W.D. GRIMES "A" #25

Site Characterization / Initial

NAPP2520252250

C-32-18S-38E

Private Land

32.71042776,-103.17072009 NAD83

2525 NW County Rd
Hobbs, NM 88240
(575) 392-9996

Incident Summary

On July 18, 2025, a contractor performing interseeding activities associated with a prior remediation event (NAPP2417728388) inadvertently struck an aboveground transfer line with a drill box. The line was not under constant pressure and was observed to cycle approximately once per hour. While the full volume from the originating source is known, the actual quantity lost during the perforation cannot be determined. Most of the fluid reached its intended destination, but no reliable calculation of the discharged volume can be made. Although visual evidence suggests a minor release, the quantity must be recorded as unknown (Appendix D).

Immediate Response

On July 19, 2025, a field crew responded to repair the damaged line and begin remediation. Drone imagery was used to identify the affected area, and field observations confirmed surface pooling in localized zones (Appendix D). In areas where minor pooling was observed, dry material was mixed in to solidify the fluid, and the mixture was then loaded into trucks for disposal. The top few inches of visibly impacted soil were also excavated and transported to the R360 disposal facility. The cleanup addressed surface-impacted material only.

Site Characterization

Drone-based measurement identified an estimated surface impact area of 5766 square feet (Appendix D). This area was measured conservatively a few feet beyond the visibly stained zones to account for potential shallow impact not observable from the surface. Soils at the site consist of the Kimbrough Lea complex with zero to three percent slope and limited infiltration due to a petrocalcic horizon beginning as shallow as 18 inches (Appendix A). The area is classified in Hydrologic Soil Group D, indicating high runoff potential.

Field screening for chlorides in the visibly pooled areas identified vertical impact to a maximum of approximately 1.5 feet below ground surface. Based on this footprint and depth, the estimated volume of material requiring remediation is 320 cubic yards. This figure represents a high-end estimate intended to conservatively account for any subsurface migration beyond visibly impacted areas.

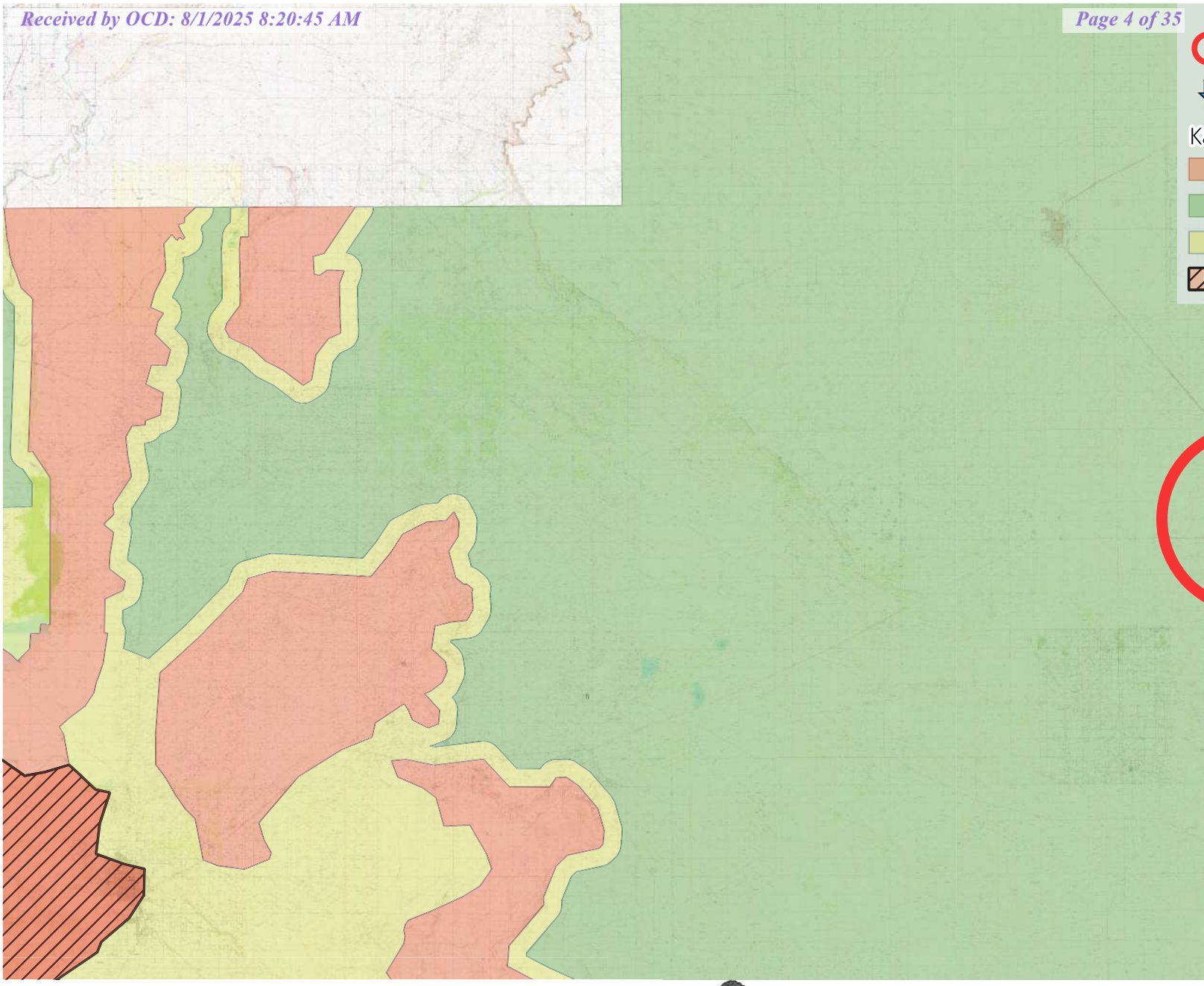
Groundwater in the vicinity was historically reported at approximately 45 feet below ground surface based on records from the 1960s (Appendix B). These values are considered deprecated. Modern data from nearby monitoring and regional wells consistently indicate groundwater depths closer to 60 feet. The nearest freshwater well is located more than one half mile from the site. There are no known wetlands, springs, surface water bodies, or occupied structures within the immediate area (Appendix B). The site is not located within a floodplain, unstable area, or designated karst feature. The overall karst risk is rated low (Appendix A).

