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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## Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

Client Sample ID: S-1

Lab Sample ID: 885-11897-1

Date Collected: 09/16/24 09:00

Matrix: Solid

Date Received: 09/17/24 07:15

## Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	16000		1500	mg/Kg		09/17/24 09:31	09/17/24 14:15	500
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	145		35 - 166			09/17/24 09:31	09/17/24 14:15	500

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	140		7.4	mg/Kg		09/17/24 09:31	09/17/24 14:15	500
Ethylbenzene	380		15	mg/Kg		09/17/24 09:31	09/17/24 14:15	500
Toluene	1200		15	mg/Kg		09/17/24 09:31	09/17/24 14:15	500
Xylenes, Total	1100		29	mg/Kg		09/17/24 09:31	09/17/24 14:15	500
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	120		48 - 145			09/17/24 09:31	09/17/24 14:15	500

## Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	5100		90	mg/Kg		09/17/24 09:02	09/17/24 10:54	10
Motor Oil Range Organics [C28-C40]	7400		450	mg/Kg		09/17/24 09:02	09/17/24 10:54	10
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Di-n-octyl phthalate (Surr)	0	S1- D	62 - 134			09/17/24 09:02	09/17/24 10:54	10

## Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	110	F1	60	mg/Kg		09/17/24 10:01	09/17/24 11:39	20

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## Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

Client Sample ID: S-2

Lab Sample ID: 885-11897-2

Date Collected: 09/16/24 09:05

Matrix: Solid

Date Received: 09/17/24 07:15

## Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	15000		1500	mg/Kg		09/17/24 09:31	09/17/24 14:37	500
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	147		35 - 166			09/17/24 09:31	09/17/24 14:37	500

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	130		7.5	mg/Kg		09/17/24 09:31	09/17/24 14:37	500
Ethylbenzene	380		15	mg/Kg		09/17/24 09:31	09/17/24 14:37	500
Toluene	1100		15	mg/Kg		09/17/24 09:31	09/17/24 14:37	500
Xylenes, Total	1100		30	mg/Kg		09/17/24 09:31	09/17/24 14:37	500
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	121		48 - 145			09/17/24 09:31	09/17/24 14:37	500

## Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	4000		96	mg/Kg		09/17/24 09:02	09/17/24 11:35	10
Motor Oil Range Organics [C28-C40]	4500		480	mg/Kg		09/17/24 09:02	09/17/24 11:35	10
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Di-n-octyl phthalate (Surr)	0	S1- D	62 - 134			09/17/24 09:02	09/17/24 11:35	10

## Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	83		60	mg/Kg		09/17/24 10:01	09/17/24 11:54	20

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## Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

Client Sample ID: S-3

Lab Sample ID: 885-11897-3

Date Collected: 09/16/24 09:10

Matrix: Solid

Date Received: 09/17/24 07:15

## Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	2700		170	mg/Kg		09/17/24 09:31	09/17/24 12:48	50
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	245	S1+	35 - 166			09/17/24 09:31	09/17/24 12:48	50

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	6.2		0.85	mg/Kg		09/17/24 09:31	09/17/24 12:48	50
Ethylbenzene	100		1.7	mg/Kg		09/17/24 09:31	09/17/24 12:48	50
Toluene	170		1.7	mg/Kg		09/17/24 09:31	09/17/24 12:48	50
Xylenes, Total	310		3.4	mg/Kg		09/17/24 09:31	09/17/24 12:48	50
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	154	S1+	48 - 145			09/17/24 09:31	09/17/24 12:48	50

## Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	370		9.7	mg/Kg		09/17/24 09:02	09/17/24 12:27	1
Motor Oil Range Organics [C28-C40]	520		48	mg/Kg		09/17/24 09:02	09/17/24 12:27	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Di-n-octyl phthalate (Surr)	95		62 - 134			09/17/24 09:02	09/17/24 12:27	1

## Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		09/17/24 10:01	09/17/24 12:09	20

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Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

Client Sample ID: S-4  
Date Collected: 09/16/24 09:15  
Date Received: 09/17/24 07:15

Lab Sample ID: 885-11897-4  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	240		200	mg/Kg		09/17/24 09:31	09/17/24 13:09	50
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		35 - 166			09/17/24 09:31	09/17/24 13:09	50

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.99	mg/Kg		09/17/24 09:31	09/17/24 13:09	50
Ethylbenzene	8.4		2.0	mg/Kg		09/17/24 09:31	09/17/24 13:09	50
Toluene	14		2.0	mg/Kg		09/17/24 09:31	09/17/24 13:09	50
Xylenes, Total	25		4.0	mg/Kg		09/17/24 09:31	09/17/24 13:09	50
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		48 - 145			09/17/24 09:31	09/17/24 13:09	50

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	36		9.6	mg/Kg		09/17/24 09:02	09/17/24 13:09	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/17/24 09:02	09/17/24 13:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	96		62 - 134			09/17/24 09:02	09/17/24 13:09	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		09/17/24 10:01	09/17/24 12:55	20

## Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

Client Sample ID: S-5

Lab Sample ID: 885-11897-5

Date Collected: 09/16/24 09:20

Matrix: Solid

Date Received: 09/17/24 07:15

## Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	220		190	mg/Kg		09/17/24 09:31	09/17/24 13:31	50
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	119		35 - 166			09/17/24 09:31	09/17/24 13:31	50

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.97	mg/Kg		09/17/24 09:31	09/17/24 13:31	50
Ethylbenzene	9.0		1.9	mg/Kg		09/17/24 09:31	09/17/24 13:31	50
Toluene	15		1.9	mg/Kg		09/17/24 09:31	09/17/24 13:31	50
Xylenes, Total	27		3.9	mg/Kg		09/17/24 09:31	09/17/24 13:31	50
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	108		48 - 145			09/17/24 09:31	09/17/24 13:31	50

## Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	91		9.8	mg/Kg		09/17/24 09:02	09/17/24 13:30	1
Motor Oil Range Organics [C28-C40]	76		49	mg/Kg		09/17/24 09:02	09/17/24 13:30	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Di-n-octyl phthalate (Surr)	97		62 - 134			09/17/24 09:02	09/17/24 13:30	1

## Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		09/17/24 10:01	09/17/24 13:10	20

Eurofins Albuquerque

## QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

## Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-12359/1-A

Matrix: Solid

Analysis Batch: 12418

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 12359

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		09/17/24 09:31	09/17/24 11:20	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		35 - 166			09/17/24 09:31	09/17/24 11:20	1

Lab Sample ID: LCS 885-12359/2-A

Matrix: Solid

Analysis Batch: 12418

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 12359

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Gasoline Range Organics [C6 - C10]	25.0	26.3		mg/Kg		105	70 - 130	
Surrogate	LCS %Recovery	LCS Qualifier	Limits					
4-Bromofluorobenzene (Surr)	220		35 - 166					

## Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-12359/1-A

Matrix: Solid

Analysis Batch: 12419

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 12359

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		09/17/24 09:31	09/17/24 11:20	1
Ethylbenzene	ND		0.050	mg/Kg		09/17/24 09:31	09/17/24 11:20	1
Toluene	ND		0.050	mg/Kg		09/17/24 09:31	09/17/24 11:20	1
Xylenes, Total	ND		0.10	mg/Kg		09/17/24 09:31	09/17/24 11:20	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		48 - 145			09/17/24 09:31	09/17/24 11:20	1

Lab Sample ID: LCS 885-12359/3-A

Matrix: Solid

Analysis Batch: 12419

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 12359

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Benzene	1.00	1.01		mg/Kg		101	70 - 130	
Ethylbenzene	1.00	1.01		mg/Kg		101	70 - 130	
Toluene	1.00	1.01		mg/Kg		101	70 - 130	
Xylenes, Total	3.00	3.02		mg/Kg		101	70 - 130	
Surrogate	LCS %Recovery	LCS Qualifier	Limits					
4-Bromofluorobenzene (Surr)	105		48 - 145					

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QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 885-11897-1 MS  
Matrix: Solid  
Analysis Batch: 12419

Client Sample ID: S-1  
Prep Type: Total/NA  
Prep Batch: 12359

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	140		0.590	409	4	mg/Kg		45325	70 - 130
Ethylbenzene	380		0.590	606	4	mg/Kg		38550	70 - 130
Toluene	1200		0.590	1250	4	mg/Kg		14800	70 - 130
Xylenes, Total	1100		1.77	1770	4	mg/Kg		38783	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	119		48 - 145						

Lab Sample ID: 885-11897-1 MSD  
Matrix: Solid  
Analysis Batch: 12419

Client Sample ID: S-1  
Prep Type: Total/NA  
Prep Batch: 12359

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	140		0.590	407	4	mg/Kg		45050	70 - 130	0	20
Ethylbenzene	380		0.590	605	4	mg/Kg		38350	70 - 130	0	20
Toluene	1200		0.590	1250	4	mg/Kg		14500	70 - 130	0	20
Xylenes, Total	1100		1.77	1770	4	mg/Kg		38758	70 - 130	0	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	114		48 - 145								

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-12356/1-A  
Matrix: Solid  
Analysis Batch: 12346

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 12356

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		09/17/24 09:02	09/17/24 10:33	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		09/17/24 09:02	09/17/24 10:33	1
Surrogate	MB %Recovery	MB Qualifier	Limits					
Di-n-octyl phthalate (Surr)	85		62 - 134					

Lab Sample ID: LCS 885-12356/2-A  
Matrix: Solid  
Analysis Batch: 12346

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 12356

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	50.0	43.7		mg/Kg		87	60 - 135
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
Di-n-octyl phthalate (Surr)	94		62 - 134				

QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-12383/1-A						Client Sample ID: Method Blank					
Matrix: Solid						Prep Type: Total/NA					
Analysis Batch: 12410						Prep Batch: 12383					
Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac			
Chloride	ND		3.0	mg/Kg		09/17/24 10:01	09/17/24 10:39	1			

Lab Sample ID: LCS 885-12383/2-A						Client Sample ID: Lab Control Sample					
Matrix: Solid						Prep Type: Total/NA					
Analysis Batch: 12410						Prep Batch: 12383					
Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			30.0	29.7		mg/Kg		99	90 - 110		

Lab Sample ID: 885-11897-1 MS						Client Sample ID: S-1					
Matrix: Solid						Prep Type: Total/NA					
Analysis Batch: 12410						Prep Batch: 12383					
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	110	F1	30.1	119	F1	mg/Kg		36	50 - 150		

Lab Sample ID: 885-11897-1 MSD						Client Sample ID: S-1					
Matrix: Solid						Prep Type: Total/NA					
Analysis Batch: 12410						Prep Batch: 12383					
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	110	F1	30.1	130		mg/Kg		70	50 - 150	8	20

## QC Association Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

## GC VOA

## Prep Batch: 12359

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-11897-1	S-1	Total/NA	Solid	5035	
885-11897-2	S-2	Total/NA	Solid	5035	
885-11897-3	S-3	Total/NA	Solid	5035	
885-11897-4	S-4	Total/NA	Solid	5035	
885-11897-5	S-5	Total/NA	Solid	5035	
MB 885-12359/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-12359/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-12359/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-11897-1 MS	S-1	Total/NA	Solid	5035	
885-11897-1 MSD	S-1	Total/NA	Solid	5035	

## Analysis Batch: 12418

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-11897-1	S-1	Total/NA	Solid	8015M/D	12359
885-11897-2	S-2	Total/NA	Solid	8015M/D	12359
885-11897-3	S-3	Total/NA	Solid	8015M/D	12359
885-11897-4	S-4	Total/NA	Solid	8015M/D	12359
885-11897-5	S-5	Total/NA	Solid	8015M/D	12359
MB 885-12359/1-A	Method Blank	Total/NA	Solid	8015M/D	12359
LCS 885-12359/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	12359

## Analysis Batch: 12419

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-11897-1	S-1	Total/NA	Solid	8021B	12359
885-11897-2	S-2	Total/NA	Solid	8021B	12359
885-11897-3	S-3	Total/NA	Solid	8021B	12359
885-11897-4	S-4	Total/NA	Solid	8021B	12359
885-11897-5	S-5	Total/NA	Solid	8021B	12359
MB 885-12359/1-A	Method Blank	Total/NA	Solid	8021B	12359
LCS 885-12359/3-A	Lab Control Sample	Total/NA	Solid	8021B	12359
885-11897-1 MS	S-1	Total/NA	Solid	8021B	12359
885-11897-1 MSD	S-1	Total/NA	Solid	8021B	12359

## GC Semi VOA

## Analysis Batch: 12346

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-11897-1	S-1	Total/NA	Solid	8015M/D	12356
885-11897-2	S-2	Total/NA	Solid	8015M/D	12356
885-11897-3	S-3	Total/NA	Solid	8015M/D	12356
885-11897-4	S-4	Total/NA	Solid	8015M/D	12356
885-11897-5	S-5	Total/NA	Solid	8015M/D	12356
MB 885-12356/1-A	Method Blank	Total/NA	Solid	8015M/D	12356
LCS 885-12356/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	12356

## Prep Batch: 12356

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-11897-1	S-1	Total/NA	Solid	SHAKE	
885-11897-2	S-2	Total/NA	Solid	SHAKE	
885-11897-3	S-3	Total/NA	Solid	SHAKE	
885-11897-4	S-4	Total/NA	Solid	SHAKE	

