Kaiser-Francis Oil Company

PO BOX 21468 TULSA, OK 74121-1468 (918) 491-4232

March 28, 2025

RE: **Containment Liner Inspection & Closure Report** Incident Number nAPP2502150660 **Bell Lake Unit South Pad 9** Lea County, New Mexico

Dear NMOCD designate,

Kaiser Francis Oil Company, hereafter referred to as KFOC, is pleased to present the following closure report summarizing the response efforts and liner inspection associated with a produced water release at the Bell Lake Unit South Pad 9 Site. On January 21, 2025, freezing temperatures caused a valve to crack resulting in a leak. Approximately 265 barrels (bbls) of produced water were released inside the secondary containment and 265 bbls were recovered with a vac truck. On January 22, 2025 the liner was power washed and rinsate was recovered and hauled off-site for proper disposal. KFOC reported the release to the New Mexico Oil Conservation Division (NMOCD) via email on, January 30, 2025, NMOCD accepted the submitted notification of release and subsequently assigned Incident Number nAPP2502150660 to this spill.

On February 5, 2025, KFOC personnel, competent in conducting inspections of on-site equipment and facilities, visited the Site to visually inspect the integrity of the liner. Prior to conducting the inspection, the NMOCD was provided with a 48-hour liner inspection notification on February 3, 2025 (Attachment C). During the inspection, KFOC personnel identified two areas of concern. The first area of concern is a crease that did not affect the integrity of the liner. (fig. 1) The second area of concern, is an approximately 10-inch edge of a previous patch which had lifted. The patch itself maintained integrity and is fully adhered and no penetration of the barrier has occurred. (fig. 2)

The rest of the liner was found to remain intact and had the ability to contain the leak in question. The two areas of concern did not require repair. Photographs taken during the liner inspection are included in Attachment B. Attachment D contains maps and research documentation showing release extent and additional characterization criteria.

kfoc.net 918.494.0000 Released to Imaging: 4/8/2025 4:14:22 PM

If yo	ou have	any	question	s of	comments,	please	do no	t hesitate	e to	contact	myself	at	918-	491-
461	5 or <u>hu</u>	tton	a@fkoc.n	et.										

