	Diameter	P1 Avg	P2 Avg	Volume
	inches	psig	psig	MMcf
Pipeline Blowdown Stateline 20"	20.00	1,009	687	9.64
Pipeline Blowdown BR 20"	20.00	966	703	2.44
Pipeline Blowdown 12"	12.75	994	506	0.87
Pipeline Blowdown 10"	10.75	994	506	0.32
Pipeline Blowdown 8"	8.63	994	506	0.08
Sum				13.36

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 440496

### **DEFINITIONS**

Operator:	OGRID:
San Mateo RB Pipeline, LLC	330263
5400 LBJ Freeway	Action Number:
Dallas, TX 75240	440496
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS

Action 440496

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Q	UESTIONS	
Operator:	-	OGRID:
San Mateo RB Pipeline, LLC 5400 LBJ Freeway		330263
Dallas, TX 75240		Action Number: 440496
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before cont	inuing with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Vent	
Incident Status	Unavailable.	
Incident Facility	[fAPP2123556119]	San Mateo Gathering System
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	our current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional	quidance
Was this vent or flare caused by an emergency or malfunction	No	guidance.
Did this vent or flare last eight hours or more cumulatively within any 24-hour	No	
period from a single event  Is this considered a submission for a vent or flare event	Yes major ventino	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v  Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	is or may be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	Tes	
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
F		
Equipment Involved		
Primary Equipment Involved	Other (Specify)	
Additional details for Equipment Involved. Please specify	Pig Trap	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	78	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, it greater than the percent	<u> </u>	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	

0

0

0

Oxygen (02) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 440496

QUESTIONS (continued)			
Operator:	OGRID:		
San Mateo RB Pipeline, LLC 5400 LBJ Freeway	330263 Action Number:		
Dallas, TX 75240	440496		
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	02/22/2025		
Time vent or flare was discovered or commenced	09:30 AM		
Time vent or flare was terminated	09:47 AM		
Cumulative hours during this event	0		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure   Pipeline (Any)   Natural Gas Vented   Released: 13,360 Mcf   Recovered: 0 Mcf   Lost: 13,360 Mcf.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Months on Floring Boulder from Boundary Addida			
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	No .		
Downstream OGRID that should have notified this operator	0		
Date notified of downstream activity requiring this vent or flare	T		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False		
Please explain reason for why this event was beyond this operator's control	Not answered.		
Steps taken to limit the duration and magnitude of vent or flare	Operators were dispatched to the scene immediately per incident/emergency response procedures and the release point was immediately shut-in (once it was deemed safe to do so) to stop the release of gas from occurring.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	A Lock Out Tag Out system established on Pig launcher and receiver, isolating valves to ensure unintentional actuation is not possible. All involved operators were trained on new lock out tag out procedures for pigging equipment. Lessons learned from the event are being shared across the broader operational team during safety meeting training sessions to		

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 440496

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
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5400 LBJ Freeway	Action Number:
Dallas, TX 75240	440496
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
~	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
✓	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
$\overline{v}$	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 440496

### **CONDITIONS**

Operator:	OGRID:
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5400 LBJ Freeway	Action Number:
Dallas, TX 75240	440496
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### CONDITIONS

Created By	Condition	Condition Date
jbrundige_mat	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/9/2025