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QC Association Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

GC Semi VOA (Continued)

Prep Batch: 12356 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-11897-5	S-5	Total/NA	Solid	SHAKE	
MB 885-12356/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-12356/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

HPLC/IC

Prep Batch: 12383

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-11897-1	S-1	Total/NA	Solid	300_Prep	
885-11897-2	S-2	Total/NA	Solid	300_Prep	
885-11897-3	S-3	Total/NA	Solid	300_Prep	
885-11897-4	S-4	Total/NA	Solid	300_Prep	
885-11897-5	S-5	Total/NA	Solid	300_Prep	
MB 885-12383/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-12383/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-11897-1 MS	S-1	Total/NA	Solid	300_Prep	
885-11897-1 MSD	S-1	Total/NA	Solid	300_Prep	

Analysis Batch: 12410

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-11897-1	S-1	Total/NA	Solid	300.0	12383
885-11897-2	S-2	Total/NA	Solid	300.0	12383
885-11897-3	S-3	Total/NA	Solid	300.0	12383
885-11897-4	S-4	Total/NA	Solid	300.0	12383
885-11897-5	S-5	Total/NA	Solid	300.0	12383
MB 885-12383/1-A	Method Blank	Total/NA	Solid	300.0	12383
LCS 885-12383/2-A	Lab Control Sample	Total/NA	Solid	300.0	12383
885-11897-1 MS	S-1	Total/NA	Solid	300.0	12383
885-11897-1 MSD	S-1	Total/NA	Solid	300.0	12383



Lab Chronicle

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

Client Sample ID: S-1  
Date Collected: 09/16/24 09:00  
Date Received: 09/17/24 07:15

Lab Sample ID: 885-11897-1  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12359	AT	EET ALB	09/17/24 09:31
Total/NA	Analysis	8015M/D		500	12418	AT	EET ALB	09/17/24 14:15
Total/NA	Prep	5035			12359	AT	EET ALB	09/17/24 09:31
Total/NA	Analysis	8021B		500	12419	AT	EET ALB	09/17/24 14:15
Total/NA	Prep	SHAKE			12356	EM	EET ALB	09/17/24 09:02
Total/NA	Analysis	8015M/D		10	12346	EM	EET ALB	09/17/24 10:54
Total/NA	Prep	300_Prep			12383	EH	EET ALB	09/17/24 10:01
Total/NA	Analysis	300.0		20	12410	EH	EET ALB	09/17/24 11:39

Client Sample ID: S-2  
Date Collected: 09/16/24 09:05  
Date Received: 09/17/24 07:15

Lab Sample ID: 885-11897-2  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12359	AT	EET ALB	09/17/24 09:31
Total/NA	Analysis	8015M/D		500	12418	AT	EET ALB	09/17/24 14:37
Total/NA	Prep	5035			12359	AT	EET ALB	09/17/24 09:31
Total/NA	Analysis	8021B		500	12419	AT	EET ALB	09/17/24 14:37
Total/NA	Prep	SHAKE			12356	EM	EET ALB	09/17/24 09:02
Total/NA	Analysis	8015M/D		10	12346	EM	EET ALB	09/17/24 11:35
Total/NA	Prep	300_Prep			12383	EH	EET ALB	09/17/24 10:01
Total/NA	Analysis	300.0		20	12410	EH	EET ALB	09/17/24 11:54

Client Sample ID: S-3  
Date Collected: 09/16/24 09:10  
Date Received: 09/17/24 07:15

Lab Sample ID: 885-11897-3  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12359	AT	EET ALB	09/17/24 09:31
Total/NA	Analysis	8015M/D		50	12418	AT	EET ALB	09/17/24 12:48
Total/NA	Prep	5035			12359	AT	EET ALB	09/17/24 09:31
Total/NA	Analysis	8021B		50	12419	AT	EET ALB	09/17/24 12:48
Total/NA	Prep	SHAKE			12356	EM	EET ALB	09/17/24 09:02
Total/NA	Analysis	8015M/D		1	12346	EM	EET ALB	09/17/24 12:27
Total/NA	Prep	300_Prep			12383	EH	EET ALB	09/17/24 10:01
Total/NA	Analysis	300.0		20	12410	EH	EET ALB	09/17/24 12:09

Client Sample ID: S-4  
Date Collected: 09/16/24 09:15  
Date Received: 09/17/24 07:15

Lab Sample ID: 885-11897-4  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12359	AT	EET ALB	09/17/24 09:31
Total/NA	Analysis	8015M/D		50	12418	AT	EET ALB	09/17/24 13:09

Lab Chronicle

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

Client Sample ID: S-4  
Date Collected: 09/16/24 09:15  
Date Received: 09/17/24 07:15

Lab Sample ID: 885-11897-4  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12359	AT	EET ALB	09/17/24 09:31
Total/NA	Analysis	8021B		50	12419	AT	EET ALB	09/17/24 13:09
Total/NA	Prep	SHAKE			12356	EM	EET ALB	09/17/24 09:02
Total/NA	Analysis	8015M/D		1	12346	EM	EET ALB	09/17/24 13:09
Total/NA	Prep	300_Prep			12383	EH	EET ALB	09/17/24 10:01
Total/NA	Analysis	300.0		20	12410	EH	EET ALB	09/17/24 12:55

Client Sample ID: S-5  
Date Collected: 09/16/24 09:20  
Date Received: 09/17/24 07:15

Lab Sample ID: 885-11897-5  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12359	AT	EET ALB	09/17/24 09:31
Total/NA	Analysis	8015M/D		50	12418	AT	EET ALB	09/17/24 13:31
Total/NA	Prep	5035			12359	AT	EET ALB	09/17/24 09:31
Total/NA	Analysis	8021B		50	12419	AT	EET ALB	09/17/24 13:31
Total/NA	Prep	SHAKE			12356	EM	EET ALB	09/17/24 09:02
Total/NA	Analysis	8015M/D		1	12346	EM	EET ALB	09/17/24 13:30
Total/NA	Prep	300_Prep			12383	EH	EET ALB	09/17/24 10:01
Total/NA	Analysis	300.0		20	12410	EH	EET ALB	09/17/24 13:10

Laboratory References:  
EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-11897-1

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-26-25

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11





Login Sample Receipt Checklist

Client: Ensolum

Job Number: 885-11897-1

Login Number: 11897

List Number: 1

Creator: McQuiston, Steven

List Source: Eurofins Albuquerque

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	



Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Kyle Summers  
Ensolum  
606 S Rio Grande  
Suite A  
Aztec, New Mexico 87410  
Generated 9/30/2024 3:49:12 PM

## JOB DESCRIPTION

Angel Peak 2C-89

## JOB NUMBER

885-12020-1

Eurofins Albuquerque  
4901 Hawkins NE  
Albuquerque NM 87109

See page two for job notes and contact information.

# Eurofins Albuquerque

## Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

## Authorization



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Authorized for release by  
John Caldwell, Project Manager  
[john.caldwell@et.eurofinsus.com](mailto:john.caldwell@et.eurofinsus.com)  
(505)345-3975



Client: Ensolum  
Project/Site: Angel Peak 2C-89

Laboratory Job ID: 885-12020-1

# Table of Contents

Cover Page . . . . .	1
Table of Contents . . . . .	3
Definitions/Glossary . . . . .	4
Case Narrative . . . . .	5
Client Sample Results . . . . .	6
QC Sample Results . . . . .	18
QC Association Summary . . . . .	24
Lab Chronicle . . . . .	28
Certification Summary . . . . .	32
Chain of Custody . . . . .	33
Receipt Checklists . . . . .	34



Definitions/Glossary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

## Case Narrative

Client: Ensolum  
Project: Angel Peak 2C-89

Job ID: 885-12020-1

**Job ID: 885-12020-1**

**Eurofins Albuquerque**

### Job Narrative 885-12020-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

#### Receipt

The samples were received on 9/18/2024 7:25 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperatures of the 2 coolers at receipt time were 1.8°C and 3.2°C.

#### Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque



## Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-6

Lab Sample ID: 885-12020-1

Date Collected: 09/17/24 09:00

Matrix: Solid

Date Received: 09/18/24 07:25

## Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.9	mg/Kg		09/18/24 08:47	09/18/24 12:17	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		35 - 166			09/18/24 08:47	09/18/24 12:17	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020	mg/Kg		09/18/24 08:47	09/18/24 12:17	1
Ethylbenzene	ND		0.039	mg/Kg		09/18/24 08:47	09/18/24 12:17	1
Toluene	ND		0.039	mg/Kg		09/18/24 08:47	09/18/24 12:17	1
Xylenes, Total	ND		0.079	mg/Kg		09/18/24 08:47	09/18/24 12:17	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		48 - 145			09/18/24 08:47	09/18/24 12:17	1

## Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		09/18/24 08:35	09/18/24 10:16	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/18/24 08:35	09/18/24 10:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	95		62 - 134			09/18/24 08:35	09/18/24 10:16	1

## Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		09/18/24 09:25	09/18/24 16:58	20

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Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-7  
Date Collected: 09/17/24 09:05  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-2  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		3.8	mg/Kg		09/18/24 08:47	09/18/24 12:40		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	95		35 - 166			09/18/24 08:47	09/18/24 12:40		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.019	mg/Kg		09/18/24 08:47	09/18/24 12:40		1
Ethylbenzene	ND		0.038	mg/Kg		09/18/24 08:47	09/18/24 12:40		1
Toluene	ND		0.038	mg/Kg		09/18/24 08:47	09/18/24 12:40		1
Xylenes, Total	ND		0.075	mg/Kg		09/18/24 08:47	09/18/24 12:40		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	85		48 - 145			09/18/24 08:47	09/18/24 12:40		1
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		09/18/24 08:35	09/18/24 10:27		1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/18/24 08:35	09/18/24 10:27		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	98		62 - 134			09/18/24 08:35	09/18/24 10:27		1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		09/18/24 09:25	09/18/24 17:36		20

Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-8  
Date Collected: 09/17/24 09:10  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-3  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		5.2	mg/Kg		09/18/24 08:47	09/18/24 13:04	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	95		35 - 166			09/18/24 08:47	09/18/24 13:04	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.026	mg/Kg		09/18/24 08:47	09/18/24 13:04	1	
Ethylbenzene	ND		0.052	mg/Kg		09/18/24 08:47	09/18/24 13:04	1	
Toluene	ND		0.052	mg/Kg		09/18/24 08:47	09/18/24 13:04	1	
Xylenes, Total	ND		0.10	mg/Kg		09/18/24 08:47	09/18/24 13:04	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	83		48 - 145			09/18/24 08:47	09/18/24 13:04	1	
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		09/18/24 08:35	09/18/24 10:37	1	
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/18/24 08:35	09/18/24 10:37	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	101		62 - 134			09/18/24 08:35	09/18/24 10:37	1	
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		09/18/24 09:25	09/18/24 17:49	20	



## Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-9

Lab Sample ID: 885-12020-4

Date Collected: 09/17/24 09:15

Matrix: Solid

Date Received: 09/18/24 07:25

## Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.2	mg/Kg		09/18/24 08:47	09/18/24 13:27	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		35 - 166	09/18/24 08:47	09/18/24 13:27	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		09/18/24 08:47	09/18/24 13:27	1
Ethylbenzene	ND		0.042	mg/Kg		09/18/24 08:47	09/18/24 13:27	1
Toluene	ND		0.042	mg/Kg		09/18/24 08:47	09/18/24 13:27	1
Xylenes, Total	ND		0.084	mg/Kg		09/18/24 08:47	09/18/24 13:27	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		48 - 145	09/18/24 08:47	09/18/24 13:27	1

## Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		09/18/24 08:35	09/18/24 10:48	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		09/18/24 08:35	09/18/24 10:48	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	102		62 - 134	09/18/24 08:35	09/18/24 10:48	1

## Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		09/18/24 09:25	09/18/24 18:02	20

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## Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-10

Lab Sample ID: 885-12020-5

Date Collected: 09/17/24 09:20

Matrix: Solid

Date Received: 09/18/24 07:25

## Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.9	mg/Kg		09/18/24 08:47	09/18/24 13:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		35 - 166			09/18/24 08:47	09/18/24 13:50	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.019	mg/Kg		09/18/24 08:47	09/18/24 13:50	1
Ethylbenzene	ND		0.039	mg/Kg		09/18/24 08:47	09/18/24 13:50	1
Toluene	ND		0.039	mg/Kg		09/18/24 08:47	09/18/24 13:50	1
Xylenes, Total	ND		0.077	mg/Kg		09/18/24 08:47	09/18/24 13:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	85		48 - 145			09/18/24 08:47	09/18/24 13:50	1

## Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		09/18/24 08:35	09/18/24 10:59	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/18/24 08:35	09/18/24 10:59	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	102		62 - 134			09/18/24 08:35	09/18/24 10:59	1

## Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		09/18/24 09:25	09/18/24 18:15	20

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## Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-11