Sincerely,

Hutton Andrew, EHS Lead, Kaiser Francis Oil Company

kfoc.net | 918.494.0000 Released to Imaging: 4/8/2025 4:14:22 PM

REFERENCE MATERIALS

ATTACHMENTS

ATTACHMENT A. Signed C-141

ATTACHMENT B. Site Photos

ATTACHMENT C. 48-Hour Liner Inspection Notification Email

ATTACHMENT D. Maps and Research Data

ATTACHMENT A

Signed C-141

		OCD Permitting					
		APARKERME	(CONSULTANT FOR	KAISER-FRANCIS OIL CO)	SIGN OUT HE		
		Searches	Operator Data	Submissions	Administration		
OCD Permitting	a						
	Status Action Search Results Action Status Item Det	tails					
C-1411 Initial C-14	11 (C-141-V-INITIAL) Application	on					
Submission Information							
Submission information							
Submission ID:	426253	Dist	tricts:	Hobbs			
Operator:	[12361] KAISER-FRANCIS OIL CO	Cou	inties:	Lea			
	KAISER-FRANCIS OIL CO [12361] , BLUS PAD 9 Tank Battery , nAPP2502150660						
Status:	SUBMITTED						
Status Date:	01/30/2026						
References (2):	fAPP2305229027, nAPP2502150660						
Forms							
Attachments:	/olume Calculation						
Questions							
Prerequisites							
Incident Operator		[12361] KAISER-FRANCIS O	IL CO				
Incident Type							
		Produced Water Release					
Incident Status		Initial C-141 Received					
Incident Status Incident Well							
		Initial C-141 Received	D 9				
Incident Well		Initial C-141 Received Unavailable:	D 9				
Incident Well Incident Facility	is group:	Initial C-141 Received Unavailable:	D 9				
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Incident Well Incident Facility Location of Release Source Please ansier at the questions in the	іх ргоцэ.	Initial C-141 Received Univarialistic: [[APP2305229027] BLUS PAI BLUS PAD 9 Tank Battery	D 9				
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Incident Well Incident Facility Location of Release Source Please answer all the questions in the Site Name Date Release Discovered Surface Owner Incident Details Please answer all the questions in the Incident Type	ύε group. e or is the result of a fire	Initial C-141 Received Unavailable: [fAPP2305229027] BLUS PAI BLUS PAD 9 Tank Battery 01/21/2025 State Produced Water Release	D 9				
Incident Well Incident Facility Location of Release Source Phases answer all the questions in the Surface Owner Incident Details Please answer all the questions in the Incident Type Did this release result in a fire Did this release result in any Has this release resched or	ύε group. e or is the result of a fire	Initial C-141 Received Unavailable: [fAPP2305229027] BLUS PAI BLUS PAD 9 Tank Battery 01/21/2025 State Produced Water Release No	D.9				
Incident Well Incident Facility Location of Release Source Please answer all the questions in tr. Site Name Date Release Discovered Surface Owner Incident Details Please answer all the questions in tr. Incident Type Did this release result in a fir. Did this release result in any Has this release reached or watercourse	us group. The or is the result of a fire Injuries does it have a reasonable probability of reaching a	Initial C-141 Received Universitable: [[APP2305229027] BLUS PAI BLUS PAD 9 Tank Battery 01/21/2025 State Produced Water Release No No	0.9				
Incident Well Incident Facility Location of Release Source Please answer all the questions in tr. Site Name Date Release Discovered Surface Owner Incident Details Please answer all the questions in tr. Incident Type Did this release result in a fir. Did this release result in any Has this release reached or watercourse	us group. e or is the result of a fire injuries	Initial C-141 Received Unavailable: [fAPP2305229027] BLUS PAI BLUS PAD 9 Tank Battery 01/21/2025 State Produced Water Release No No	D.9				

	APARKERA Searches		AISER-FRANCIS OIL CO)	SIGN OUT
	Searches			
		Operator Data	Submissions	Administrati
Nature and Volume of Release				
Material(s) released, please answer all that apply below. Any calculations or specific fustifications for the vo	olomes provided should be ellected t	o the follow-up C-141 submissi	CIN .	
Crude Oil Released (bbls) Details	Not answered:	Self I Deed over Mean I D	-land oct ppi i passa	ace ppi (1)
Produced Water Released (bbls) Details	Cause: Freeze Production 1	ank Produced Water Re	eleased: 265 BBL Recove	ered: 265 BBL Los
Is the concentration of chloride in the produced water >10,000 mg/l Condensate Released (bbls) Details	Yes			
Natural Gas Vented (Mcf) Details	Not answered. Not answered.			
Natural Gas Flared (Mcf) Details	Not answered.			
Other Released Details	Not answered.			
Are there additional details for the questions above (i.e. any answer containing	Not answered.			
Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The distribution			
Nature and Volume of Release (continued)				
Is this a gas only submission (i.e. only significant McF values reported)	No, according to supplied	volumes this does not ap	opear to be a "gas only"	report.
Was this a major release as defined by Subsection A of 19.15,29.7 NMAC	Yes			
Reasons why this would be considered a submission for a notification of a major	From paragraph A. "Major			
release With the Implementation of the 19.15.27 NIMAC (I/I/2U/2021), venting and/or flaring of natural das (i.é. das			ding gases, of 25 barrels	or more.
The responsible perly must undertake the following actions immediately unless they could create a safety of the source of the release has been stopped.	hazerd that viould result in injury. True			
The Impacted area has been secured to protect human health and the environment	True			
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True			
All free liquids and recoverable materials have been removed and managed appropriately	True			
If all the actions described above have not been undertaken, explain why	Not answered.			
Per Paragraph (4) of Subsection B of 19.15.28.8 MMAC the responsible party may commence remediation If remedial officits have been successfully completed or if the release occurred within a fined containment a the follow-up C-141 submission.				
I hereby certify that the information given above is true and complete to the best of my kr notifications and perform corrective actions for releases which may endanger public heal have failed to adequately investigate and remediate contamination that pose a threat to go operator of responsibility for compliance with any other federal, state, or local laws and/o	ith or the environment. The acc groundwater, surface water, hur	eptance of a C-141 report	by the OCD does not relie	ve the operator of li
I hereby agree and sign off to the above statement	Name: Andrew Parker			
	Title: Consultant			
	Email: aparker@vertexresou Date: 01/30/2025	rce.com		
Site Characterization				
Plasse answer all the typostions in this group (only required when societing consoliation plan approval and b	beyond). This information must be pre-	vided to the appropriate district	office no taler than 90 days after	er the release discovery
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft.bgs)	Between 75 and 100 (ft.)			
What method was used to determine the depth to ground water	NM OSE iWaters Database S	Search		
	No			
Did this release impact groundwater or surface water What is the minimum distance, between the closest lateral extents of the release as	nd the following surface area	s:		
What is the minimum distance, between the closest lateral extents of the release at		s:		
	nd the following surface area Between 1 and 5 (mi.) Between ½ and 1 (mi.)	s:		

