

**Sand Tank 17 Tank Battery- Release Amount Documentation**

**RT Trucking, LLC**  
PO Box 133 • Loco Hills, NM 88255  
(575) 703-5189

**TICKET NO** 146792  
LA 06669

DATE 5-28-25

DRIVER Nancy L. Lugo TRUCK NO. 31 CAPACITY 130 BBLS. 60

SHIPPED FROM per tank & Containment AT Eog

SHIPPED TO Cedar Lake LA 06669 LEASE Sand Tank 17- CJB

DESCRIPTION	HRS OR BBLS	RATE	AMOUNT	TOTALS
Empty per tank & Containment	<del>30</del> (spill)	150 <sup>00</sup>	150 <sup>00</sup>	SUB TOTAL \$622.50
Clear Spill/tn Containment	30			
Empty Tank	30 (P/W tank)			TAX 35.53
30 bbls - Spill + Containment	4 1/2 hrs	105 <sup>00</sup>	472 <sup>50</sup>	TOTAL \$658.03
30 bbls - from P/W tank				

TIME STARTED 9:00am TIME FINISHED 1:30pm TOTAL HOURS 4 1/2 hrs

COMPANY NAME Eog COMPANY REP Arnd Rios

<		<		>		May-28		May-27				May-26				May-25					
SAND TANK 17 CTB 61681047 STL - 120977														Check Meters Type 5							
Static				0.000				97.392				96.851				97.873					
Differential				0.0000				12.7448				18.7140				12.5375					
Flow Temp				0				84				107				87					
Flow Time		0		0		12		43		12		2		2		50					
Gas Flowed				0.00				55.48				62.79				11.99					
Hourly Coef.				0.0000				0.0000				0.0000				0.0000					
Comments				0																	
SAND TANK 17 CTB <u>WATER 1</u> - 120974														Water Tanks							
Water Gauge		0		0		0		0		6		0		0		6					
Ending Water				0.00				16.75				16.75				16.75					
- Beginning Water				0.00				16.75				16.75				16.75					
+ Water Draws		0.00		+		0.00		+		0.00		+		0.00		+					
= Water Production		0.00				0.00				0.00				0.00							
Comments				0																	
Calculation Type						System Calculated				System Calculated				System Calculated							

Explanation of Documents: Tank was holding 16.75 bbls of Produced Water at the time of lightning strike. Vacuum Truck recovered 30 bbls of fluid from containment, 15 bbls of Produced Water released due to the fire caused by lightning strike and 15 bbls of fresh rainwater caught in the containment during the storm. Vacuum Truck pulled 30 bbls from the adjacent water tank to make a full load. Amount not recovered ~2 bbls which impacted an area outside of containment, south of containment and northeast corner where ladder overhung the containment.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS

Action 470740

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 470740
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2514854680
Incident Name	NAPP2514854680 SAND TANK 17 CTB LIGHTNING STRIKE @ 0
Incident Type	Fire
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2203934831] SAND TANK 17 TANK BATTERY

Location of Release Source	
Please answer all the questions in this group.	
Site Name	SAND TANK 17 CTB LIGHTNING STRIKE
Date Release Discovered	05/28/2025
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Lightning   Water Tank   Produced Water   Released: 17 BBL   Recovered: 15 BBL   Lost: 2 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	during the night time of Tuesday 05/27/2025 and Wednesday morning 005/28/2025, lightning struck the water tank resulting in a fire releasing 25 bbls of produced water.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 470740

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 470740
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Chase Settle Title: Safety & Environmental Rep II Email: chase_settle@eogresources.com Date: 06/04/2025
--	--

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 470740

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 470740
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 470740

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 470740
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	6/4/2025