Lab Sample ID: 885-12020-6

Date Collected: 09/17/24 09:25

Matrix: Solid

Date Received: 09/18/24 07:25

## Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		09/18/24 08:47	09/18/24 14:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		35 - 166			09/18/24 08:47	09/18/24 14:14	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		09/18/24 08:47	09/18/24 14:14	1
Ethylbenzene	ND		0.050	mg/Kg		09/18/24 08:47	09/18/24 14:14	1
Toluene	ND		0.050	mg/Kg		09/18/24 08:47	09/18/24 14:14	1
Xylenes, Total	ND		0.10	mg/Kg		09/18/24 08:47	09/18/24 14:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		48 - 145			09/18/24 08:47	09/18/24 14:14	1

## Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4	mg/Kg		09/18/24 08:35	09/18/24 11:10	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/18/24 08:35	09/18/24 11:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	91		62 - 134			09/18/24 08:35	09/18/24 11:10	1

## Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		09/18/24 09:25	09/18/24 18:28	20

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Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-12  
Date Collected: 09/17/24 09:30  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-7  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		3.6	mg/Kg		09/18/24 08:48	09/18/24 11:20		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	99		35 - 166			09/18/24 08:48	09/18/24 11:20		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.018	mg/Kg		09/18/24 08:48	09/18/24 11:20		1
Ethylbenzene	ND		0.036	mg/Kg		09/18/24 08:48	09/18/24 11:20		1
Toluene	ND		0.036	mg/Kg		09/18/24 08:48	09/18/24 11:20		1
Xylenes, Total	ND		0.072	mg/Kg		09/18/24 08:48	09/18/24 11:20		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	103		48 - 145			09/18/24 08:48	09/18/24 11:20		1
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		09/18/24 08:35	09/18/24 11:20		1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/18/24 08:35	09/18/24 11:20		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	95		62 - 134			09/18/24 08:35	09/18/24 11:20		1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		09/18/24 09:25	09/18/24 19:07		20

Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-13  
Date Collected: 09/17/24 09:35  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-8  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		3.6	mg/Kg		09/18/24 08:48	09/18/24 11:41		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	107		35 - 166			09/18/24 08:48	09/18/24 11:41		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.018	mg/Kg		09/18/24 08:48	09/18/24 11:41		1
Ethylbenzene	ND		0.036	mg/Kg		09/18/24 08:48	09/18/24 11:41		1
Toluene	ND		0.036	mg/Kg		09/18/24 08:48	09/18/24 11:41		1
Xylenes, Total	ND		0.072	mg/Kg		09/18/24 08:48	09/18/24 11:41		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	102		48 - 145			09/18/24 08:48	09/18/24 11:41		1
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		09/18/24 08:35	09/18/24 11:31		1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		09/18/24 08:35	09/18/24 11:31		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	95		62 - 134			09/18/24 08:35	09/18/24 11:31		1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		09/18/24 09:25	09/18/24 19:19		20

Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-14  
Date Collected: 09/17/24 09:40  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-9  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		09/18/24 08:48	09/18/24 12:03		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	109		35 - 166			09/18/24 08:48	09/18/24 12:03		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.023	mg/Kg		09/18/24 08:48	09/18/24 12:03		1
Ethylbenzene	ND		0.046	mg/Kg		09/18/24 08:48	09/18/24 12:03		1
Toluene	ND		0.046	mg/Kg		09/18/24 08:48	09/18/24 12:03		1
Xylenes, Total	ND		0.092	mg/Kg		09/18/24 08:48	09/18/24 12:03		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	104		48 - 145			09/18/24 08:48	09/18/24 12:03		1
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		09/18/24 08:35	09/18/24 11:53		1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/18/24 08:35	09/18/24 11:53		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	94		62 - 134			09/18/24 08:35	09/18/24 11:53		1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		09/18/24 09:25	09/18/24 19:32		20

Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-15  
Date Collected: 09/17/24 09:45  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-10  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.3	mg/Kg		09/18/24 08:48	09/18/24 12:25		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	108		35 - 166			09/18/24 08:48	09/18/24 12:25		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.022	mg/Kg		09/18/24 08:48	09/18/24 12:25		1
Ethylbenzene	ND		0.043	mg/Kg		09/18/24 08:48	09/18/24 12:25		1
Toluene	ND		0.043	mg/Kg		09/18/24 08:48	09/18/24 12:25		1
Xylenes, Total	ND		0.087	mg/Kg		09/18/24 08:48	09/18/24 12:25		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	107		48 - 145			09/18/24 08:48	09/18/24 12:25		1
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.2	mg/Kg		09/18/24 08:35	09/18/24 12:03		1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		09/18/24 08:35	09/18/24 12:03		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	95		62 - 134			09/18/24 08:35	09/18/24 12:03		1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		09/18/24 09:25	09/18/24 19:45		20



Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-16  
Date Collected: 09/17/24 09:50  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-11  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		3.5	mg/Kg		09/18/24 08:48	09/18/24 12:47	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	108		35 - 166			09/18/24 08:48	09/18/24 12:47	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.018	mg/Kg		09/18/24 08:48	09/18/24 12:47	1	
Ethylbenzene	ND		0.035	mg/Kg		09/18/24 08:48	09/18/24 12:47	1	
Toluene	ND		0.035	mg/Kg		09/18/24 08:48	09/18/24 12:47	1	
Xylenes, Total	ND		0.070	mg/Kg		09/18/24 08:48	09/18/24 12:47	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	104		48 - 145			09/18/24 08:48	09/18/24 12:47	1	
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		09/18/24 08:35	09/18/24 12:14	1	
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/18/24 08:35	09/18/24 12:14	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	95		62 - 134			09/18/24 08:35	09/18/24 12:14	1	
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		09/18/24 09:25	09/19/24 09:48	20	

Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-17  
Date Collected: 09/17/24 09:55  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-12  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		09/18/24 08:48	09/18/24 13:09	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	107		35 - 166			09/18/24 08:48	09/18/24 13:09	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.023	mg/Kg		09/18/24 08:48	09/18/24 13:09	1	
Ethylbenzene	ND		0.046	mg/Kg		09/18/24 08:48	09/18/24 13:09	1	
Toluene	ND		0.046	mg/Kg		09/18/24 08:48	09/18/24 13:09	1	
Xylenes, Total	ND		0.091	mg/Kg		09/18/24 08:48	09/18/24 13:09	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	104		48 - 145			09/18/24 08:48	09/18/24 13:09	1	
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		09/18/24 08:35	09/18/24 12:25	1	
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/18/24 08:35	09/18/24 12:25	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	96		62 - 134			09/18/24 08:35	09/18/24 12:25	1	
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		09/18/24 09:25	09/19/24 10:26	20	

QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-12440/1-A						Client Sample ID: Method Blank			
Matrix: Solid						Prep Type: Total/NA			
Analysis Batch: 12495						Prep Batch: 12440			
Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		09/18/24 08:47	09/18/24 11:53	1	
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	96		35 - 166			09/18/24 08:47	09/18/24 11:53	1	

Lab Sample ID: LCS 885-12440/2-A						Client Sample ID: Lab Control Sample			
Matrix: Solid						Prep Type: Total/NA			
Analysis Batch: 12495						Prep Batch: 12440			
Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]			25.0	24.2		mg/Kg		97	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	200		35 - 166						

Lab Sample ID: 885-12020-1 MS						Client Sample ID: S-6			
Matrix: Solid						Prep Type: Total/NA			
Analysis Batch: 12495						Prep Batch: 12440			
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	ND		19.7	19.2		mg/Kg		97	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	197		35 - 166						

Lab Sample ID: 885-12020-1 MSD									Client Sample ID: S-6			
Matrix: Solid									Prep Type: Total/NA			
Analysis Batch: 12495									Prep Batch: 12440			
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit	
Gasoline Range Organics [C6 - C10]	ND		19.7	20.3		mg/Kg		103	70 - 130	6	20	
Surrogate	MSD %Recovery	MSD Qualifier	Limits									
4-Bromofluorobenzene (Surr)	207		35 - 166									

Lab Sample ID: MB 885-12441/1-A						Client Sample ID: Method Blank			
Matrix: Solid						Prep Type: Total/NA			
Analysis Batch: 12491						Prep Batch: 12441			
Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		09/18/24 08:48	09/18/24 10:15	1	
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	103		35 - 166			09/18/24 08:48	09/18/24 10:15	1	

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## QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

## Method: 8015M/D - Gasoline Range Organics (GRO) (GC) (Continued)

**Lab Sample ID: LCS 885-12441/2-A**

**Matrix: Solid**

**Analysis Batch: 12491**

**Client Sample ID: Lab Control Sample**

Prep Type: Total/NA

**Prep Batch: 12441**

			Spike	LCS	LCS				%Rec		
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits		
Gasoline Range Organics [C6 - C10]			25.0	26.0		mg/Kg		104	70 - 130		
			LCS	LCS							
Surrogate	%Recovery	Qualifier	Limits								
4-Bromofluorobenzene (Surr)	212		35 - 166								

Lab Sample ID: 885-12020-7 MS

**Matrix: Solid**

**Analysis Batch: 12491**

**Client Sample ID: S-12**

Prep Type: Total/NA

**Prep Batch: 12441**

	Sample	Sample	Spike	MS	MS				%Rec		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Gasoline Range Organics [C6 - C10]	ND		18.1	18.7		mg/Kg		103	70 - 130		
Surrogate	MS %Recovery	MS Qualifier	Limits								
4-Bromofluorobenzene (Surr)	209		35 - 166								

**Lab Sample ID: 885-12020-7 MSD**

**Matrix: Solid**

**Analysis Batch: 12491**

**Client Sample ID: S-12**

Prep Type: Total/NA

Prep Batch: 12441

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics [C6 - C10]	ND		18.1	18.5		mg/Kg	-	102	70 - 130	1	20
Surrogate	MSD %Recovery	MSD Qualifier	MSD Limits								
4-Bromofluorobenzene (Surr)	205		35 - 166								

**Method: 8021B - Volatile Organic Compounds (GC)**

**Lab Sample ID: MB 885-12440/1-A**

**Matrix: Solid**

**Analysis Batch: 12497**

**Client Sample ID: Method Blank**

Prep Type: Total/NA

Prep Batch: 12440

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	ND		0.025	mg/Kg		09/18/24 08:47	09/18/24 11:53	1
Ethylbenzene	ND		0.050	mg/Kg		09/18/24 08:47	09/18/24 11:53	1
Toluene	ND		0.050	mg/Kg		09/18/24 08:47	09/18/24 11:53	1
Xylenes, Total	ND		0.10	mg/Kg		09/18/24 08:47	09/18/24 11:53	1
Surrogate	MB	MB	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		48 - 145			09/18/24 08:47	09/18/24 11:53	1

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## QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

## Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 885-12440/3-A

Matrix: Solid

Analysis Batch: 12497

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 12440

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	1.00	0.913		mg/Kg		91	70 - 130
Ethylbenzene	1.00	0.833		mg/Kg		83	70 - 130
Toluene	1.00	0.857		mg/Kg		86	70 - 130
Xylenes, Total	3.00	2.49		mg/Kg		83	70 - 130

Surrogate	%Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	85		48 - 145

Lab Sample ID: 885-12020-2 MS

Matrix: Solid

Analysis Batch: 12497

Client Sample ID: S-7

Prep Type: Total/NA

Prep Batch: 12440

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	ND		0.752	0.690		mg/Kg		92	70 - 130
Ethylbenzene	ND		0.752	0.636		mg/Kg		84	70 - 130
Toluene	ND		0.752	0.649		mg/Kg		86	70 - 130
Xylenes, Total	ND		2.26	1.89		mg/Kg		84	70 - 130

Surrogate	%Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	87		48 - 145

Lab Sample ID: 885-12020-2 MSD

Matrix: Solid

Analysis Batch: 12497

Client Sample ID: S-7

Prep Type: Total/NA

Prep Batch: 12440

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND		0.752	0.674		mg/Kg		90	70 - 130	2	20
Ethylbenzene	ND		0.752	0.623		mg/Kg		83	70 - 130	2	20
Toluene	ND		0.752	0.631		mg/Kg		84	70 - 130	3	20
Xylenes, Total	ND		2.26	1.86		mg/Kg		82	70 - 130	2	20

Surrogate	%Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	87		48 - 145

Lab Sample ID: MB 885-12441/1-A

Matrix: Solid

Analysis Batch: 12493

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 12441

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		09/18/24 08:48	09/18/24 10:15	1
Ethylbenzene	ND		0.050	mg/Kg		09/18/24 08:48	09/18/24 10:15	1
Toluene	ND		0.050	mg/Kg		09/18/24 08:48	09/18/24 10:15	1
Xylenes, Total	ND		0.10	mg/Kg		09/18/24 08:48	09/18/24 10:15	1

Surrogate	%Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		48 - 145	09/18/24 08:48	09/18/24 10:15	1

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## QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

## Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 885-12441/3-A

Matrix: Solid

Analysis Batch: 12493

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 12441

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	1.00	1.05		mg/Kg		105	70 - 130
Ethylbenzene	1.00	1.06		mg/Kg		106	70 - 130
Toluene	1.00	1.06		mg/Kg		106	70 - 130
Xylenes, Total	3.00	3.18		mg/Kg		106	70 - 130

