Diablo EZReporter Analysis Report

Sample Information

	Sample Information
Sample Name	1764 H.L.Brown Bluitt
Sampled By	Paul Torres/ Targa Resources
Analyzer Make and Model	Inficon Micro GC Fusion
Inficon Micro GC Fusion	
Ambient Air Temperture	47
Sampling Flow Rate	474.37
Hexanes + Split	60-30-10
Last Calibration/Validation Date	11/15/24
PA Number	
Heat Tracing	Heated Hose/Heated Flow Conditioner
Type of Sample	Spot Portable GC
Operator	Targa
Method Name	Isothermal2
Report Date	2024-12-06 14:21:24
Source Data File	8089c8dd-a900-4616-9369-5912c21d6cee
Data Source	INFICON Fusion Connector

Component Results

Component Name	Ret. Time	Peak Area	Raw Amount	Norm%	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	28.300	134423.1	7.6726	7.6879	0.07436	0.844	
Methane	29.150	1027885.1	74.8437	74.9922	0.41538	12.681	
Carbon Dioxide	33.300	11156.3	0.5295	0.5306	0.00806	0.090	
Ethane	43.600	186012.5	8.2894	8.3059	0.08623	2.216	
Propane	115.840	136048.4	4.9125	4.9223	0.07494	1.353	
i-Butane	27.940	62632.3	0.8134	0.8151	0.01636	0.266	
n-Butane	30.000	141708.3	1.8066	1.8102	0.03633	0.569	
i-Pentane	36.900	30178.6	0.3402	0.3409	0.00849	0.124	
n-Pentane	39.920	33746.0	0.3698	0.3706	0.00923	0.134	
Hexanes +	142.000	24683.0	0.2237	0.2241	0.00721	0.097	
H2S	0.000	0.0	0.0002	0.0002	0.00000	0.000	
Total:			99.8018	100.0000	0.73660	18.374	

Results Summary

Result	Dry
Total Raw Mole% (Dry)	99.8018
Pressure Base (psia)	14.650
Temperature Base (Deg. F)	60.00
Flowing Temperature (Deg. F)	52.4
Flowing Pressure (psia)	253.5
Gross Heating Value (BTU / Ideal cu.ft.)	1150.2
Gross Heating Value (BTU / Real cu.ft.)	1153.8
Relative Density (G), Real	0.7386

Diablo EZReporter Analysis Report

Result	Dry
Compressibility (Z) Factor	0.9969
Gross Wobbe Index, Real	1342.562

TCEQ Emission Event Reporting Component Calculation Spreadsheet

Targa Resources Field Event Emissions Calc sheet

Leak Calculations



Gas Composition

Gas Component	Mole %
H2S	
Carbon Dioxide	
Nitrogen	
Methane	
Ethane	
Propane	
iso-Butane	
n-Butane	
iso-Pentane	
n-Pentane	
Cyclohexane	
Hexanes	
Heptanes	
Octanes	
Nonanes	
Decanes	
Benzene	
Toluene	
Xylenes	
Ethylbenzene	

Blowdowns Co	ontrolled?	No			
Blowdown #1		Blowdown #3		Blowdown #	5
Diameter of Pipe, In	10	Diameter of Pipe, In		Diameter of Pipe, In	
Length Blown Down, Ft	50160	Length Blown Down, Ft		Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG	120	Pipeline Initial Pressure, PSIG		Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG	0	Pipeline End Pressure, PSIG		Pipeline End Pressure, PSIG	
Temperature (F) inside pipe	60	Temperature (F) inside pipe		Temperature (F) inside pipe	
Blowdown #1 Volume	223.33	Blowdown #2 Volume	0.00	Blowdown #3 Volume	0.00
					_
Blowdown #2		Blowdown #4		Blowdown #	6
Diameter of Pipe, In		Diameter of Pipe, In		Diameter of Pipe, In	
Length Blown Down, Ft		Length Blown Down, Ft		Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG		Pipeline Initial Pressure, PSIG		Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG		Pipeline End Pressure, PSIG		Pipeline End Pressure, PSIG	
Temperature (F) inside pipe		Temperature (F) inside pipe	60	Temperature (F) inside pipe	
Blowdown #4 Volume	0.00	Blowdown #5 Volume	0.00	Blowdown #6 Volume	0.00
					_
Blowdown #7		Blowdown #8		Blowdown #	9
Diameter of Pipe, In		Diameter of Pipe, In		Diameter of Pipe, In	
Length Blown Down, Ft		Length Blown Down, Ft		Length Blown Down, Ft	
Pipeline Initial Pressure, PSIG		Pipeline Initial Pressure, PSIG		Pipeline Initial Pressure, PSIG	
Pipeline End Pressure, PSIG		Pipeline End Pressure, PSIG		Pipeline End Pressure, PSIG	
Temperature (F) inside pipe		Temperature (F) inside pipe		Temperature (F) inside pipe	
Blowdown #4 Volume	0.00	Blowdown #5 Volume	0.00	Blowdown #6 Volume	0.00

