

March 26, 2025

5E34059 BG# 1

EMNRD – Oil Conservation Division 506 W. Texas Ave Artesia, NM 88210

#### SUBJECT: Closure Request Report for the North Thistle 2 CTB 1, Incident ID # nAPP2500625683, Facility ID fAPP2123648372, State Lease ID VB19810000, Lea County, New Mexico

#### 1.0 Introduction

On behalf of Devon Energy Production Company, LP (Devon), Souder, Miller & Associates (SMA) has prepared this Closure Request Report. This report describes the corrective actions for a produced water incident related to oil and gas production activities at the North Thistle 2 CTB 1, Incident ID nAPP2500625683, that occurred on December 29, 2024. The spill area is located at latitude N 32.338526, and longitude W -103.541400.

Devon completed a release notification to the New Mexico Energy, Minerals, and Natural Resources Department – Oil Conservation Division (OCD) via Operators Electronic Permitting and Payment Portal on January 6, 2025, for the submission of Notice of Release (NOR), followed by the submission of the Form C-141, Release Notification on January 14, 2025. This letter provides a description of the spill assessment and includes a request for spill closure.

Table 1: Release Information and Closure Criteria							
Name	North Thistle 2 CTB 1	Company	Devon Energy Production Company, LP				
Facility ID	fAPP2123648372	Location	L2-2-23S-33E N 32.338526, W -103.541400 Lea County				
Incident Number	nAPP2500625683	Land Status	State Trust Land				
Date of Release	December 29, 2024	Lease ID	VB19810000				
Source of Release	Transfer pump unable to oper tank before overflow to lined s	ate due to high line secondary containn	pressure. Truck unable to get to nent.				
Released Volume	9 bbls	Recovered 9 bbls					
NMOCD Closure Criteria	Depth to groundwater <50 feet below ground surface (bgs): based on lack of groundwater data within ½ mile of site						

#### 2.0 Background

On December 29, 2024, a transfer pump was inoperable due to high line pressures, and the tank overflowed before the truck personnel could stop it. The overflow resulted in a release of approximately 9 barrels (bbls) of produced water into the tank battery lined secondary containment. Initial response

activities were conducted by the operator, including source elimination, photographs of standing fluids, recovery of approximately 9 bbls of produced water, and verification that the affected area was properly exposed and cleaned for visual observation. Photos of the facility layout including tanks, liner, and secondary containment are shown in the Site Assessment Photolog (Attachment 1).

### 3.0 Site Geology and Vegetation

The Geologic Map of New Mexico by New Mexico Bureau of Geology and Mineral Resources indicates the surface geology at the incident location area is comprised of primarily Qep – Eolian and piedmont deposits (Holocene to middle Pleistocene), interlayed eolian sands and piedmont-slope deposits.

The surrounding geography and terrain are associated with plains, fan piedmonts, narrow ridges, and side slopes at elevations between 3,280 and 4,460 feet above mean sea level (amsl). The annual average rainfall and precipitation ranges between 8 to 13 inches, tends to be excessively drained with very high runoff, and very low available water supply.

The soil texture is characterized as Tonuco loamy fine sand and tends to be very shallow to shallow well drained, calcareous, gravelly soils. Surface textures are loamy fine sand, fine sandy loam, loamy very fine sand, or gravelly sandy loam. The soils vary from shallow fine sandy loams to loams with a depth of 12 to 20 inches over indurated caliche.

The ecological setting is vegetation of a Shortgrass/Midgrass aspect dominated by black grama, with lesser amounts of buffalograss and Wright threeawn. The dominant midgrass species is sideoats grama and plains bristlegrass, with low quantities of cane bluestem, Arizona cottontop, sand dropseed, slim tridens, tobosagrass, vine mesquite, and bristlegrass. Forbs and shrubs consist of western ragweed, pricklypear, catclaw acacia, vine ephedra, lotebush, Texas croton, tansy aster, white prairie clover, and bush sunflower.

#### 4.0 Site Information and Closure Criteria

The Thistle CTB is located approximately 19.33 miles southwest of Eunice, New Mexico, on State Trust land at an elevation of approximately 3,521 feet amsl. SMA completed site assessment/characterization pursuant to 19.5.29.11-12 NMAC to determine potential environmental impacts and closure criteria. Site assessment and characterization results are included in Attachments 1 and 2.

There is no surface water located on site or 300 feet of the site. The nearest significant watercourse, as defined in 19.15.17.7.P NMAC, is a riverine located approximately 1.1 miles southeast, a playa lake 1.54 miles southeast, and a freshwater emergent wetland 3.37 miles southeast of North Thistle 2 CTB 1 (U.S. Fish and Wildlife Service, National Wetlands Inventory, 2025). There are no continuous flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features within the defined distance, as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Depth to ground water was determined using New Mexico Office of the State Engineer (NMOSE) Water Rights Pod Location: ArcGIS Interactive Online Map. The nearest active POD is C-04767-POD1, a monitor well, is located 1.0 mile southwest of North Thistle 2 CTB 1 and was drilled to a depth of 55 feet bgs with no evidence of groundwater. The nearest freshwater well is livestock well C-03563-POD1, located 1.57 miles southeast of the site. Karst potential for the Thistle area is considered low. The nearest medium or high karst area is 15.5 miles northwest of North Thistle 2 CTB 1, based on the online OCD Oil and Gas Map and the New Mexico State Land Office Land Status Interactive Map (NMSLO).

According to FEMA's National Flood Hazard Layer, the Thistle is located in Zone D, an area of undetermined flood hazard. The nearest 100-year floodplain (Zone A) is located more than 5 miles of the site.

Based on site review and lack of groundwater data within ½ mile of the North Thistle 2 CTB 1, closure criteria for the site are the constituent concentration limits associated with less than 50 feet depth to groundwater (DTGW), as stated in Table I of 19.15.29.12 NMAC.

Documentation of site characterization, including surface water features, depth to groundwater, nearest residence, unstable areas, and flood zone, is included in Attachment 2.

#### 5.0 Remediation Activities

Notification of the liner inspection, scheduled for February 5, 2025, was provided to Devon through email by SMA personnel on February 3, 2025. Devon provided notification to NMOCD through the ENMRD Electronic Permitting and Payment Portal for Operators on February 3, 2025, and the State Land Office via email. Notification documentation is included in Attachment 3.

On February 5, 2025, SMA personnel performed an on-site visual inspection of the secondary containment to verify liner integrity as outlined in in Paragraph (5)(a) of Subsection A of 19.15.29.11 NMAC.