Surrogate	%Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	109		48 - 145

Lab Sample ID: 885-12020-8 MS

Matrix: Solid

Analysis Batch: 12493

Client Sample ID: S-13

Prep Type: Total/NA

Prep Batch: 12441

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	ND		0.719	0.739		mg/Kg		103	70 - 130
Ethylbenzene	ND		0.719	0.737		mg/Kg		103	70 - 130
Toluene	ND		0.719	0.735		mg/Kg		102	70 - 130
Xylenes, Total	ND		2.16	2.20		mg/Kg		102	70 - 130

Surrogate	%Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		48 - 145

Lab Sample ID: 885-12020-8 MSD

Matrix: Solid

Analysis Batch: 12493

Client Sample ID: S-13

Prep Type: Total/NA

Prep Batch: 12441

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND		0.719	0.716		mg/Kg		100	70 - 130	3	20
Ethylbenzene	ND		0.719	0.718		mg/Kg		100	70 - 130	3	20
Toluene	ND		0.719	0.718		mg/Kg		100	70 - 130	2	20
Xylenes, Total	ND		2.16	2.13		mg/Kg		99	70 - 130	4	20

Surrogate	%Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		48 - 145

## Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-12436/1-A

Matrix: Solid

Analysis Batch: 12456

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 12436

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		09/18/24 08:35	09/18/24 09:55	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		09/18/24 08:35	09/18/24 09:55	1

Surrogate	%Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	89		62 - 134	09/18/24 08:35	09/18/24 09:55	1

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## QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

## Method: 8015M/D - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 885-12436/2-A

Matrix: Solid

Analysis Batch: 12456

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 12436

			Spike	LCS	LCS				%Rec		
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits		
Diesel Range Organics			50.0	40.4		mg/Kg		81	60 - 135		
[C10-C28]											
			LCS	LCS							
Surrogate	%Recovery	Qualifier	Limits								
Di-n-octyl phthalate (Surr)	87		62 - 134								

Lab Sample ID: 885-12020-12 MS

Matrix: Solid

Analysis Batch: 12456

Client Sample ID: S-17

Prep Type: Total/NA

Prep Batch: 12436

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	ND		49.0	40.9		mg/Kg		83	44 - 136
Surrogate	MS %Recovery	MS Qualifier	Limits						
Di-n-octyl phthalate (Surr)	98		62 - 134						

Lab Sample ID: 885-12020-12 MSD

Matrix: Solid

Analysis Batch: 12456

Client Sample ID: S-17

Prep Type: Total/NA

Prep Batch: 12436

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Diesel Range Organics [C10-C28]	ND		48.4	41.3		mg/Kg		85	44 - 136	1	32
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
Di-n-octyl phthalate (Surr)	95		62 - 134								

## Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-12453/1-A

Matrix: Solid

Analysis Batch: 12529

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 12453

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.0	mg/Kg		09/18/24 09:25	09/18/24 16:45	1

Lab Sample ID: LCS 885-12453/2-A

Matrix: Solid

Analysis Batch: 12529

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 12453

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	30.0	27.4		mg/Kg		91	90 - 110

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QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 885-12020-1 MS Matrix: Solid Analysis Batch: 12529										Client Sample ID: S-6 Prep Type: Total/NA Prep Batch: 12453		
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits			
Chloride	ND		30.1	ND		mg/Kg		NC	50 - 150			
Lab Sample ID: 885-12020-1 MSD Matrix: Solid Analysis Batch: 12529										Client Sample ID: S-6 Prep Type: Total/NA Prep Batch: 12453		
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit	
Chloride	ND		29.9	ND		mg/Kg		NC	50 - 150	NC	20	
Lab Sample ID: 885-12020-11 MS Matrix: Solid Analysis Batch: 12612										Client Sample ID: S-16 Prep Type: Total/NA Prep Batch: 12453		
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits			
Chloride	ND		29.9	ND		mg/Kg		NC	50 - 150			
Lab Sample ID: 885-12020-11 MSD Matrix: Solid Analysis Batch: 12612										Client Sample ID: S-16 Prep Type: Total/NA Prep Batch: 12453		
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit	
Chloride	ND		29.9	ND		mg/Kg		NC	50 - 150	NC	20	



## QC Association Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

## GC VOA

## Prep Batch: 12440

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12020-1	S-6	Total/NA	Solid	5035	
885-12020-2	S-7	Total/NA	Solid	5035	
885-12020-3	S-8	Total/NA	Solid	5035	
885-12020-4	S-9	Total/NA	Solid	5035	
885-12020-5	S-10	Total/NA	Solid	5035	
885-12020-6	S-11	Total/NA	Solid	5035	
MB 885-12440/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-12440/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-12440/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-12020-1 MS	S-6	Total/NA	Solid	5035	
885-12020-1 MSD	S-6	Total/NA	Solid	5035	
885-12020-2 MS	S-7	Total/NA	Solid	5035	
885-12020-2 MSD	S-7	Total/NA	Solid	5035	

## Prep Batch: 12441

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12020-7	S-12	Total/NA	Solid	5035	
885-12020-8	S-13	Total/NA	Solid	5035	
885-12020-9	S-14	Total/NA	Solid	5035	
885-12020-10	S-15	Total/NA	Solid	5035	
885-12020-11	S-16	Total/NA	Solid	5035	
885-12020-12	S-17	Total/NA	Solid	5035	
MB 885-12441/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-12441/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-12441/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-12020-7 MS	S-12	Total/NA	Solid	5035	
885-12020-7 MSD	S-12	Total/NA	Solid	5035	
885-12020-8 MS	S-13	Total/NA	Solid	5035	
885-12020-8 MSD	S-13	Total/NA	Solid	5035	

## Analysis Batch: 12491

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12020-7	S-12	Total/NA	Solid	8015M/D	12441
885-12020-8	S-13	Total/NA	Solid	8015M/D	12441
885-12020-9	S-14	Total/NA	Solid	8015M/D	12441
885-12020-10	S-15	Total/NA	Solid	8015M/D	12441
885-12020-11	S-16	Total/NA	Solid	8015M/D	12441
885-12020-12	S-17	Total/NA	Solid	8015M/D	12441
MB 885-12441/1-A	Method Blank	Total/NA	Solid	8015M/D	12441
LCS 885-12441/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	12441
885-12020-7 MS	S-12	Total/NA	Solid	8015M/D	12441
885-12020-7 MSD	S-12	Total/NA	Solid	8015M/D	12441

## Analysis Batch: 12493

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12020-7	S-12	Total/NA	Solid	8021B	12441
885-12020-8	S-13	Total/NA	Solid	8021B	12441
885-12020-9	S-14	Total/NA	Solid	8021B	12441
885-12020-10	S-15	Total/NA	Solid	8021B	12441
885-12020-11	S-16	Total/NA	Solid	8021B	12441
885-12020-12	S-17	Total/NA	Solid	8021B	12441

Eurofins Albuquerque

## QC Association Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

## GC VOA (Continued)

## Analysis Batch: 12493 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 885-12441/1-A	Method Blank	Total/NA	Solid	8021B	12441
LCS 885-12441/3-A	Lab Control Sample	Total/NA	Solid	8021B	12441
885-12020-8 MS	S-13	Total/NA	Solid	8021B	12441
885-12020-8 MSD	S-13	Total/NA	Solid	8021B	12441

## Analysis Batch: 12495

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12020-1	S-6	Total/NA	Solid	8015M/D	12440
885-12020-2	S-7	Total/NA	Solid	8015M/D	12440
885-12020-3	S-8	Total/NA	Solid	8015M/D	12440
885-12020-4	S-9	Total/NA	Solid	8015M/D	12440
885-12020-5	S-10	Total/NA	Solid	8015M/D	12440
885-12020-6	S-11	Total/NA	Solid	8015M/D	12440
MB 885-12440/1-A	Method Blank	Total/NA	Solid	8015M/D	12440
LCS 885-12440/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	12440
885-12020-1 MS	S-6	Total/NA	Solid	8015M/D	12440
885-12020-1 MSD	S-6	Total/NA	Solid	8015M/D	12440

## Analysis Batch: 12497

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12020-1	S-6	Total/NA	Solid	8021B	12440
885-12020-2	S-7	Total/NA	Solid	8021B	12440
885-12020-3	S-8	Total/NA	Solid	8021B	12440
885-12020-4	S-9	Total/NA	Solid	8021B	12440
885-12020-5	S-10	Total/NA	Solid	8021B	12440
885-12020-6	S-11	Total/NA	Solid	8021B	12440
MB 885-12440/1-A	Method Blank	Total/NA	Solid	8021B	12440
LCS 885-12440/3-A	Lab Control Sample	Total/NA	Solid	8021B	12440
885-12020-2 MS	S-7	Total/NA	Solid	8021B	12440
885-12020-2 MSD	S-7	Total/NA	Solid	8021B	12440

## GC Semi VOA

## Prep Batch: 12436

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12020-1	S-6	Total/NA	Solid	SHAKE	
885-12020-2	S-7	Total/NA	Solid	SHAKE	
885-12020-3	S-8	Total/NA	Solid	SHAKE	
885-12020-4	S-9	Total/NA	Solid	SHAKE	
885-12020-5	S-10	Total/NA	Solid	SHAKE	
885-12020-6	S-11	Total/NA	Solid	SHAKE	
885-12020-7	S-12	Total/NA	Solid	SHAKE	
885-12020-8	S-13	Total/NA	Solid	SHAKE	
885-12020-9	S-14	Total/NA	Solid	SHAKE	
885-12020-10	S-15	Total/NA	Solid	SHAKE	
885-12020-11	S-16	Total/NA	Solid	SHAKE	
885-12020-12	S-17	Total/NA	Solid	SHAKE	
MB 885-12436/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-12436/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-12020-12 MS	S-17	Total/NA	Solid	SHAKE	
885-12020-12 MSD	S-17	Total/NA	Solid	SHAKE	

Eurofins Albuquerque

## QC Association Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

## GC Semi VOA

## Analysis Batch: 12456

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12020-1	S-6	Total/NA	Solid	8015M/D	12436
885-12020-2	S-7	Total/NA	Solid	8015M/D	12436
885-12020-3	S-8	Total/NA	Solid	8015M/D	12436
885-12020-4	S-9	Total/NA	Solid	8015M/D	12436
885-12020-5	S-10	Total/NA	Solid	8015M/D	12436
885-12020-6	S-11	Total/NA	Solid	8015M/D	12436
885-12020-7	S-12	Total/NA	Solid	8015M/D	12436
885-12020-8	S-13	Total/NA	Solid	8015M/D	12436
885-12020-9	S-14	Total/NA	Solid	8015M/D	12436
885-12020-10	S-15	Total/NA	Solid	8015M/D	12436
885-12020-11	S-16	Total/NA	Solid	8015M/D	12436
885-12020-12	S-17	Total/NA	Solid	8015M/D	12436
MB 885-12436/1-A	Method Blank	Total/NA	Solid	8015M/D	12436
LCS 885-12436/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	12436
885-12020-12 MS	S-17	Total/NA	Solid	8015M/D	12436
885-12020-12 MSD	S-17	Total/NA	Solid	8015M/D	12436

## HPLC/IC

## Prep Batch: 12453

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12020-1	S-6	Total/NA	Solid	300_Prep	
885-12020-2	S-7	Total/NA	Solid	300_Prep	
885-12020-3	S-8	Total/NA	Solid	300_Prep	
885-12020-4	S-9	Total/NA	Solid	300_Prep	
885-12020-5	S-10	Total/NA	Solid	300_Prep	
885-12020-6	S-11	Total/NA	Solid	300_Prep	
885-12020-7	S-12	Total/NA	Solid	300_Prep	
885-12020-8	S-13	Total/NA	Solid	300_Prep	
885-12020-9	S-14	Total/NA	Solid	300_Prep	
885-12020-10	S-15	Total/NA	Solid	300_Prep	
885-12020-11	S-16	Total/NA	Solid	300_Prep	
885-12020-12	S-17	Total/NA	Solid	300_Prep	
MB 885-12453/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-12453/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-12020-1 MS	S-6	Total/NA	Solid	300_Prep	
885-12020-1 MSD	S-6	Total/NA	Solid	300_Prep	
885-12020-11 MS	S-16	Total/NA	Solid	300_Prep	
885-12020-11 MSD	S-16	Total/NA	Solid	300_Prep	

## Analysis Batch: 12529

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12020-1	S-6	Total/NA	Solid	300.0	12453
885-12020-2	S-7	Total/NA	Solid	300.0	12453
885-12020-3	S-8	Total/NA	Solid	300.0	12453
885-12020-4	S-9	Total/NA	Solid	300.0	12453
885-12020-5	S-10	Total/NA	Solid	300.0	12453
885-12020-6	S-11	Total/NA	Solid	300.0	12453
885-12020-7	S-12	Total/NA	Solid	300.0	12453
885-12020-8	S-13	Total/NA	Solid	300.0	12453
885-12020-9	S-14	Total/NA	Solid	300.0	12453

Eurofins Albuquerque

QC Association Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

HPLC/IC (Continued)