				48180-00	in /anucili zi uz zz zz	Alogo en anoma - o	60) 600 C	
				APARKERA	IP (CONSULTANT FOR K	AISER-FRANCIS OIL	.co) sign ou	T
				Searches	Operator Data	Submissions	s Adminis	strat
A subsurface	mine		Greate	er than 5 (mi.)				
An (non-karst)) unstable area		Greate	er than 5 (mi.)				
Categorize the	e risk of this well / site being in a karst	geology	Low					
A 100-year flo	odplain		Greate	er than 5 (mi.)				
Did the releas storage site	e impact areas not on an exploration,	development, production	n, or No					
Remediation P	lan							
Please answer all f	the questions that apply or are indicated. This	intennation must be provided	In the appropriate dist	nict office no later than 90 (lays after the release niscover)	(IATA)		
Requesting a	remediation plan approval with this su	bmission	No					
	es that proposed remediation measures may i uit with the division to determine it another rer			a physical realities encount	ered during remediation. If the	responsible party has any	need to significantly o	leviate
Acknowledg	ments							
This submission	type does not have acknowledgment	s, at this time.						
Comments								
No comments fo	ound for this submission.							
Conditions								
No conditions fo	ound for this submission.							
Reasons								
No reasons four	nd for this submission.							
Fees								
Summary:			Created	Туре	A	mount Statu	s Si	aved
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		Payment	1/30/2025	Gredit Card [CC]		50.00 Paid (30/20
Go Back								
				Resources Department €: (505 P. (505) 476 3200)				

Location: Bell Lake Unit South Pad 9 Incident ID: nAPP2502150660 Lat/Long: 32.24549, -103.5086406

Unit/Township/Range/Section: UL J; T24S. R.34E Sec. 06

Attach Volume Calculations:

Volume was recorded from flow meter on vac trucks during fluid recovery. Kaiser-Francis personnel monitored fluid recovery.