Visual observation of the liner included a complete inspection of all sidewalls and the base of the containment, around equipment, and all seams of the liner. The inspection included looking for any potential perforations in the liner that could lead to a breach of the secondary containment. Observations concluded no signs of any cuts, rips, tears, or weathering of the liner condition which need repairs or replacement. Liner integrity was confirmed. Photo documentation of the liner inspection is in the Site Assessment Photolog (Attachment 1).

#### 6.0 Conclusions and Recommendations

Based on the liner inspection and assessment, SMA concludes the liner integrity is adequate to contain the release related to incident nAPP2500625683. There is no evidence of a release to the environment. Based on the professional activities and site assessment, Devon Energy Production Company respectfully requests closure of the incident that occurred at North Thistle 2 CTB 1.

#### 7.0 Scope and Limitations

The scope of our services included: visual inspection for liner integrity; regulatory liaison; and preparing this report. All work has been performed in accordance with accepted professional environmental consulting practices for oil and gas incidents in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact Stephanie Hinds at (505) 302-1127.

Received by OCD: 3/27/2025 9:43:26 AM North Thistle 2 CTB 1 (nAPP2500625683) Liner Inspection Closure Request

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Prepared by: SOUDER, MILLER & ASSOCIATES

Alylunie Alvols

Stephanie Hinds, P.E. Senior Engineer

#### **REFERENCES:**

NM OCD Oil and Gas Map online database https://nmemnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca7 5

New Mexico Office of the State Engineer (NMOSE) online water well database Httpe://gis.ose.state.nm.us/gisapps/ose\_pod\_locations/

USGS National Water Information System: Web interface online water well database https://nwis.waterdata.usgs.gov/nwis/gwlevels?site\_no=321205103544701&agency\_cd=USGS& format=html

U.S. Fish and Wildlife Service: National Wetlands Inventory Wetlands Mapper | U.S. Fish & Wildlife Service

- New Mexico State Land Office: Land Status <u>NMSLO Land Status</u>
- United States Department of Agriculture: Natural Resources Conservation Service: Web Soil Survey <u>https://websoilsurvey.sc.egov.usda.gov/App/WebSoilSurvey.aspx</u>

USDA, USGS The National Map: Orthoimagry: FEMA's National Flood Hazard Layer (NFHL) Viewer https://hazardsfema.maps.arcgis.com/apps/webappviewer/index.html?id=8b0adb51996444d4879338b5529aa 9cd

#### ATTACHMENTS:

Attachment 1: Site Assessment Photolog Attachment 2: Closure Criteria Determination Research Attachment 3: Correspondence

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# ATTACHMENT 1: SITE ASSESSMENT REPORT

# **Site Assessment Photolog**



Stronger Communities by Design

<u>Client: Devon Energy Corporation</u> <u>Facility ID: fAPP2123648372</u> <u>Site: North Thistle 2 CTB 1</u> Incident ID: nAPP2500625683 Project Manager: Monica Peppin Project Owner: Jim Raley

# **Field Notes**

February 5, 2025

- Arrive on site for liner inspection.
- Complete JHA.
- Start taking notes for site details and liner condition.
- Conduct visual inspection of secondary containment.
- Pictures at different positions around the containment and between tanks in all cardinal directions.
- Small puddles are from liner being cleaned by crew.
- Inspected for any visible perforations, cuts, rips, tears, or substantial weathering that could result in a fluid release passed the secondary containment.
- Secondary containment liner integrity is confirmed and passed the inspection.
- Incident is ready for the report and submission to the applicable regulatory agencies.

# Photographs



Photograph #1: Viewing open area of liner facing west.



Photograph #2: Viewing east side of containment facing north.

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Photograph #3: Facing south viewing liner along east wall.



Photograph #4: View of liner under catwalk and piping facing northwest.



Photograph #5: View of west wall facing south.



Photograph #6: View of liner between tanks from north side.

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# Photograph #7: Liner in north area facing northeast.



Photograph #9: Northwest view of liner from east wall.



# Photograph #8: View of liner from middle area facing north.



Photograph #10: Viewing liner near equipment in southwest corner.



Photograph #11: Liner on south wall facing east.



Photograph #13: Facing south viewing west wall near equipment and piping.



Photograph #12: Viewing liner on northern end of containment from east side facing west.



Photograph #14: Liner between tanks facing west from east side.



# Photograph #15: Northeast area facing southwest.



Photograph #16: View of south wall from east side of containment.

Date: 2/5/2025

Technician: Monica Peppin

Signature:



Photograph #17: View of liner between tanks.

# ATTACHMENT 2: CLOSURE CRITERIA DETERMINATION RESEARCH

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MT 34

Coordinates: 32.3385258, -103.541400 Approx. Containment Area:4,171 sq ft



North Thistle 2 CTB 1

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# <sup>7/2025 9:43:26 AM</sup> North Thistle 2 CTB 1 Nearest DTGW Well and Freshwater Well/Distance





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# National Wetlands Inventory

# North Thistle 2 CTB 1 Page 14 of 53 Nearest Significant Watercourse: Riverine Distance: 1.1 miles/5,782 feet



# February 19, 2025

#### Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

Lake Other Riverine Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

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27/2025 0.12.26 11 Recei ved by OCI

# **U.S. Fish and Wildlife Service** National Wetlands Inventory

# Page 15 of 53 North Thistle 2 CTB 1 Nearest Playa Lake: 1.54 miles/8,127 feet



## February 19, 2025

#### Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

Lake Other Riverine This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

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Nearest Municipal Boundary: Eunice, NM Distance: 19.33 miles/102,080 feet Nearest Residence: 5.38 miles/28,393 feet

# Residence

Residence

Eunice

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Resider

# Legend

- 🥖 Jal Municipal Boundary
- 🍰 Municipal Boundary
- Residence

North Thistle 2 CTB 1

Residence

Image © 2025 Airbus

Residence

Google Earth Released to Imaging: 4/1/2025 10:45:03 AM

Residence

7 mi





North Thistle 2 CTB 1 Page 17 of 53 Nearest Wetland: Freshwater Emergent Distance: 3.37 miles/17,781 feet



#### February 19, 2025

#### Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

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- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

Lake Other Riverine This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

# North Thistle 2 CTB 1



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Coal Fields



Mining\_Ghost\_Towns



New Mexico Bureau of Geology and Mineral Resources, New Mexico Bureau of Geology & Mineral Resources, Earthstar Geographics, NMBGMR