Regulatory Standards

Remediation will proceed in accordance with the strictest applicable criteria under NMAC 19.15.29.12 and 19.15.29.13. Closure targets will require that all affected areas meet or fall below the following thresholds:

chloride concentration under 600 milligrams per kilogram
total petroleum hydrocarbons under 100 milligrams per kilogram
BTEX compounds under 50 milligrams per kilogram
benzene under 10 milligrams per kilogram

Appendix A
Site Characterization



TEXLAND PETROLEUM-HOBBS, LLC
W.D. GRIMES "A" #25
NAPP2520252250
32.7110659,-103.1705367

Diamondback
DISPOSAL SERVICES, INC.

National Flood Hazard Layer FIRMette

FEMA

103°10'35"W 32°42'53"N

0 250 500 1,000 1,500 2,000 Feet

1:6,000

103°9'57"W 32°42'23"N

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT

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United States Department of Agriculture

NRCS

Natural Resources Conservation Service

A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

Custom Soil Resource Report for Lea County, New Mexico

WD Grimes #25

April 4, 2025

Custom Soil Resource Report
Soil Map

MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils
- Soil Map Unit Polygons
- Soil Map Unit Lines
- Soil Map Unit Points

Special Point Features
- Blowout
- Borrow Pit
- Clay Spot
- Closed Depression
- Gravel Pit
- Gravelly Spot
- Landfill
- Lava Flow
- Marsh or swamp
- Mine or Quarry
- Miscellaneous Water
- Perennial Water
- Rock Outcrop
- Saline Spot
- Sandy Spot
- Severely Eroded Spot
- Sinkhole
- Slide or Slip
- Sodic Spot
- Spoil Area
- Stony Spot
- Very Stony Spot
- Wet Spot
- Other
- Special Line Features

Water Features
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background
- Aerial Photography

MAP INFORMA

The soil surveys that comprise your AOI v
1:20,000.

Warning: Soil Map may not be valid at thi

Enlargement of maps beyond the scale o
misunderstanding of the detail of mapping
line placement. The maps do not show th
contrasting soils that could have been sh
scale.

Please rely on the bar scale on each map
measurements.