3

ATTACHMENT B

Site Photos



Figure 1: Crease does not penetrate the barrier



Figure 2: Edge of previous patch lifted; no penetration of barrier

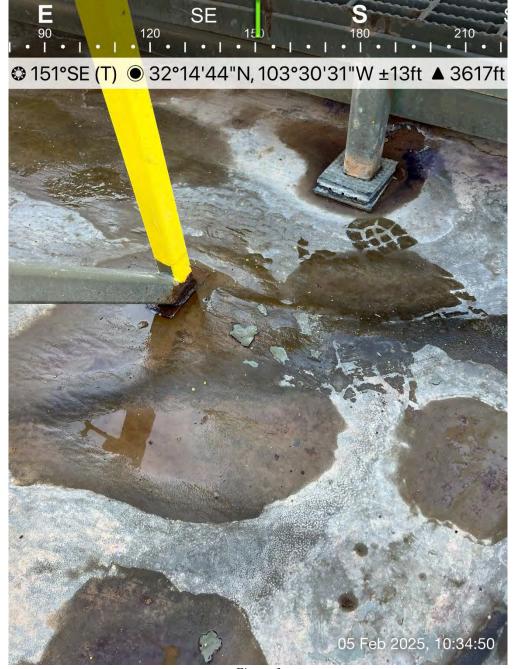


Figure 3



Figure 4

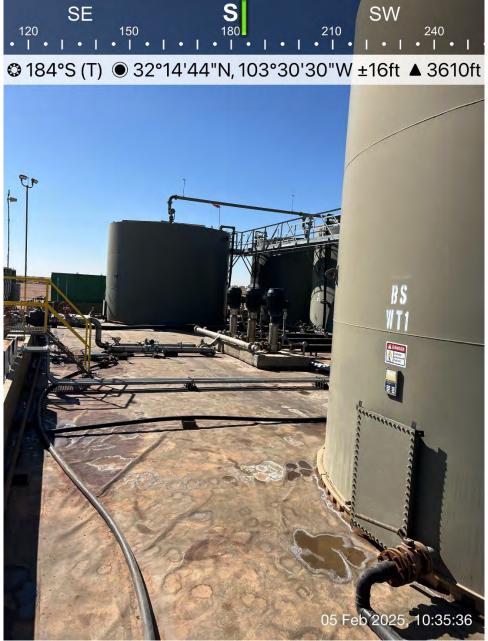


Figure 5



Figure 6



Figure 7

ATTACHMENT C

48-Hour Liner Inspection Notification Email

From: OCDOnline@state.nm.us>

Sent: Monday, February 3, 2025 10:00 AM

To: Andrew Parker <aparker@vertexresource.com>

Subject: The Oil Conservation Division (OCD) has accepted the application,

Application ID: 427520

Caution: This email is from an external sender. Please take care when clicking links or opening attachments. When in doubt, contact your IT Department

To whom it may concern (c/o Andrew Parker for KAISER-FRANCIS OIL CO), The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2502150660.

The liner inspection is expected to take place:

When: 02/05/2025 @ 10:15

Where: J-06-24S-34E 0 FNL 0 FEL (32.24549,-103.5086406)