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53

# Area Karst Potential





New Mexico Oil Conser NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappvlewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75; New Mexico Oil Conser

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# Received by OCD: 3/27/2025 9:43:26 AM National Flood Hazard Layer FIRMette



# Legend

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Basemap Imagery Source: USGS National Map 2023



USDA Natural Resources Conservation Service Released to Imaging: 4/1/2025 10:45:03 AM Web Soil Survey National Cooperative Soil Survey 2/18/2025 Page 1 of 3



USDA Natural Resources Conservation Service Released to Imaging: 4/1/2025 10:45:03 AM Released to Imaging: 4/1/2025 10:45:03 AM

# Map Unit Legend

Map Unit Symbol Map Unit Name		Acres in AOI	Percent of AOI
TF	Tonuco loamy fine sand, 0 to 3 percent slopes	5.2	100.0%
Totals for Area of Interest		5.2	100.0%

# North Thistle 2 CTB 1



New Mexico Bureau of Geology and Mineral Resources, Earthstar Geographics,  $\mathsf{NMBGMR}$ 

PAGE 1 OF 2

WELL TAG ID NO.



WELL RECORD & LOG OFFICE OF THE STATE ENGINEER N. Thisle

www.ose.state.nm.us

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Mike A. Hamman, P.E. State Engineer



well Office 1900 WEST SECOND STREET ROSWELL, NM 88201

#### STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 750184 File Nbr: C 04767 Well File Nbr: C 04767 POD1

Jan. 12, 2024

DALE WOODALL DEVON ENERGY RESOURCES 205 E BENDER ROAD #150 HOBBS, NM 88240

Greetings:

The above numbered permit was issued in your name on 08/18/2023.

The Well Record was received in this office on 01/12/2024, stating that it had been completed on 12/13/2023, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 08/17/2024.

If you have any questions, please feel free to contact us.

Sincerely,

Maret Thompson (575)622-6521

drywell

# Water Right Summary

<b>Z</b>	WR File Number:	C 03563	Subbasin:	С	Cross Reference:		
g <u>et image</u>	Primary Purpose:	STK 72-12-1 LIVESTOCK WATERING					
list	Primary Status:	PMT Permit					
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	Total Diversion:	3.000	Cause/Case:				
	Owner:	LIMESTONE BASIN PROPERTIES	Owner Class:	Owne r			
	Contact:	JOHN LANGDON					

#### **Documents on File**

Transaction Images	Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/To	Acres
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💮 <u>get images</u>	<u>507837</u>	72121	2012-07-20	PMT	APR	C 03563	т	
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#### **Current Points of Diversion**

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<u>C 03563 POD1</u>			NE	NW	SW	12	235	33E	638315.0	3576592.7	•	
* UTM location was derived from PLSS - see Help									•			

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

#### 2/18/25 8:07 PM MST

#### Water Rights Summary

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# Lea County, New Mexico

## TF—Tonuco loamy fine sand, 0 to 3 percent slopes

#### Map Unit Setting

National map unit symbol: 2tw3c Elevation: 3,280 to 4,460 feet Mean annual precipitation: 10 to 16 inches Mean annual air temperature: 59 to 64 degrees F Frost-free period: 180 to 220 days Farmland classification: Not prime farmland

#### **Map Unit Composition**

*Tonuco and similar soils:* 70 percent *Minor components:* 30 percent *Estimates are based on observations, descriptions, and transects of the mapunit.* 

#### **Description of Tonuco**

#### Setting

Landform: Ridges, plains Landform position (two-dimensional): Shoulder Landform position (three-dimensional): Rise Down-slope shape: Convex, linear Across-slope shape: Linear Parent material: Sandy eolian deposits

#### **Typical profile**

A - 0 to 12 inches: loamy fine sand Bw - 12 to 17 inches: loamy sand Bkkm - 17 to 39 inches: cemented material

#### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: 12 to 20 inches to petrocalcic
Drainage class: Excessively drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 2 percent
Gypsum, maximum content: 1 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 2.0
Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7e Hydrologic Soil Group: D Ecological site: R077DY048TX - Shallow 12-17" PZ Hydric soil rating: No

#### **Minor Components**

#### Simona

Percent of map unit: 15 percent Landform: Ridges, plains Landform position (two-dimensional): Shoulder Landform position (three-dimensional): Rise Down-slope shape: Convex, linear Across-slope shape: Linear Ecological site: R070BD002NM - Shallow Sandy Hydric soil rating: No

#### **Berino**

Percent of map unit: 10 percent Landform: Ridges, plains Landform position (two-dimensional): Shoulder Landform position (three-dimensional): Rise Down-slope shape: Convex, linear Across-slope shape: Linear Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

#### Cacique

Percent of map unit: 5 percent Landform: Ridges, plains Landform position (two-dimensional): Shoulder Landform position (three-dimensional): Rise Down-slope shape: Convex, linear Across-slope shape: Linear Ecological site: R070BD004NM - Sandy Hydric soil rating: No

# **Data Source Information**

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024



# Ecological site R070BD004NM Sandy

Accessed: 11/14/2024

## **General information**

**Provisional**. A provisional ecological site description has undergone quality control and quality assurance review. It contains a working state and transition model and enough information to identify the ecological site.

#### Figure 1. Mapped extent

Areas shown in blue indicate the maximum mapped extent of this ecological site. Other ecological sites likely occur within the highlighted areas. It is also possible for this ecological site to occur outside of highlighted areas if detailed soil survey has not been completed or recently updated.

#### Table 1. Dominant plant species

Tree	Not specified
Shrub	Not specified
Herbaceous	Not specified

# **Physiographic features**

This site is on uplands, plains, dunes, fan piedmonts, terraces and in inter dunal areas. The parent material consists of mixed alluvium and or eolian sands or calcareous alluvium derived from sedimentary rock. Slope range on this site range from 0 to 9 percent with the average of 5 percent.

Low stabilized dunes may occur occasionally on this site. Elevations range from 2,800 to 5,000 feet.

Landforms	<ul><li>(1) Plain</li><li>(2) Fan piedmont</li><li>(3) Terrace</li></ul>
Flooding frequency	None
Ponding frequency	None
Elevation	2,842–4,500 ft
Slope	0–5%
Aspect	Aspect is not a significant factor

#### Table 2. Representative physiographic features

# **Climatic features**

The average annual precipitation ranges from 8 to 13 inches. Variations of 5 inches, more or less, are common. Over 80 percent of the precipitation falls from April through October. Most of the summer precipitation comes in the form of high intensity short duration thunderstorms.