Analysis Batch: 12529 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12020-10	S-15	Total/NA	Solid	300.0	12453
MB 885-12453/1-A	Method Blank	Total/NA	Solid	300.0	12453
LCS 885-12453/2-A	Lab Control Sample	Total/NA	Solid	300.0	12453
885-12020-1 MS	S-6	Total/NA	Solid	300.0	12453
885-12020-1 MSD	S-6	Total/NA	Solid	300.0	12453

Analysis Batch: 12612

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12020-11	S-16	Total/NA	Solid	300.0	12453
885-12020-12	S-17	Total/NA	Solid	300.0	12453
885-12020-11 MS	S-16	Total/NA	Solid	300.0	12453
885-12020-11 MSD	S-16	Total/NA	Solid	300.0	12453



Lab Chronicle

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-6  
Date Collected: 09/17/24 09:00  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-1  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12440	JP	EET ALB	09/18/24 08:47
Total/NA	Analysis	8015M/D		1	12495	JP	EET ALB	09/18/24 12:17
Total/NA	Prep	5035			12440	JP	EET ALB	09/18/24 08:47
Total/NA	Analysis	8021B		1	12497	JP	EET ALB	09/18/24 12:17
Total/NA	Prep	SHAKE			12436	EM	EET ALB	09/18/24 08:35
Total/NA	Analysis	8015M/D		1	12456	EM	EET ALB	09/18/24 10:16
Total/NA	Prep	300_Prep			12453	EH	EET ALB	09/18/24 09:25
Total/NA	Analysis	300.0		20	12529	EH	EET ALB	09/18/24 16:58

Client Sample ID: S-7  
Date Collected: 09/17/24 09:05  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-2  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12440	JP	EET ALB	09/18/24 08:47
Total/NA	Analysis	8015M/D		1	12495	JP	EET ALB	09/18/24 12:40
Total/NA	Prep	5035			12440	JP	EET ALB	09/18/24 08:47
Total/NA	Analysis	8021B		1	12497	JP	EET ALB	09/18/24 12:40
Total/NA	Prep	SHAKE			12436	EM	EET ALB	09/18/24 08:35
Total/NA	Analysis	8015M/D		1	12456	EM	EET ALB	09/18/24 10:27
Total/NA	Prep	300_Prep			12453	EH	EET ALB	09/18/24 09:25
Total/NA	Analysis	300.0		20	12529	EH	EET ALB	09/18/24 17:36

Client Sample ID: S-8  
Date Collected: 09/17/24 09:10  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-3  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12440	JP	EET ALB	09/18/24 08:47
Total/NA	Analysis	8015M/D		1	12495	JP	EET ALB	09/18/24 13:04
Total/NA	Prep	5035			12440	JP	EET ALB	09/18/24 08:47
Total/NA	Analysis	8021B		1	12497	JP	EET ALB	09/18/24 13:04
Total/NA	Prep	SHAKE			12436	EM	EET ALB	09/18/24 08:35
Total/NA	Analysis	8015M/D		1	12456	EM	EET ALB	09/18/24 10:37
Total/NA	Prep	300_Prep			12453	EH	EET ALB	09/18/24 09:25
Total/NA	Analysis	300.0		20	12529	EH	EET ALB	09/18/24 17:49

Client Sample ID: S-9  
Date Collected: 09/17/24 09:15  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-4  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12440	JP	EET ALB	09/18/24 08:47
Total/NA	Analysis	8015M/D		1	12495	JP	EET ALB	09/18/24 13:27

Eurofins Albuquerque

Lab Chronicle

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-9  
Date Collected: 09/17/24 09:15  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-4  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12440	JP	EET ALB	09/18/24 08:47
Total/NA	Analysis	8021B		1	12497	JP	EET ALB	09/18/24 13:27
Total/NA	Prep	SHAKE			12436	EM	EET ALB	09/18/24 08:35
Total/NA	Analysis	8015M/D		1	12456	EM	EET ALB	09/18/24 10:48
Total/NA	Prep	300_Prep			12453	EH	EET ALB	09/18/24 09:25
Total/NA	Analysis	300.0		20	12529	EH	EET ALB	09/18/24 18:02

Client Sample ID: S-10  
Date Collected: 09/17/24 09:20  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-5  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12440	JP	EET ALB	09/18/24 08:47
Total/NA	Analysis	8015M/D		1	12495	JP	EET ALB	09/18/24 13:50
Total/NA	Prep	5035			12440	JP	EET ALB	09/18/24 08:47
Total/NA	Analysis	8021B		1	12497	JP	EET ALB	09/18/24 13:50
Total/NA	Prep	SHAKE			12436	EM	EET ALB	09/18/24 08:35
Total/NA	Analysis	8015M/D		1	12456	EM	EET ALB	09/18/24 10:59
Total/NA	Prep	300_Prep			12453	EH	EET ALB	09/18/24 09:25
Total/NA	Analysis	300.0		20	12529	EH	EET ALB	09/18/24 18:15

Client Sample ID: S-11  
Date Collected: 09/17/24 09:25  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-6  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12440	JP	EET ALB	09/18/24 08:47
Total/NA	Analysis	8015M/D		1	12495	JP	EET ALB	09/18/24 14:14
Total/NA	Prep	5035			12440	JP	EET ALB	09/18/24 08:47
Total/NA	Analysis	8021B		1	12497	JP	EET ALB	09/18/24 14:14
Total/NA	Prep	SHAKE			12436	EM	EET ALB	09/18/24 08:35
Total/NA	Analysis	8015M/D		1	12456	EM	EET ALB	09/18/24 11:10
Total/NA	Prep	300_Prep			12453	EH	EET ALB	09/18/24 09:25
Total/NA	Analysis	300.0		20	12529	EH	EET ALB	09/18/24 18:28

Client Sample ID: S-12  
Date Collected: 09/17/24 09:30  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-7  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12441	JP	EET ALB	09/18/24 08:48
Total/NA	Analysis	8015M/D		1	12491	AT	EET ALB	09/18/24 11:20
Total/NA	Prep	5035			12441	JP	EET ALB	09/18/24 08:48
Total/NA	Analysis	8021B		1	12493	AT	EET ALB	09/18/24 11:20

Lab Chronicle

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-12  
Date Collected: 09/17/24 09:30  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-7  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			12436	EM	EET ALB	09/18/24 08:35
Total/NA	Analysis	8015M/D		1	12456	EM	EET ALB	09/18/24 11:20
Total/NA	Prep	300_Prep			12453	EH	EET ALB	09/18/24 09:25
Total/NA	Analysis	300.0		20	12529	EH	EET ALB	09/18/24 19:07

Client Sample ID: S-13  
Date Collected: 09/17/24 09:35  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-8  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12441	JP	EET ALB	09/18/24 08:48
Total/NA	Analysis	8015M/D		1	12491	AT	EET ALB	09/18/24 11:41
Total/NA	Prep	5035			12441	JP	EET ALB	09/18/24 08:48
Total/NA	Analysis	8021B		1	12493	AT	EET ALB	09/18/24 11:41
Total/NA	Prep	SHAKE			12436	EM	EET ALB	09/18/24 08:35
Total/NA	Analysis	8015M/D		1	12456	EM	EET ALB	09/18/24 11:31
Total/NA	Prep	300_Prep			12453	EH	EET ALB	09/18/24 09:25
Total/NA	Analysis	300.0		20	12529	EH	EET ALB	09/18/24 19:19

Client Sample ID: S-14  
Date Collected: 09/17/24 09:40  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-9  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12441	JP	EET ALB	09/18/24 08:48
Total/NA	Analysis	8015M/D		1	12491	AT	EET ALB	09/18/24 12:03
Total/NA	Prep	5035			12441	JP	EET ALB	09/18/24 08:48
Total/NA	Analysis	8021B		1	12493	AT	EET ALB	09/18/24 12:03
Total/NA	Prep	SHAKE			12436	EM	EET ALB	09/18/24 08:35
Total/NA	Analysis	8015M/D		1	12456	EM	EET ALB	09/18/24 11:53
Total/NA	Prep	300_Prep			12453	EH	EET ALB	09/18/24 09:25
Total/NA	Analysis	300.0		20	12529	EH	EET ALB	09/18/24 19:32

Client Sample ID: S-15  
Date Collected: 09/17/24 09:45  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-10  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12441	JP	EET ALB	09/18/24 08:48
Total/NA	Analysis	8015M/D		1	12491	AT	EET ALB	09/18/24 12:25
Total/NA	Prep	5035			12441	JP	EET ALB	09/18/24 08:48
Total/NA	Analysis	8021B		1	12493	AT	EET ALB	09/18/24 12:25
Total/NA	Prep	SHAKE			12436	EM	EET ALB	09/18/24 08:35
Total/NA	Analysis	8015M/D		1	12456	EM	EET ALB	09/18/24 12:03

Lab Chronicle

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Client Sample ID: S-15  
Date Collected: 09/17/24 09:45  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-10  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			12453	EH	EET ALB	09/18/24 09:25
Total/NA	Analysis	300.0		20	12529	EH	EET ALB	09/18/24 19:45

Client Sample ID: S-16  
Date Collected: 09/17/24 09:50  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-11  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12441	JP	EET ALB	09/18/24 08:48
Total/NA	Analysis	8015M/D		1	12491	AT	EET ALB	09/18/24 12:47
Total/NA	Prep	5035			12441	JP	EET ALB	09/18/24 08:48
Total/NA	Analysis	8021B		1	12493	AT	EET ALB	09/18/24 12:47
Total/NA	Prep	SHAKE			12436	EM	EET ALB	09/18/24 08:35
Total/NA	Analysis	8015M/D		1	12456	EM	EET ALB	09/18/24 12:14
Total/NA	Prep	300_Prep			12453	EH	EET ALB	09/18/24 09:25
Total/NA	Analysis	300.0		20	12612	EH	EET ALB	09/19/24 09:48

Client Sample ID: S-17  
Date Collected: 09/17/24 09:55  
Date Received: 09/18/24 07:25

Lab Sample ID: 885-12020-12  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			12441	JP	EET ALB	09/18/24 08:48
Total/NA	Analysis	8015M/D		1	12491	AT	EET ALB	09/18/24 13:09
Total/NA	Prep	5035			12441	JP	EET ALB	09/18/24 08:48
Total/NA	Analysis	8021B		1	12493	AT	EET ALB	09/18/24 13:09
Total/NA	Prep	SHAKE			12436	EM	EET ALB	09/18/24 08:35
Total/NA	Analysis	8015M/D		1	12456	EM	EET ALB	09/18/24 12:25
Total/NA	Prep	300_Prep			12453	EH	EET ALB	09/18/24 09:25
Total/NA	Analysis	300.0		20	12612	EH	EET ALB	09/19/24 10:26

Laboratory References:  
EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975



Accreditation/Certification Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12020-1

Laboratory: Eurofins Albuquerque

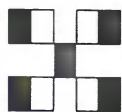
The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-26-25

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11

## Chain-of-Custody Record

Client: <u>Ensolum</u>		Turn-Around Time: <u>1000B</u>	
Mailing Address: <u>606 S Rio Grande</u>		Project Name: <u>Angel Peak 20-89</u>	
Phone #: <u>505 87410</u>		Project #: <u>20-89</u>	
email or Fax#:		Project Manager: <u>K Summers</u>	
QA/QC Package: <input type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)		Sampler: <u>C D Aportis</u>	
Accreditation: <input type="checkbox"/> Az Compliance <input type="checkbox"/> NELAC <input type="checkbox"/> Other		On Ice: <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> EDD (Type)		# of Coolers: <u>2</u>	
		Cooler Temp (including CF): <u>1.7 + 0.1 = 1.8 (°C)</u>	
		HEAL No. <u>3.1 + 0.1 = 3.2</u>	
Date	Time	Matrix	Sample Name
9/17	900	S	S-6
9/17	905	S	S-7
9/17	910	S	S-8
9/17	915	S	S-9
9/17	920	S	S-10
9/17	925	S	S-11
9/17	930	S	S-12
9/17	935	S	S-13
9/17	940	S	S-14
9/17	945	S	S-15
9/17	950	S	S-16
9/17	955	S	S-17
Date:	Time:	Relinquished by:	Relinquished by:
9/17/24	1515	<u>[Signature]</u>	<u>[Signature]</u>
Date:	Time:	Relinquished by:	Relinquished by:
9/30/2024	1810	<u>[Signature]</u>	<u>[Signature]</u>


**HALL ENVIRONMENTAL  
ANALYSIS LABORATORY**

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109 885-12020 COC

Tel. 505-345-3975 Fax 505-345-4107

## Analysis Request

BTEX / MDE / TMS (8021)	✓	TPH:8015D(GRO / DRO / MRO)	✓	8081 Pesticides/8082 PCB's	✓	EDB (Method 504.1)	✓	PAHs by 8310 or 8270SIMS	✓	RCRA 8 Metals	✓	8260 (VOA)	✓	8270 (Semi-VOA)	✓	Total Coliform (Present/Absent)	✓
1	✓	1	✓	1	✓	1	✓	1	✓	1	✓	1	✓	1	✓	1	✓
2	✓	2	✓	2	✓	2	✓	2	✓	2	✓	2	✓	2	✓	2	✓
3	✓	3	✓	3	✓	3	✓	3	✓	3	✓	3	✓	3	✓	3	✓
4	✓	4	✓	4	✓	4	✓	4	✓	4	✓	4	✓	4	✓	4	✓
5	✓	5	✓	5	✓	5	✓	5	✓	5	✓	5	✓	5	✓	5	✓
6	✓	6	✓	6	✓	6	✓	6	✓	6	✓	6	✓	6	✓	6	✓
7	✓	7	✓	7	✓	7	✓	7	✓	7	✓	7	✓	7	✓	7	✓
8	✓	8	✓	8	✓	8	✓	8	✓	8	✓	8	✓	8	✓	8	✓
9	✓	9	✓	9	✓	9	✓	9	✓	9	✓	9	✓	9	✓	9	✓
10	✓	10	✓	10	✓	10	✓	10	✓	10	✓	10	✓	10	✓	10	✓
11	✓	11	✓	11	✓	11	✓	11	✓	11	✓	11	✓	11	✓	11	✓
12	✓	12	✓	12	✓	12	✓	12	✓	12	✓	12	✓	12	✓	12	✓

Remarks: For Coray  
Am14058  
Sale  
Day

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 885-12020-1

Login Number: 12020  
List Number: 1  
Creator: McQuiston, Steven

List Source: Eurofins Albuquerque

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	



Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Kyle Summers  
Ensolum  
606 S Rio Grande  
Suite A  
Aztec, New Mexico 87410  
Generated 10/4/2024 12:09:59 PM

## JOB DESCRIPTION

Angel Peak 2C-89

## JOB NUMBER

885-12706-1

Eurofins Albuquerque  
4901 Hawkins NE  
Albuquerque NM 87109

See page two for job notes and contact information.