Source of Map: Natural Resources Con
Web Soil Survey URL:
Coordinate System: Web Mercator (EPS

Maps from the Web Soil Survey are base
projection, which preserves direction and
distance and area. A projection that prese
Albers equal-area conic projection, shoul
accurate calculations of distance or area

This product is generated from the USDA
of the version date(s) listed below.

Soil Survey Area: Lea County, New Mex
Survey Area Data: Version 21, Sep 3, 2

Soil map units are labeled (as space allow
1:50,000 or larger.

Date(s) aerial images were photographed
17, 2020

The orthophoto or other base map on wh
compiled and digitized probably differs fr
imagery displayed on these maps. As a r
shifting of map unit boundaries may be ev

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	1.4	100.0%
Totals for Area of Interest		**1.4**	**100.0%**

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however, onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An *association* is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas.* Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

Lea County, New Mexico

KU—Kimbrough-Lea complex, dry, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 2tw46
Elevation: 2,500 to 4,800 feet
Mean annual precipitation: 14 to 16 inches
Mean annual air temperature: 57 to 63 degrees F
Frost-free period: 180 to 220 days
Farmland classification: Not prime farmland

Map Unit Composition

Kimbrough and similar soils: 45 percent
Lea and similar soils: 25 percent
Minor components: 30 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Kimbrough

Setting

Landform: Playa rims, plains
Down-slope shape: Convex, linear
Across-slope shape: Concave, linear
Parent material: Loamy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 3 inches: gravelly loam
Bw - 3 to 10 inches: loam
Bkkm1 - 10 to 16 inches: cemented material
Bkkm2 - 16 to 80 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 4 to 18 inches to petrocalcic
Drainage class: Well drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.01 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 95 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7s
Hydrologic Soil Group: D
Ecological site: R077DY049TX - Very Shallow 12-17" PZ
Hydric soil rating: No

Description of Lea

Setting

Landform: Plains
Down-slope shape: Convex
Across-slope shape: Linear
Parent material: Calcareous, loamy eolian deposits from the blackwater draw formation of pleistocene age over indurated caliche of pliocene age

Typical profile

A - 0 to 10 inches: loam
Bk - 10 to 18 inches: loam
Bkk - 18 to 26 inches: gravelly fine sandy loam
Bkkm - 26 to 80 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 22 to 30 inches to petrocalcic
Drainage class: Well drained
Runoff class: High
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 90 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 3.0
Available water supply, 0 to 60 inches: Very low (about 2.9 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7s
Hydrologic Soil Group: D
Ecological site: R077DY047TX - Sandy Loam 12-17" PZ
Hydric soil rating: No

Minor Components

Douro

Percent of map unit: 12 percent
Landform: Plains
Down-slope shape: Linear
Across-slope shape: Linear
Ecological site: R077DY047TX - Sandy Loam 12-17" PZ
Other vegetative classification: Unnamed (G077DH000TX)
Hydric soil rating: No