Temperatures are characterized by distinct seasonal changes and large annual and diurnal temperature changes. The average annual temperature is 61 degrees with extremes of 25 degrees below zero in the winter to 112 degrees in the summer.

The average frost-free season is 207 to 220 days. The last killing frost is in late March or early April, and the first killing frost is in late October or early November.

Temperature and rainfall both favor warm season perennial plant growth. In years of abundant spring moisture,

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annual forbs and cool season grasses can make up an important component of this site. Strong winds blow from the southwest in January through June which rapidly dries out the soil during a critical period for cool season plant growth.

Climate data was obtained from http://www.wrcc.sage.dri.edu/summary/climsmnm.html web site using 50% probability for freeze-free and frost-free seasons using 28.5 degrees F and 32.5 degrees F respectively.

#### Table 3. Representative climatic features

Frost-free period (average)	200 days
Freeze-free period (average)	219 days
Precipitation total (average)	12 in

## Influencing water features

This site is not influenced from water from wetlands or streams.

# **Soil features**

Soils are moderately deep or very deep. Surface textures are loamy fine sand, fine sandy loam, loamy very fine sand or gravelly sandy loam.

Subsurface is a sandy loam, loam, sandy clay loam, clay loam (contains more than 45 percent sand and 18 to 35 percent clay) and less than 15 percent carbonates.

Substratum is a sandy loam, fine sandy loam, sandy clay loam, clay loam, coarse sandy loam, or coarse sand and Calcium carbonate equivalent of 15 to 40 percent. Some layers high in lime or with caliche fragments may occur at depths of 20 to 30 inches.

These soils, if unprotected by plant cover and organic residue, become wind blown and low hummocks are formed. They contains more than 45 percent sand and 18 to 35 percent clay.

Minimum and maximum values listed below represent the characteristic soils for this site.

Characteristic Soils Are: Anthony Berino Cacique Harkey Pajaritio Reakor Mobeetie Wink Sotim Vinton Drake Onite Alma Poquita Dona Ana Monahans

Note: \*Cacique soils is a shallow soil.

Surface texture	<ul><li>(1) Fine sandy loam</li><li>(2) Sandy loam</li><li>(3) Loamy fine sand</li></ul>
Family particle size	(1) Loamy
Drainage class	Well drained to moderately well drained
Permeability class	Moderately rapid to moderately slow
Soil depth	30–72 in
Surface fragment cover <=3"	0–20%
Surface fragment cover >3"	0%
Available water capacity (0-40in)	3–11 in
Calcium carbonate equivalent (0-40in)	5–30%
Electrical conductivity (0-40in)	0–2 mmhos/cm
Sodium adsorption ratio (0-40in)	0–1
Soil reaction (1:1 water) (0-40in)	6.6–8.4
Subsurface fragment volume <=3" (Depth not specified)	0–15%
Subsurface fragment volume >3" (Depth not specified)	0%

# **Ecological dynamics**

#### Overview

The Sandy site often intergrades with the Loamy Sand and Deep Sand sites (SD-3). Sandy sites occur on plains, fans, or terraces between drainages. Slopes average less than five percent. Surface textures are usually sandy loams. The historic plant community of the Sandy site is dominated by black grama (*Bouteloua eriopoda*) and dropseeds (*Sporobolus flexuosus*, *S. contractus*, *S. cryptandrus*). Blue grama (*B. gracilis*) also occurs as a subdominant species. Perennial and annual forb abundance is distributed relative to precipitation occurrence. Litter and to a lesser extent, bare ground, compose a significant proportion of the ground cover while grasses compose the remainder. Decreases in black grama and other grass species' cover indicate a transition to states with an increased shrub component. Shinnery oak (*Quercus havardii*), sand sage(*Artemisia filifolia*), and honey mesquite (*Prosopis glandulosa*) can all increase in composition. Lehmann lovegrass (*Eragrostis lehmanniana*) also may occur as a result of invasion and competition among grass species. Heavy grazing intensity and/or drought are influential in decreasing grass cover and subsequently increasing shrub cover. Fire suppression further supports shrub cover increase and an advantage over grass species. However, brush and grazing management may restore grass species and reverse shrub or grass/shrub dominated states back toward the historic plant community.

# State and transition model

#### Plant Communities and Transitional Pathways (diagram)



MLRA-42, SD-3, Sandy

Climate, fire suppression, competition, over grazing
 Brush control, Prescribed grazing

2.Brush control (insufficient chemical).

3. Brush control

4a. Invasion from seeded areas.

4b. Brush control reseed native species.

5a. Overgrazing, seed dispersal, lack of fire. 5b. Brush control, prescribed fire.

6.Severe loss of grass cover, wind erosion.

7. Brush control, seeding

# State 1 Historic Climax Plant Community

#### Community 1.1 Historic Climax Plant Community

Grassland: The historic plant community is composed primarily of black grama, dropseeds, and a secondary component of blue grama. Black grama tends to dominate due to the predominance of sandy loam soils; however, dropseeds increase on more loamy soils. Perennial and annual forbs are common but their abundance and

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distribution are dependent on seasonal precipitation. Historical fire frequency is unknown but probably contributed to shrub reduction to the competitive advantage of grass species. Excessive grazing and drought are likely the dominant drivers that decrease black grama and increase dropseed and threeawn abundance within the historic plant community. Black grama has low seed viability, and therefore, reproduces vegetatively during the summer growing season. However, black grama growth is delayed one season after normal precipitation. Black grama is dormant for the remainder of the year; however, black grama retains nutritive value yearlong for grazing. In contrast, dropseeds have relatively abundant, viable seed production and can benefit from early spring as well as summer precipitation. Threeawns also respond to spring and summer moisture and tend to be the year's first palatable species. Threeawns and dropseeds, however, are not palatable during dormant periods, which extends grazing pressure to black grama. Moderate to heavy grazing reduces vegetative cover of black grama which increases its susceptibility to wind erosion and drought (Canfield 1939). Black grama is especially vulnerable to grazing during the summer growing season when stoloniferous growth and rooting occur. Black grama sustains short droughts through reduction of plant tufts which will subsequently emerge with sufficient moisture. Prolonged drought or grazing concurrently under drought conditions can delay or impede recovery of black grama (Nelson 1934) and increase abundance of dropseeds, threeawns, and blue grama. Historical fire events may have benefited black grama, especially, frequent, light intensity/severity fires in conjunction with sufficient moisture to increase stolon production (McPherson 1995). Fires which were hot and severe, however, probably contributed to black grama mortality, more so in drought conditions. Diagnosis: This state is a grassland dominated by black grama, dropseeds, and threeawns, with subdominant blue grama. Shrubs, such as sand sage and mesquite, are sparsely dispersed throughout the grassland. Forb populations are present and fluctuate with precipitation variability. Other grasses that could appear on this site include: fall withchgrass, slim tridens, Almeiita signalgrass, Indian ricegrass and fluffgrass. Other shrubs include: pale wolfberry, lotebush, tarbush, Apacheplume, and mesquite. Other forbs include: plains tickseed, plains blackfoot, scorpionweed, nama, wooly guara, wooly dalea, spectaclepod mustard, bladderpod mustard, menodora, prickly lettuce, lambsquarter, wooly Indianwheat and wild buckwheat.