# Eurofins Albuquerque

## Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

## Authorization



Authorized for release by  
John Caldwell, Project Manager  
[john.caldwell@et.eurofinsus.com](mailto:john.caldwell@et.eurofinsus.com)  
(505)345-3975

Generated  
10/4/2024 12:09:59 PM

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Laboratory Job ID: 885-12706-1



# Table of Contents

Cover Page . . . . .	1
Table of Contents . . . . .	3
Definitions/Glossary . . . . .	4
Case Narrative . . . . .	5
Client Sample Results . . . . .	6
QC Sample Results . . . . .	14
QC Association Summary . . . . .	17
Lab Chronicle . . . . .	20
Certification Summary . . . . .	23
Chain of Custody . . . . .	24
Receipt Checklists . . . . .	25

Definitions/Glossary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum  
Project: Angel Peak 2C-89

Job ID: 885-12706-1

Job ID: 885-12706-1Eurofins Albuquerque

Job Narrative  
885-12706-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 9/27/2024 7:10 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.2°C.

Receipt Exceptions

The Field Sampler was not listed on the Chain of Custody.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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## Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

Client Sample ID: S-18

Lab Sample ID: 885-12706-1

Date Collected: 09/26/24 12:00

Matrix: Solid

Date Received: 09/27/24 07:10

## Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.2	mg/Kg		09/27/24 09:21	09/27/24 12:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		35 - 166			09/27/24 09:21	09/27/24 12:18	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.016	mg/Kg		09/27/24 09:21	09/27/24 12:18	1
Ethylbenzene	ND		0.032	mg/Kg		09/27/24 09:21	09/27/24 12:18	1
Toluene	ND		0.032	mg/Kg		09/27/24 09:21	09/27/24 12:18	1
Xylenes, Total	ND		0.063	mg/Kg		09/27/24 09:21	09/27/24 12:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		48 - 145			09/27/24 09:21	09/27/24 12:18	1

## Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		09/27/24 09:21	09/27/24 11:26	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		09/27/24 09:21	09/27/24 11:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	95		62 - 134			09/27/24 09:21	09/27/24 11:26	1

## Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		09/27/24 09:53	09/27/24 12:07	20

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Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

Client Sample ID: S-19  
Date Collected: 09/26/24 12:05  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-2  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		3.3	mg/Kg		09/27/24 09:21	09/27/24 12:40	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	108		35 - 166			09/27/24 09:21	09/27/24 12:40	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.017	mg/Kg		09/27/24 09:21	09/27/24 12:40	1	
Ethylbenzene	ND		0.033	mg/Kg		09/27/24 09:21	09/27/24 12:40	1	
Toluene	ND		0.033	mg/Kg		09/27/24 09:21	09/27/24 12:40	1	
Xylenes, Total	ND		0.067	mg/Kg		09/27/24 09:21	09/27/24 12:40	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	102		48 - 145			09/27/24 09:21	09/27/24 12:40	1	
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		09/27/24 09:21	09/27/24 11:37	1	
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/27/24 09:21	09/27/24 11:37	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	98		62 - 134			09/27/24 09:21	09/27/24 11:37	1	
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		09/27/24 09:53	09/27/24 12:22	20	

## Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

Client Sample ID: S-20

Lab Sample ID: 885-12706-3

Date Collected: 09/26/24 12:10

Matrix: Solid

Date Received: 09/27/24 07:10

## Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.1	mg/Kg		09/27/24 09:21	09/27/24 13:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		35 - 166			09/27/24 09:21	09/27/24 13:02	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020	mg/Kg		09/27/24 09:21	09/27/24 13:02	1
Ethylbenzene	ND		0.041	mg/Kg		09/27/24 09:21	09/27/24 13:02	1
Toluene	ND		0.041	mg/Kg		09/27/24 09:21	09/27/24 13:02	1
Xylenes, Total	ND		0.081	mg/Kg		09/27/24 09:21	09/27/24 13:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		48 - 145			09/27/24 09:21	09/27/24 13:02	1

## Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		09/27/24 09:21	09/27/24 11:48	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/27/24 09:21	09/27/24 11:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	97		62 - 134			09/27/24 09:21	09/27/24 11:48	1

## Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		09/27/24 09:53	09/27/24 13:08	20

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## Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

Client Sample ID: S-21

Lab Sample ID: 885-12706-4

Date Collected: 09/26/24 12:20

Matrix: Solid

Date Received: 09/27/24 07:10

## Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.1	mg/Kg		09/27/24 09:21	09/27/24 13:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		35 - 166			09/27/24 09:21	09/27/24 13:24	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.016	mg/Kg		09/27/24 09:21	09/27/24 13:24	1
Ethylbenzene	ND		0.031	mg/Kg		09/27/24 09:21	09/27/24 13:24	1
Toluene	ND		0.031	mg/Kg		09/27/24 09:21	09/27/24 13:24	1
Xylenes, Total	ND		0.062	mg/Kg		09/27/24 09:21	09/27/24 13:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		48 - 145			09/27/24 09:21	09/27/24 13:24	1

## Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4	mg/Kg		09/27/24 09:21	09/27/24 11:58	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/27/24 09:21	09/27/24 11:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	101		62 - 134			09/27/24 09:21	09/27/24 11:58	1

## Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		09/27/24 09:53	09/27/24 13:23	20

Eurofins Albuquerque



Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

Client Sample ID: S-22  
Date Collected: 09/26/24 12:30  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-5  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.2	mg/Kg		09/27/24 09:21	09/27/24 13:45	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	102		35 - 166			09/27/24 09:21	09/27/24 13:45	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.021	mg/Kg		09/27/24 09:21	09/27/24 13:45	1	
Ethylbenzene	ND		0.042	mg/Kg		09/27/24 09:21	09/27/24 13:45	1	
Toluene	ND		0.042	mg/Kg		09/27/24 09:21	09/27/24 13:45	1	
Xylenes, Total	ND		0.084	mg/Kg		09/27/24 09:21	09/27/24 13:45	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	100		48 - 145			09/27/24 09:21	09/27/24 13:45	1	
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		09/27/24 09:21	09/27/24 12:09	1	
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/27/24 09:21	09/27/24 12:09	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	96		62 - 134			09/27/24 09:21	09/27/24 12:09	1	
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		09/27/24 09:53	09/27/24 13:38	20	

Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

Client Sample ID: S-23  
Date Collected: 09/26/24 12:40  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-6  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		3.7	mg/Kg		09/27/24 09:21	09/27/24 14:07	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	111		35 - 166			09/27/24 09:21	09/27/24 14:07	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.018	mg/Kg		09/27/24 09:21	09/27/24 14:07	1	
Ethylbenzene	ND		0.037	mg/Kg		09/27/24 09:21	09/27/24 14:07	1	
Toluene	ND		0.037	mg/Kg		09/27/24 09:21	09/27/24 14:07	1	
Xylenes, Total	ND		0.074	mg/Kg		09/27/24 09:21	09/27/24 14:07	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	102		48 - 145			09/27/24 09:21	09/27/24 14:07	1	
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		09/27/24 09:21	09/27/24 12:20	1	
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		09/27/24 09:21	09/27/24 12:20	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	101		62 - 134			09/27/24 09:21	09/27/24 12:20	1	
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		09/27/24 09:53	09/27/24 13:53	20	

Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

Client Sample ID: S-24  
Date Collected: 09/26/24 12:50  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-7  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		3.9	mg/Kg		09/27/24 09:21	09/27/24 14:29	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	97		35 - 166			09/27/24 09:21	09/27/24 14:29	1	
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.019	mg/Kg		09/27/24 09:21	09/27/24 14:29	1	
Ethylbenzene	ND		0.039	mg/Kg		09/27/24 09:21	09/27/24 14:29	1	
Toluene	ND		0.039	mg/Kg		09/27/24 09:21	09/27/24 14:29	1	
Xylenes, Total	ND		0.078	mg/Kg		09/27/24 09:21	09/27/24 14:29	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	101		48 - 145			09/27/24 09:21	09/27/24 14:29	1	
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		09/27/24 09:21	09/27/24 12:31	1	
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/27/24 09:21	09/27/24 12:31	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	104		62 - 134			09/27/24 09:21	09/27/24 12:31	1	
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		09/27/24 09:53	09/27/24 14:08	20	

Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

Client Sample ID: S-25  
Date Collected: 09/26/24 13:00  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-8  
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.3	mg/Kg		09/27/24 09:21	09/27/24 14:50		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	100		35 - 166			09/27/24 09:21	09/27/24 14:50		1
Method: SW846 8021B - Volatile Organic Compounds (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.022	mg/Kg		09/27/24 09:21	09/27/24 14:50		1
Ethylbenzene	ND		0.043	mg/Kg		09/27/24 09:21	09/27/24 14:50		1
Toluene	ND		0.043	mg/Kg		09/27/24 09:21	09/27/24 14:50		1
Xylenes, Total	ND		0.087	mg/Kg		09/27/24 09:21	09/27/24 14:50		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	102		48 - 145			09/27/24 09:21	09/27/24 14:50		1
Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		09/27/24 09:21	09/27/24 12:41		1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		09/27/24 09:21	09/27/24 12:41		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
Di-n-octyl phthalate (Surr)	104		62 - 134			09/27/24 09:21	09/27/24 12:41		1
Method: EPA 300.0 - Anions, Ion Chromatography									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		60	mg/Kg		09/27/24 09:53	09/27/24 14:23		20



## QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

## Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-13151/1-A

Matrix: Solid

Analysis Batch: 13193

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 13151

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		09/27/24 09:21	09/27/24 11:56	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		35 - 166			09/27/24 09:21	09/27/24 11:56	1

Lab Sample ID: LCS 885-13151/2-A

Matrix: Solid

Analysis Batch: 13193

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 13151

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	25.0	25.4		mg/Kg		102	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	220		35 - 166				

Lab Sample ID: 885-12706-1 MS

Matrix: Solid

Analysis Batch: 13193

Client Sample ID: S-18

Prep Type: Total/NA

Prep Batch: 13151

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	ND		15.8	13.5		mg/Kg		85	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	205		35 - 166						

Lab Sample ID: 885-12706-1 MSD

Matrix: Solid

Analysis Batch: 13193

Client Sample ID: S-18

Prep Type: Total/NA

Prep Batch: 13151

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics [C6 - C10]	ND		15.8	15.5		mg/Kg		98	70 - 130	14	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	206		35 - 166								

## Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-13151/1-A

Matrix: Solid

Analysis Batch: 13194

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 13151

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		09/27/24 09:21	09/27/24 11:56	1
Ethylbenzene	ND		0.050	mg/Kg		09/27/24 09:21	09/27/24 11:56	1
Toluene	ND		0.050	mg/Kg		09/27/24 09:21	09/27/24 11:56	1

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## QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

## Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-13151/1-A

Matrix: Solid

Analysis Batch: 13194

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 13151

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Xylenes, Total	ND		0.10	mg/Kg		09/27/24 09:21	09/27/24 11:56	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		48 - 145			09/27/24 09:21	09/27/24 11:56	1

Lab Sample ID: LCS 885-13151/3-A

Matrix: Solid

Analysis Batch: 13194

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 13151

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	1.00	1.04		mg/Kg		104	70 - 130
Ethylbenzene	1.00	1.05		mg/Kg		105	70 - 130
Toluene	1.00	1.04		mg/Kg		104	70 - 130
Xylenes, Total	3.00	3.13		mg/Kg		104	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	110		48 - 145				