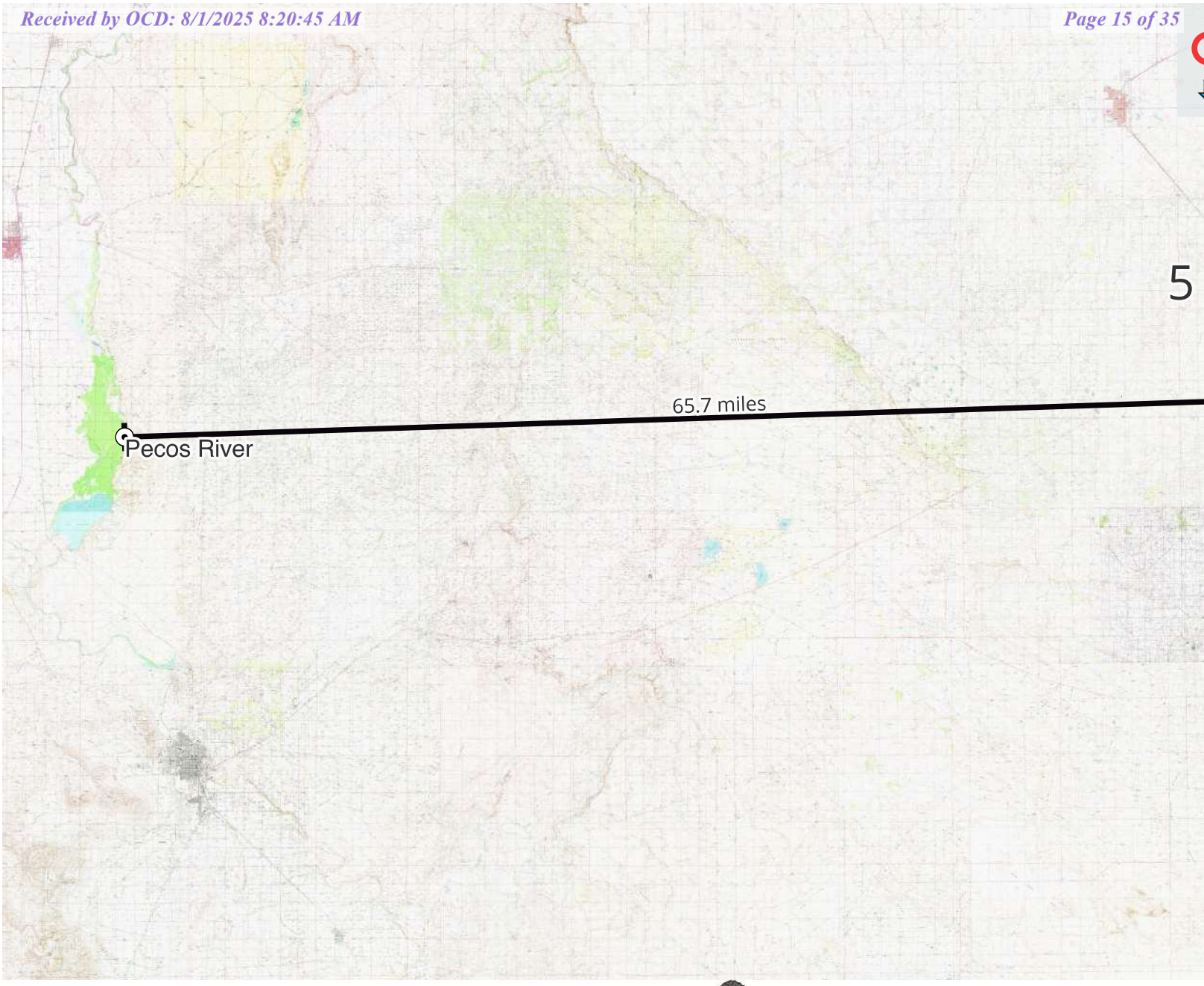
Kenhill

Percent of map unit: 12 percent
Landform: Plains
Down-slope shape: Linear
Across-slope shape: Linear
Ecological site: R077DY038TX - Clay Loam 12-17" PZ
Hydric soil rating: No