Table 5. Annua	production	by	plant ty	ре
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Plant Type	Low (Lb/Acre)	Representative Value (Lb/Acre)	High (Lb/Acre)
Grass/Grasslike	480	720	960
Forb	90	135	180
Shrub/Vine	30	45	60
Total	600	900	1200

#### Table 6. Ground cover

Tree foliar cover	0%
Shrub/vine/liana foliar cover	0%
Grass/grasslike foliar cover	35-40%
Forb foliar cover	0%
Non-vascular plants	0%
Biological crusts	0%
Litter	35-45%
Surface fragments >0.25" and <=3"	0%
Surface fragments >3"	0%
Bedrock	0%
Water	0%
Bare ground	15-20%

Figure 7. Plant community growth curve (percent production by month). NM2804, R042XC004NM-Sandy-HCPC. SD-3 Sandy - Warm season plant community .

Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0	1	3	4	10	10	25	30	12	5	0	0

# State 2 Shinnery Oak Dominated

# Community 2.1 Shinnery Oak Dominated

Shinnery Oak Dominated: This state is dominated by Shinnery oak with subdominant grass species from the historic plant community. Bare ground is a significant component in this state. Shinnery oak tends to be clumped in distribution in finer soil textures. Shinnery oak density increases (as well as dropseeds, threeawns, and blue grama) in coarse textured (e.g., Loamy Sand sites) and deeper, coarse textured (e.g., Deep Sand and Sandhills sites) soils. Shinnery oak predominates during periods of above average (i.e., 16 in.) precipitation during the months of July and August. Abundance and distribution also increases with disturbance, such as excessive grazing and fire, due to an aggressive rhizome system. Shinnery oak's extensive root system allows competitive exclusion of grasses and forbs. Brush control with herbicide treatments applied in the spring can reduce Shinnery oak (Herbel et al. 1979, Pettit 1986). In addition, repetitive seasons of goat browsing can also decrease Shinnery oak abundance. However, brush management should maintain shrub patches to prevent erosion and to provide wildlife cover and forage. Diagnosis: This state represents a clumped distribution of Shinnery oak with patches of bare ground and subdominant grass species, such as black grama, dropseeds, threeawns, and blue grama. Shinnery oak density increases, as do dropseeds, threeawns, and blue grama, as Sandy site intergrades with Deep Sand and Sandhills sites. Transition to Shinnery Oak-Dominated State (1a): Decrease in black grama with subsequent decrease in dropseeds and threeawns. Increase in Shinnery oak as a result of drought, above average precipitation (>16 inches), grazing, fire suppression, interspecific competition, and coarse textured soils. Key indicators of approach to transition: • Loss of black grama and other grass species cover • Increase of dropseed/threeawn and shinnery oak • Surface soil erosion and bare patch expansion Transition to Historic Plant Community (1b): The Shinnery oakdominated state begins to transition toward the historic plant community as drivers such as drought, but also above average precipitation (e.g., 16 inches) discontinue. Brush control can also drive the Shinnery oak state toward a grassland state.

# State 3 Sand Sage Dominated

# Community 3.1 Sand Sage Dominated

Sand Sage Dominated: This state is dominated by sand sage with subdominant grass species from the historic plant community. Sand sage occurs as a result of insufficient herbicide application in Shinnery oak dominated sites with subdominant sand sage. Sand sage either reestablishes dominance or colonizes from an off-site location and stabilizes soils. Sand sage stabilizes light sandy soils from wind erosion and provides a harbor for grass and forb species in heavily grazed conditions (Davis and Bonham 1979). Sand sage abundance increases with drought and/or heavy grazing, but decreases with light grazing due to herbaceous plant competition. Grass and forb species can reestablish as competition from sand sage is relatively light. Herbicide applied in the spring, especially when growth and photosynthesis rates are greatest, can reduce sand sage if there is subsequent rest from grazing (Herbel et al. 1979, Pettit 1986). Brush management should maintain patches of sand sage to prevent wind erosion and subsequent dune formation. Diagnosis: This state is dominated by sand sage with subdominant grass species, such as black grama, dropseeds, threeawns, and blue grama. Sand sage tends to occur in sites with coarser textured soils. Transition to Sand Sage Dominated (2): Sand sage appears from off-site locations and/or increases after insufficient herbicide applications aimed at removing Shinnery oak and sand sage. Key indicators of approach to transition: • Increase of sand sage seedlings and grasses • Reduced soil erosion Transition to Historic Plant Community (3): The sand sage dominated state transitions toward the historic plant community as sand sage decreases primarily through brush management but also with light intensity grazing management. Drought reduction will also support a transition to the historic plant community.