Lab Sample ID: 885-12706-2 MS

Matrix: Solid

Analysis Batch: 13194

Client Sample ID: S-19

Prep Type: Total/NA

Prep Batch: 13151

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	ND		0.666	0.668		mg/Kg		100	70 - 130
Ethylbenzene	ND		0.666	0.676		mg/Kg		101	70 - 130
Toluene	ND		0.666	0.679		mg/Kg		102	70 - 130
Xylenes, Total	ND		2.00	2.02		mg/Kg		101	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	102		48 - 145						

Lab Sample ID: 885-12706-2 MSD

Matrix: Solid

Analysis Batch: 13194

Client Sample ID: S-19

Prep Type: Total/NA

Prep Batch: 13151

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND		0.666	0.667		mg/Kg		100	70 - 130	0	20
Ethylbenzene	ND		0.666	0.675		mg/Kg		101	70 - 130	0	20
Toluene	ND		0.666	0.674		mg/Kg		101	70 - 130	1	20
Xylenes, Total	ND		2.00	2.02		mg/Kg		101	70 - 130	0	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	100		48 - 145								

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## QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

## Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-13152/1-A

Matrix: Solid

Analysis Batch: 13161

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 13152

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		09/27/24 09:21	09/27/24 11:05	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		09/27/24 09:21	09/27/24 11:05	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	92		62 - 134			09/27/24 09:21	09/27/24 11:05	1

Lab Sample ID: LCS 885-13152/2-A

Matrix: Solid

Analysis Batch: 13161

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 13152

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Diesel Range Organics [C10-C28]	50.0	43.7		mg/Kg		87	60 - 135	
Surrogate	LCS %Recovery	LCS Qualifier	Limits					
Di-n-octyl phthalate (Surr)	93		62 - 134					

## Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-13153/1-A

Matrix: Solid

Analysis Batch: 13191

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 13153

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.0	mg/Kg		09/27/24 09:53	09/27/24 10:52	1

Lab Sample ID: LCS 885-13153/2-A

Matrix: Solid

Analysis Batch: 13191

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 13153

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Chloride	30.0	30.0		mg/Kg		100	90 - 110	

Lab Sample ID: MB 885-13191/15

Matrix: Solid

Analysis Batch: 13191

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		0.50	mg/Kg			09/27/24 10:21	1

Lab Sample ID: MRL 885-13191/14

Matrix: Solid

Analysis Batch: 13191

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits	
Chloride	0.500	0.541		mg/L		108	50 - 150	

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## QC Association Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

## GC VOA

## Prep Batch: 13151

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12706-1	S-18	Total/NA	Solid	5035	
885-12706-2	S-19	Total/NA	Solid	5035	
885-12706-3	S-20	Total/NA	Solid	5035	
885-12706-4	S-21	Total/NA	Solid	5035	
885-12706-5	S-22	Total/NA	Solid	5035	
885-12706-6	S-23	Total/NA	Solid	5035	
885-12706-7	S-24	Total/NA	Solid	5035	
885-12706-8	S-25	Total/NA	Solid	5035	
MB 885-13151/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-13151/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-13151/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-12706-1 MS	S-18	Total/NA	Solid	5035	
885-12706-1 MSD	S-18	Total/NA	Solid	5035	
885-12706-2 MS	S-19	Total/NA	Solid	5035	
885-12706-2 MSD	S-19	Total/NA	Solid	5035	

## Analysis Batch: 13193

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12706-1	S-18	Total/NA	Solid	8015M/D	13151
885-12706-2	S-19	Total/NA	Solid	8015M/D	13151
885-12706-3	S-20	Total/NA	Solid	8015M/D	13151
885-12706-4	S-21	Total/NA	Solid	8015M/D	13151
885-12706-5	S-22	Total/NA	Solid	8015M/D	13151
885-12706-6	S-23	Total/NA	Solid	8015M/D	13151
885-12706-7	S-24	Total/NA	Solid	8015M/D	13151
885-12706-8	S-25	Total/NA	Solid	8015M/D	13151
MB 885-13151/1-A	Method Blank	Total/NA	Solid	8015M/D	13151
LCS 885-13151/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	13151
885-12706-1 MS	S-18	Total/NA	Solid	8015M/D	13151
885-12706-1 MSD	S-18	Total/NA	Solid	8015M/D	13151

## Analysis Batch: 13194

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12706-1	S-18	Total/NA	Solid	8021B	13151
885-12706-2	S-19	Total/NA	Solid	8021B	13151
885-12706-3	S-20	Total/NA	Solid	8021B	13151
885-12706-4	S-21	Total/NA	Solid	8021B	13151
885-12706-5	S-22	Total/NA	Solid	8021B	13151
885-12706-6	S-23	Total/NA	Solid	8021B	13151
885-12706-7	S-24	Total/NA	Solid	8021B	13151
885-12706-8	S-25	Total/NA	Solid	8021B	13151
MB 885-13151/1-A	Method Blank	Total/NA	Solid	8021B	13151
LCS 885-13151/3-A	Lab Control Sample	Total/NA	Solid	8021B	13151
885-12706-2 MS	S-19	Total/NA	Solid	8021B	13151
885-12706-2 MSD	S-19	Total/NA	Solid	8021B	13151

## GC Semi VOA

## Prep Batch: 13152

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12706-1	S-18	Total/NA	Solid	SHAKE	

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## QC Association Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

## GC Semi VOA (Continued)

## Prep Batch: 13152 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12706-2	S-19	Total/NA	Solid	SHAKE	
885-12706-3	S-20	Total/NA	Solid	SHAKE	
885-12706-4	S-21	Total/NA	Solid	SHAKE	
885-12706-5	S-22	Total/NA	Solid	SHAKE	
885-12706-6	S-23	Total/NA	Solid	SHAKE	
885-12706-7	S-24	Total/NA	Solid	SHAKE	
885-12706-8	S-25	Total/NA	Solid	SHAKE	
MB 885-13152/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-13152/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

## Analysis Batch: 13161

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12706-1	S-18	Total/NA	Solid	8015M/D	13152
885-12706-2	S-19	Total/NA	Solid	8015M/D	13152
885-12706-3	S-20	Total/NA	Solid	8015M/D	13152
885-12706-4	S-21	Total/NA	Solid	8015M/D	13152
885-12706-5	S-22	Total/NA	Solid	8015M/D	13152
885-12706-6	S-23	Total/NA	Solid	8015M/D	13152
885-12706-7	S-24	Total/NA	Solid	8015M/D	13152
885-12706-8	S-25	Total/NA	Solid	8015M/D	13152
MB 885-13152/1-A	Method Blank	Total/NA	Solid	8015M/D	13152
LCS 885-13152/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	13152

## HPLC/IC

## Prep Batch: 13153

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12706-1	S-18	Total/NA	Solid	300_Prep	
885-12706-2	S-19	Total/NA	Solid	300_Prep	
885-12706-3	S-20	Total/NA	Solid	300_Prep	
885-12706-4	S-21	Total/NA	Solid	300_Prep	
885-12706-5	S-22	Total/NA	Solid	300_Prep	
885-12706-6	S-23	Total/NA	Solid	300_Prep	
885-12706-7	S-24	Total/NA	Solid	300_Prep	
885-12706-8	S-25	Total/NA	Solid	300_Prep	
MB 885-13153/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-13153/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

## Analysis Batch: 13191

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-12706-1	S-18	Total/NA	Solid	300.0	13153
885-12706-2	S-19	Total/NA	Solid	300.0	13153
885-12706-3	S-20	Total/NA	Solid	300.0	13153
885-12706-4	S-21	Total/NA	Solid	300.0	13153
885-12706-5	S-22	Total/NA	Solid	300.0	13153
885-12706-6	S-23	Total/NA	Solid	300.0	13153
885-12706-7	S-24	Total/NA	Solid	300.0	13153
885-12706-8	S-25	Total/NA	Solid	300.0	13153
MB 885-13153/1-A	Method Blank	Total/NA	Solid	300.0	13153
MB 885-13191/15	Method Blank	Total/NA	Solid	300.0	
LCS 885-13153/2-A	Lab Control Sample	Total/NA	Solid	300.0	13153

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QC Association Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

HPLC/IC (Continued)

Analysis Batch: 13191 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MRL 885-13191/14	Lab Control Sample	Total/NA	Solid	300.0	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11

Lab Chronicle

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

Client Sample ID: S-18  
Date Collected: 09/26/24 12:00  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-1  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13193	AT	EET ALB	09/27/24 12:18
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8021B		1	13194	AT	EET ALB	09/27/24 12:18
Total/NA	Prep	SHAKE			13152	EM	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13161	EM	EET ALB	09/27/24 11:26
Total/NA	Prep	300_Prep			13153	JT	EET ALB	09/27/24 09:53
Total/NA	Analysis	300.0		20	13191	JT	EET ALB	09/27/24 12:07

Client Sample ID: S-19  
Date Collected: 09/26/24 12:05  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-2  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13193	AT	EET ALB	09/27/24 12:40
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8021B		1	13194	AT	EET ALB	09/27/24 12:40
Total/NA	Prep	SHAKE			13152	EM	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13161	EM	EET ALB	09/27/24 11:37
Total/NA	Prep	300_Prep			13153	JT	EET ALB	09/27/24 09:53
Total/NA	Analysis	300.0		20	13191	JT	EET ALB	09/27/24 12:22

Client Sample ID: S-20  
Date Collected: 09/26/24 12:10  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-3  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13193	AT	EET ALB	09/27/24 13:02
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8021B		1	13194	AT	EET ALB	09/27/24 13:02
Total/NA	Prep	SHAKE			13152	EM	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13161	EM	EET ALB	09/27/24 11:48
Total/NA	Prep	300_Prep			13153	JT	EET ALB	09/27/24 09:53
Total/NA	Analysis	300.0		20	13191	JT	EET ALB	09/27/24 13:08

Client Sample ID: S-21  
Date Collected: 09/26/24 12:20  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-4  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13193	AT	EET ALB	09/27/24 13:24

Lab Chronicle

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

Client Sample ID: S-21  
Date Collected: 09/26/24 12:20  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-4  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8021B		1	13194	AT	EET ALB	09/27/24 13:24
Total/NA	Prep	SHAKE			13152	EM	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13161	EM	EET ALB	09/27/24 11:58
Total/NA	Prep	300_Prep			13153	JT	EET ALB	09/27/24 09:53
Total/NA	Analysis	300.0		20	13191	JT	EET ALB	09/27/24 13:23

Client Sample ID: S-22  
Date Collected: 09/26/24 12:30  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-5  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13193	AT	EET ALB	09/27/24 13:45
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8021B		1	13194	AT	EET ALB	09/27/24 13:45
Total/NA	Prep	SHAKE			13152	EM	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13161	EM	EET ALB	09/27/24 12:09
Total/NA	Prep	300_Prep			13153	JT	EET ALB	09/27/24 09:53
Total/NA	Analysis	300.0		20	13191	JT	EET ALB	09/27/24 13:38

Client Sample ID: S-23  
Date Collected: 09/26/24 12:40  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-6  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13193	AT	EET ALB	09/27/24 14:07
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8021B		1	13194	AT	EET ALB	09/27/24 14:07
Total/NA	Prep	SHAKE			13152	EM	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13161	EM	EET ALB	09/27/24 12:20
Total/NA	Prep	300_Prep			13153	JT	EET ALB	09/27/24 09:53
Total/NA	Analysis	300.0		20	13191	JT	EET ALB	09/27/24 13:53

Client Sample ID: S-24  
Date Collected: 09/26/24 12:50  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-7  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13193	AT	EET ALB	09/27/24 14:29
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8021B		1	13194	AT	EET ALB	09/27/24 14:29

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Lab Chronicle

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

Client Sample ID: S-24  
Date Collected: 09/26/24 12:50  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-7  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			13152	EM	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13161	EM	EET ALB	09/27/24 12:31
Total/NA	Prep	300_Prep			13153	JT	EET ALB	09/27/24 09:53
Total/NA	Analysis	300.0		20	13191	JT	EET ALB	09/27/24 14:08

Client Sample ID: S-25  
Date Collected: 09/26/24 13:00  
Date Received: 09/27/24 07:10

Lab Sample ID: 885-12706-8  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13193	AT	EET ALB	09/27/24 14:50
Total/NA	Prep	5035			13151	AT	EET ALB	09/27/24 09:21
Total/NA	Analysis	8021B		1	13194	AT	EET ALB	09/27/24 14:50
Total/NA	Prep	SHAKE			13152	EM	EET ALB	09/27/24 09:21
Total/NA	Analysis	8015M/D		1	13161	EM	EET ALB	09/27/24 12:41
Total/NA	Prep	300_Prep			13153	JT	EET ALB	09/27/24 09:53
Total/NA	Analysis	300.0		20	13191	JT	EET ALB	09/27/24 14:23

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-12706-1

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-26-25

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Login Sample Receipt Checklist

Client: Ensolum

Job Number: 885-12706-1

Login Number: 12706

List Number: 1

Creator: Casarrubias, Tracy

List Source: Eurofins Albuquerque

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	False	Refer to Job Narrative for details.
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	



Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Kyle Summers  
Ensolum  
606 S Rio Grande  
Suite A  
Aztec, New Mexico 87410  
Generated 1/28/2025 4:50:52 PM

## JOB DESCRIPTION

Angel Peak 2C-89

## JOB NUMBER

885-18830-1

Eurofins Albuquerque  
4901 Hawkins NE  
Albuquerque NM 87109

See page two for job notes and contact information.