Additional Information: Contact Hutton Andrew for inspection questions. EHS

Lead

Kaiser-Francis Oil Company

C: 580.307.7363 O: 918.491.4615

Additional Instructions: Coordinates: 32.24549, -103.5086406

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the

scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

ATTACHMENT D

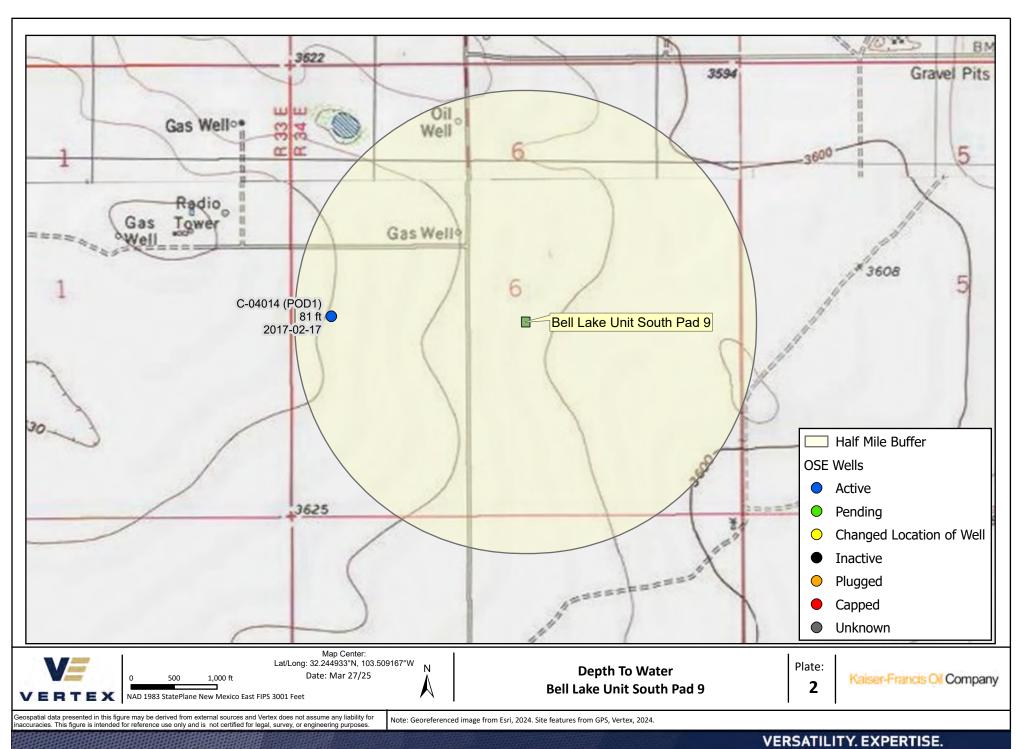
Maps and Research Data

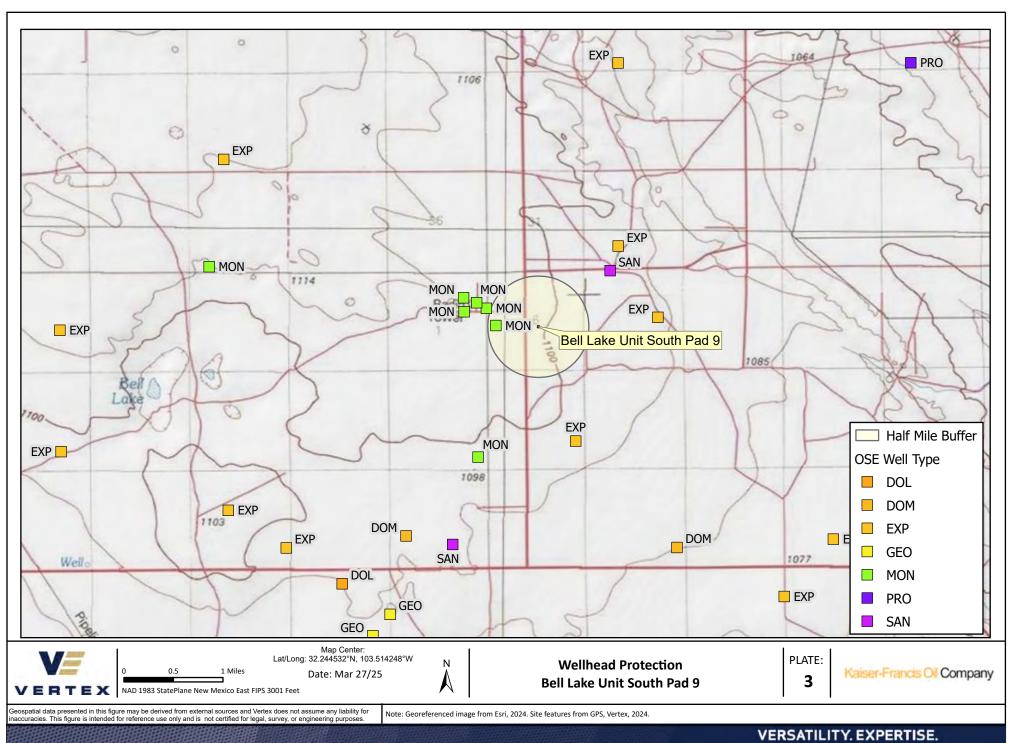
Location: Bell Lake Unit South Pad 9 Incident ID: nAPP2502150660 Lat/Long: 32.24549, -103.5086406