Blowdown Calculations

TCEQ Emission Event Reporting Component Calculation Spreadsheet



Targa Resources Field Event Emissions Calc sheet

Time of Event, HR = 2.00

Leak Volume, MCF = 4.21

Blowdown Volume, MCF = 223.33

Total Volume, MCF = 227.54

Component	Total Pounds Vented + Flared	Flow Rate (lb/hr)	Flow Rate (lb/24-Hours)	Reportable Quantity 24 hours	Exceeded RQ?	REPORT OR OK?
Carbon Monoxide (CO)	0.00	0.00	0.00	5,000.00	No	OK!
Hydrogen Sulfide	0.00	0.00	0.00	100.00	No	OK!
Oxides of Nitrogen (NOx) NRC	0.00	0.00	0.00	1,000.00	No	OK!
Oxides of Nitrogen (NOx) TCEQ	0.00	0.00	0.00	5,000.00	No	OK!
Sulfur Dioxide	0.00	0.00	0.00	500.00	No	OK!
Natural Gas VOCs	0.00	0.00	0.00	5,000.00	No	OK!
Component	Total Pounds Vented + Flared	Flow Rate (lb/hr)	Flow Rate (lb/24- Hours)	Reportable Quantity 24 hours	Exceeded RQ?	REPORT OR OK?
Benzene	0.00	0.00	0.00	10.00	No	OK!
Butane	0.00	0.00	0.00	5,000.00	No	OK!
Carbon Monoxide (CO)	0.00	0.00	0.00	5,000.00	No	OK!
Cyclohexane	0.00	0.00	0.00	1,000.00	No	OK!
Decane	0.00	0.00	0.00	5,000.00	No	OK!
Ethylbenzene	0.00	0.00	0.00	1,000.00	No	OK!
Heptane	0.00	0.00	0.00	5,000.00	No	OK!
Hexane	0.00	0.00	0.00	5,000.00	No	OK!
Hydrogen Sulfide	0.00	0.00	0.00	100.00	No	OK!
Nonane	0.00	0.00	0.00	5,000.00	No	OK!
Oxides of Nitrogen (NOx)	0.00	0.00	0.00	1,000.00	No	OK!
Octane	0.00	0.00	0.00	5,000.00	No	OK!
Pentane	0.00	0.00	0.00	5,000.00	No	OK!
Propane	0.00	0.00	0.00	5,000.00	No	OK!
Sulfur Dioxide	0.00	0.00	0.00	500.00	No	OK!
Toluene	0.00	0.00	0.00	1,000.00	No	OK!
Xylene	0.00	0.00	0.00	100.00	No	OK!

Updated 09/19/2023

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 445260

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	445260
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 445260

Q	JESTIONS	
Operator:		OGRID:
TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street		24650 Action Number:
Houston, TX 77002		445260
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123021777] Targa N	IM Gathering System
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are		
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
1 Timary Equipment involved	NOL answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	8	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
- 70 (- 7Fg-), - g Poteom	1 -	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 445260

OLIESTI	ONS (continued)		
Operator:	OGRID:		
TARGA MIDSTREAM SERVICES LLC	24650		
811 Louisiana Street Houston, TX 77002	Action Number: 445260		
Houston, 1X 17002	Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	03/12/2025		
Time vent or flare was discovered or commenced	07:00 AM		
Time vent or flare was terminated	09:00 AM		
Cumulative hours during this event	2		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Pipeline (Any) Natural Gas Vented Released: 228 Mcf Recovered: 0 Mcf Lost: 228 Mcf.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Ma		
Was notification of downstream activity received by this operator	No		
Downstream OGRID that should have notified this operator	Not answered.		
	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Gas was vented to atmosphere as a result of an unexpected release on Targa's 10" steel pipeline. This was caused by corrosion on the pipeline and often the first sign of corrosion is a leak.		
Steps taken to limit the duration and magnitude of vent or flare	Operations personnel responded immediately to the unexpected release and isolated the line for the safety of personnel and equipment.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The line was isolated for the safety of personnel and equipment. The line was repaired and once determined safe to operate, returned to service.		

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ACKNOWLEDGMENTS

Action 445260

ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	445260
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 445260

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	445260
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
amberg	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/25/2025