# Eurofins Albuquerque

## Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

## Authorization



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Authorized for release by  
John Caldwell, Project Manager  
[john.caldwell@et.eurofinsus.com](mailto:john.caldwell@et.eurofinsus.com)  
(505)345-3975

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Laboratory Job ID: 885-18830-1



# Table of Contents

Cover Page . . . . .	1
Table of Contents . . . . .	3
Definitions/Glossary . . . . .	4
Case Narrative . . . . .	5
Client Sample Results . . . . .	6
QC Sample Results . . . . .	7
QC Association Summary . . . . .	10
Lab Chronicle . . . . .	11
Certification Summary . . . . .	12
Chain of Custody . . . . .	13
Receipt Checklists . . . . .	14

Definitions/Glossary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-18830-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

## Case Narrative

Client: Ensolum  
Project: Angel Peak 2C-89

Job ID: 885-18830-1

**Job ID: 885-18830-1**

**Eurofins Albuquerque**

### Job Narrative 885-18830-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

#### Receipt

The sample was received on 1/24/2025 7:12 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was -2.3°C.

#### Receipt Exceptions

The following sample was received at the laboratory outside the required temperature criteria: BF-1 (885-18830-1). This does not meet regulatory requirements. The client was contacted regarding this issue, and the laboratory was instructed to proceed with analysis.

#### Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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## Client Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-18830-1

Client Sample ID: BF-1

Lab Sample ID: 885-18830-1

Date Collected: 01/23/25 13:00

Matrix: Solid

Date Received: 01/24/25 07:12

## Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.9	mg/Kg		01/24/25 09:33	01/24/25 12:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		35 - 166			01/24/25 09:33	01/24/25 12:26	1

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.019	mg/Kg		01/24/25 09:33	01/24/25 12:26	1
Ethylbenzene	ND		0.039	mg/Kg		01/24/25 09:33	01/24/25 12:26	1
Toluene	ND		0.039	mg/Kg		01/24/25 09:33	01/24/25 12:26	1
Xylenes, Total	ND		0.077	mg/Kg		01/24/25 09:33	01/24/25 12:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		48 - 145			01/24/25 09:33	01/24/25 12:26	1

## Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		01/24/25 09:57	01/24/25 11:53	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		01/24/25 09:57	01/24/25 11:53	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	117		62 - 134			01/24/25 09:57	01/24/25 11:53	1

## Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		01/24/25 07:35	01/24/25 11:21	20

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## QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-18830-1

## Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-19796/1-A

Matrix: Solid

Analysis Batch: 19793

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 19796

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		01/24/25 09:33	01/24/25 11:15	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		35 - 166			01/24/25 09:33	01/24/25 11:15	1

Lab Sample ID: LCS 885-19796/2-A

Matrix: Solid

Analysis Batch: 19793

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 19796

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Gasoline Range Organics [C6 - C10]	25.0	21.1		mg/Kg		85	70 - 130	
Surrogate	LCS %Recovery	LCS Qualifier	Limits					
4-Bromofluorobenzene (Surr)	187		35 - 166					

## Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-19796/1-A

Matrix: Solid

Analysis Batch: 19794

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 19796

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		01/24/25 09:33	01/24/25 11:15	1
Ethylbenzene	ND		0.050	mg/Kg		01/24/25 09:33	01/24/25 11:15	1
Toluene	ND		0.050	mg/Kg		01/24/25 09:33	01/24/25 11:15	1
Xylenes, Total	ND		0.10	mg/Kg		01/24/25 09:33	01/24/25 11:15	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		48 - 145			01/24/25 09:33	01/24/25 11:15	1

Lab Sample ID: LCS 885-19796/3-A

Matrix: Solid

Analysis Batch: 19794

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 19796

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Benzene	1.00	1.02		mg/Kg		102	70 - 130	
Ethylbenzene	1.00	1.05		mg/Kg		105	70 - 130	
Toluene	1.00	1.04		mg/Kg		104	70 - 130	
Xylenes, Total	3.00	3.13		mg/Kg		104	70 - 130	
Surrogate	LCS %Recovery	LCS Qualifier	Limits					
4-Bromofluorobenzene (Surr)	110		48 - 145					

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## QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-18830-1

## Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-19800/1-A

Matrix: Solid

Analysis Batch: 19788

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 19800

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		01/24/25 09:57	01/24/25 11:11	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		01/24/25 09:57	01/24/25 11:11	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	113		62 - 134			01/24/25 09:57	01/24/25 11:11	1

Lab Sample ID: LCS 885-19800/2-A

Matrix: Solid

Analysis Batch: 19788

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 19800

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	50.0	51.3		mg/Kg		103	60 - 135
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
Di-n-octyl phthalate (Surr)	95		62 - 134				

Lab Sample ID: 885-18830-1 MS

Matrix: Solid

Analysis Batch: 19788

Client Sample ID: BF-1

Prep Type: Total/NA

Prep Batch: 19800

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	ND		47.5	49.1		mg/Kg		103	44 - 136
Surrogate	MS %Recovery	MS Qualifier	Limits						
Di-n-octyl phthalate (Surr)	95		62 - 134						

Lab Sample ID: 885-18830-1 MSD

Matrix: Solid

Analysis Batch: 19788

Client Sample ID: BF-1

Prep Type: Total/NA

Prep Batch: 19800

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Diesel Range Organics [C10-C28]	ND		49.3	49.8		mg/Kg		101	44 - 136	1	32
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
Di-n-octyl phthalate (Surr)	91		62 - 134								

## Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-19786/1-A

Matrix: Solid

Analysis Batch: 19784

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 19786

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		1.5	mg/Kg		01/24/25 07:35	01/24/25 08:19	1

Eurofins Albuquerque

QC Sample Results

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-18830-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 885-19786/3-A				Client Sample ID: Lab Control Sample			
Matrix: Solid				Prep Type: Total/NA			
Analysis Batch: 19784				Prep Batch: 19786			
Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	15.0	15.2		mg/Kg		101	90 - 110

Lab Sample ID: MRL 885-19786/2-A				Client Sample ID: Lab Control Sample			
Matrix: Solid				Prep Type: Total/NA			
Analysis Batch: 19784				Prep Batch: 19786			
Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	1.50	1.65		mg/L		110	50 - 150

## QC Association Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-18830-1

## GC VOA

## Analysis Batch: 19793

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18830-1	BF-1	Total/NA	Solid	8015M/D	19796
MB 885-19796/1-A	Method Blank	Total/NA	Solid	8015M/D	19796
LCS 885-19796/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	19796

## Analysis Batch: 19794

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18830-1	BF-1	Total/NA	Solid	8021B	19796
MB 885-19796/1-A	Method Blank	Total/NA	Solid	8021B	19796
LCS 885-19796/3-A	Lab Control Sample	Total/NA	Solid	8021B	19796

## Prep Batch: 19796

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18830-1	BF-1	Total/NA	Solid	5035	
MB 885-19796/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-19796/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-19796/3-A	Lab Control Sample	Total/NA	Solid	5035	

## GC Semi VOA

## Analysis Batch: 19788

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18830-1	BF-1	Total/NA	Solid	8015M/D	19800
MB 885-19800/1-A	Method Blank	Total/NA	Solid	8015M/D	19800
LCS 885-19800/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	19800
885-18830-1 MS	BF-1	Total/NA	Solid	8015M/D	19800
885-18830-1 MSD	BF-1	Total/NA	Solid	8015M/D	19800

## Prep Batch: 19800

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18830-1	BF-1	Total/NA	Solid	SHAKE	
MB 885-19800/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-19800/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-18830-1 MS	BF-1	Total/NA	Solid	SHAKE	
885-18830-1 MSD	BF-1	Total/NA	Solid	SHAKE	

## HPLC/IC

## Analysis Batch: 19784

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18830-1	BF-1	Total/NA	Solid	300.0	19786
MB 885-19786/1-A	Method Blank	Total/NA	Solid	300.0	19786
LCS 885-19786/3-A	Lab Control Sample	Total/NA	Solid	300.0	19786
MRL 885-19786/2-A	Lab Control Sample	Total/NA	Solid	300.0	19786

## Prep Batch: 19786

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18830-1	BF-1	Total/NA	Solid	300_Prep	
MB 885-19786/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-19786/3-A	Lab Control Sample	Total/NA	Solid	300_Prep	
MRL 885-19786/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Eurofins Albuquerque

Lab Chronicle

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-18830-1

Client Sample ID: BF-1  
Date Collected: 01/23/25 13:00  
Date Received: 01/24/25 07:12

Lab Sample ID: 885-18830-1  
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			19796	JP	EET ALB	01/24/25 09:33
Total/NA	Analysis	8015M/D		1	19793	JP	EET ALB	01/24/25 12:26
Total/NA	Prep	5035			19796	JP	EET ALB	01/24/25 09:33
Total/NA	Analysis	8021B		1	19794	JP	EET ALB	01/24/25 12:26
Total/NA	Prep	SHAKE			19800	MI	EET ALB	01/24/25 09:57
Total/NA	Analysis	8015M/D		1	19788	MI	EET ALB	01/24/25 11:53
Total/NA	Prep	300_Prep			19786	RC	EET ALB	01/24/25 07:35
Total/NA	Analysis	300.0		20	19784	RC	EET ALB	01/24/25 11:21

Laboratory References:  
EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975



Accreditation/Certification Summary

Client: Ensolum  
Project/Site: Angel Peak 2C-89

Job ID: 885-18830-1

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-25-25

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11



## Login Sample Receipt Checklist

Client: Ensolum

Job Number: 885-18830-1

Login Number: 18830

List Source: Eurofins Albuquerque

List Number: 1

Creator: McQuiston, Steven

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	False	Refer to Job Narrative for details.
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

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QUESTIONS

Action 438075

QUESTIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 438075
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2424846665
Incident Name	NAPP2424846665 LATERAL 2C-89 @ 0
Incident Type	Natural Gas Release
Incident Status	Reclamation Report Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Lateral 2C-89
Date Release Discovered	09/04/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	Yes
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Corrosion   Pipeline (Any)   Condensate   Released: 5 BBL   Recovered: 0 BBL   Lost: 5 BBL.
Natural Gas Vented (Mcf) Details	Cause: Corrosion   Pipeline (Any)   Natural Gas Vented   Released: 96 MCF   Recovered: 0 MCF   Lost: 96 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The release is in a wash. Actual gas loss will be calculated at the time of repairs.

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QUESTIONS, Page 2

Action 438075

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 438075
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>Yes, according to supplied volumes this will be treated as a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (b) may with reasonable probability reach a watercourse.</b>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<b>None</b>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 09/11/2024
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QUESTIONS, Page 3

Action 438075

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 438075
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	OCD Imaging Records Lookup
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 100 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Zero feet, overlying, or within area
Did the release impact areas not on an exploration, development, production, or storage site	No

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
<b>Soil Contamination Sampling:</b> (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	60
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0.1
GRO+DRO (EPA SW-846 Method 8015M)	0.1
BTEX (EPA SW-846 Method 8021B or 8260B)	0.1
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	09/09/2024
On what date will (or did) the final sampling or liner inspection occur	09/16/2024
On what date will (or was) the remediation complete(d)	01/23/2025
What is the estimated surface area (in square feet) that will be reclaimed	1237
What is the estimated volume (in cubic yards) that will be reclaimed	670
What is the estimated surface area (in square feet) that will be remediated	1237
What is the estimated volume (in cubic yards) that will be remediated	670
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 438075

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 438075
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and <b>off-site</b> disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for <b>off-site</b> disposal	ENVIROTECH LANDFARM #2 [FEEM0112336756]
<b>OR</b> which OCD approved well (API) will be used for <b>off-site</b> disposal	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, out-of-state	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 03/03/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5  
  
Action 438075

QUESTIONS (continued)

Operator:  Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID:  241602
	Action Number:  438075
	Action Type:  [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 438075

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 438075
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**QUESTIONS**

Sampling Event Information	
Last sampling notification (C-141N) recorded	421750
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/23/2025
What was the (estimated) number of samples that were to be gathered	1
What was the sampling surface area in square feet	200

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1237
What was the total volume (cubic yards) remediated	670
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	1237
What was the total volume (in cubic yards) reclaimed	670
Summarize any additional remediation activities not included by answers (above)	None

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 03/03/2025
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QUESTIONS, Page 7

Action 438075

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 438075
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**QUESTIONS**

<b>Reclamation Report</b>	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	1237
What was the total volume of replacement material (in cubic yards) for this site	670
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseedling commence(d)	07/01/2025
Summarize any additional reclamation activities not included by answers (above)	None
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseedling plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 03/03/2025



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QUESTIONS, Page 8  
  
Action 438075

QUESTIONS (continued)

Operator:  Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID:  241602
	Action Number:  438075
	Action Type:  [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

<b>Revegetation Report</b>	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	No
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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CONDITIONS

Action 438075

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 438075
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Reclamation/Remediation Closure Report for Incident #NAPP2424846665 LATERAL 2C-89, thank you. This Reclamation/Remediation Closure Report is approved.	3/4/2025