Spraberry

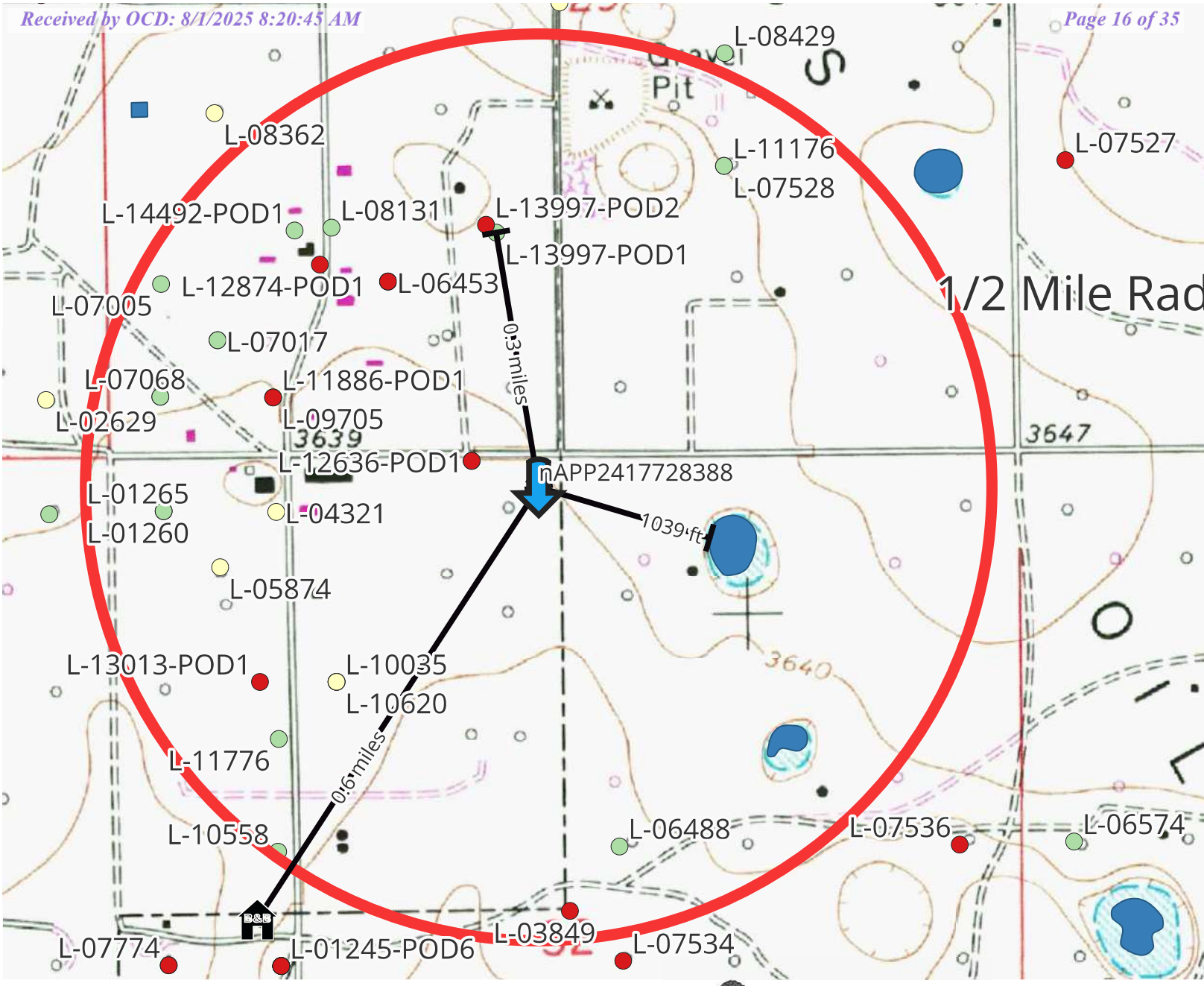
Percent of map unit: 6 percent
Landform: Playa rims, plains
Down-slope shape: Convex, linear
Across-slope shape: Linear
Ecological site: R077DY049TX - Very Shallow 12-17" PZ
Other vegetative classification: Unnamed (G077DH000TX)
Hydric soil rating: No

Appendix B
Depth to Groundwater
Topographical Information



TEXLAND PETROLEUM-HOBBS, LLC
W.D. GRIMES "A" #25
NAPP2417728388
32.7110659,-103.1705367

Diamondback
DISPOSAL SERVICES, INC.



TEXLAND PETROLEUM-HOBBS, LLC
W.D. GRIMES "A" #25
NAPP2520252250
32.7110659,-103.1705367

Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE
quarters are smallest to largest NAD83 UTM in met

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	L 13997 POD1	NE	SE	SW	29	18S	38E	671343.3	36

* UTM location was derived from PLSS - see Help

Driller License:	1731	**Driller Company:**	HARRISON & COOPER, INC DBA: HCI DRILLIN
Driller Name:	KENNY COOPER		
Drill Start Date:	2015-10-02	**Drill Finish Date:**	2015-10-02
Log File Date:	2015-10-23	**PCW Rcv Date:**	
Pump Type:		**Pipe Discharge Size:**	
Casing Size:	4.00	**Depth Well:**	109

Water Bearing Stratifications:

Top	Bottom	Description
60	109	Sandstone/Gravel/Conglomerate

Casing Perforations:

Appendix C
Site Delineation Mapping and Summary Report

Appendix D
Site Photography
And Field Notes

Texland
W D GRIMES NCT A #025
Incident GPS
32.71042776,-103.17072009
Private Lease

Diamondback Disposal Services, Inc
P.O. Box 2491
Hobbs, NM 88241
575-392-9996

W D GRIMES NCT A #025
Final Status – Leak Secured

Figure 1

Figure 2

Figure 3

Figure 4

Figure 5

Figure 6

Figure 7

W D GRIMES NCT A #025
Final Status – Leak Secured

Figure 8

Figure 9

Figure 10

Figure 11

Appendix E
Communications

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 490226

- Jason Owsley <jasono@diamondbacknm.com>
- Vickie Smith <vsmith@texpetro.com>

Vickie Wednesday, July 30, 2025 at 10:44:24 AM
To: You (jasono@diamondbacknm.com)

Here is the first one for Monday on the Grimes A #25

Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Wednesday, July 30, 2025 11:42 AM
To: Vickie Smith <vsmith@texpetro.com>
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 490226

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),
The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2520252250.