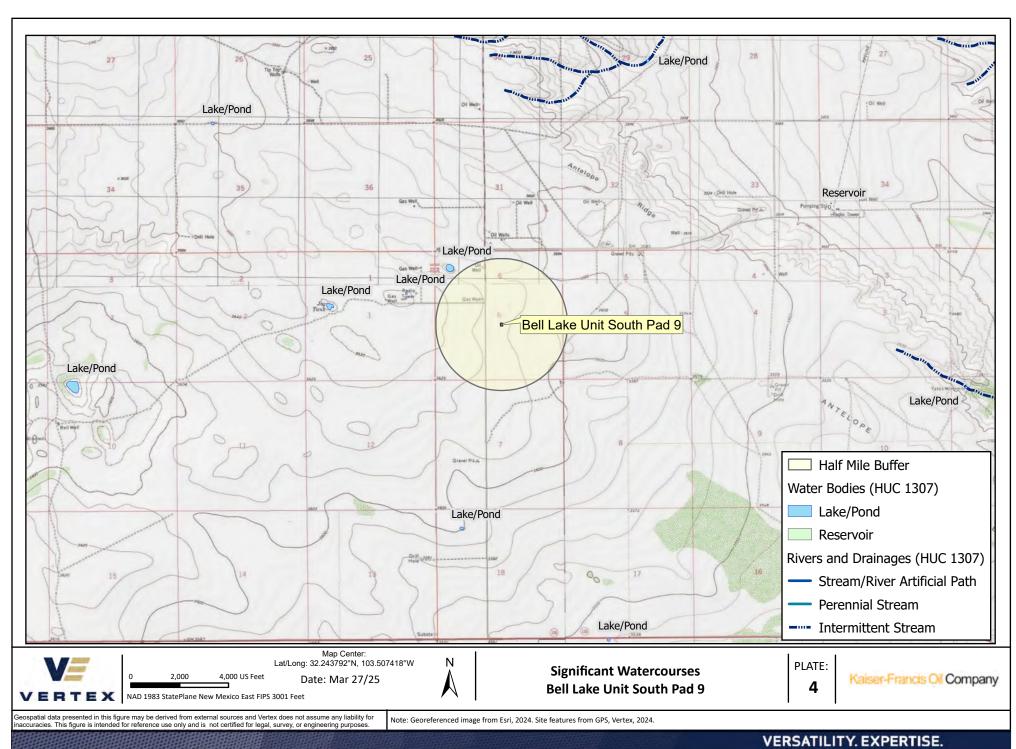
Unit/Township/Range/Section: UL J; T24S. R.34E Sec. 06

Site Characterization	
What is the shallowest depth to groundwater (ft bgs) Plate 2	81 feet (0.4 miles West
	of location)
What measure was used to determine this?	OSE Driller Log
Did this release impact ground or surface water?	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
 A continuously flowing watercourse or any other significant watercourse. Plate 4 	1.77 Miles NNE
 Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark). Plate 4 	0.55 Miles NW (Dry)
 An occupied permanent residence, school, hospital, institution or church. 	2.2 Miles ENE
 A spring or private domestic fresh water well used by less 	2.49 miles SW of
than five households for domestic or stock watering	location
purposes. Plate 3	
 Any other fresh water well or spring. Plate 3 	0.91 miles NE of location
 Incorporated municipal boundaries or a defined municipal fresh water well field. 	18.1 Miles SE
A wetland.	0.55 Miles NW (Dry)
A subsurface mine.	13 Miles West
A (non-karst) unstable area.	No. 11 Miles S.
 Categorize the risk of this well/site being in a karst geology. 	Low
A 100-year floodplain.	None.
Did the release impact areas not on an exploration, development,	No.
production, or storage site?	









Location: Bell Lake Unit South Pad 9 Incident ID: nAPP2502150660 Lat/Long: 32.24549, -103.5086406

Unit/Township/Range/Section: UL J; T24S. R.34E Sec. 06

Attach Volume Calculations:

Volume was recorded from flow meter on vac trucks during fluid recovery. Kaiser-Francis personnel monitored fluid recovery.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

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LOC	CATION	M	on.			145.34E	. 6	311			PAGE	1 OF 2

	DEPTH (1	feet bgl)		COLOR AND TYPE OF MATERIAL ENCOUNTERED -	ULATED	ESTIMATED					
			THICKNESS	INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES	WATER BEARING?	YIELD FOR WATER-					
	FROM	то	(feet)	(attach supplemental sheets to fully describe all units)	(YES/NO)	BEARING					
)			1	(accused supplications and success to fairly describe an airles)	}	ZONES (gpm)					
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	THE UNDER	SIGNED H	EREBY CERTIF	ES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, TH	IE FOREGOING IS	A TRUE AND					
₽	CORRECT R	ECORD OF	THE ABOVE D	ESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECOR	D WITH THE STA	TE ENGINEER.					
T.	AND THE PI	ERMIT HO	LDER WITHIN 2	DAYS AFTER COMPLETION OF WELL DRILLING:	ř	- 3M					
6. SIGNATURE			2//		•	5.48					
SK			7 7	JOHN AGUILLE 2:3	20.17						
ا ت	,	SIGNATI	URE OF DRILLE	PRINT SIGNEE NAME	DATE						
			<u> </u>								
	OSE INTERN	NAL USE			CORD & LOG (Ver	rsior 06/08/2012)					
	E NUMBER	C-4	014	POD NUMBER / TRN NUMBER	400875	<u> </u>					
LOC	CATION	Moi	<u> </u>	245.34E. (0.31)		PAGE 2 OF 2					