## State 4 Lehmann Lovegrass + Natives

# Community 4.1 Lehmann Lovegrass + Natives

Lehmann Lovegrass + Natives: This state is dominated by Lehmann lovegrass with subdominant grass species from the historic plant community. Lehmann lovegrass is a warm-season, perennial bunchgrass that was introduced from South Africa in the 1930's for rangeland restoration purposes (Humphrey 1970). Lehmann lovegrass invades from off-site locations with projects utilizing lovegrass for reseeding, soil stabilization, or highway projects. Lehmann lovegrass provides a winter and early spring forage for grazing. Lehmann lovegrass is vigorous in sandy to sandy loam soils which receive approximately 6-8 inches of summer precipitation (Cox et al. 1988). Lehmann lovegrass's aggressive competitive exclusion of native grass species has been attributed to lovegrass's low summer palatability, which reduces vigor of native species and allows lovegrass to increase vigor before grazing. Also, Lehmann lovegrass abundant seed production and establishment, especially after disturbances, allows for increased competition (Cable 1971, Cox et al. 1981). Lehmann lovegrass generally is tolerant to fire because of an aggressive seed-bank; however, severe fires can cause mature lovegrass mortality (Sumrall et al. 1991). Herbicide and reseeding is recommended for control of Lehmann lovegrass (Winn 1991). Diagnosis: Lehmann lovegrass and grass species from the historic plant community, such as black grama, dropseeds, threeawns, and blue grama, dominate this state. Transition to Lehmann lovegrass and native grass species (4a): Decrease in black grama with subsequent decrease in dropseeds and threeawns. Increase in Lehmann lovegrass as a result of drought, grazing, fire and interspecific competition from nearby sources of Lehmann lovegrass. Key indicators of approach to transition: • Loss of black grama and other grass species cover • Disturbance and nearby source of Lehmann lovegrass • Increase of Lehmann lovegrass seedlings Transition to Historic Plant Community (4b): The Lehmann lovegrass/native grass state transitions toward the historic plant community after actions such as herbicide application and native reseeding have occurred. In addition, prevention of disturbances such as fire and livestock grazing also will encourage the transition to a native grass community

# State 5 Grass/Mesquite

# Community 5.1 Grass/Mesquite

Grass/Mesquite: This state is dominated by honey mesquite with dropseeds and/or threeawns. Black grama generally is rare as a result of heavy grazing intensity. Honey mesquite invades through seed dispersal from grazing livestock and/or wildlife. Dropseeds and threeawns cohabitate with mesquite due to sufficient precipitation. Mesquite tends to be arborescent due to less soil erosion relative to the Coppice Dunes state which reflects large soil loss. Mesquite obtains approximately half of its nitrogen from symbiotic bacteria housed in root nodules (Lajtha and Schlesinger 1986). Mesquite also provides nitrogen and soil organic matter to co-dominant grasses (Ansley and Jacoby 1998, Ansley et al. 1998). Historical fire occurrences reduced mesquite abundance by disrupting seed production cycles and suppressing seedlings; thus, grass species remained dominant. However, fire suppression has allowed mesquite to increase in density and abundance, increasing mesquite resistance to fires through aggressive resprouting. Herbicide application combined with subsequent prescribed fire may be effective in mesquite reduction (Britton and Wright 1971). Diagnosis: This state is co-dominated by honey mesquite and dropseeds or threeawns. Transition to Grass/Mesquite State (5a): This state occurs due to a decrease in black grama primarily from heavy grazing intensity and from an introduction of mesquite seeds from grazers. Dropseeds and threeawns increase and co-exist in the absence of black grama. Fire suppression also is responsible for an increase in mesquite. Key indicators of approach to transition: • Loss of black grama • Increase of dropseeds and/or threeawns • Increase of mesquite seedlings Transition to Historic Plant Community (5b): Transition to the historic plant community requires brush management though herbicide application and possibly prescribed fire to reduce mesquite abundance. Once shrub species are removed, prescribed fire may be useful in maintaining a dominant grassland. Precipitation is also necessary in conjunction with management activities to support a dominant grassland.

#### State 6

#### **Coppice Dunes**

# Community 6.1 Coppice Dunes

Coppice Dunes: This state is dominated by coppice mesquite dunes with minimal or no grass cover. Honey mesquite occurs in a multi-stemmed growth form which cultivates it's dune formation by entrapping drifting sands. Mesquite utilizes its extensive tap and lateral roots to benefit from moisture deep in coarse textured soils. Grass species cannot compete for moisture, especially with compounding perturbations such as heavy grazing and drought. Soils succumb to wind erosion with the depletion of grass cover and eventually dunes form around mesquite plants (Gould 1982). Brush management is limited to herbicide application, biological control, or manual removal, as a lack of grass cover prevents prescribed burning. Seeding subsequent to brush control may transition this State toward the historic plant community. Diagnosis: This state is characterized by low growing, multi-stemmed mesquite plants which form Coppice dunes by drifting soils from wind erosion. As grass cover decreases, windblown soils are removed from unprotected, inter-dune areas. Soils are then re-deposited on dunes which increases dune size. Transition to Mesquite Coppice Dunes State (6): Decrease in black grama with subsequent decrease in dropseeds and threeawns due to competition with mesquite especially during drought, heavy grazing, and fire suppression. Competitive exclusion of grasses leads to wind erosion of sandy soils and dune formation of low growing mesquite plants. Key indicators of approach to transition: • Loss of black grama and other grass species cover • Wind erosion as evidenced by pedestalled plants • Bare patch expansion • Increase of Coppice dune mesquites Transition to Historic Plant Community (7): Transition toward the historic plant community requires mesquite removal though either herbicide application, biological control, or manual removal. In addition, seeding of native grass species with subsequent years of sufficient moisture is critical.

## Additional community tables

Group	Common Name	Symbol	Scientific Name	(Lb/Acre)	Follar Cover (%)
Grass	/Grasslike		•		•
1	Warm Season	315–360			
	black grama	BOER4	Bouteloua eriopoda	315–360	_
2	Warm Season		-	45–90	
	blue grama	BOGR2	Bouteloua gracilis	45–90	_
3	Warm Season		•	27–45	
	bush muhly	MUPO2	Muhlenbergia porteri	27–45	_
4	Warm Season			90–135	
	spike dropseed	SPCO4	Sporobolus contractus	90–135	_
	sand dropseed	SPCR	Sporobolus cryptandrus	90–135	_
	mesa dropseed	SPFL2	Sporobolus flexuosus	90–135	_
5	Warm Season	27–45			
	threeawn	ARIST	Aristida	27–45	-
6	Warm Season			27–45	
	plains bristlegrass	SEVU2	Setaria vulpiseta	27–45	_
7	Warm Season			27–45	
	Arizona cottontop	DICA8	Digitaria californica	27–45	_
8	Warm Season			45–72	
	silver bluestem	BOSA	Bothriochloa saccharoides	45–72	_
	little bluestem	SCSC	Schizachyrium scoparium	45–72	_
9	Warm Season			9–27	
	vine mesquite	PAOB	Panicum obtusum	9–27	_