The sampling event is expected to take place:

When: 08/04/2025 @ 08:00
Where: C-32-18S-38E 0 FNL 0 FEL (32.71042776,-103.17072009)

Additional Information: Vickie w/Texland 575-433-8395
Jason w/Diamondback 575-602-5998

Additional Instructions: 32.71042776, -103.17072009

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**
- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

FW: The Oil Conservation Division (OCD) has accepted the application, Application ID: 490276

- Jason Owsley <jasono@diamondbacknm.com>
- Vickie Smith <vsmith@texpetro.com>

Vickie Wednesday, July 30, 2025 at 11:05:15 AM
To: You (jasono@diamondbacknm.com)

Here is the second Sampling Approval for Tuesday for the Grimes A 25.

Even though it shows EW as operator, these are showing Texland as operator, which is what Mike said, the incident numbers will stay attached to Texland's OGRID number.

Wishing you a great day,
Vickie

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Wednesday, July 30, 2025 11:51 AM
To: Vickie Smith <vsmith@texpetro.com>
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 490276

To whom it may concern (c/o Vickie Smith for TEXLAND PETROLEUM-HOBBS, LLC),
The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2520252250.

The sampling event is expected to take place:

When: 08/05/2025 @ 08:00
Where: C-32-18S-38E 0 FNL 0 FEL (32.71042776,-103.17072009)

Additional Information: Vickie w/Texland 575-433-8395
Jason w/Diamondback 575-602-5998

Additional Instructions: 32.71042776, -103.17072009

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not**

being accepted.

- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

OCD Permitting

[NOTIFY] Notification Of Release (NOR) Application

Submission Information

Submission ID:	487127	**Districts:**	Hobbs
Operator:	[113315] TEXLAND PETROLEUM-HOBBS, LLC	**Counties:**	Lea
Description:	TEXLAND PETROLEUM-HOBBS, LLC [113315] , W.D. Grimes "A" #25 , nAPP2520252250		
Status:	APPROVED		
Status Date:	07/21/2025		
References (0):			

Forms

This application type does not have attachments.

Questions

Location of Release Source

Please answer all the questions in this group.

Site Name	W.D. Grimes "A" #25
Date Release Discovered	07/18/2025
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	*Not answered.*

Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there **additional details** for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

Nature and Volume of Release (continued)

Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using:** **(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.**

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	False
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	some of the released water soaked into the soil

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 su

Acknowledgments

- [x] I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
- [x] I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
- [x] I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
- [x] I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
- [x] I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
- [x] I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Comments

No comments found for this submission.

Reasons

No reasons found for this submission.

Go Back

Appendix F
Lab Results
Originals

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 491156
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2520252250**
Incident Name	**NAPP2520252250 W.D. GRIMES "A" #25 @ 30-025-35670**
Incident Type	**Produced Water Release**
Incident Status	**Initial C-141 Received**
Incident Well	**[30-025-35670] W D GRIMES NCT A #025**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	W.D. Grimes "A" #25
Date Release Discovered	07/18/2025
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	Cause: Human Error | Flow Line - Injection | Produced Water | Released: 0 BBL (Unknown Released Amount) | Recovered: 0 BBL | Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 491156
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using:** **(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.**
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	False
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	some of the released water soaked into the soil
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Vickie Smith Title: Regulatory Analyst Email: vsmith@texpetro.com Date: 08/01/2025

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QUESTIONS (continued)

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QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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CONDITIONS

Action 491156

CONDITIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 600 Bailey Ave, Suite 150 Fort Worth, TX 76107	OGRID: 113315
	Action Number: 491156
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	The Site Characterization is accepted for record. Please make sure the remediation work meets the requirements of the OCD Spill Rule.	8/4/2025