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 448530

QUESTIONS

ı	Operator:	OGRID:
ı	KAISER-FRANCIS OIL CO	12361
ı	PO Box 21468	Action Number:
ı	Tulsa, OK 741211468	448530
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2502150660
Incident Name	NAPP2502150660 BLUS PAD 9 TANK BATTERY @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2305229027] BLUS PAD 9

Location of Release Source					
Please answer all the questions in this group.					
Site Name	BLUS PAD 9 TANK BATTERY				
Date Release Discovered	01/21/2025				
Surface Owner	State				

ncident Details					
Please answer all the questions in this group.					
Incident Type	Produced Water Release				
Did this release result in a fire or is the result of a fire	No				
Did this release result in any injuries	No				
Has this release reached or does it have a reasonable probability of reaching a watercourse	No				
Has this release endangered or does it have a reasonable probability of endangering public health	No				
Has this release substantially damaged or will it substantially damage property or the environment	No				
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No				

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Freeze Production Tank Produced Water Released: 265 BBL Recovered: 265 BBL Lost: 0 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 448530

QUESTI	IONS (continued)
Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361 Action Number: 448530 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	, , , , , , , , , , , , , , , , , , , ,
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are require ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface it does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Andrew Parker Title: Consultant Email: aparker@vertexresource.com Date: 04/03/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 448530

QUESTIONS (continued)

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
PO Box 21468	Action Number:
Tulsa, OK 741211468	448530
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between ½ and 1 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes complete which includes the anticipated timelines for beginning and completing the remediation.	ed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	
On what estimated date will the remediation commence	01/22/2025	
On what date will (or did) the final sampling or liner inspection occur	02/05/2025	
On what date will (or was) the remediation complete(d)	02/04/2025	
What is the estimated surface area (in square feet) that will be remediated	0	
What is the estimated volume (in cubic yards) that will be remediated	0	
These estimated dates and measurements are recognized to be the best guess or calculation at t	the time of submission and may (be) change(d) over time as more remediation efforts are completed.	

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 448530

QUESTIONS (continued)

ı	Operator:	OGRID:
ı	KAISER-FRANCIS OIL CO	12361
ı	PO Box 21468	Action Number:
ı	Tulsa, OK 741211468	448530
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Is (or was) there affected material present needing to be removed	Yes	
Is (or was) there a power wash of the lined containment area (to be) performed	Yes	
OTHER (Non-listed remedial process)	Not answered.	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,		

which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Andrew Parker Title: Consultant

Email: aparker@vertexresource.com

Date: 04/03/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 6

Action 448530

Santa	Fe, NM 87505			
QUESTI	QUESTIONS (continued)			
Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361 Action Number:			
QUESTIONS				
Liner Inspection Information				
Last liner inspection notification (C-141L) recorded	427520			
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	02/05/2025			
Was all the impacted materials removed from the liner	Yes			
What was the liner inspection surface area in square feet	11176			
Only answer the questions in this group if seeking remediation closure for this release because all re Requesting a remediation closure approval with this submission Have the lateral and vertical extents of contamination been fully delineated Was this release entirely contained within a lined containment area What was the total surface area (in square feet) remediated What was the total volume (cubic yards) remediated	Yes Yes Yes 0 0			
Summarize any additional remediation activities not included by answers (above)	Liner had integrity. No remediation required.			
	I closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents			
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to water, human health or the environment. In addition, OCD acceptance of a C-141 report	knowledge and understand that pursuant to OCD rules and regulations all operators are required uses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface to does not relieve the operator of responsibility for compliance with any other federal, state, or ially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed no notification to the OCD when reclamation and re-vegetation are complete.			
I hereby agree and sign off to the above statement	Name: Andrew Parker Title: Consultant Email: anarker@vertexresource.com			

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CONDITIONS

Action 448530

CONDITIONS

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
	Action Number:
Tulsa, OK 741211468	448530
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	y Condition	Condition Date
scwells	None	4/8/2025