Table 7. Community 1.1 plant community composition

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10	Warm Season	-		9–27	
	tobosagrass	PLMU3	Pleuraphis mutica	9–27	-
11	Other Perennial Grasses	-		9–27	
	Grass, perennial	2GP	Grass, perennial	9–27	-
Shrub	o/Vine	-			
12	Shrub			9–45	
	уисса	YUCCA	Yucca	9–45	-
13	Shrub	-		9–27	
	catclaw mimosa	MIACB	Mimosa aculeaticarpa var. biuncifera	9–27	-
14	Shrub	-		9–27	
	fourwing saltbush	ATCA2	Atriplex canescens	9–27	-
15	Shrub	-		9–27	
	jointfir	EPHED	Ephedra	9–27	-
16	Shrub		•	9–27	
	javelina bush	COER5	Condalia ericoides	9–27	_
17	Shrub	•	•	9–27	
	sand sagebrush	ARFI2	Artemisia filifolia	9–27	_
	broom snakeweed	GUSA2	Gutierrezia sarothrae	9–27	_
18	Other Shrubs	•	•	9–27	
	Shrub (>.5m)	2SHRUB	Shrub (>.5m)	9–27	-
Forb			•	•	
19	Forb			27–63	
	croton	CROTO	Croton	27–63	-
	globemallow	SPHAE	Sphaeralcea	27–63	_
20	Forb	-		27–45	
	curlycup gumweed	GRSQ	Grindelia squarrosa	27–45	-
	woolly groundsel	PACA15	Packera cana	27–45	_
21	Forb	•	•	9–27	
	Adonis blazingstar	MEMU3	Mentzelia multiflora	9–27	_
22	Forb	-	•	27–45	
	redstem stork's bill	ERCI6	Erodium cicutarium	27–45	_
	Texas stork's bill	ERTE13	Erodium texanum	27–45	-
23	Other Forbs			9–27	
	Forb (herbaceous, not grass nor grass-like)	2FORB	Forb (herbaceous, not grass nor grass-like)	9–27	_

# **Animal community**

This site provides habitat which support a resident animal community that is characterized by pronghorn antelope, black-tailed jackrabbit, spotted ground squirrel, black-tailed prairie dog, yellow-faced pocket gopher, Ord's kangaroo rat, Northern grasshopper mouse, southern plains woodrat, badger, meadowlark, roadrunner, burrowing owl, white-necked raven, cactus wren, pyrrhuloxia, lesser prairie chicken, mourning dove, scaled quail, Harris' hawk, side-blotched lizard, marbled whiptail, Texas horned lizard, prairie rattlesnake, plains spadefoot toad, and ornate box turtle.

## Hydrological functions

The runoff curve numbers are determined by field investigations using hydraulic cover conditions and hydrologic soil groups. Hydrologic Interpretations

Soil Series Hydrologic Group Anthony B Berino B Cacique C \*shallow soil Harkev B Pajaritio B Reakor B Mobeetie B Wink B Sotim B Vinton B Drake B Onite B Alma B Poquita B Dona Ana B Monahans B

## **Recreational uses**

This site offers recreation potential for hiking, horseback riding, nature observation, and photography, bird, antelope and predator hunting. During years of abundant spring moisture, this site displays a colorful array of wildflowers.

#### Wood products

This site has no potential for wood products.

#### **Other products**

This site is suitable for grazing by all classes and kinds of livestock during all seasons of the year. Under retrogression, plants such as black grama, blue grama, bush muhly, plains bristlegrass, Arizona cottontop, vine mesquite, little bluestem and fourwing saltbush will decrease while the dropseeds, threeawns, tobosa, yucca, catclaw mimosa, javelinabush, mesquite and broom snakeweed will increase. This site responds well to brush management and deferment. It is best suited to a system of management that rotates the season of use.

#### **Other information**

Guide to Suggested Initial Stocking Rate Acres per Animal Unit Month

Similarity Index Ac/AUM 100 - 76 2.7 - 3.8 75 - 51 3.5 - 5.0 50 - 26 5.0 - 8.0 25 - 0 8.1 +

#### Inventory data references

Other References:

Data collection for this site was done in conjunction with the progressive soil surveys within the Southern Desertic Basins, Plains and Mountains, Major Land Resource Areas of New Mexico. This site has been mapped and correlated with soils in the following soil surveys. Eddy County, Lea County, and Chaves County.

## **Other references**

#### Other References:

Data collection for this site was done in conjunction with the progressive soil surveys within the Southern Desertic Basins, Plains and Mountains, Major Land Resource Areas of New Mexico. This site has been mapped and correlated with soils in the following soil surveys. Eddy County, Lea County, and Chaves County.

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#### Contributors

Don Sylvester Quinn Hodgson

#### Rangeland health reference sheet

Interpreting Indicators of Rangeland Health is a qualitative assessment protocol used to determine ecosystem condition based on benchmark characteristics described in the Reference Sheet. A suite of 17 (or more) indicators are typically considered in an assessment. The ecological site(s) representative of an assessment location must be known prior to applying the protocol and must be verified based on soils and climate. Current plant community cannot be used to identify the ecological site.

Author(s)/participant(s)	
Contact for lead author	
Date	
Approved by	
Approval date	
Composition (Indicators 10 and 12) based on	Annual Production

#### Indicators

1. Number and extent of rills:

- 2. Presence of water flow patterns:
- 3. Number and height of erosional pedestals or terracettes:
- 4. Bare ground from Ecological Site Description or other studies (rock, litter, lichen, moss, plant canopy are not bare ground):
- 5. Number of gullies and erosion associated with gullies:
- 6. Extent of wind scoured, blowouts and/or depositional areas:
- 7. Amount of litter movement (describe size and distance expected to travel):
- 8. Soil surface (top few mm) resistance to erosion (stability values are averages most sites will show a range of values):
- 9. Soil surface structure and SOM content (include type of structure and A-horizon color and thickness):
- 10. Effect of community phase composition (relative proportion of different functional groups) and spatial distribution on infiltration and runoff:
- 11. Presence and thickness of compaction layer (usually none; describe soil profile features which may be mistaken for compaction on this site):
- 12. Functional/Structural Groups (list in order of descending dominance by above-ground annual-production or live foliar cover using symbols: >>, >, = to indicate much greater than, greater than, and equal to):

Dominant:

Sub-dominant:

Other:

Additional:

13. Amount of plant mortality and decadence (include which functional groups are expected to show mortality or decadence):

