



PERCENT OF PROCEEDS STATEMENT

Recipient: 11848
RILEY

Production Date: October 2024
Statement Date: November 26, 2024

Accounting Date: November 2024
Run ID: 104697

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name	
767501-00	767501-00	SPARKPLUG	NM SUPERSYSTEM	NM	EUN0915PURC	RILEY PERMIAN	
							1178891.00
Settlement Summary							
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	
Rate per MCF:	1.74536						
Rate per MMBTU:	1.36794	\$51,757.33	\$8,281.47	\$25,726.86	\$34,311.94	0.00	0.00

Wellhead Information			Component Settlement					
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %
Gross WH :	19,659.00	25,083.00						
Allocation Decimal:	1.0000000	1.0000000						
Paystation:	19,659.00	25,083.00	ETHANE	60,977.03	0.7500	45,732.77	3,033.91	100.00
			PROPANE	33,455.82	0.9000	30,110.24	2,756.98	100.00
Contractual Field	-1,376.13	-1,755.81	ISO-BUTANE	5,629.29	0.9500	5,347.83	532.80	100.00
Deducts:			NORMAL BUTANE	12,518.28	0.9500	11,892.37	1,233.71	100.00
Net Delivered:	18,282.87	23,327.19	PENTANES PLUS	14,028.44	0.9500	13,327.02	1,524.07	100.00
Wellhead BTU	(14.730D):	1.2759						
Gas Factor:	0.0000							
				126,608.87		106,410.23	9,081.47	

Residue Settlement								
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %
23,327.19	9,081.47	1,504.98	12,740.74	12,740.74		13,426.32	12,740.73	100.00

Fees / Adjustments	Fee Rate	Value
Charge per Contract	1.0022	\$19,702.02
New Mexico Gas Processors Tax	0.0122	\$215.92
Treating	0.2955	\$5,808.92
Plant Product Volumes		
Plant BTU	1.1185	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.5245	
Carbon Dioxide	3.1657	
H2S	2.6312	
Other Inerts	0.0000	
Methane	68.6286	
Ethane	12.4206	3.3352
Propane	6.6153	1.8299
Iso Butane	0.9370	0.3079
Nor Butane	2.1629	0.6847
Iso Pentane	0.5499	0.2019
Nor Pentane	0.5467	0.1990
Hexanes Plus	0.8176	0.3664
Totals	100.0000	6.9250

Contacts	
ACCOUNTING: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS --	CONTRACTS: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS --
MEASUREMENT: MEASUREMENT@P66.COM --	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS --
Comments	
GENERAL:	
CONTRACT:	

5/31/2025 Sparkplug Battery volume flared 449 mcf between 11:30 PM-3:00 AM

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 470009

DEFINITIONS

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 470009
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 470009

QUESTIONS

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	Action Number: 470009
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2503140965] SPARKPLUG 17 FED COM TB

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	DCP has high line pressure due to plant issues and take away issues

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	69
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	3
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 470009

QUESTIONS (continued)

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	Action Number: 470009
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/31/2025
Time vent or flare was discovered or commenced	08:50 PM
Time vent or flare was terminated	11:50 PM
Cumulative hours during this event	3

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback Pipeline (Any) Natural Gas Flared Released: 449 Mcf Recovered: 0 Mcf Lost: 449 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM
Date notified of downstream activity requiring this vent or flare	06/02/2025
Time notified of downstream activity requiring this vent or flare	08:35 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP had high line pressure due to plant issues and take away issues
Steps taken to limit the duration and magnitude of vent or flare	acted on once identified
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Need communication about issues

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 470009

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CONDITIONS

Created By	Condition	Condition Date
debfiorda	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/2/2025