- 14. Average percent litter cover (%) and depth ( in):
- 15. Expected annual annual-production (this is TOTAL above-ground annual-production, not just forage annualproduction):
- 16. Potential invasive (including noxious) species (native and non-native). List species which BOTH characterize degraded states and have the potential to become a dominant or co-dominant species on the ecological site if their future establishment and growth is not actively controlled by management interventions. Species that become dominant for only one to several years (e.g., short-term response to drought or wildfire) are not invasive plants. Note that unlike other indicators, we are describing what is NOT expected in the reference state for the ecological site:
- 17. Perennial plant reproductive capability:

# ATTACHMENT 3: CORRESPONDENCE



#### RE: [EXTERNAL] nAPP2500625683 North Thistle 2 CTB 1 Liner Notification

From Raley, Jim <Jim.Raley@dvn.com>

Date Mon 2/3/2025 6:03 AM

- To Monica Peppin < Monica.Peppin@soudermiller.com>
- Cc Stephanie Hinds <stephanie.hinds@soudermiller.com>

# Submitted 2/3/2025

Jim Raley | Environmental Professional - Permian Basin 5315 Buena Vista Dr., Carlsbad, NM 88220 C: (575)689-7597 | jim.raley@dvn.com



From: Monica Peppin <Monica.Peppin@soudermiller.com>
Sent: Monday, February 3, 2025 6:00 AM
To: Raley, Jim <Jim.Raley@dvn.com>
Cc: Stephanie Hinds <stephanie.hinds@soudermiller.com>
Subject: [EXTERNAL] nAPP2500625683 North Thistle 2 CTB 1 Liner Notification

SMA anticipates conducting liner inspection liner inspection activities at the following site on Wednesday, February 5, 2025 at approximately 11 AM. Details Below:

Proposed Date:	Friday, January 31, 2025
Time Frame:	10:30 AM - 11:30 AM
Site Name:	North Thistle 2 CTB 1
Incident ID:	nAPP2500625683
API/Facility ID:	fAPP2123648372/30-025-42465

Liner Inspection Notification				
Incident ID and Site Name:	nAPP2500625683/North Thistle 2 CTB 1			
API # and Corresponding Agency:	fAPP2123648372/NMOCD & SLO			
Question	Answer (Fill In)			
What is the liner inspection surface area in square feet (secondary containmet):	Approx. 4,171 sq ft			
Have all the impacted materials been removed from the liner and cleaned?	Yes/1.28.25			
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC: 48 HOURS PRIOR TO INSPECTION	2.5.25			

Time liner inspection will commence:	10:30 AM - 11:30 AM
Please provide any information necessary for observers to contact inspector: (Name and Number)	Monica Peppin 575.909.3418
Please provide any information necessary for navigation to liner inspection site and coordinates (Lat/Long)	31/128 travel on 128 for 19 miles, turn right travel 12.95 miles, turn right, go 1.04 miles, turn left go 0.25 miles, location on right hand side 32.338528, -103.541400

Jim - No notification sent to either regulatory agency as requested.

#### Thank you, MP

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS

Action 446169

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Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	446169
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2500625683	
Incident Name	NAPP2500625683 NORTH THISTLE 2 CTB 1 @ 0	
Incident Type	Produced Water Release	
Incident Status	Remediation Closure Report Received	
Incident Facility	[fAPP2123648372] NORTH THISTLE 2 CTB 1	

#### Location of Release Source

Please	answer	all the	questions	in thi	s group.	

Site Name	NORTH THISTLE 2 CTB 1
Date Release Discovered	12/29/2024
Surface Owner	State

#### Incident Details

Place answer all the questions in this group		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

#### Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc.   Production Tank   Produced Water   Released: 9 BBL   Recovered: 9 BBL   Lost: 0 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Transfer pump unable to operate due to high line pressure. Trucks unable to get to tank before overflow to lined secondary containment. Fluids fully contained and recovered.	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 446169

QUESTIONS (	(continued)
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Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	446169
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No	
Reasons why this would be considered a submission for a notification of a major release	Unavailable.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.		

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why Not answered. Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrat		
Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 03/27/2025	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

**QUESTIONS** (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	446169
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release an	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

#### Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to	the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	n associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes complete which includes the anticipated timelines for beginning and completing the remediation.	d efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will the remediation commence	02/03/2025
On what date will (or did) the final sampling or liner inspection occur	02/05/2025
On what date will (or was) the remediation complete(d)	02/05/2025
What is the estimated surface area (in square feet) that will be remediated	4171
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at th	e time of submission and may (be) change(d) over time as more remediation efforts are completed.

The Section and that we are recognized to be the best guess of calculation and the time of submission and that (be) change(i) over time as intertementation entries are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

QUESTIONS, Page 3

Action 446169

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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QUESTIONS, Page 4

Action 446169

**QUESTIONS** (continued) OGRID Operator DEVON ENERGY PRODUCTION COMPANY, LF 6137 333 West Sheridan Ave. Action Number Oklahoma City, OK 73102 446169 Action Type [C-141] Remediation Closure Request C-141 (C-141-v-Closure) QUESTIONS Remediation Plan (continued) Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants: (Select all answers below that apply.) Is (or was) there affected material present needing to be removed Yes Is (or was) there a power wash of the lined containment area (to be) performed Yes OTHER (Non-listed remedial process) Not answered. Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required

Interest certury unature information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 03/27/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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# **State of New Mexico** Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 446169

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**QUESTIONS** (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	446169
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

	Liner Inspection Information	
I	Last liner inspection notification (C-141L) recorded	427375
	Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	02/05/2025
	Was all the impacted materials removed from the liner	Yes
	What was the liner inspection surface area in square feet	4171

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
What was the total surface area (in square feet) remediated	4171	
What was the total volume (cubic yards) remediated	0	
Summarize any additional remediation activities not included by answers (above)	Secondary Containment inspection completed. No breach through liner	
The responsible party must attach information demonstrating they have complied with all applicable comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.	closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents o	
I hereby certify that the information given above is true and complete to the best of my to report and/or file certain release notifications and perform corrective actions for release the CCD does not relieve the operator of liability should their operations have failed to water, human health or the environment. In addition, OCD acceptance of a C-141 repor local laws and/or regulations. The responsible party acknowledges they must substant prior to the release or their final land use in accordance with 19.15.29.13 NMAC includit	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or ially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed ing notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com	

Date: 03/27/2025

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS
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Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	446169
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS
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 Created By
 Condition
 Condition

 rhamlet
 We have received your Remediation Closure Report for Incident #NAPP2500625683 NORTH THISTLE 2 CTB 1, thank you. This Remediation Closure Report
 4/1/2025

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Action 446169